

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
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Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Mitch Robb
mrobb@mewbourne.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9032

**Mewbourne Oil Company [OGRID 14744]
Bloomin Onion 11 14 Federal Com Well No. 715H
API No. 30-015-PENDING**

Reference is made to your application received on August 1st, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1530 FSL & 1770 FEL	J	02	20S	30E	Eddy
First Take Point	100 FNL & 1980 FEL	B	11	20S	30E	Eddy
Last Take Point/ Terminus	100 FSL & 1980 FEL	O	14	20S	30E	Eddy

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 Section 11	640	Big Eddy; Wolfcamp (GAS)	72120
E/2 Section 14			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal gas well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent.

Administrative Order NSL - 9032
Mewbourne Oil Company
Page 2 of 2

19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 02, encroachment to the SE/4
Section 23, encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to recover additional oil and gas reserves within the Wolfcamp formation underlying the E/2 Section 11 and E/2 Section 14, thereby preventing waste, and protecting correlative rights within the unit.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert Chang
Division Director
AC/lrl

Date: 9/2/2025

ID NO. 491179

NSL - 9032

Revised March 23, 2017

RECEIVED: 08/01/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mewbourne Oil Company**OGRID Number:** 14744**Well Name:** Bloomin Onion 11/14 Fed Com #715H**API:** 30-015-PENDING**Pool:** Big Eddy; Wolfcamp (Gas)**Pool Code:** 72120

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mitch Robb

Print or Type Name

Signature

7/29/2025

Date

432-682-3715

Phone Number

mrobb@mewbourne.com

e-mail Address

MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

July 29, 2025

Via Certified Mail

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe
OCD Engineer

Re: Application for Unorthodox Well Location
Bloomin Onion 11/14 Fed Com #715H (API #30-015-Pending)
Surface Location: 1530 FSL & 1770 FEL (Unit J) (Sec. 2)
Proposed First Perf: 100 FNL & 1980 FEL (Unit B) (Sec. 11)
Bottomhole Location: 100 FSL & 1980 FEL (Unit O) (Sec. 14)
Proposed Last Perf: 100 FSL & 1980 FEL (Unit O) (Sec. 14)

Sections 11 & 14 – T20S- R30E, NMPM
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for the above captioned Bloomin Onion 11/14 Fed Com #715H well. This well will be drilled as a horizontal gas well in the Big Eddy; Wolfcamp (Gas) Pool (72120).

The above well will be dedicated to a standard 640-acre gas spacing and proration unit comprising the E/2 of Section 11 and the E/2 of Section 14.

The Big Eddy; Wolfcamp (Gas) Pool requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 of Section 11 and the E/2 of Section 14.

The affected offset acreage comprises the SE/4 of Section 2 and the NE/4 of Section 23, T20S-R30E NMPM (See Attached Map). Consequently, notice of this application is being provided to COG Operating LLC.

Attached is a Form C-102 showing the surface, first take point, and bottomhole locations for the above captioned wells. Also, attached is a map showing the affected offset acreage and a horizontal well plan.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Big Eddy; Wolfcamp (Gas) Pool underlying Sections 11 and 14 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read 'MRobb', is positioned above the typed name.

Mitch Robb
Landman

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-PENDING	Pool Code 72120	Pool Name BIG EDDY; WOLFCAMP (GAS)
Property Code	Property Name BLOOMIN ONION 11/14 FED COM	Well Number 715H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3227'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL J	Section 2	Township 20S	Range 30E	Lot	Ft. from N/S 1530 FSL	Ft. from E/W 1770 FEL	Latitude 32.5991870°N	Longitude 103.9399819°W	County EDDY
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Bottom Hole Location

UL O	Section 14	Township 20S	Range 30E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1980 FEL	Latitude 32.5663027°N	Longitude 103.9406744°W	County EDDY
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Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API BLOOMIN ONION 11/14 FED COM 717H	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL O	Section 2	Township 20S	Range 30E	Lot	Ft. from N/S 473 FSL	Ft. from E/W 1980 FEL	Latitude 32.5962728°N	Longitude 103.9406749°W	County EDDY
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First Take Point (FTP)

UL B	Section 11	Township 20S	Range 30E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1980 FEL	Latitude 32.5946982°N	Longitude 103.9406794°W	County EDDY
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Last Take Point (LTP)

UL O	Section 14	Township 20S	Range 30E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1980 FEL	Latitude 32.5663027°N	Longitude 103.9406744°W	County EDDY
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3227'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 07/28/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor <i>Robert M. Howett</i> Certificate Number Date of Survey 19680 02/18/2025	
Printed Name brett.miller@mewbourne.com Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS25020168D2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BLOOMIN ONION 11/14 FED COM #715H

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

1530' FSL & 1770' FEL (SEC.2)
N: 581939.0 - E: 662472.5
LAT: 32.5991870° N
LONG: 103.9399819° W

PROPOSED PENETRATION POINT 2 (PPP2)

2612' FNL & 1983' FEL (SEC.11)
N: 577793.5 - E: 662273.4
LAT: 32.5877943° N
LONG: 103.9406782° W

KICK OFF POINT (KOP)

