



Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

May 4, 2022

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery  
RIGHT MEOW 31 CTB 7  
Sec., T, R: S/2, NW/4, NE/4 of S31, T23S, R32E  
Lease: NMNM018848, NMNM077064, NMNM068084,  
NMNM139371, NMNM139371, NMNM066924,  
Pool: NMNM086927, NMNM0559539  
[98248] WC-025 G-08 S243217P; UPR WOLFCAMP  
County: [53805] SAND DUNES; BONE SPRING, SOUTH  
Lea Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

Well Name	API
RIGHT MEOW 31-7 FED COM 717H	30-025-48492
RIGHT MEOW 31-7 FED COM 627H	30-025-48491
RIGHT MEOW 31-6 FED COM 716H	30-025-48460
RIGHT MEOW 31-6 FED COM 626H	30-025-48459
MAGIC CAT 30 FED COM 212H	30-025-47687
MAGIC CAT 30 FED COM 211H	30-025-47689
MAGIC CAT 30-19 FED COM 623H	30-025-47693
MAGIC CAT 30-19 FED COM 624H	30-025-47690
MAGIC CAT 30-19 FED COM 713H	30-025-47694
MAGIC CAT 30-19 FED COM 714H	30-025-47691

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need

anything further.

Sincerely,

*Jenny Harms*

Regulatory Compliance Professional

Work Phone: (405)552-6560

[Jennifer.harms@dvn.com](mailto:Jennifer.harms@dvn.com)

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., LP **OGRID Number:** 6137  
**Well Name:** See attachments for multiple wells and APIs **API:** \_\_\_\_\_  
**Pool:** [98248] WC-025 G-08 S243217P; UPR WOLFCAMP **Pool Code** 98248 & 53805  
[53805] SAND DUNES; BONE SPRING, SOUTH

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD  
 B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Jenny Harms

Print or Type  
 Name

\_\_\_\_\_  
 Signature

\_\_\_\_\_  
 Date

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., L.P.  
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Professional DATE: 5-4-2022

TYPE OR PRINT NAME: Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: Jenny.harms@dnv.com



(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

**Proposal for RIGHT MEOW 31 CTB 7**

Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle and Off Lease Measurement for the following wells:

Well Name	API	LOCATION	FORMATION	LEASES		
RIGHT MEOW 31-7 FED COM 717H	30-025- 48492	B-31-23S-32E 200 FNL 1515 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM018848- 12.5%	NMNM077064- 12.5%	NMNM068084- 12.5%
RIGHT MEOW 31-7 FED COM 627H	30-025- 48491	B-31-23S-32E 200 FNL 1455 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM018848- 12.5%	NMNM077064- 12.5%	NMNM068084- 12.5%
RIGHT MEOW 31-6 FED COM 716H	30-025- 48460	A-31-23S-32E 350 FNL 1155 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM018848- 12.5%	NMNM139371- 12.5%	NMNM077064- 12.5%
RIGHT MEOW 31-6 FED COM 626H	30-025- 48459	A-31-23S-32E 350 FNL 1095 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM018848- 12.5%	NMNM139371- 12.5%	NMNM077064- 12.5%
MAGIC CAT 30 FED COM 212H	30-025- 47687	P-30-23S-32E 300 FSL 1222 FEL	[53805] SAND DUNES; BONE SPRING, SOUTH	NMNM066924- 12.5%	NMNM086927- 12.5%	
MAGIC CAT 30 FED COM 211H	30-025- 47689	P-30-23S-32E 300 FSL 1288 FEL	[53805] SAND DUNES; BONE SPRING, SOUTH	NMNM066924- 12.5%	NMNM086927- 12.5%	
MAGIC CAT 30-19 FED COM 623H	30-025- 47693	O-30-23S-32E 240 FSL 1966 FEL	WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM086927 12.5%	NMNM066924 12.5%	NMNM0559539 12.5%
MAGIC CAT 30-19 FED COM 624H	30-025- 47690	P-30-23S-32E 240 FSL 611 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM086927 12.5%	NMNM066924 12.5%	NMNM0559539 12.5%
MAGIC CAT 30-19 FED COM 713H	30-025- 47694	O-30-23S-32E 240 FSL 1999 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM086927 12.5%	NMNM066924 12.5%	NMNM0559539 12.5%
MAGIC CAT 30-19 FED COM 714H	30-025- 47691	P-30-23S-32E 240 FSL 644 FEL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM086927 12.5%	NMNM066924 12.5%	NMNM0559539 12.5%

**CA:**

- RIGHT MEOW 31-7 FED COM 717H & RIGHT MEOW 31-7 FED COM 627H will share one 400.08 ac Comm Agreement.
- RIGHT MEOW 31-6 FED COM 716H & RIGHT MEOW 31-6 FED COM 626H will share one 320.11 ac Comm Agreement.
- MAGIC CAT 30 FED COM 212H will have its own 160 ac Comm Agreement.
- MAGIC CAT 30 FED COM 211H will have its own 160 ac Comm Agreement.
- MAGIC CAT 30-19 FED COM 623H, MAGIC CAT 30-19 FED COM 624H, MAGIC CAT 30-19 FED COM 713H, MAGIC CAT 30-19 FED COM 714H will share one 640 acre Comm Agreement for Wolfcamp.

**Oil & Gas metering:**

The Right Meow 31 CTB 7 central tank battery is in the S/2, NW/4, NE/4 of S31, T23S, R32E in Lea County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
RIGHT MEOW 31-6 FED COM 626H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-6 FED COM 716H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-7 FED COM 627H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-7 FED COM 717H	DVN / *	DVN / *	DVN / *
MAGIC CAT 30 FED COM 211H	DVN / *	DVN / *	DVN / *
MAGIC CAT 30 FED COM 212H	DVN / *	DVN / *	DVN / *
MAGIC CAT 30-19 FED COM 713H	DVN / *	DVN / *	DVN / *
MAGIC CAT 30-19 FED COM 623H	DVN / *	DVN / *	DVN / *
MAGIC CAT 30-19 FED COM 624H	DVN / *	DVN / *	DVN / *
MAGIC CAT 30-19 FED COM 714H	DVN / *	DVN / *	DVN / *
<b>Common Meters</b>			
<b>VRU Allocation</b>	DVN / *		
<b>Gas FMP #1</b>	DCP / *		
<b>Gas FMP #2</b>	DCP / *		
<b>Gas FMP #3</b>	DCP / *		
<b>Oil FMP</b>	ENLINK / *		

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

**Process and Flow Descriptions:**

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOC Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

## Allocation Methodology

### PRORATED ALLOCATION

#### GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### OIL ALLOCATION

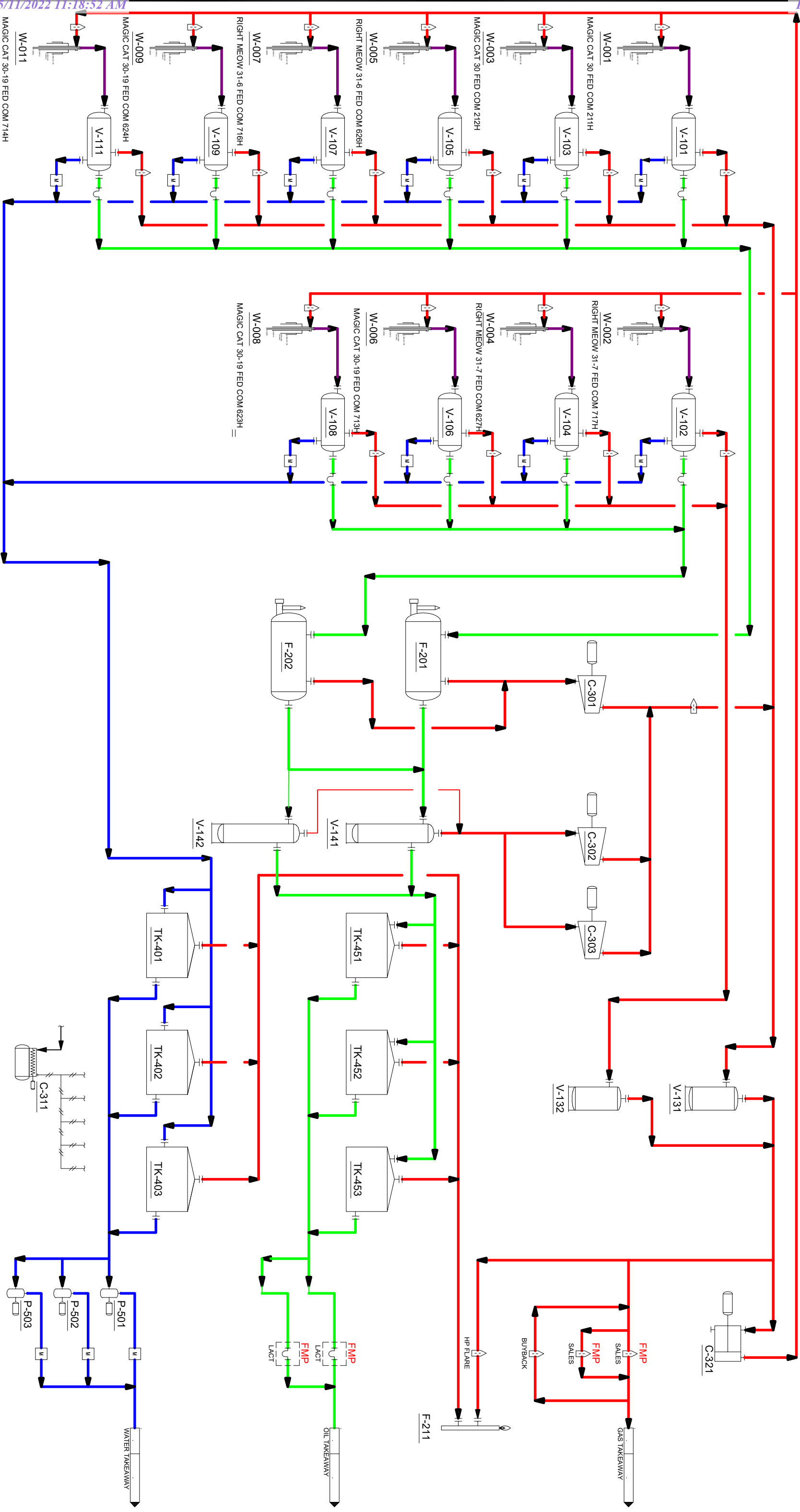
Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

