#### MEWBOURNE OIL COMPANY 4801 Business Park Blvd Hobbs, NM 88240 575-393-5905 September 21, 2022

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from ten wells located on State leases VA29640002 & V059200001 which comprise portions of section 3, T25S, R28E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (Lucid MM #TBD) located in the SWSE of said section 3, T25S, R28E. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter
Commingle Summary Page
Form C102 of wells & battery
Detailed Maps: lease boundaries & facility locations
Application Checklist
Form C-107B
Copy of letter sent certified to all involved parties
List of all involved parties

Signed: And Cole
Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 9/21/2022

### APPLICATION FOR LEASE/POOL COMMINGLING, CENTRAL TANK BATTERY (CTB)

#### Commingling procedure for Boondock leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 10 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Boondock 3 W0OB State Com 1H	250' FSL & 1255' FEL, Sec 3, T25S, R28E	30-015-48733	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W0OP State Com 1H	250' FSL & 1215' FEL, Sec 3, T25S, R28E	30-015-48734	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W1OB State Com 2H	250' FSL & 1275' FEL, Sec 3, T25S, R28E	30-015-48732	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W1PA State Com 2H	250' FSL & 1235' FEL, Sec 3, T25S, R28E	30-015-48735	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W2OB State Com 1H	250' FSL & 760' FEL, Sec 3, T25S, R28E	30-015-49634	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W2PA State Com 1H	250' FSL & 680' FEL, Sec 3, T25S, R28E	30-015-49636	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W2PA State Com 2H	250' FSL & 720' FEL, Sec 3, T25S, R28E	30-015-49637	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 B2OB State Com 1H	250' FSL & 740' FEL, Sec 3, T25S, R28E	30-015-49635	[53610] San Lorenzo; Bone Spring, North	~3000	~1250
Boondock 3 B2PA State Com 1H	250' FSL & 700' FEL, Sec 3, T25S, R28E	30-015-49638	[53610] San Lorenzo; Bone Spring, North	~3000	~1250
Boondock 3 H3PA State Com 1H	TBD	TBD	TBD	~3000	~1250

#### Oil, Water, & Gas metering

The central tank battery in the SWSE of Section 3, T25S, R28E, Eddy County, New Mexico. The production for all ten wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil

tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled, and then sold via truck haul or LACT.

#### Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled, and disposed of via truck haul or pipelined to disposal.

#### Gas Metering:

Gas volumes from each well producing to this battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from each well listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Lucid common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

#### **Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Boondock 3 W0OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W0OP State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W1OB State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W1PA State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2PA State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 B2OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 B2PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 H3PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
CTB Combined	15,000	48	\$82	~30,000	~1250	\$8.30

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached

Signed: Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 9/21/2022

 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

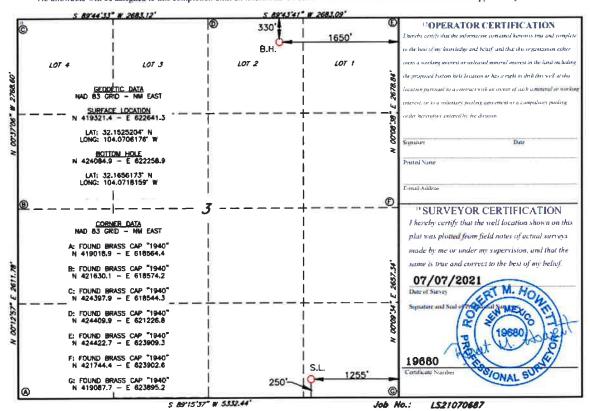
1 API Number	3 Pool Code	J Pool Name	
<sup>4</sup> Property Code	BOONDOCK 3 WOO		+ Well Number
FOGRID NO.	*Operator Nat  MEWBOURNE OIL		PElevation 2985'

					Durince	Location			
LL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North South lene	Feet From the	East West line	Соцату
P	3	25S	28E		250	SOUTH	1255	BAST	EDDY
			11	Bottom F	lole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
_	_						1050	71.07	22222

UL or lot no. Section Township Range Lot Idn Feet from the Narth South line Feet from the East West line County

2 3 25S 28E 330 NORTH 1650 RAST EDDY

12 Dedicated Acres 32 Joint or Infill 14 Consolidation Code 15 Order No.



District 1
1625 N. Fench Dr., Hobbs, NM 88240
1625 N. Fench Dr., Hobbs, NM 88240
1625 N. Fench Dr., Hobbs, NM 88240
158 Farst S., Artesia, NM 88240
1580 Hansos Road, Artes, NM 87440
1580 Hansos Road, Artes, NM 87440
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. S. S. Francis Dr., Santa Fe, NM 87505
1580 S. S. S. S. Francis Dr., Santa

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

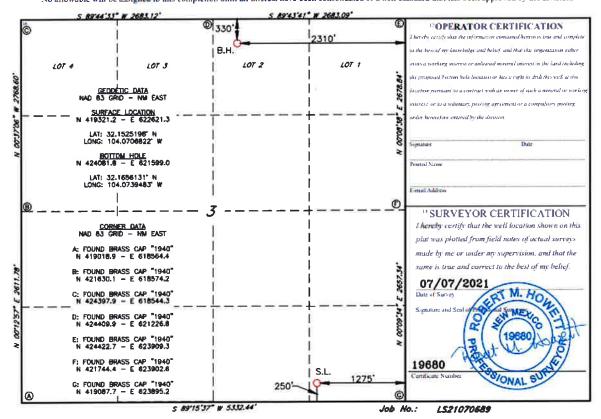
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

