# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie A. Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert Chang Division Director Oil Conservation Division



Mitch Robb

mrobb@mewbourne.com

## **ADMINISTRATIVE NON-STANDARD LOCATION**

Administrative Order NSL – 9033

Mewbourne Oil Company [OGRID 14744] Bloomin Onion 11 14 Federal Com Well No. 717H API No. 30-015-PENDING

Reference is made to your application received on August 1<sup>st</sup>, 2025.

### **Proposed Location**

|                  | <u>Footages</u>     | Unit/Lot | Sec. | Twsp | Range | <b>County</b> |
|------------------|---------------------|----------|------|------|-------|---------------|
| Surface          | 1530 FSL & 1750 FEL | J        | 02   | 20S  | 30E   | Eddy          |
| First Take Point | 100 FNL & 660 FEL   | A        | 11   | 20S  | 30E   | Eddy          |
| Last Take Point/ | 100 FSL & 660 FEL   | P        | 14   | 20S  | 30E   | Eddy          |
| Terminus         |                     |          |      |      |       |               |

## **Proposed Horizontal Units**

| Description    | Acres | Pool                     | Pool Code |
|----------------|-------|--------------------------|-----------|
| E/2 Section 11 | 640   | Big Eddy; Wolfcamp (GAS) | 72120     |
| E/2 Section 14 |       |                          |           |

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal gas well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent.

Administrative Order NSL - 9033 Mewbourne Oil Company Page 2 of 2

19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 02, encroachment to the SE/4 Section 23, encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to recover additional oil and gas reserves within the Wolfcamp formation underlying the E/2 Section 11 and E/2 Section 14, thereby preventing waste, and protecting correlative rights within the unit.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 9/2/2025

**Albert Chang** 

Division Director

Albert Chang

AC/lrl

Released to Imaging: 9/4/2025 2:13:44 PM

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Revised March 23, 2017

| ID NO. 491180      | TIOL      | 7033  |         |
|--------------------|-----------|-------|---------|
| RECEIVED: 08/01/25 | REVIEWER: | TYPE: | APP NO: |

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

# **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



| 1220 South St. Francis Drive   | e, Santa Fe, NM 87505  |
|--|--|
| ADMINISTRATIVE APP   |  |
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIV<br>REGULATIONS WHICH REQUIRE PROCESSI  | /E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND<br>NG AT THE DIVISION LEVEL IN SANTA FE |
| Applicant: Mewbourne Oil Company   | OGRID Number: 14744  |
| Well Name: Bloomin Onion 11/14 Fed Com #717H   | API: 30-015-PENDING  |
| Pool: Big Eddy; Wolfcamp (Gas)   | Pool Code: 72120   |
| SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATE  | REQUIRED TO PROCESS THE TYPE OF APPLICATION  |
| 1) TYPE OF APPLICATION: Check those which applied A. Location – Spacing Unit – Simultaneous Declared NSP (PROJECT AREA)  |  |
| B. Check one only for [1] or [11]  [1] Commingling – Storage – Measuremen  DHC DCTB PLC PC  [11] Injection – Disposal – Pressure Increase WFX PMX SWD DIPI   | OLS OLM - Enhanced Oil Recovery DEOR PPR   |
| Ol MOTIFICATION REQUIRED TO Charlette and the second interest  | FOR OCD ONLY   |
| 2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders  B. Royalty, overriding royalty owners, rever C. Application requires published notice  D. Notification and/or concurrent approve E. Notification and/or concurrent approve F. Surface owner  G. For all of the above, proof of notification H. No notice required | Application Content Complete   |
| 3) CERTIFICATION: I hereby certify that the informat<br>administrative approval is accurate and comple<br>understand that no action will be taken on this o<br>notifications are submitted to the Division.  | te to the best of my knowledge. I also   |
| Note: Statement must be completed by an individ  | dual with managerial and/or supervisory capacity.  |
|  |  |
|  | 7/29/2025  |
| Mitch Robb   | Date   |
| Print or Type Name   | 432-682-3715   |
|  | Phone Number   |
|  | THORE NUMBER   |
| 7/4/   | mrobb@mewbourne.com  |
| Signature  | e-mail Address   |
|  |  |

# **MEWBOURNE OIL COMPANY**

414 West Texas Avenue Midland, Texas 79701 Phone (432) 682-3715

July 29, 2025

## Via Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

OCD Engineer

Re: Application for Unorthodox Well Location

Bloomin Onion 11/14 Fed Com #717H (API #30-015-Pending) Surface Location: 1530 FSL & 1750 FEL (Unit J) (Sec. 2) Proposed First Perf: 100 FNL & 660 FEL (Unit A) (Sec. 11) Bottomhole Location: 100 FSL & 660 FEL (Unit P) (Sec. 14) Proposed Last Perf: 100 FSL & 660 FEL (Unit P) (Sec. 14)

Sections 11 & 14 – T20S- R30E, NMPM Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for the above captioned Bloomin Onion 11/14 Fed Com #717H well. This well will be drilled as a horizontal gas well in the Big Eddy; Wolfcamp (Gas) Pool (72120).