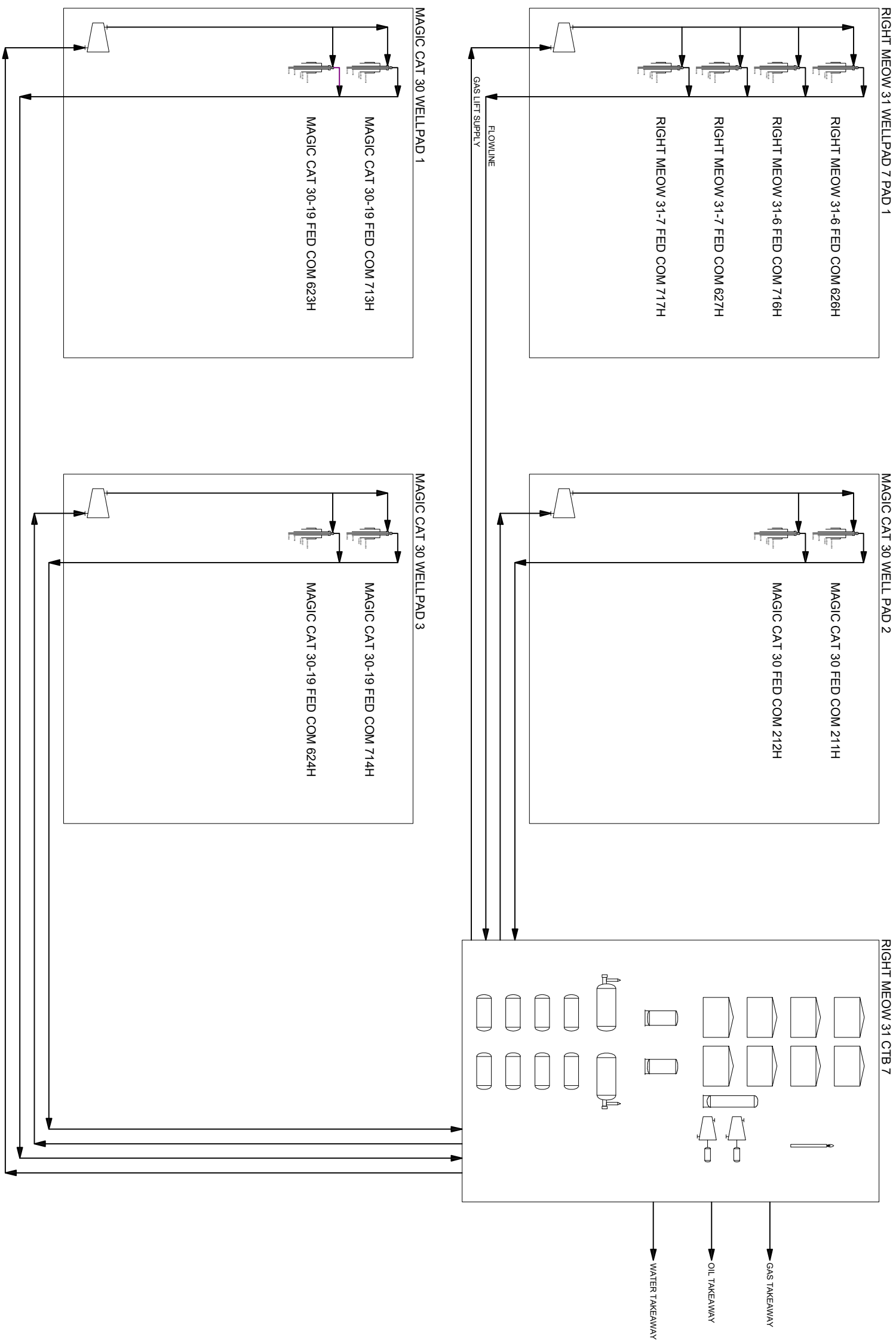
### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



<b>NOTES:</b>							
	ORIFICE METER		GAS		FULL WELL STREAM		
	CORIOLIS METER		OIL		INSTRUMENT AIR		
	MAGNETIC METER		WATER		FMP FEDERAL MEASUREMENT POINT		
					DRAWING STATUS	DRAWN BY	DATE
					ISSUED FOR PHA	ENGINEERED BY	DATE
					BID	APPROVED BY	DATE
					CONSTRUCTION AS BUILT		
					<b>CONFIDENTIAL</b>		
					This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.		
					PROJECT No.: DRAWING NO.: ST-120-01		
						<b>Devon Energy Corporation</b> 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015  <b>DBBU - SPINE DESIGN</b> <b>STANDARD PROCESS FLOW DIAGRAM</b>	
					FILE NAME: STD-120-01	PLOT FILE	3

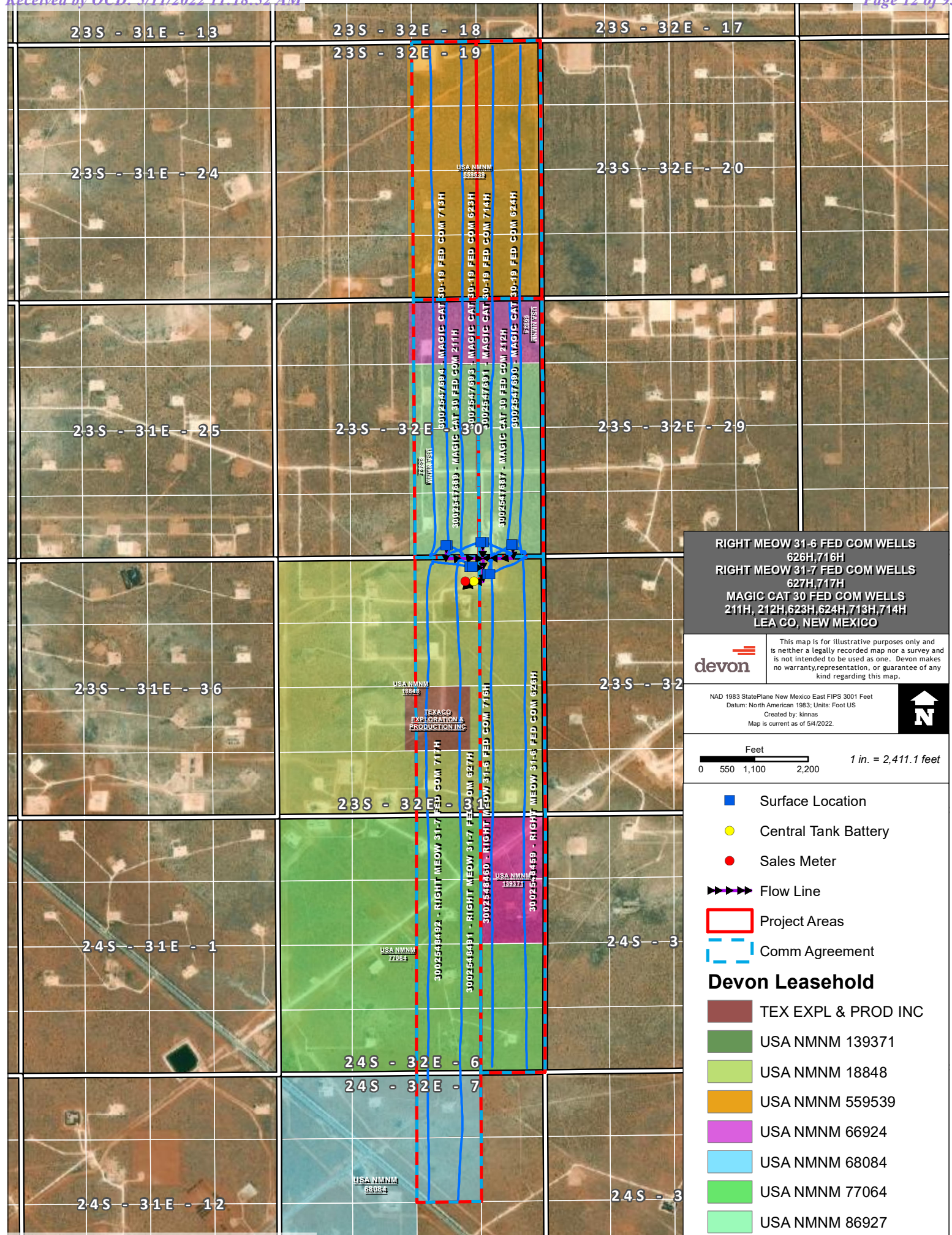


**NOTES:**

1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE  
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

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## Economic Justification Report

### RIGHT MEOW 31 CTB 7

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
RIGHT MEOW 31-7 FED COM 717H	Sweet	Please reference commingle proposal for leases						2952	46	8156	1401
RIGHT MEOW 31-7 FED COM 627H	Sweet							3144	46	8544	1401
RIGHT MEOW 31-6 FED COM 716H	Sweet							3096	46	8808	1401
RIGHT MEOW 31-6 FED COM 626H	Sweet							3216	46	8586	1401
MAGIC CAT 30 FED COM 212H	Sweet							577	40	1014	1401
MAGIC CAT 30 FED COM 211H	Sweet							941	40	1363	1401
MAGIC CAT 30-19 FED COM 623H*	Sweet							7845	46	2923	1401
MAGIC CAT 30-19 FED COM 624H*	Sweet							7845	46	2923	1401
MAGIC CAT 30-19 FED COM 713H*	Sweet							7580	46	2748	1401
MAGIC CAT 30-19 FED COM 714H*	Sweet							7580	46	2748	1401
*Production from off-set wells											

Signed: \_\_\_\_\_



Date: 5/11/2022

Printed Name: Jenny Harms

Title: Regulatory Compliance Specialist

## Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
13926.0	45.0	36471.0	1425.0

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective.

