State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie A. Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert Chang Division Director Oil Conservation Division



Mitch Robb

mrobb@mewbourne.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9031

Mewbourne Oil Company [OGRID 14744] Bloomin Onion 11 14 Federal Com Well No. 713H API No. 30-015-56953

Reference is made to your application received on August 1st, 2025.

Proposed Location

_	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	205 FNL & 1130 FWL	D	11	20S	30E	Eddy
First Take Point	100 FNL & 1980 FWL	\mathbf{C}	11	20S	30E	Eddy
Last Take Point/	100 FSL & 1980 FWL	N	14	20S	30E	Eddy
Terminus						•

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 11	640	Big Eddy; Wolfcamp (GAS)	72120
W/2 Section 14			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent.

Administrative Order NSL - 9031 Mewbourne Oil Company Page 2 of 2

19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 02, encroachment to the SW/4 Section 23, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to recover additional oil and gas reserves within the Wolfcamp formation underlying the W/2 Section 11 and W/2 Section 14, thereby preventing waste, and protecting correlative rights within the unit.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 9/2/2025

Albert Chang

Division Director

Albert Chang

AC/lrl

NSL - 9031

Revised March 23, 20

ID NO. 491178		TIOL	7001			
08/01/25	REVIEWER:		TYPE:	APP NO:	f.	
		ABOVE	THIS TABLE FOR OCD DE	VISION USE ONLY		

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 220 South St. Francis Drive, Santa Fe, NM 87505



1220 South St. Francis Drive	e, Santa Fe, NM 87505
	PLICATION CHECKLIST VE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND ING AT THE DIVISION LEVEL IN SANTA FE
Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: Bloomin Onion 11/14 Fed Com #713H	API: 30-015-56953
Pool: Big Eddy; Wolfcamp (Gas)	Pool Code: 72120
A	I REQUIRED TO PROCESS THE TYPE OF APPLICATION ED BELOW
1) TYPE OF APPLICATION: Check those which apple A. Location – Spacing Unit – Simultaneous De NSL SP(PROJECT AREA)	ly for [A]
B. Check one only for [1] or [11] [1] Commingling – Storage – Measuremer DHC CTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD PIP	OLS OLM - Enhanced Oil Recovery EOR PPR
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, revered complete and the concurrent approved the c	nue owners al by SLO al by BLM
3) CERTIFICATION: I hereby certify that the informa administrative approval is accurate and comple understand that no action will be taken on this of notifications are submitted to the Division.	ete to the best of my knowledge. I also
Note: Statement must be completed by an Indivi	dual with managerial and/or supervisory capacity.
1	17
Te 8	7/29/2025 Date
Mitch Robb	Date
Print or Type Name	432-682-3715 Phone Number
	mrobb@mewbourne.com
Signature	e-mail Address

MEWBOURNE OIL COMPANY

414 West Texas Avenue Midland, Texas 79701 Phone (432) 682-3715

July 29, 2025

Via Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attn: Mr. Leonard Lowe OCD Engineer

Re: Application for Unorthodox Well Location

Bloomin Onion 11/14 Fed Com #713H (API #30-015-56953) Surface Location: 205 FNL & 1130 FWL (Unit D) (Sec. 11) Proposed First Perf: 100 FNL & 1980 FWL (Unit C) (Sec. 11) Bottomhole Location: 100 FSL & 1980 FWL (Unit N) (Sec. 14) Proposed Last Perf: 100 FSL & 1980 FWL (Unit N) (Sec. 14)

Sections 11 & 14 – T20S- R30E, NMPM Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for the above captioned Bloomin Onion 11/14 Fed Com #713H well. This well will be drilled as a horizontal gas well in the Big Eddy; Wolfcamp (Gas) Pool (72120).

The above well will be dedicated to a standard 640-acre gas spacing and proration unit comprising the W/2 of Section 11 and the W/2 of Section 14.

The Big Eddy; Wolfcamp (Gas) Pool requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the W/2 of Section 11 and the W/2 of Section 14.

The affected offset acreage comprises the SW/4 of Section 2 and the NW/4 of Section 23, T20S-R30E NMPM (See Attached Map). Consequently, notice of this application is being provided to COG Operating LLC.