473' FSL & 1980' FEL (SEC.2)
N: 580878.0 - E: 662263.0
LAT: 32.5962728° N
LONG: 103.9406749° W

PROPOSED PENETRATION POINT 3 (PPP3)

1324' FSL & 1985' FEL (SEC.11)
N: 576470.3 - E: 662278.5
LAT: 32.5841572° N
LONG: 103.9406776° W

FIRST TAKE POINT (FTP)

100' FNL & 1980' FEL (SEC.11)
N: 580305.1 - E: 662263.7
LAT: 32.5946982° N
LONG: 103.9406794° W

PROPOSED PENETRATION POINT 4 (PPP4)

0' FNL & 1987' FEL (SEC.14)
N: 575147.1 - E: 662283.6
LAT: 32.5805201° N
LONG: 103.9406769° W

BOTTOM HOLE/LAST TAKE POINT (BH/LTP)

100' FSL & 1980' FEL (SEC.14)
N: 569974.7 - E: 662303.4
LAT: 32.5663027° N
LONG: 103.9406744° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943"
N: 569860.4 - E: 658982.8

B: FOUND BRASS CAP "1943"
N: 572503.1 - E: 658972.6

C: FOUND BRASS CAP "1943"
N: 575143.8 - E: 658975.3

D: FOUND BRASS CAP "1943"
N: 577782.9 - E: 658969.8

E: FOUND BRASS CAP "1943"
N: 580421.2 - E: 658964.9

F: FOUND BRASS CAP "1916"
N: 585709.4 - E: 658995.1

G: FOUND BRASS CAP "1916"
N: 585717.4 - E: 661635.9

H: CALCULATED CORNER
N: 585724.1 - E: 664264.2

I: FOUND BRASS CAP "1943"
N: 583088.0 - E: 664241.2

J: FOUND BRASS CAP "1943"
N: 580444.6 - E: 664242.4

K: FOUND BRASS CAP "1943"
N: 577799.8 - E: 664255.5

L: FOUND BRASS CAP "1943"
N: 575148.7 - E: 664269.8

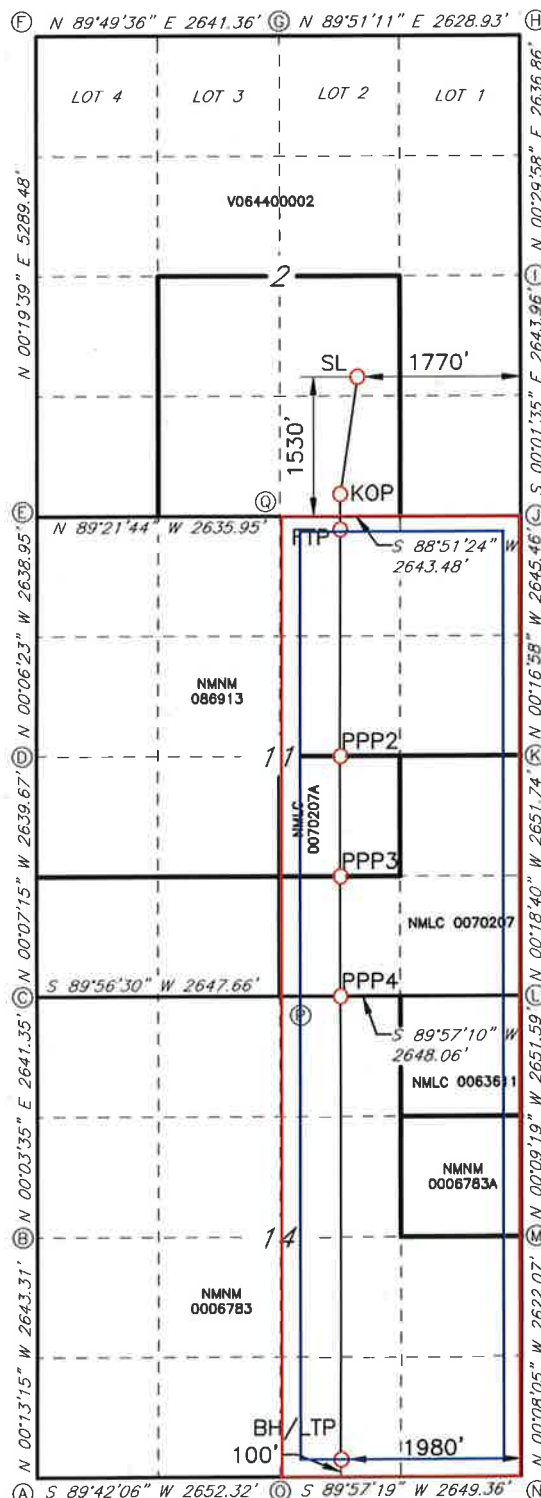
M: FOUND BRASS CAP "1943"
N: 572497.7 - E: 664277.0