TRACKING	STATUS	Name	Street	City	State	Postal Code
9405509898642937755050	Delivered	CAZADORES ROYALTY PARTNERS III LLC	PO BOX 470249	FORT WORTH	Texas	76147
9405509898642937755142	Delivered	UA CHARITABLE INVESTMENTS LLC	1717 W LOOP SOUTH STE 1800	HOUSTON	Texas	77027
9405509898642937755333	Delivered	WILLIAM J TLAPEK	PO BOX 472	ST GENEVIEVE	Missouri	63670
9405509898642937755371	Delivered	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	Texas	75225
9405509898642937755487	Delivered	COYOTE OIL & GAS LLC	PO BOX 1708	HOBBS	New Mexico	88241
9405509898642937755531	Delivered	ONRR ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	Colorado	80225-0627
9405509898642937755548	Delivered	PEGASUS RESOURCES II LLC	PO BOX 470698	FORT WORTH	Texas	76147
9405509898642937755593	Delivered	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	Texas	76147
9405509898642199660208	Delivered	MERPEL LLC PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO &	3100 MONTICELLO AVE STE 500	DALLAS	Texas	75205
9405509898642937755722	Delivered	THE OAKASON JR CO LC BANK OF AMERICA NA AGENT	PO BOX 840738	DALLAS	Texas	75284-0738
9405509898642937755654	Delivered	EILEEN M GROOMS TTEE OF EMG REVOCABLE TRUST	1000 4TH ST	ROSWELL	New Mexico	88201
9405509898642199660284	Delivered	DRAGOON CREEK MINERALS LLC	PO BOX 470857	FORT WORTH	Texas	76147
9405509898642937755913	Delivered	RICHARDSON MINERAL & ROYALTY LLC	PO BOX 2423	ROSWELL	New Mexico	88202
9405509898642937755937	Delivered	ANDRA COCCIMIGLIO	PO BOX 712091	SALT LAKE CITY	Utah	84171-2091
9405509898642937755845	Delivered	PEGASUS RESOURCES NM LLC	PO BOX 735082	DALLAS	Texas	75373-5082
9405509898642937756026	Delivered	PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	Texas	76147
9405509898642937756040	Delivered	GALLEY NM ASSETS LLC	5909 WEST LOOP SOUTH STE 520	BELLAIRE	Texas	77401
9405509898642937756149	Delivered	JEAN C OAKASON MEMORIAL LLC DAVID L PATTERSON & LANI ABERNETHY	3018 E KSEL DR	SANDY	Utah	84092
9405509898642937756217	Delivered	JUSTIN T CRUM	PO BOX 3598	ROSWELL	New Mexico	88202
9405509898642937756224	Delivered	JAVELINA PARTNERS	616 TEXAS ST	FT WORTH	Texas	76102-4612

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RIGHT MEOW 31-	716H	3002548460	NMNM18848	NMNM18848	DEVON
RIGHT MEOW 31-	627H	3002548491	NMNM18848	NMNM18848	DEVON
RIGHT MEOW 31-	626H	3002548459	NMNM18848	NMNM18848	DEVON
MAGIC CAT 30-	623H	3002547693	NMNM86927	NMNM86927	DEVON
MAGIC CAT 30-	714H	3002547691	NMNM86927	NMNM86927	DEVON
RIGHT MEOW 31-	717H	3002548492	NMNM18848	NMNM18848	DEVON
MAGIC CAT 30-	713H	3002547694	NMNM86927	NMNM86927	DEVON
MAGIC CAT 30	212H	3002547687	NMNM86927	NMNM86927	DEVON
MAGIC CAT 30-	624H	3002547690	NMNM86927	NMNM86927	DEVON
MAGIC CAT 30	211H	3002547689	NMNM86927	NMNM86927	DEVON

Notice of Intent

Sundry ID: 2670066

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/04/2022

Date proposed operation will begin: 05/04/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 12:14

**Procedure Description:** APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE 43 CFR 3173.14 (a)(1)(i-iv) (1) The proposed commingling includes production from more than one: (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution; Proposal for RIGHT MEOW 31 CTB 7 Devon Energy Production Company, LP is requesting

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Right\_Meow\_31\_CTB\_7\_Phase\_2\_5\_3\_2022\_20220504121335.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** JENNY HARMS

**Signed on:** MAY 04, 2022 12:14 PM

**Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Title:** Regulatory Compliance Professional

**Street Address:** 333 West Sheridan Avenue

**City:** Oklahoma City                      **State:** OK

**Phone:** (405) 552-6560

**Email address:** jennifer.harms@dvn.com

Field

**Representative Name:**

**Street Address:**

**City:**    **State:**    **Zip:**

**Phone:**

**Email address:**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT  
AS-DRILLED

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47689</b>	<sup>2</sup> Pool Code <b>[53805]</b>	<sup>3</sup> Pool Name <b>SAND DUNES; BONE SPRING, SOUTH</b>
<sup>4</sup> Property Code <b>330230</b>	<sup>5</sup> Property Name <b>MAGIC CAT 30 FED COM</b>	<sup>6</sup> Well Number <b>211H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3609</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>30</b>	<b>23 S</b>	<b>32 E</b>		<b>300</b>	<b>SOUTH</b>	<b>1288</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>30</b>	<b>23 S</b>	<b>32 E</b>		<b>86</b>	<b>NORTH</b>	<b>1957</b>	<b>EAST</b>	<b>LEA</b>
<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i>      9-22-2021 Signature      Date</p> <p><b>JENNY HARMS</b> Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b> E-mail Address</p>
<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 13, 2021 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>12797</b> Surveyor No. <b>8801A</b></p>		

Intent ☐ As Drilled ☒

API # 30-025-47689		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MAGIC CAT 30 FED COM	Well Number 211H

## Kick Off Point (KOP)

UL O	Section 30	Township 23S	Range 32E	Lot	Feet 62	From N/S SOUTH	Feet 1931	From E/W EAST	County LEA
Latitude 32.2683845					Longitude 103.7114498				NAD 83

## First Take Point (FTP)

UL O	Section 30	Township 23S	Range 32E	Lot	Feet 481	From N/S SOUTH	Feet 1960	From E/W EAST	County LEA
Latitude 32.2695367					Longitude 103.7115444				NAD 83

## Last Take Point (LTP)

UL B	Section 30	Township 23S	Range 32E	Lot	Feet 115	From N/S NORTH	Feet 1958	From E/W EAST	County LEA
Latitude 32.2824173					Longitude 103.7115442				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ YESIs this well an infill well? ☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47687</b>	<sup>2</sup> Pool Code <b>53805</b>	<sup>3</sup> Pool Name <b>SAND DUNES; BONE SPRING, SOUTH</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>MAGIC CAT 30 FED COM</b>	<sup>6</sup> Well Number <b>212H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3611</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>30</b>	<b>23 S</b>	<b>32 E</b>		<b>300</b>	<b>SOUTH</b>	<b>1222</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>30</b>	<b>23 S</b>	<b>32 E</b>		<b>93</b>	<b>NORTH</b>	<b>667</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°22'51"E 2849.85 FT</p> <p>N89°23'20"E 2639.62 FT</p> <p>NW CORNER SEC. 30 LAT. = 32.2826837°N LONG. = 103.7229672°W NMSP EAST (FT) N = 467109.75 E = 729962.47</p> <p>N/4 CORNER SEC. 30 LAT. = 32.2827234°N LONG. = 103.7137479°W NMSP EAST (FT) N = 467140.54 E = 732811.53</p> <p>BOTTOM OF HOLE LAT. = 32.2824941°N LONG. = 103.7073666°W NMSP EAST (FT) N = 467068.55 E = 734784.08</p> <p>NE CORNER SEC. 30 LAT. = 32.2827586°N LONG. = 103.7052086°W NMSP EAST (FT) N = 467168.68 E = 735450.43</p> <p>W/4 CORNER SEC. 30 LAT. = 32.2754287°N LONG. = 103.7229686°W NMSP EAST (FT) N = 464470.42 E = 729977.03</p> <p>E/4 CORNER SEC. 30 SCALED</p> <p>AS-DRILLED</p> <p>MAGIC CAT 30 FED COM 212H ELEV. = 3611' LAT. = 32.2690484°N (NAD83) LONG. = 103.7091569°W NMSP EAST (FT) N = 462174 E = 734259</p> <p>SE CORNER SEC. 30 LAT. = 32.2682387°N LONG. = 103.7052031°W NMSP EAST (FT) N = 461886.45 E = 735483.05</p> <p>KICK OFF POINT 49' FSL, 750' FEL LAT. = 32.2683652°N LONG. = 103.7076289°W</p> <p>FIRST TAKE POINT 376' FSL, 731' FEL LAT. = 32.2692620°N LONG. = 103.7075665°W</p> <p>SW CORNER SEC. 30 LAT. = 32.2681761°N LONG. = 103.7229746°W NMSP EAST (FT) N = 461832.00 E = 729990.21</p> <p>S/4 CORNER SEC. 30 LAT. = 32.2682063°N LONG. = 103.7137401°W NMSP EAST (FT) N = 461859.33 E = 732844.42</p> <p>SURFACE LOCATION FTP OKOP</p> <p>S89°27'05"W 2854.96 FT</p> <p>S89°24'40"W 2639.34 FT</p> <p>S00°21'14"E 2641.74 FT</p> <p>S00°21'14"E 2641.74 FT</p>		<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 9-23-2021 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 13, 2021 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 Surveyor No. 8802A</p>
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Intent ☐ As Drilled ☒

API # 30-025-47687		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MAGIC CAT 30 FED COM	Well Number 212H

## Kick Off Point (KOP)

UL P	Section 30	Township 23S	Range 32E	Lot	Feet 49	From N/S SOUTH	Feet 750	From E/W EAST	County LEA
Latitude 32.2683652					Longitude 103.7076289				NAD 83

## First Take Point (FTP)

UL P	Section 30	Township 23S	Range 32E	Lot	Feet 376	From N/S SOUTH	Feet 731	From E/W EAST	County LEA
Latitude 32.2692620					Longitude 103.7075665				NAD 83