Attached is a Form C-102 showing the surface, first take point, and bottomhole locations for the above captioned wells. Also, attached is a map showing the affected offset acreage and a horizontal well plan.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Big Eddy; Wolfcamp (Gas) Pool underlying Sections 11 and 14 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Làndman

<u>C-102</u>	2		Ener	gy, Mine	State of Neverals & Natura	v Mexico I Resources Dep	artment			Revised Ju	ıly 9, 2024
	Electronica			OIL	CONSERVAT	VATION DIVISION ☑ Initial Submittal					al
Via OC	CD Permittin	lg .				Submittal Type:					
						lype: ☐ As Drilled					
WELL LOCATION INFORMATION											
API Nu	mber		Pool Code		I F	ool Name					
	5-56953		Pool Code 72120			BIG EDDY; V	WOLFCAN	<u>IP (G</u>			
				LOOMIN ON	NION 11/14	FED COM			Number	713H	
OGRID 1474	No. 4		Operator Na	ame	MEWBOURI	NE OIL COM	PANY		Groui	nd Level Elevation	3228'
		State Fee	Tribal ✔ Fe	ederal		Mineral Owner:	□State □Fee [☐ Tribal	X Fed	leral	
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi		County
D	11	20S	30E		205 FNL	1130 FWL	32.59444	12°N	103.	9477228°W	EDDY
					Bottom	Hole Location		П			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi		County
N	14	20S	30E		100 FSL	1980 FWL	32.56630	52°N	103.	9450289°W	EDDY
	ed Acres	Infill or Defin	_		Well API 5-56952	Overlapping Spar	cing Unit (Y/N)	Consolie C	dation (Code	
640		INFILL	-	30-01	J-50952	Well setbacks are	under Common		hin: N	Ves □ No	
Order N	umbers. N	/A				well selbacks are	e under Common	Owners	пр. 🔀	163 🗆 140	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi		County
C	11	20S	30E	*	10 FNL	1980 FWL	32.59494	25°N	103.	.9449626°W	EDDY
				r		ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	- 00NT	Longi		County
С	11	20S	30E		100 FNL	1980 FWL	32.59469	OZ-IN	103.	9449631°W	EDDY
					r	ke Point (LTP)	T -4'4 - 3 -		Longi	ituda	County
UL	Section	Township	Range	Lot	Ft. from N/S 100 FSL	Ft, from E/W 1980 FWL	Latitude 32.56630	52°N	_	.9450289°W	EDDY
N	14	20S	30E		100 FSL	1900 FWL	32.00000	UK IN	100.	3400000 11	LDDT
Unitized N/A	l Area or Ar	ea of Uniform	Interest	Spacing U	Unit Type ሺ Hori	zontal 🗌 Vertical	Groun 322	nd Floor 18'	Elevati	on:	
OPER 4	ATOR CERT	TIFICATIONS				SURVEYOR CER	TIFICATIONS	à			
0				rue and comm	plete to the best of	I herehy certify that th	e well location show	n on this	plat wa:	plotted from field no	tes of actual
my knowi	ledge and belie	f, and , if the well s a working intere	is a vertical or	directional w	ell, that this	surveys made by me un my belief.	nder my super isign	allygha	the sam	e is true and correct to	o the best of
including	the proposed	bottom hole locati	on or has a righ	it to drill this		my venej.	13%	N ME		100	
interest, o	or to a volunta	ry pooling agreem	ent or a compu	sory pooling	order heretofore	my belief.					
	y the division.					(3 (19680))					
consent o	f at least one l	al well, I further o essee or owner of	a working inter	est or unlease	ed mineral interest		19		1	£/	
in each tr interval v	ract (in the targ will be located	get pool or format or obtained a com	ion) in which ar pulsory pooling	y part of the order from t	well's completed the division	TUSIONAL SURTE					
BAE.	フナ はりわり	モル	07/28/	2025		WONAL SO					
Signature			Date			Signature and Seal of Prof	essional Surveyor	1			
BRE	TT MIL	LER	4			Robert M. Howell					
Printed Na						Certificate Number	Date of Surve	ey			
brett.r	niller@r	newbourn	e.com			19680		Ċ	2/1	7/2025	
Email Add	ress										

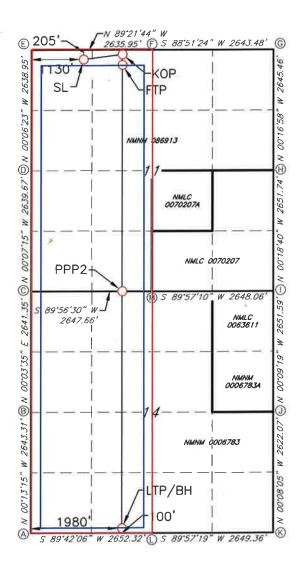
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract,