N: FOUND BRASS CAP "1943"
N: 569876.3 - E: 664283.2

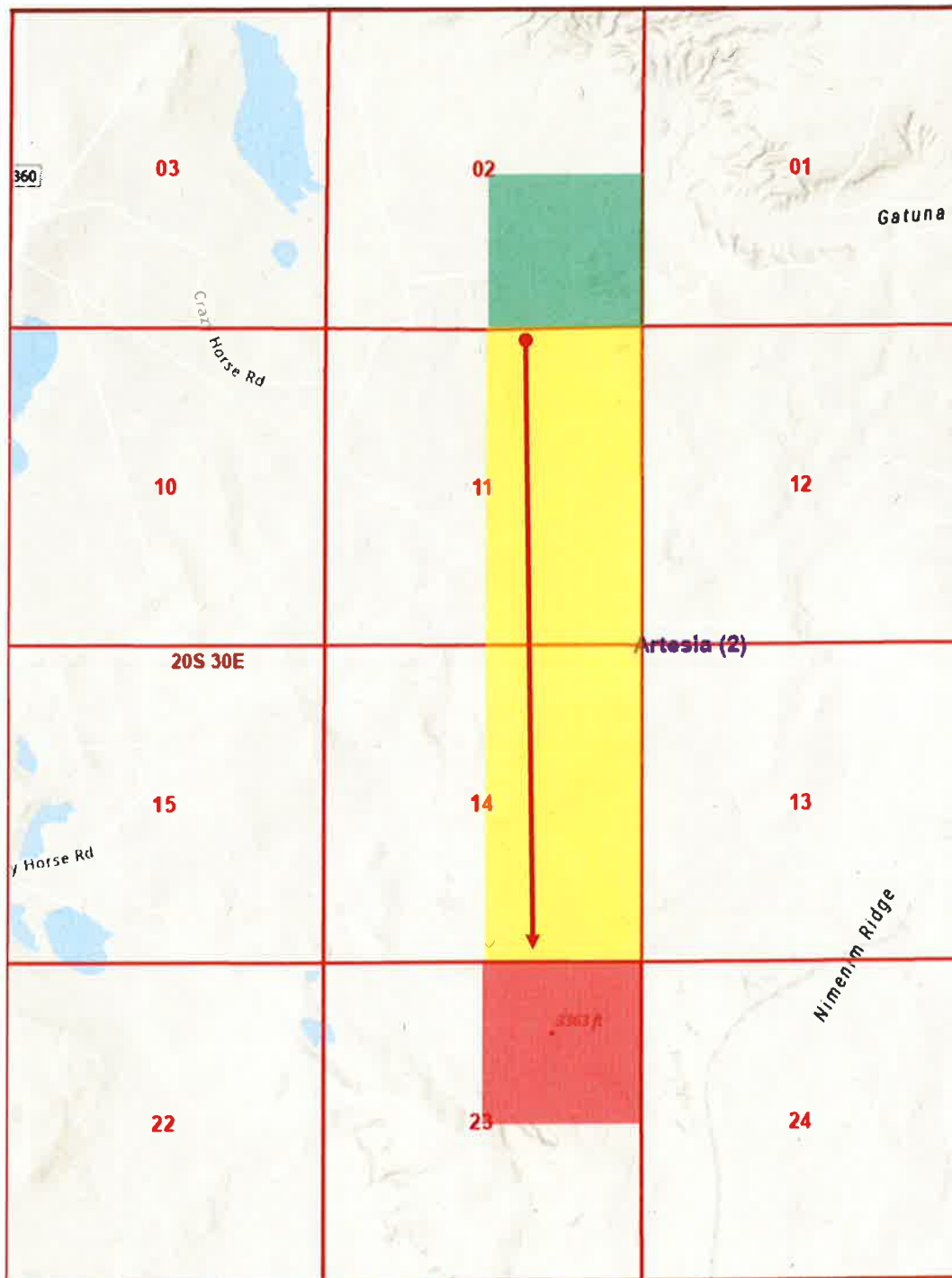
O: FOUND BRASS CAP "1943"
N: 569874.2 - E: 661634.4





P: FOUND BRASS CAP "1943"
N: 575146.5 - E: 661622.4

Q: FOUND BRASS CAP "1943"
N: 580391.9 - E: 661600.1



JOB #: LS25020168D2

Offset Plat - Bloomin Onion 11/14 Fed Com #715H

-  Horizontal Spacing Unit
-  Offset Owner – COG Operating LLC (Operator)
-  Offset Owner – Mewbourne Oil Company (Operator)
-  Wellbore

List of Affected Parties

Owner Name	Type & Location	Date Letter Sent & Tracking
COG Operating LLC One Concho Center 600 W. Illinois Ave. Midland, TX 79701	Operator SE/4 of Section 2	7/30/2025 9414836208551285541759
Commissioner of Public Lands State of New Mexico 310 Old Santa Fe Trail Santa Fe, NM 87501	Mineral Owner SE/4 of Section 2	7/30/2025 9414836208551285580307
Mewbourne Oil Company 414 West Texas Avenue Midland, TX 79701	Operator NE/4 of Section 23	N/A

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 491179

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 491179
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	This NSL order was approved with a pending API number well. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD well by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: (Updating NSL-XXX with API number of the Well Name).	9/4/2025