The above well will be dedicated to a standard 640-acre gas spacing and proration unit comprising the E/2 of Section 11 and the E/2 of Section 14.

The Big Eddy; Wolfcamp (Gas) Pool requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 of Section 11 and the E/2 of Section 14.

The affected offset acreage comprises the SE/4 of Section 2 and the NE/4 of Section 23, T20S-R30E NMPM (See Attached Map). Consequently, notice of this application is being provided to COG Operating LLC.

Attached is a Form C-102 showing the surface, first take point, and bottomhole locations for the above captioned wells. Also, attached is a map showing the affected offset acreage and a horizontal well plan.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Big Eddy; Wolfcamp (Gas) Pool underlying Sections 11 and 14 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at <a href="mailto:mrobb@mewbourne.com">mrobb@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY** 

Mitch Robb Landman

| C-102 State of New Energy, Minerals & Natural   |  |   |  |   | Resources Department   |                        |   |                | ıly 9, 2024 |                 |               |             |  |                |
|---|--|---|--|---|--|------------------------|---|----------------|-------------|-----------------|---------------|-------------|--|----------------|
|   | Electronica  |   |  | OIL (   | CONSE  | RVAT                   | ION DIV                                 | ISION          |             | -               |               |             | ☑ Initial Submittal                                  |                |
| Via O   | CD Permittin   | g   |  |   |  |                        |   |                | Subm        |                 | ☐ Amended Rep |             |  |                |
|   |  |   |  |   |  |                        | *                                       |                |             |                 | Type:         |             | ☐ As Drilled   |                |
|   |  |   |  |   | WELL   | OCATI                  | ON INFOI                                | MATIO          | NI.         | 4               |               |             |  |                |
| API Nu  |  |   | Pool Code  |   | WELLI  |                        | ON INFOR                                | CMATIO         | IN          |                 |               |             |  |                |
| 30-01   | 5-PENDIN   | IG .  | 72120  |   |  | В                      | IG EDDY                                 |                |             |                 | S)            | Well        | Number   |                |
| Property Code Property Name BLOOMIN ONIC  |  |   |  | ON 11,  | /14 F  | 'ED                    | СОМ                                     |                |             |                 | 717H          |             |  |                |
| OGRID<br>14744  | No.  |   | Operator N   | ame   | <b>MEWB</b>  | OURN                   | E OIL                                   | COM            | PANY        | Ž.              |               | Grou        | nd Level Elevation                                   | 3226'          |
| Surface   | Owner:   | State  Fee  | <br>∃Tribal □ F  | ederal  |  |                        | Mineral                                 | Owner:         | ☐ State     | e □ Fee □       | Tribal        | <b>☑</b> Fe | deral  |                |
|   |  |   |  |   |  | Surfa                  | ce Location                             |                |             |                 |               |             |  |                |
| UL  | Section  | Township  | Range  | Lot   | Ft. from   | N/S                    | Ft. from                                | E/W            | Latitu      | ıde             |               | Long        | itude  | County         |
| J   | 2  | 20S   | 30E  |   | 1530   |                        | 1750                                    | FEL            | 32.5        | 599187          | 78°N          | 103         | .9399171°W   | EDDY           |
|   |  |   |  | I   |  |                        | Hole Locat                              | ion            |             |                 |               |             |  |                |
| UL  | Section  | Township  | Range  | Lot   | Ft. from   | N/S                    | Ft. from                                | E/W            | Latitu      | de              |               | Long        | itude  | County         |
| P   | 14   | 205   | 30E  |   | 100  | FSL                    | 660                                     | FEL            | 32.5        | 566292          | 21°N          | 103         | .9363907°W   | EDDY           |
|   | I,   |   |  |   |  |                        | l .                                     |                |             |                 |               |             |  |                |
|   | ted Acres  | Infill or Defi  |  | Defining  | Well API   |                        |   | ping Spa       | cing Ur     | nit (Y/N)       |               | dation      | Code   |                |
