STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MEWBOURNE OIL CO

ORDER NO. PLC-1016

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Co ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

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- 10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.
 - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

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9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 9/2/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT CHANG

Albert Chang

DIRECTOR

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1016

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Boondock Central Tank Battery

Central Tank Battery Location: UL O, Section 3, Township 25 South, Range 28 East Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 28 East

Pools

Pool Name Pool Code
PURPLE SAGE;WOLFCAMP (GAS) 98220
SAN LORENZO;BONE SPRING, NORTH 53610

Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 19.13.12.7(C) 111111C			
	Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 20	4344 PUN 1394380	E2	03-25S-28E
CA Wolfcamp SLO 20	4344 PUN 1394399	E2	03-25S-28E
CA Wolfcamp SLO 20	4344 PUN 1394133	E2	03-25S-28E
CA Wolfcamp SLO 20	4344 PUN 1394404	E2	03-25S-28E
CA Wolfcamp SLO 20	4344 PUN 1398725	E2	03-25S-28E
CA Wolfcamp SLO 20	4344 PUN 1394442	E2	03-25S-28E
CA Bone Spring SLO 20	4664 PUN 1400146	E2E2	03-25S-28E
CA Bone Spring SLO 20	4665 PUN 1400157	E2	03-25S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48733	BOONDOCK 3 WOOB STATE COM #001H	E2	03-25S-28E	98220
30-015-48734	BOONDOCK 3 W0PA STATE COM #001H	E2	03-25S-28E	98220
30-015-48732	BOONDOCK 3 W10B STATE COM #002H	E2	03-25S-28E	98220
30-015-48735	BOONDOCK 3 W1PA STATE COM #002H	E2	03-25S-28E	98220
30-015-49634	BOONDOCK 3 W2OB STATE COM #001H	E2	03-25S-28E	98220
30-015-49636	BOONDOCK 3 W2PA STATE COM #001H	E2	03-25S-28E	98220
30-015-49637	BOONDOCK 3 W2PA STATE COM #002H	E2	03-25S-28E	98220
30-015-49635	BOONDOCK 3 B2OB STATE COM #001H	W2E2	03-25S-28E	53610

30-015-49638	BOONDOCK 3 B2PA STATE COM #001H	E2E2	03-25S-28E	53610
30-015-50065	BOONDOCK 3 H3PA STATE COM #001H	E2	03-25S-28E	53610

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 503330

CONDITIONS

Operator:	OGRID:	
MEWBOURNE OIL CO	14744	
P.O. Box 5270	Action Number:	
Hobbs, NM 88241	503330	
	Action Type:	
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)	

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/5/2025