## Last Take Point (LTP)

UL A	Section 30	Township 23S	Range 32E	Lot	Feet 124	From N/S NORTH	Feet 665	From E/W EAST	County LEA
Latitude 32.2824090					Longitude 103.7073611				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48459</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>328297</b>	<sup>5</sup> Property Name <b>RIGHT MEOW 31-6 FED COM</b>	<sup>6</sup> Well Number <b>626H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3603.0</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>31</b>	<b>23 S</b>	<b>32 E</b>		<b>350</b>	<b>NORTH</b>	<b>1095</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>6</b>	<b>24 S</b>	<b>32 E</b>		<b>76</b>	<b>SOUTH</b>	<b>379</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.11</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 31 LAT. = 32.2681761°N LONG. = 103.7229746°W NMSP EAST (FT) N = 461832.00 E = 729990.21</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W NMSP EAST (FT) N = 459193.32 E = 730004.28</p> <p>SECTION CORNER LAT. = 32.2536675°N LONG. = 103.7229799°W NMSP EAST (FT) N = 456553.86 E = 730018.57</p> <p>W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W NMSP EAST (FT) N = 453911.25 E = 730031.36</p> <p>SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W NMSP EAST (FT) N = 451270.25 E = 730046.09</p>		<p>N89°27'05"E 2854.96 FT</p> <p>N/4 CORNER SEC. 31 LAT. = 32.2682063°N LONG. = 103.7137401°W NMSP EAST (FT) N = 461859.33 E = 732844.42</p> <p><b>RIGHT MEOW 31-6 FED COM 626H</b> ELEV. = 3603.0' LAT. = 32.2672634°N (NAD83) LONG. = 103.7087442°W NMSP EAST (FT) N = 461525.24 E = 734390.60</p> <p><b>FIRST TAKE POINT</b> 403' FNL, 404' FEL LAT. = 32.2671271°N LONG. = 103.7065106°W N = 461479.68 E = 735081.28</p> <p>QUARTER CORNER LAT. = 32.2536876°N LONG. = 103.7137708°W NMSP EAST (FT) N = 456577.46 E = 732865.41</p> <p>N89°31'30"E 2847.56 FT</p> <p>N89°26'54"E 2645.80 FT</p> <p><b>AS-DRILLED</b></p> <p><b>SEC. 6</b></p> <p><b>LAST TAKE POINT</b> 130' FSL, 382' FEL LAT. = 32.2395529°N LONG. = 103.7065142°W N = 451448.40 E = 735138.74</p> <p>S/4 CORNER SEC. 6 LAT. = 32.2392070°N LONG. = 103.7138663°W NMSP EAST (FT) N = 451309.37 E = 732866.29</p> <p>N89°12'19"E 2821.09 FT</p>		<p>N89°24'40"E 2639.34 FT</p> <p>NE CORNER SEC. 31 LAT. = 32.2682387°N LONG. = 103.7052031°W NMSP EAST (FT) N = 461886.45 E = 735483.05</p> <p>E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7051986°W NMSP EAST (FT) N = 459243.11 E = 735499.93</p> <p>SECTION CORNER LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456602.93 E = 735510.52</p> <p>E/4 CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W NMSP EAST (FT) N = 453971.53 E = 735569.00</p> <p>SE CORNER SEC. 6 LAT. = 32.2391940°N LONG. = 103.7052886°W NMSP EAST (FT) N = 451320.07 E = 735518.43</p> <p>S01°05'33"W 2652.51 FT</p> <p>S01°16'23"E 2632.62 FT</p> <p>S01°13'47"E 2640.78 FT</p> <p>S00°21'58"E 2643.97 FT</p> <p><b>TOP</b> 1095' FTP</p> <p><b>350'</b></p> <p><b>KICK OFF POINT</b> 54' FNL, 419' FEL LAT. = 32.2680847°N LONG. = 103.7065578°W N = 461827.99 E = 735064.57</p> <p><b>BOTTOM OF HOLE</b> LAT. = 32.2394046°N LONG. = 103.7065092°W NMSP EAST (FT) N = 451394.47 E = 735140.60</p> <p><b>76'</b> FTP</p> <p><b>379'</b></p>	
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**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jenny Harms* **9/29/2021**  
Signature Date

**Jenny Harms**  
Printed Name

**Jenny.harms@dvn.com**  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 24, 2021  
Date of Survey

*[Signature]*  
Signature and Seal of Professional Surveyor

Certificate Number: **12797**  
Survey No. 8258

Intent ☐ As Drilled ☒

API # 30-025-48459		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: RIGHT MEOW 31-6 FED COM	Well Number 626H

## Kick Off Point (KOP)

UL A	Section 31	Township 23S	Range 32E	Lot	Feet 54	From N/S NORTH	Feet 419	From E/W EAST	County LEA
Latitude 32.2680847					Longitude 103.7065578				NAD 83

## First Take Point (FTP)

UL A	Section 31	Township 23S	Range 32E	Lot	Feet 403	From N/S NORTH	Feet 404	From E/W EAST	County LEA
Latitude 32.2671271					Longitude 103.7065106				NAD 83

## Last Take Point (LTP)

UL P	Section 6	Township 24S	Range 32E	Lot	Feet 130	From N/S SOUTH	Feet 382	From E/W EAST	County LEA
Latitude 32.2395529					Longitude 103.7065142				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
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[X] AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48460</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>328297</b>	<sup>5</sup> Property Name <b>RIGHT MEOW 31-6 FED COM</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>6</sup> Well Number <b>716H</b>  <sup>9</sup> Elevation <b>3601.9</b>

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23 S	32 E		350	NORTH	1155	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>6</b>	<b>24 S</b>	<b>32 E</b>		<b>110</b>	<b>SOUTH</b>	<b>1091</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>320.11</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 31  
LAT. = 32.2681761°N  
LONG. = 103.7229746°W

NMSP EAST (FT)  
N = 461832.00  
E = 729990.21

W/4 CORNER SEC. 31  
LAT. = 32.2609229°N  
LONG. = 103.7229776°W

NMSP EAST (FT)  
N = 459193.32  
E = 730004.28

SECTION CORNER  
LAT. = 32.2536675°N  
LONG. = 103.7229799°W

NMSP EAST (FT)  
N = 456553.86  
E = 730018.57

W/4 CORNER SEC. 6  
LAT. = 32.2464035°N  
LONG. = 103.7229871°W

NMSP EAST (FT)  
N = 453911.25  
E = 730031.36

SW CORNER SEC. 6  
LAT. = 32.2391438°N  
LONG. = 103.7229880°W

NMSP EAST (FT)  
N = 451270.25  
E = 730046.09

N89°27'05"E 2854.96 FT

N/4 CORNER SEC. 31  
LAT. = 32.2682063°N  
LONG. = 103.7137401°W

NMSP EAST (FT)  
N = 461859.33  
E = 732844.42

KOP

1155'

350'

SURFACE LOCATION

FTP

RIGHT MEOW 31-6  
FED COM 716H  
ELEV. = 3601.9'  
LAT. = 32.2672626°N (NAD83)  
LONG. = 103.7089384°W

NMSP EAST (FT)  
N = 461524.61  
E = 734330.59

FIRST TAKE POINT  
413' FNL, 1065' FEL  
LAT. = 32.2670899°N  
LONG. = 103.7086462°W  
N = 461462.29  
E = 734421.27

QUARTER CORNER  
LAT. = 32.2536876°N  
LONG. = 103.7137708°W

N89°31'30"E 2847.56 FT

NMSP EAST (FT)  
N = 456577.46  
E = 732865.41

N89°26'54"E 2645.80 FT

AS-DRILLED

SEC. 6

LAST TAKE POINT  
139' FSL, 1091' FEL  
LAT. = 32.2895816°N  
LONG. = 103.7088064°W  
N = 451454.70  
E = 734429.95

S/4 CORNER SEC. 6  
LAT. = 32.2392070°N  
LONG. = 103.7138663°W

NMSP EAST (FT)  
N = 451309.37  
E = 732866.29

LTP  
BOTTOM OF HOLE

110'

1091'

N89°12'19"E 2821.09 FT

N89°46'08"E 2652.74 FT

N89°24'40"E 2639.34 FT

N89°26'54"E 2645.80 FT

S00°16'23"E 2632.62 FT

S01°16'23"E 2632.62 FT

S00°06'33"E 2652.51 FT

S00°13'47"E 2640.78 FT

S00°21'58"E 2643.97 FT

NE CORNER SEC. 31  
LAT. = 32.2682387°N  
LONG. = 103.7052031°W

NMSP EAST (FT)  
N = 461886.45  
E = 735483.05

E/4 CORNER SEC. 31  
LAT. = 32.2609726°N  
LONG. = 103.7051986°W

NMSP EAST (FT)  
N = 459243.11  
E = 735499.93

SECTION CORNER  
LAT. = 32.2537153°N  
LONG. = 103.7052143°W

NMSP EAST (FT)  
N = 456602.93  
E = 735510.52

E/4 CORNER SEC. 6  
LAT. = 32.2464814°N  
LONG. = 103.7050749°W

NMSP EAST (FT)  
N = 453971.53  
E = 735569.00

SE CORNER SEC. 6  
LAT. = 32.2391940°N  
LONG. = 103.7052886°W

NMSP EAST (FT)  
N = 451320.07  
E = 735518.43

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

**9/29/2021**  
 Signature Date

**Jenny Harms**  
Printed Name

**Jenny.harms@dvn.com**  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 24, 2021

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number: **12797**  
 JAMES F. JARAMILLO, SLS 12797  
 PROFESSIONAL SURVEYOR  
 STATE OF NEW MEXICO  
 NO. 8256A

Intent ☐ As Drilled ☒

API # 30-025-48460		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: RIGHT MEOW 31-6 FED COM	Well Number 716H

## Kick Off Point (KOP)

UL A	Section 31	Township 23S	Range 32E	Lot	Feet 67	From N/S NORTH	Feet 1082	From E/W EAST	County LEA
Latitude 32.2680421					Longitude 103.7087013				NAD 83

## First Take Point (FTP)

UL A	Section 31	Township 23S	Range 32E	Lot	Feet 413	From N/S NORTH	Feet 1065	From E/W EAST	County LEA
Latitude 32.2670899					Longitude 103.7086462				NAD 83

## Last Take Point (LTP)

UL P	Section 6	Township 24S	Range 32E	Lot	Feet 139	From N/S SOUTH	Feet 1091	From E/W EAST	County LEA
Latitude 32.2395816					Longitude 103.7088064				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: RIGHT MEOW 31-6 FED COM	Well Number 626H

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48491</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P; UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>328297</b>	<sup>5</sup> Property Name <b>RIGHT MEOW 31-7 FED COM</b>	<sup>6</sup> Well Number <b>627H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3596.9</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>31</b>	<b>23 S</b>	<b>32 E</b>		<b>200</b>	<b>NORTH</b>	<b>1455</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>7</b>	<b>24 S</b>	<b>32 E</b>		<b>2615</b>	<b>NORTH</b>	<b>1800</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>400.8</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>Survey plat showing well location and acreage dedication. The plat includes sections 31, 6, and 7, with various corner points and measurements. A red line indicates the well location. The text "AS-DRILLED" is written in red across section 6. The bottom of the well is marked with a red dot and labeled "BOTTOM OF HOLE".</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 9/28/2021 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@dmv.com E-mail Address</p> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 24, 2021 Date of Survey</p> <p><i>Michael F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 Surveyor No. 8255B</p>
--	--