| 640   |  | DEFININ   | IG   |   |  |                        | N                                       |                |             |                 | C             |             |  |                |
| Order N   | Numbers. N/  | 4   |  |   |  |                        | Well set                                | backs are      | e under     | Common          | Owners        | hip: 🔽      | Yes 🗆 No   |                |
|   |  |   |  |   |  | Kick Of                | f Point (KC                             | )P)            |             |                 |               |             | х.   |                |
| UL  | Section  | Township  | Range  | Lot   | Ft. from   | N/S                    | Ft. from                                | E/W            | Latitu      | ıde             |               | Long        | gitude   | County         |
| P   | 2  | 20S   | 30E  |   | 473  | FSL                    | 660                                     | FEL            | 32.         | 596331          | 7°N           | 103         | .9363903°W   | EDDY           |
|   |  |   |  |   | 11.  | First Tal              | ke Point (F                             | ГР)            |             |                 |               |             |  |                |
| UL  | Section  | Township  | Range  | Lot   | Ft, from   | N/S                    | Ft from                                 | E/W            | Latitu      |                 |               |             | gitude   | County         |
| A   | 11   | 20S   | 30E  |   | 100  | FNL                    | 660                                     | FEL            | 32.         | 594757          | 71°N          | 103         | .9363949°W   | EDDY           |
|   |  |   |  |   |  | Last Tal               | ce Point (L'                            | ГР)            |             |                 |               |             |  |                |
| UL  | Section  | Township  | Range  | Lot   | Ft. from   | N/S                    | Ft, from                                | E/W            | Latitu      |                 |               |             | gitude   | County         |
| P   | 14   | 20S   | 30E  |   | 100  | FSL                    | 660                                     | FEL            | 32.         | 566292          | 21°N          | 103         | .9363907°₩   | EDDY           |
| Unitize<br>N/A  | d Area or Aı   | ea of Uniform   | Interest   | Spacing   | Unit Type  | <b>☑</b> Hori          | zontal 🗆 V                              | ertical        |             | Groun<br>3226'  | d Floor       | Elevat      | ion:   |                |
|   |  |   |  |   |  | 1                      | SURVEY                                  | OR CER         | TIEIC       | ATIONS          |               |             |  |                |
|   |  | TIFICATIONS   |  | AND SECURITION OF THE PARTY OF | or programme data in   |                        |   |                |             |                 | n on this     | other       | as platted from field no                             | tes of actual  |
| my know<br>organize<br>including<br>location<br>interest,<br>entered  | vledge and beli<br>ation either own<br>g the proposed<br>pursuant to a<br>or to a volunte<br>by the division<br>ell is a horizon | information cont<br>of, and, if the wel<br>is a working inter<br>bottom hole local<br>contract with an o<br>try pooling agreet<br>tal well, I further | l is a vertical or<br>vest or unleased<br>tion or has a rig<br>wner of a work<br>nent or a comp<br>certify that this | directional s<br>mineral inter<br>ht to drill thi<br>ng interest of<br>dsory pooling<br>organization  | well, that this<br>rest in the lar<br>is well at this<br>r unleased m<br>g order heret<br>has received | ind<br>ineral<br>ofore | I hereby ce<br>surveys ma<br>my belief. | etify that the | ne well le  | Supply Services | MEX<br>19680  | (0)         | as plotted from field no<br>ne is true and correct t | to the best of |
| consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. |  | £1  |  |   | 16881  | DNAL                   | SUR                                     |                |             |                 |               |             |  |                |
|   | ett Mi   | ller  | 07/28/   | 2025  |  |                        | Signature and                           | Saul of De-    | forgional ! |                 |               |             |  |                |
| Signature   |  |   | Date   |   |  |                        | Roha and                                | + 1            | L           | munot           | 1             |             |  |                |
|   | Miller   |   |  |   |  |                        | Certificate No                          | ımber          |             | Date of Surve   | ey            |             |  |                |
| Printed N   |  | mewhali   | rne com  |   |  |                        |   | ×              |             |                 |               | 10 /·       | 10 /2025   |                |
| Email Ac  |  | mewbou  | 1116.00111   |   |  | _                      | 18                                      | 0680           |             |                 | (             | J&/ .       | 18/2025  |                |