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian, If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

BLOOMIN ONION 11/14 FED COM #713H



GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
205' FNL & 1130' FWL — SEC.11
N: 580203.7 — E 660094.9
LAT: 32.5944412' N
LONG: 103.9477228' W

KICK OFF POINT (KOP)

10° FNL & 1980° FWL — SEC.11

N: 580389.2 - E: 660944.3

LAT: 32.5949425° W

LONG: 103.9449626° W

FIRST TAKE POINT (FTP)
100' FNL & 1980' FWL - SEC.11
N: 580299.2 - E: 660944.5
LAT: 32.5946952' N
LONG: 103.9449645' W

PROPOSED PENETRATION POINT (PPP2)
0' FNL & 1978' FWL — SEC.14
N: 575145.8 — E: 660953.2
LAT: 32,5805301' N
LONG: 103,9449960' W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)

100° FSL & 1980° FWL - SEC.14

N: 569970.7 - E: 660961.9

LAT: 32.5663052° N

LONG: 103.9450289° W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943" N: 569860.4 - E: 658982.8

B: FOUND BRASS CAP "1943" N: 572503.1 - E: 658972.6

C: FOUND BRASS CAP "1943" N: 575143.8 - E: 658975.3

D: FOUND BRASS CAP "1943" N: 577782,9 - E: 658969.8

E: FOUND BRASS CAP "1943" N: 580421.2 - E: 658964.9

F: FOUND BRASS CAP "1943" N: 580391.9 - E: 661600.1

G: FOUND BRASS CAP "1943"

N: 580444.6 - E: 664242.4 H: FOUND BRASS CAP "1943"

N: 577799.8 - E: 664255.5 I: FOUND BRASS CAP "1943"

N: 575148.7 – E: 664269.8

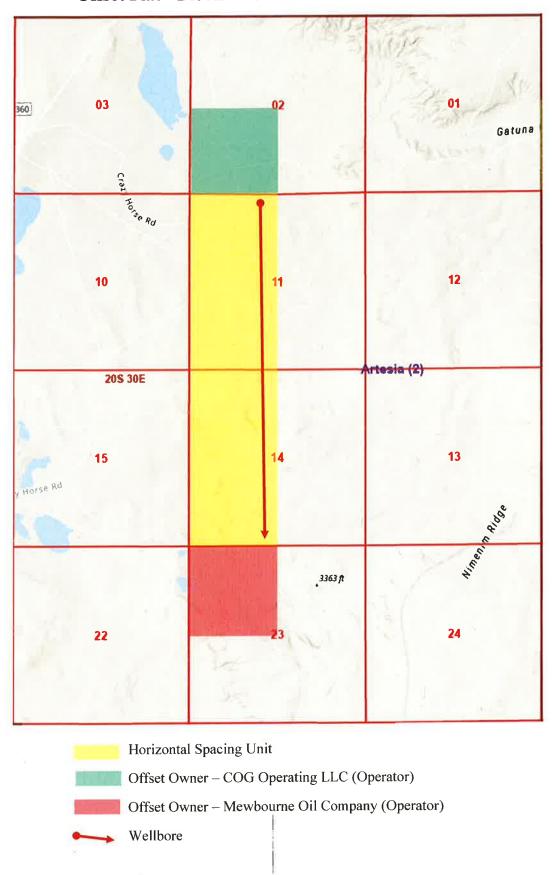
J: FOUND BRASS CAP "1943" N: 572497.7 - E: 664277.0

K: FOUND BRASS CAP "1943" N: 569876.3 - E: 664283.2

L: FOUND BRASS CAP "1943" N: 569874.2 - E: 661634.4

M: FOUND BRASS CAP "1943" N: 575146.5 - E: 661622.4

Offset Plat - Bloomin Onion 11/14 Fed Com #713H



List of Affected Parties

Owner Name	Type & Location	Date Letter Sent & Tracking
COG Operating LLC One Concho Center 600 W. Illinois Ave. Midland, TX 79701	Operator SW/4 of Section 2	7/30/2025 9414836208551285541759
Commissioner of Public Lands State of New Mexico 310 Old Santa Fe Trail Santa Fe, NM 87501	Mineral Owner SW/4 of Section 2	7/30/2025 9414836208551285580307
Mewbourne Oil Company 414 West Texas Avenue Midland, TX 79701	Operator NW/4 of Section 23	N/A

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 491178

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	491178
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Create By	d Condition	Condition Date
llow	e None	8/1/2025