Intent ☐ As Drilled ☒

API # 30-025-48491		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: RIGHT MEOW 31-7 FED COM	Well Number 627H

## Kick Off Point (KOP)

UL B	Section 31	Township 23S	Range 32E	Lot	Feet 72	From N/S NORTH	Feet 1729	From E/W EAST	County LEA
Latitude 32.2680185					Longitude 103.7107941				NAD 83

## First Take Point (FTP)

UL B	Section 31	Township 23S	Range 32E	Lot	Feet 407	From N/S NORTH	Feet 1795	From E/W EAST	County LEA
Latitude 32.2670993					Longitude 103.7110099				NAD 83

## Last Take Point (LTP)

UL G	Section 7	Township 24S	Range 32E	Lot	Feet 2494	From N/S NORTH	Feet 1793	From E/W EAST	County LEA
Latitude 32.2323498					Longitude 103.7110919				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48492</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P;UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>328297</b>	<sup>5</sup> Property Name <b>RIGHT MEOW 31-7 FED COM</b>	<sup>6</sup> Well Number <b>717H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3596.3</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>31</b>	<b>23 S</b>	<b>32 E</b>		<b>200</b>	<b>NORTH</b>	<b>1515</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>7</b>	<b>24 S</b>	<b>32 E</b>		<b>2603</b>	<b>NORTH</b>	<b>2403</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>400.8</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> <b>9/28/2021</b> Signature Date</p> <p>Printed Name <b>Jenny.harms@divn.com</b></p> <p>E-mail Address</p> <hr/> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 24, 2021 Date of Survey</p> <p><i>Michael F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>12797</b> Surveyor No. <b>8253B</b></p>
--	---

Intent ☐ As Drilled ☒

API # 30-025-48492		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: RIGHT MEOW 31-7 FED COM	Well Number 717H

## Kick Off Point (KOP)

UL B	Section 31	Township 23S	Range 32E	Lot	Feet 143	From N/S NORTH	Feet 2303	From E/W EAST	County LEA
Latitude 32.2678182					Longitude 103.7126512				NAD 83

## First Take Point (FTP)

UL B	Section 31	Township 23S	Range 32E	Lot	Feet 451	From N/S NORTH	Feet 2374	From E/W EAST	County LEA
Latitude 32.2669713					Longitude 103.7128817				NAD 83

## Last Take Point (LTP)

UL G	Section 7	Township 24S	Range 32E	Lot	Feet 2490	From N/S NORTH	Feet 2400	From E/W EAST	County LEA
Latitude 32.2323631					Longitude 103.7130564				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: Devon Energy Production Company, L.P.	Property Name: Right Meow 31-7 Fed Com	Well Number 627H

KZ 06/29/2018



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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code [98248]	<sup>3</sup> Pool Name WC-025 G-08 S243217P;UPR WC
<sup>4</sup> Property Code	<sup>5</sup> Property Name MAGIC CAT 30-19 FED COM	<sup>6</sup> Well Number 714H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3618.0

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	23 S	32 E		240	SOUTH	644	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>19</b>	<b>23 S</b>	<b>32 E</b>		<b>20</b>	<b>NORTH</b>	<b>990</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 19 LAT. = 32.2971933°N LONG. = 103.7229608°W		<div style="display: flex; justify-content: space-between;"><div>N89°23'25"E 2844.57 FT</div><div>N89°23'25"E 2611.81 FT</div></div> <div style="display: flex; align-items: center; justify-content: center;"><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;">N/Q CORNER SEC. 19 SCALED</div><div style="text-align: center; margin-left: 10px;"><div style="border: 1px solid black; width: 40px; height: 40px; position: relative; margin: 0 auto;"><div style="position: absolute; top: -10px; left: 50%; transform: translateX(-50%);">990'</div><div style="position: absolute; bottom: -10px; left: 50%; transform: translateX(-50%);">20'</div></div><div style="margin-top: 5px;">BOTTOM OF HOLE LTP</div></div></div>		NE CORNER SEC. 19 LAT. = 32.2972667°N LONG. = 103.7052095°W	
W/4 CORNER SEC. 19 LAT. = 32.2899380°N LONG. = 103.7229667°W	NMSP EAST (FT) N = 472388.26 E = 729934.39	LAST TAKE POINT 100' FNL, 990' FEL LAT. = 32.2969788°N LONG. = 103.7084127°W	BOTTOM OF HOLE LAT. = 32.2971987°N LONG. = 103.7084127°W NMSP EAST (FT) N = 472416.11 E = 734429.63		
<div style="display: flex; justify-content: space-around; align-items: center;"><div>SEC. 19</div><div style="font-size: 2em;">19</div></div>					
SECTION CORNER LAT. = 32.2826837°N LONG. = 103.7229672°W		QUARTER CORNER LAT. = 32.2827234°N LONG. = 103.7137479°W			
NMSP EAST (FT) N = 467109.75 E = 729962.47		NMSP EAST (FT) N = 467140.54 E = 732811.53			
<div style="display: flex; justify-content: space-around; align-items: center;"><div>SEC. 30</div><div style="font-size: 2em;">30</div></div>					
W/4 CORNER SEC. 30 LAT. = 32.2754287°N LONG. = 103.7229686°W		FIRST TAKE POINT 100' FSL, 990' FEL LAT. = 32.2685008°N LONG. = 103.7084053°W			
NMSP EAST (FT) N = 464470.42 E = 729977.03		MAGIC CAT 30-19 FED COM 714H ELEV. = 3618.0' LAT. = 32.2688896°N (NAD83) LONG. = 103.7072863°W NMSP EAST (FT) N = 462119.49 E = 734837.78			
SW CORNER SEC. 30 LAT. = 32.2681761°N LONG. = 103.7229746°W		S/4 CORNER SEC. 30 LAT. = 32.2682063°N LONG. = 103.7137401°W			
NMSP EAST (FT) N = 461832.00 E = 729990.21		SURFACE LOCATION FTP 240' 644'			
		SE CORNER SEC. 30 LAT. = 32.2682387°N LONG. = 103.7052031°W			
		NMSP EAST (FT) N = 461886.45 E = 735483.05			

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MAGIC CAT 30-19 FED COM	Well Number 714H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	30	23S	32E		44 FSL		990 FEL		LEA
Latitude 32.26825411					Longitude -103.70840529				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	30	23S	32E		100	SOUTH	990	EAST	LEA
Latitude 32.2685008					Longitude 103.7084053				NAD 83

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	19	23S	32E		100	NORTH	990	EAST	LEA
Latitude 32.2969788					Longitude 103.7084127				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code [98248]	<sup>3</sup> Pool Name WC-025 G-08 S243217P;UPR WC	
<sup>4</sup> Property Code	<sup>5</sup> Property Name MAGIC CAT 30-19 FED COM			<sup>6</sup> Well Number 624H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3619.0

## <sup>10</sup> Surface Location

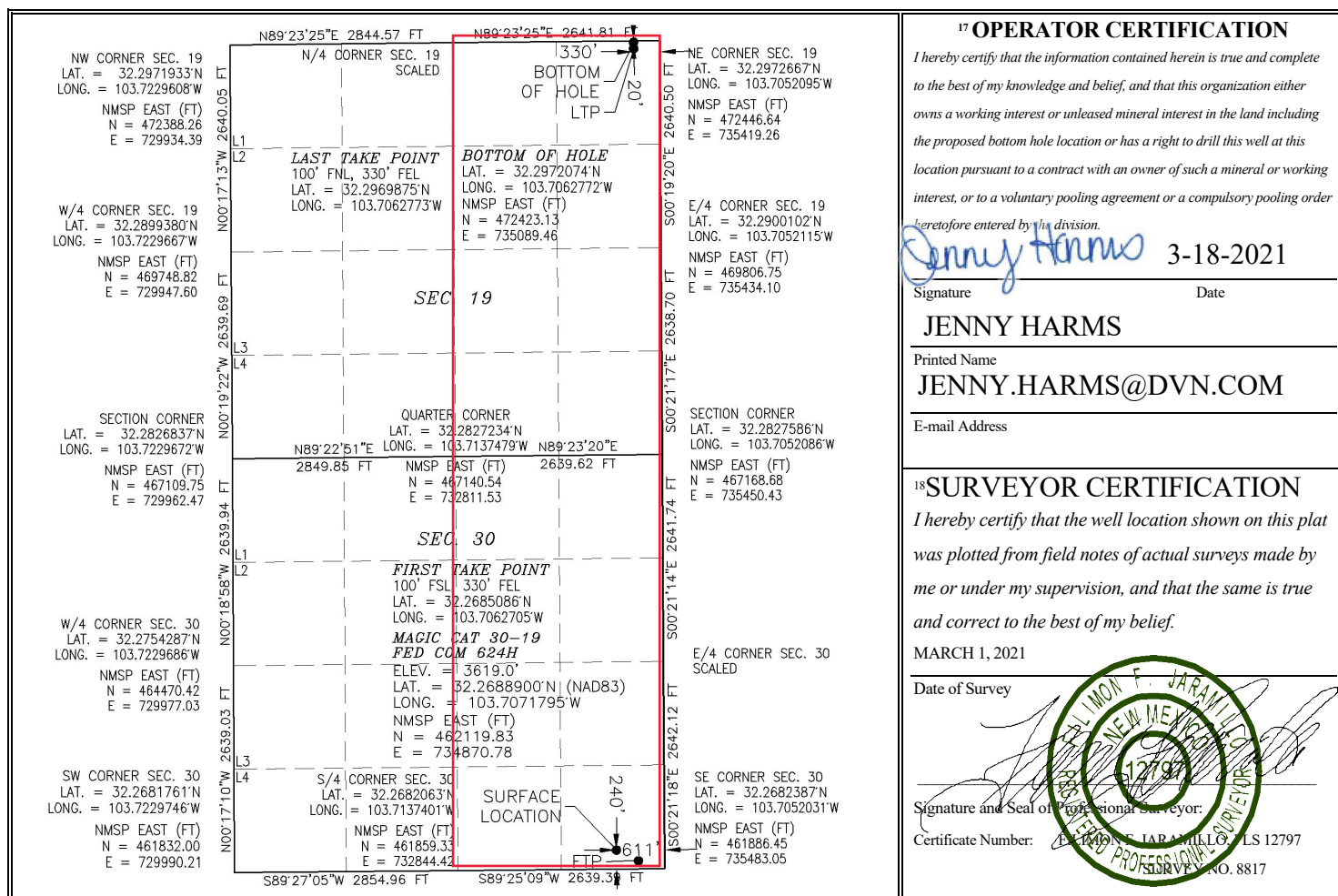
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	23 S	32 E		240	SOUTH	611	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>19</b>	<b>23 S</b>	<b>32 E</b>		<b>20</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MAGIC CAT 30-19 FED COM	Well Number 624H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	30	23S	32E		47 FSL		330 FEL		LEA
Latitude 32.26826930					Longitude -103.70627046				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	30	23S	32E		100	SOUTH	330	EAST	LEA
Latitude 32.2685086					Longitude 103.7062705				NAD 83