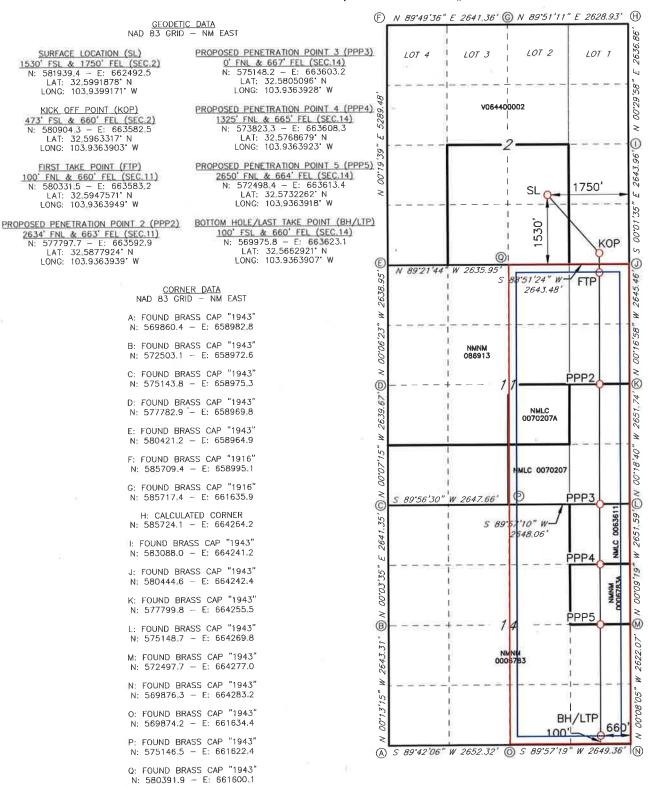
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

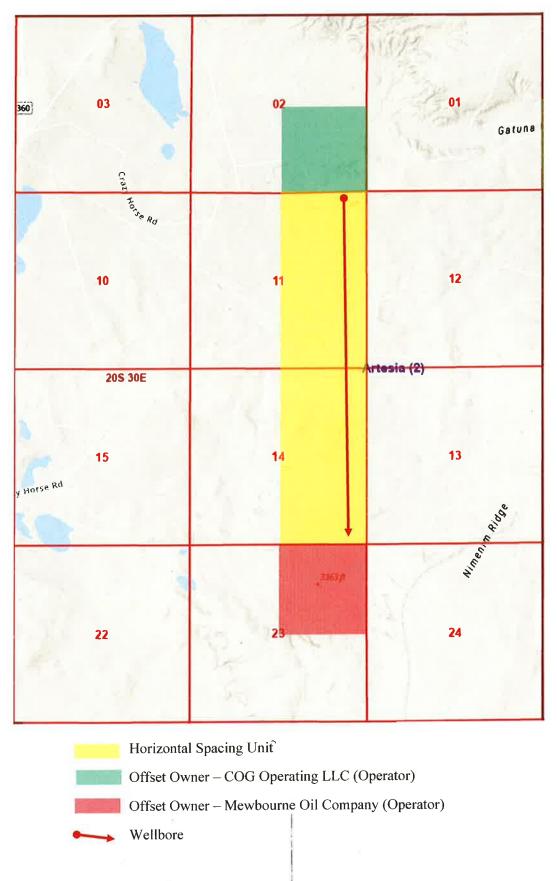
This grid represents a standard section, You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract,

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BLOOMIN ONION 11/14 FED COM #717H



Offset Plat - Bloomin Onion 11/14 Fed Com #717H



# List of Affected Parties

| Owner Name   | Type & Location                    | Date Letter Sent & Tracking         |
|--|------------------------------------|-------------------------------------|
| COG Operating LLC<br>One Concho Center<br>600 W. Illinois Ave.<br>Midland, TX 79701                    | Operator<br>SE/4 of Section 2      | 7/30/2025<br>9414836208551285541759 |
| Commissioner of Public<br>Lands<br>State of New Mexico<br>310 Old Santa Fe Trail<br>Santa Fe, NM 87501 | Mineral Owner<br>SE/4 of Section 2 | 7/30/2025<br>9414836208551285580307 |
| Mewbourne Oil Company<br>414 West Texas Avenue<br>Midland, TX 79701                                    | Operator<br>NE/4 of Section 23     | N/A                                 |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 491180

#### **CONDITIONS**

| Operator:        | OGRID:                               |
|------------------|--------------------------------------|
| MEWBOURNE OIL CO | 14744                                |
| P.O. Box 5270    | Action Number:                       |
| Hobbs, NM 88241  | 491180                               |
|                  | Action Type:                         |
|                  | [UF-NSL] Non-Standard Location (NSL) |

#### CONDITIONS

| Created<br>By |  | Condition<br>Date |
|---------------|--|-------------------|
| llowe         | This NSL order was approved with a pending API number well. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD well by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: (Updating NSL-XXX with API number of the Well Name). | 9/4/2025          |