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	19	23S	32E		100	NORTH	330	EAST	LEA
Latitude 32.2969875					Longitude 103.7062773				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	[98248]	WC-025 G-08 S243217P;UPR WC
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
	MAGIC CAT 30-19 FED COM	623H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3600.0

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	23 S	32 E		240	SOUTH	1966	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	23 S	32 E		20	NORTH	1650	EAST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
640			

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	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 3-18-2021 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 1, 2021 Date of Survey</p> <p><i>ALIMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor: (LS 12797) Certificate Number: 12797 SURV. NO. 8814</p>
--	---

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MAGIC CAT 30-19 FED COM	Well Number 623H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	30	23S	32E		39 FSL		1650 FEL		LEA
Latitude 32.26823097					Longitude -103.71054009				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	30	23S	32E		100	SOUTH	1650	EAST	LEA
Latitude 32.2684930					Longitude 103.7105401				NAD 83

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	19	23S	32E		100	NORTH	1650	EAST	LEA
Latitude 32.2969701					Longitude 103.7105482				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code [98248]	<sup>3</sup> Pool Name WC-025 G-08 S243217P;UPR WC
<sup>4</sup> Property Code	<sup>5</sup> Property Name MAGIC CAT 30-19 FED COM	<sup>6</sup> Well Number 713H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3600.0

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	23 S	32 E		240	SOUTH	1999	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	23 S	32 E		20	NORTH	2309	EAST	LEA
<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Jenny Harms</u> Date: <u>3-18-2021</u></p> <p>Printed Name: <u>JENNY HARMS</u></p> <p>E-mail Address: <u>JENNY.HARMS@DVN.COM</u></p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 1, 2021</p> <p>Date of Survey: <u>MARCH 1, 2021</u></p> <p>Signature and Seal of Professional Surveyor: <u>[Signature]</u></p> <p>Certificate Number: <u>12797</u></p> <p>Surveyor: <u>ALIMON F. JARAMILLO</u> License No. 8815</p>
--	--

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MAGIC CAT 30-19 FED COM	Well Number 713H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	30	23S	32E		42 FSL		2309 FEL		LEA
Latitude 32.26823335					Longitude -103.71267165				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	30	23S	32E		100	SOUTH	2309	EAST	LEA
Latitude 32.2684851					Longitude 103.7126717				NAD 83

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	19	23S	32E		100	NORTH	2309	EAST	LEA
Latitude 32.2969613					Longitude 103.7126804				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of February 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E/2 E/2 of Section 31-23S-32E and  
Lot 1 (40.11), SE/4 NE/4, and E/2 SE/4 of Section 6-24S-32E,  
Lea County, New Mexico**

Containing **320.11** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Right Meow 31-6 Fed Com 716H, 626H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**  
(Operator, Record Title and Working Interest Owner)

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Catherine Lebsack, Vice President

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an  
Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**EXHIBIT "A"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in E/2 E/2 of Section 31-23S-32E and Lot 1 (40.11), SE/4 NE/4, and E/2 SE/4 of Section 6-24S-32E, N.M.P.M. Lea County, New Mexico

**Right Meow 31-6 Fed Com 716H**

SHL: 350' FNL &amp; 1155' FEL, Sec 31-23S-32E

BHL: 20' FSL &amp; 990' FEL, Sec 6-24S-32E

(Defining well)

**Right Meow 31-6 Fed Com 626H**

SHL: 350' FNL &amp; 1095' FEL, Sec 31-23S-32E

BHL: 20' FSL &amp; 400' FEL, Sec 6-24S-32E

(Infill well)



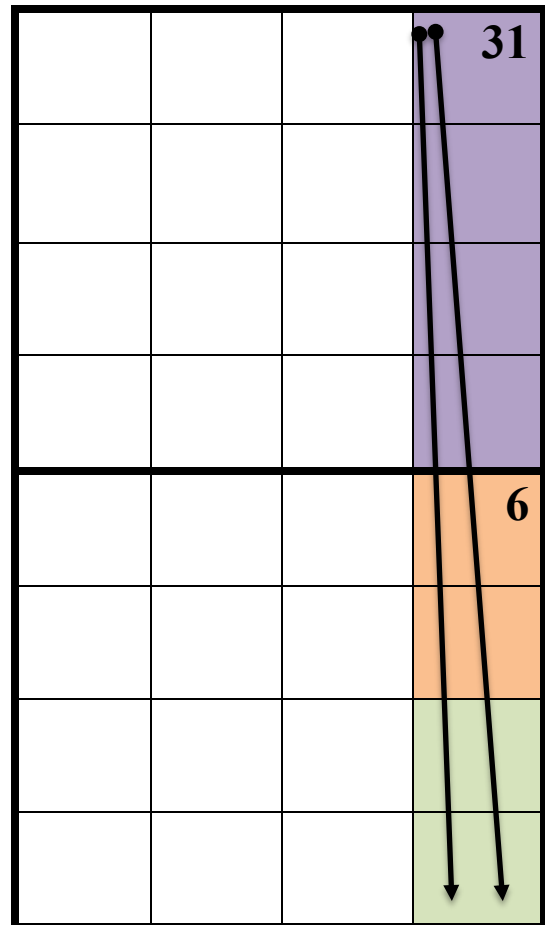
**Tract 1**  
**NMNM 18848**  
**160.00 acres**



**Tract 2**  
**NMNM 139371**  
**80.11 acres**



**Tract 3**  
**NMNM 77064**  
**80.00 acres**



Right Meow 31-6 Fed Com 716H, 626H



**EXHIBIT "B"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in E/2 E/2 of Section 31-23S-32E and Lot 1 (40.11), SE/4 NE/4, and E/2 SE/4 of Section 6-24S-32E, N.M.P.M. Lea County, New Mexico

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	USA NMNM 18848
Lease Date:	August 1, 1973
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Ralph D. Wharton
Present Lessee:	Chevron USA Inc.
Description of Land Committed:	E/2 E/2 of Section 31 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	160.00
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100.00%
Name of ORRI Owners:	The Oakason Jr. Company, LC Jean C. Oakason Memorial, LLC Eileen M. Grooms, Trustee of the EMG Revocable Trust Morris E. Schertz Rolla R. Hinkle III Andra Coccimiglio Richardson Mineral & Royalty, LLC Madison M. Hinkle Justin T. Crum Pony Oil Operating, LLC MerPel, LLC TD Minerals LLC

Right Meow 31-6 Fed Com 716H, 626H

McMullen Minerals, LLC  
Pegasus Resources, LLC

**Tract No. 2**

Lease Serial Number: USA NMNM 139371  
Lease Date: November 1, 2019  
Lease Term: 10 Years  
Lessor: United States of America  
Original Lessee: Percheron Professional Holdings, LLC  
Present Lessee: Devon Energy Production Company, L.P.  
  
Description of Land Committed: Lot 1 and SE/4 NE/4 of Section 6, Township 24 South,  
Range 32 East, N.M.P.M Lea County, New Mexico  
Number of Acres: 80.11  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100.00%  
Name of ORRI Owners: None

**Tract No. 3**

Lease Serial Number: USA NMNM 77064  
Lease Date: September 1, 1988  
Lease Term: 10 Years  
Lessor: United States of America  
Original Lessee: Exxon Corporation  
Present Lessee: Devon Energy Production Company, L.P.  
  
Description of Land Committed: E/2 SE/4 of Section 6, Township 24 South, Range 32 East,  
N.M.P.M Lea County, New Mexico

Right Meow 31-6 Fed Com 716H, 626H

Number of Acres: 80.00

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100.00%

Name of ORRI Owners: None

**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	160.00	49.982818%
Tract No. 2	80.11	25.025772%
Tract No. 3	80.00	24.991409%
Total	320.11	100.00000%

Title:

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of February, 2021 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W/2 E/2 of Section 31-23S-32E and  
Lot 2 (40.08), SW/4 NE/4, and W/2 SE/4 of Section 6-24S-32E and  
W/2 NE/4 of Section 7-24S-32E, Lea County, New Mexico**

Containing **400.08** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Right Meow 31-7 Fed Com 717H, 627H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said



communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**  
(Operator, Record Title and Working Interest Owner)

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Catherine Lebsack, Vice President

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_, 2021, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**EXHIBIT "A"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in W/2 E/2 of Section 31-23S-32E and Lot 2 (40.08), SW/4 NE/4, and W/2 SE/4 of Section 6-24S-32E and W/2 NE/4 of Section 7-24S-32E, N.M.P.M. Lea County, New Mexico.

Right Meow 31-7 Fed Com 717H

SHL: 200' FNL &amp; 1515' FEL, Sec 31-23S-32E

BHL: 2620' FNL & 2300' FEL, Sec 7-24S-32E  
(Defining well)Right Meow 31-7 Fed Com 627H

SHL: 200' FNL &amp; 1455' FEL, Sec 31-23S-32E

BHL: 2620' FNL & 1650' FEL, Sec 7-24S-32E  
(Infill well)

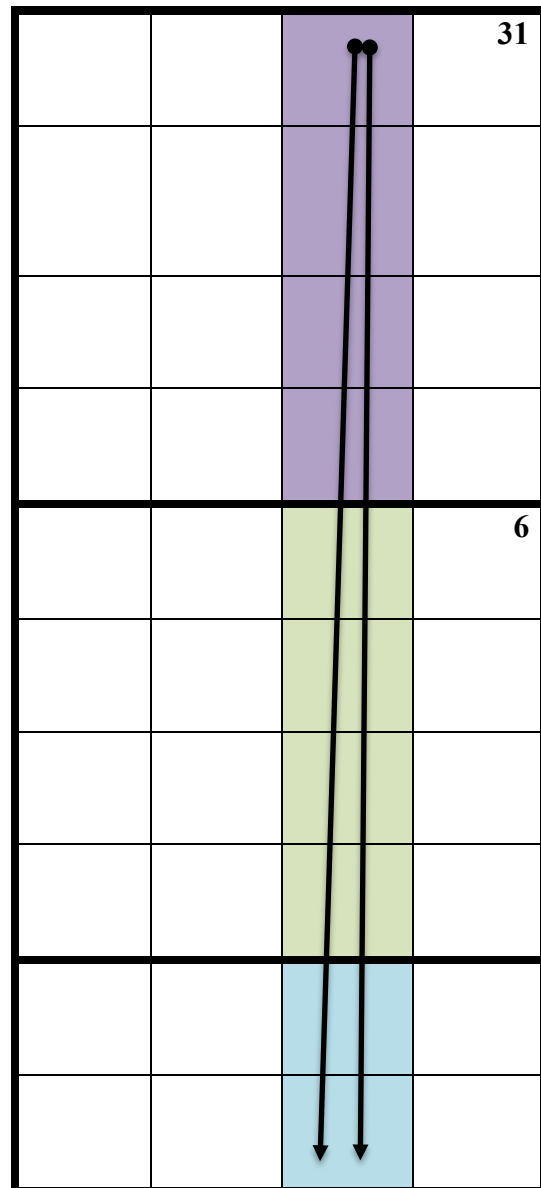
**Tract 1**  
**NMNM 18848**  
**160.00 acres**



**Tract 2**  
**NMNM 77064**  
**160.08 acres**



**Tract 3**  
**NMNM 68084**  
**80.00 acres**



Right Meow 31-7 Fed Com 717H, 627H

**EXHIBIT "B"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in W/2 E/2 of Section 31-23S-32E and Lot 2 (40.08), SW/4 NE/4, and W/2 SE/4 of Section 6-24S-32E and W/2 NE/4 of Section 7-24S-32E, N.M.P.M. Lea County, New Mexico.

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	USA NMNM 18848
Lease Date:	August 1, 1973
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Ralph D. Wharton
Current Lessee:	Chevron USA Inc.
Description of Land Committed:	W/2 E/2 of Section 31 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	160.00
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100.00%
Name of ORRI Owners:	The Oakason Jr. Company, LC Jean C. Oakason Memorial, LLC Eileen M. Grooms, Trustee of the EMG Revocable Trust Morris E. Schertz Rolla R. Hinkle III Andra Coccimiglio Richardson Mineral & Royalty, LLC Madison M. Hinkle Justin T. Crum Pony Oil Operating, LLC

Right Meow 31-7 Fed Com 717H, 627H

MerPel, LLC  
TD Minerals LLC  
McMullen Minerals, LLC  
Pegasus Resources, LLC

**Tract No. 2**

Lease Serial Number: USA NMNM 77064  
Lease Date: September 1, 1988  
Lease Term: 10 Years  
Lessor: United States of America  
Original Lessee: Exxon Corporation  
Present Lessee: Devon Energy Production Company, L.P.  
Description of Land Committed: Lot 2, SW/4 NE/4, W/2 SE/4 of Section 6, Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico  
Number of Acres: 160.08  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100.00%  
Name of ORRI Owners: None

**Tract No. 3**

Lease Serial Number: USA NMNM 68084  
Lease Date: April 1, 1987  
Lease Term: 10 Years  
Lessor: United States of America  
Original Lessee: F. Frasher Hudson

Right Meow 31-7 Fed Com 717H, 627H



Present Lessee: Devon Energy Production Company, L.P. – 60.00%  
Javelina Partners – 40.00%

Description of Land Committed: W/2 NE/4 Section 7, Township 24 South, Range 32 East,  
N.M.P.M Lea County, New Mexico

Number of Acres: 80.00

Name and Percent of WI Owners: Devon Energy Production Company, L.P.- 80%  
Javelina Partners- 20%

Name of ORRI Owners: Javelina Partners

### **RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	160.00	39.99200%
Tract No. 2	160.08	40.01200%
Tract No. 3	80.00	19.99600%
Total	400.08	100.0000%

Title: \_\_\_\_\_

Title:

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of September 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E/2 of Section 30-23S-32E and  
E/2 of Section 19-23S-32E,  
Lea County, New Mexico**

Containing **640.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Magic Cat 30-19 Fed Com 623H, 624H, 713H, & 714H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in



which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**  
(Operator and Working Interest Owner)

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Lindsey N. Miles, Land Manager

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_, by Lindsey N. Miles, Land Manager for Devon Energy Production Company, L.P., an  
Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**EXHIBIT "A"**

To Communitization Agreement dated September 1, 2021, embracing the following described land in E/2 of Section 30 and E/2 of Section 19, Township 23 South, Range 32 East, Lea County, New Mexico.

Magic Cat 30-19 Fed Com 623H

SHL: 240' FSL &amp; 1966' FEL, Sec 30-23S-32E

BHL: 20' FNL &amp; 1650' FEL, Sec 31-23S-32E

Magic Cat 30-19 Fed Com 624H

SHL: 240' FSL &amp; 611' FEL, Sec 30-23S-32E

BHL: 20' FNL &amp; 330' FEL, Sec 19-23S-32E

Magic Cat 30-19 Fed Com 713H

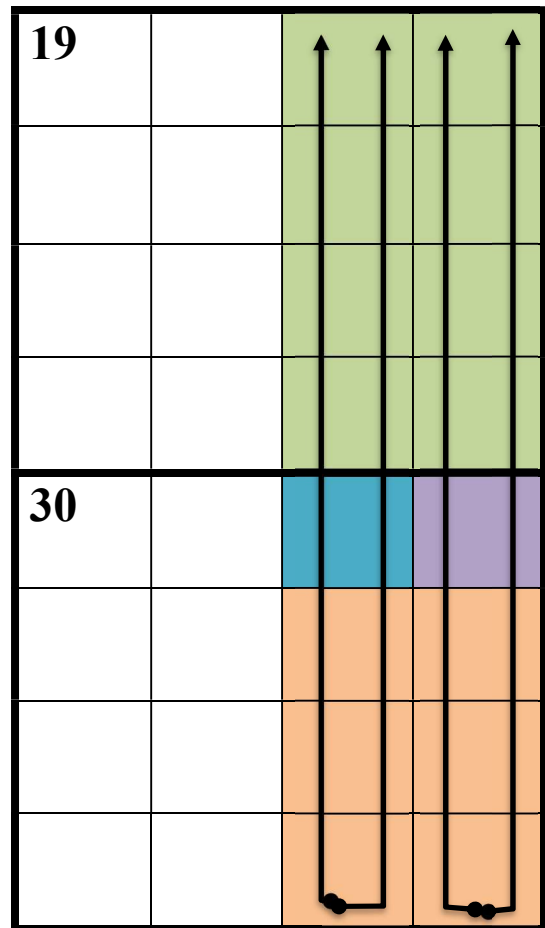
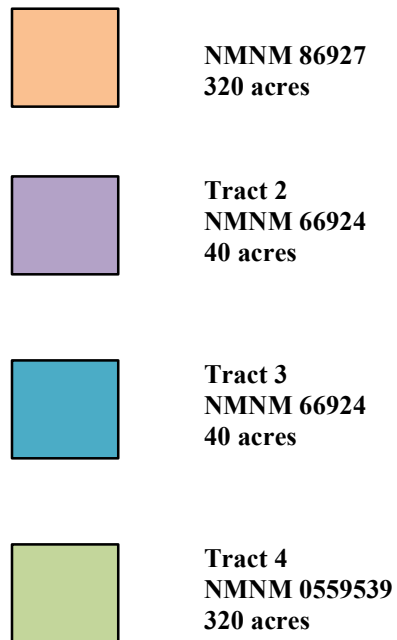
SHL: 240' FSL &amp; 1999' FEL, Sec 30-23S-32E

BHL: 20' FNL &amp; 2030' FEL, Sec 19-23S-32E

Magic Cat 30-19 Fed Com 714H

SHL: 240' FSL &amp; 644' FEL, Sec 30-23S-32E

BHL: 20' FNL &amp; 990' FEL, Sec 19-23S-32E



Magic Cat 30-19 Fed Com 623H, 624H, 713H, & 714H

**EXHIBIT "B"**

To Communitization Agreement dated September 1, 2021, embracing the following described land in E/2 of Section 30 and E/2 of Section 19, Township 23 South, Range 32 East, Lea County, New Mexico.

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	USA NMNM 86927
Lease Date:	September 1, 1991
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Meridian Oil Inc.
Present Lessee:	Devon Energy Production Company, L.P. – 100.00%
Description of Land Committed:	SE and S2NE of Section 30, Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	240.0
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name of ORRI Owners:	None

**Tract No. 2**

Lease Serial Number:	USA NMNM 66924
Lease Date:	November 1, 1986
Lease Term:	10 Years

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Lessor: United States of America

Original Lessee: William J. Tlapek

Present Lessee: Devon Energy Production Company, L.P. – 80%  
OXY Y-1 Company – 20%

Description of Land Committed: NENE of Section 30, Township 23 South, Range 32 East,  
N.M.P.M Lea County, New Mexico

Number of Acres: 40.0

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name of ORRI Owners: William J. Tlapek  
Pegasus Resources II, LLC  
TD Minerals LLC  
Wing Resources IV, LLC

**Tract No. 3**

Lease Serial Number: USA NMNM 66924

Lease Date: November 1, 1986

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: William J. Tlapek

Present Lessee: Devon Energy Production Company, L.P. – 80%  
OXY Y-1 Company – 20%

Description of Land Committed: NWNE of Section 30, Township 23 South, Range 32 East,  
N.M.P.M Lea County, New Mexico

Number of Acres: 40.0

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name of ORRI Owners: William J. Tlapek

Magic Cat 30-19 Fed Com 623H, 624H, 713H, & 714H

Pegasus Resources II, LLC  
Coyote Oil & Gas LLC  
TD Minerals LLC

**Tract No. 4**

Lease Serial Number: USA NMNM 0559539

Lease Date: March 31, 1966

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Midwest Oil Corporation

Present Lessee: Occidental Permian Limited Partnership

Description of Land Committed: E2 of Section 19, Township 23 South, Range 32 East,  
N.M.P.M Lea County, New Mexico

Number of Acres: 320.00

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100.00%

Name of ORRI Owners: None

**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	240.00	37.500000%
Tract No. 2	40.00	6.250000%
Tract No. 3	40.00	6.250000%
Tract No. 4	320.00	50.000000%
Total	691.60	100.000000%

Magic Cat 30-19 Fed Com 623H, 624H, 713H, & 714H

Title:



Title:

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of February 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W/2 E/2 of Section 30-23S-32E  
Lea County, New Mexico**

Containing **160.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Magic Cat 30 Fed Com 211H

3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**  
(Operator, Record Title and Working Interest Owner)

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Catherine Lebsack, Vice President

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an  
Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

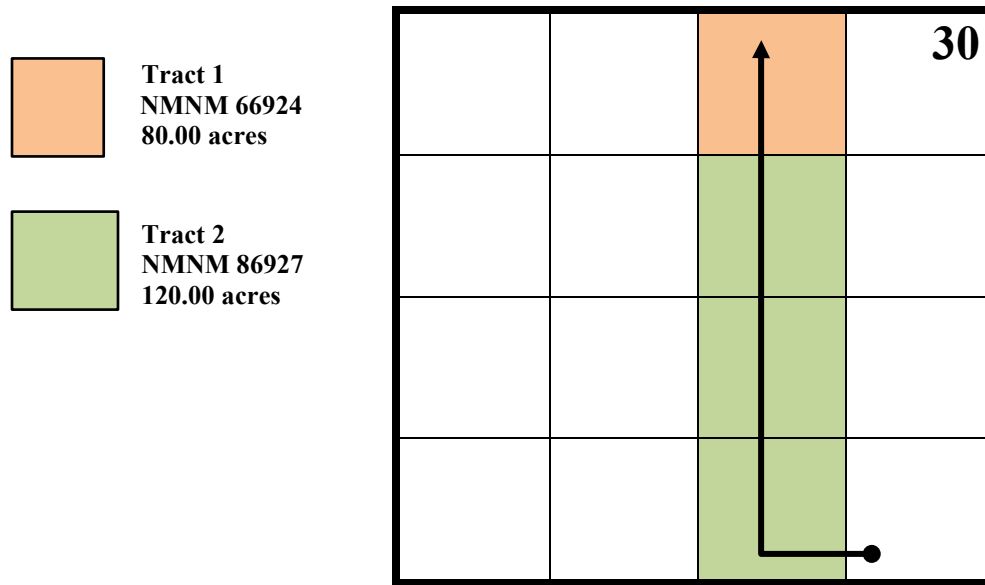
**EXHIBIT "A"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in the W/2 E/2 of Section 30-23S-32E, N.M.P.M. Lea County, New Mexico

**Magic Cat 30 Fed Com 211H**

SHL: 300' FSL & 1288' FEL, Sec 30-23S-32E

BHL: 100' FNL & 2178' FEL, Sec 30-23S-32E



Magic Cat 30 Fed Com 211H



**EXHIBIT "B"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in the W/2 E/2 of Section 30-23S-32E, N.M.P.M. Lea County, New Mexico

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	USA NMNM 66924
Lease Date:	November 1, 1986
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William J. Tlappek
Present Lessee:	Devon Energy Production Company, L.P. – 80.00% OXY Y-1 Company – 20.00%
Description of Land Committed:	NW/4 NE/4 of Section 30 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	40.00
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 89.17% OXY Y-1 Company – 10.83%
Name of ORRI Owners:	William J. Tlappek and Elaine L. Tlappek Coyote Oil & Gas LLC

**Tract No. 2**

Lease Serial Number:	USA NMNM 86927
Lease Date:	September 1, 1991
Lease Term:	10 Years

Magic Cat 30 Fed Com 211H

Lessor: United States of America

Original Lessee: Meridian Oil Inc

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: SW/4 NE/4 and W/2 SE/4 of Section 30, Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico

Number of Acres: 120.00

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100.00%

Name of ORRI Owners: None

**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	40.00	25.00%
Tract No. 2	120.00	75.00%
Total	160.00	100.00%

Title:

A  
Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of February 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E/2 E/2 of Section 30-23S-32E  
Lea County, New Mexico**

Containing **160.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Magic Cat 30 Fed Com 212H

3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**  
(Operator, Record Title and Working Interest Owner)

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Catherine Lebsack, Vice President



**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an  
Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

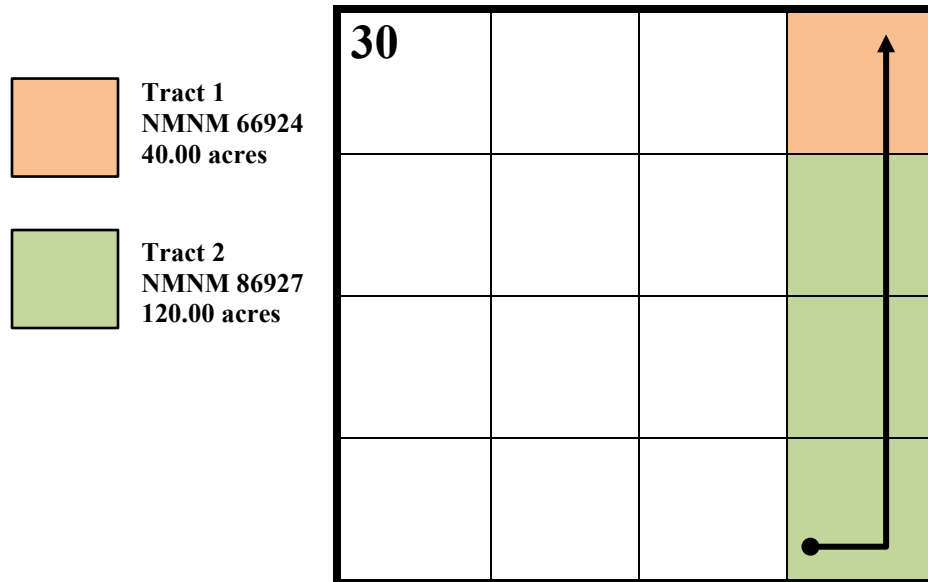
**EXHIBIT "A"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in the E/2 E/2 of Section 30-23S-32E, N.M.P.M. Lea County, New Mexico

**Magic Cat 30 Fed Com 212H**

SHL: 300' FSL & 1222' FEL, Sec 30-23S-32E

BHL: 100' FNL & 330' FEL, Sec 30-23S-32E



Magic Cat 30 Fed Com 212H

**EXHIBIT "B"**

To Communitization Agreement dated February 1, 2021, embracing the following described land in the E/2 E/2 of Section 30-23S-32E, N.M.P.M. Lea County, New Mexico

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	USA NMNM 66924
Lease Date:	November 1, 1986
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William J. Tlappek
Present Lessee:	Devon Energy Production Company, L.P. – 80.00% OXY Y-1 Company – 20.00%
Description of Land Committed:	NE/4 NE/4 of Section 30 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	80.00
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 89.17% OXY Y-1 Company – 10.83%
Name of ORRI Owners:	William J. Tlappek and Elaine L. Tlappek Coyote Oil & Gas LLC

**Tract No. 2**

Lease Serial Number:	USA NMNM 86927
Lease Date:	September 1, 1991
Lease Term:	10 Years

Magic Cat 30 Fed Com 212H

Lessor: United States of America  
 Original Lessee: Meridian Oil Inc  
 Present Lessee: Devon Energy Production Company, L.P.  
  
 Description of Land Committed: SE/4 NE/4 and E/2 SE/4 of Section 30, Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico  
 Number of Acres: 120.00  
 Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100.00%  
 Name of ORRI Owners: None

### **RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	40.00	25.00%
Tract No. 2	120.00	75.00%
Total	160.00	100.00%

Title:

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. PLC-813-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-813.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.



4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT CHANG  
DIRECTOR**

**DATE:** 9/2/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-813-A

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Right Meow 31 Central Tank Battery 7

Central Tank Battery Location: UL B, Section 31, Township 23 South, Range 32 East

Gas Title Transfer Meter Location: UL B, Section 31, Township 23 South, Range 32 East

### Pools

Pool Name	Pool Code
SAND DUNES; BONE SPRING, SOUTH	53805
WC-025 G-08 S243217P; UPR WOLFCAMP	98248

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105726170 (143499)	W2E2	30-23S-32E
CA Bone Spring NMNM 105727588 (143516)	E2E2	30-23S-32E
CA Wolfcamp NMNM 105722994 (143410)	E2E2	31-23S-32E
	E2E2	6-24S-32E
CA Wolfcamp NMNM 105726764 (143409)	W2E2	31-23S-32E
	W2E2	6-24S-32E
	W2NE	7-24S-32E
CA Wolfcamp NMNM 105757155	E2	19-23S-32E
	E2	30-23S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48492	Right Meow 31 7 Federal Com #717H	W2E2	31-23S-32E	98248
		W2E2	6-24S-32E	
		W2NE	7-24S-32E	
30-025-48491	Right Meow 31 7 Federal Com #627H	W2E2	31-23S-32E	98248
		W2E2	6-24S-32E	
		W2NE	7-24S-32E	
30-025-48460	Right Meow 31 6 Federal Com #716H	E2E2	31-23S-32E	98248
		E2E2	6-24S-32E	
30-025-48459	Right Meow 31 6 Federal Com #626H	E2E2	31-23S-32E	98248
		E2E2	6-24S-32E	
30-025-47687	Magic Cat 30 Federal Com #212H	E2E2	30-23S-32E	53805
30-025-47689	Magic Cat 30 Federal Com #211H	W2E2	30-23S-32E	53805
30-025-47693	Magic Cat 30 19 Federal Com #623H	E2	19-23S-32E	98248
		E2	30-23S-32E	
30-025-47690	Magic Cat 30 19 Federal Com #624H	E2	19-23S-32E	98248
		E2	30-23S-32E	

30-025-47694	Magic Cat 30 19 Federal Com #713H	E2	19-23S-32E	98248
		E2	30-23S-32E	
30-025-47691	Magic Cat 30 19 Federal Com #714H	E2	19-23S-32E	98248
		E2	30-23S-32E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 106001

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 106001
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	9/5/2025