### | WELL LOCATION AND ACREAGE DEDICATION PLAT | 1 API Number | 2 Pool Code | 3 Pool Name | 1 Pool Name

*Property Code	5 Property Name	6 Well Number
	BOONDOCK 3 WIOB STATE COM	2H
1 OGRID NO	* Operator Name  MEWBOURNE OIL COMPANY	9 Elevaries 2985

P	0							East West line	
•	3	25S	28E		250	SOUTH	1275	BAST	EDDY
			0.]	Bottom H	ole Location	If Different Fro	om Surface		
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	Социту
2	3	25S	28E		330	NORTH	2310	EAST	EDDY



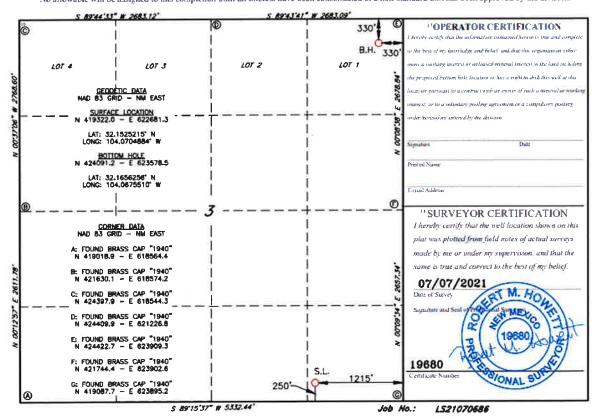
Destire 1 (FGS N. Princis) Des. Hobbs, NM 882-30 Photos: (\$75) 393-6161. Fax, (\$751 393-9720; Destire 11 \$11.5, First Sct., Acticals, NM 882-10 Photos: (\$75) 7348-1208. Fax, (\$751 748-9720; Destire 111 1000 Ray Beazin, Road, Agreet, NM 874-10 Photos: (\$15) 374-6178. Fax; (\$507) 334-6170; Destire 117 Destire 147 (\$205 S. E. Francis) Dis., Saria Fe, NM 875015 Photos: (\$15) 5476-3460 Fax; (\$951 576-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

			" <u>F</u>	Bottom H	ole Location	If Different Fro	m Surface		
UL or lot no. Se	ection	Township	Ranue	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
1	3	25S	28E		330	NORTH	330	EAST	EDDY
2 Dedicated Acres	at Jaint or la	nfill 24 C	onsolidation	Code 28 O	order No				



Detect I (GCS N, French De., Hobbs, NM 88240 Photo; (575) 393-6161 Fau (575) 393-6720 Detect II 311 S, Fust St., Astesia, NM 88210 ST S, Fust St., Astesia, NM 88210 Detect III (600 Ray Beaux Road, Azes, NM 87410 Photo; (505) 334-6178 Fau (505) 334-6179 Detect IV (220 S, St.) Francis De., Sonta Fe, NM 87510 Photo; (505) 476-3460 Fau (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

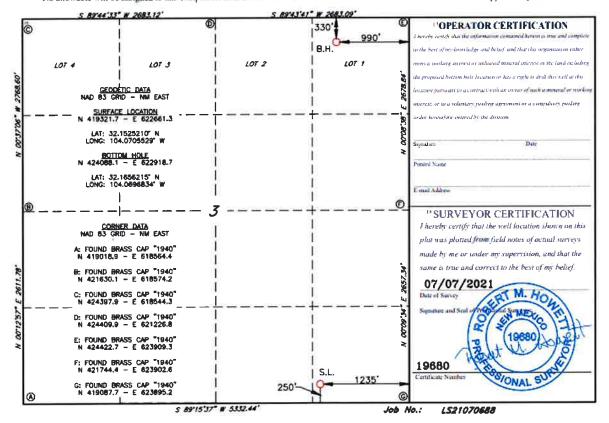
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	Pool Code	) Pool Name	
<sup>4</sup> Property Code		perly Name W1PA STATE COM	» Well Number 2H
FOGRID NO.		erator Name  B OIL COMPANY	<sup>9</sup> Elevation <b>2986</b> *

					Surface l	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet From the	East/West line	County
P	3	25S	28E		250	SOUTH	1235	EAST	EDDY
			11	Bottom H	lole Location	If Different Fro	om Surface		
UL or let no.	Section	Townslup	Клийс	Lot Idn	Feet from the	North South line	Feet from the	Eza West line	Couzny
1	3	25S	28E		330	NORTH	990	EAST	EDDY



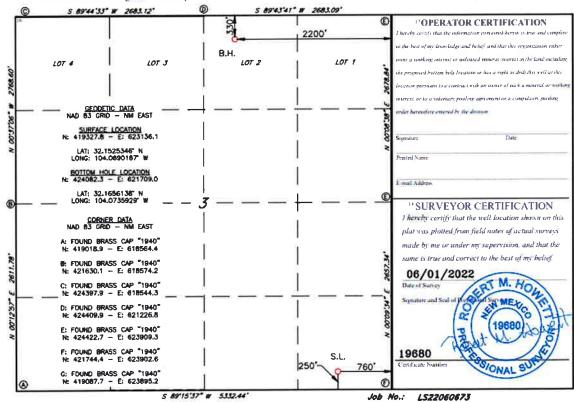
Defined.]
16.5 N. French Dr., Hobbs, NA 88240
Planet (375) 393-6561 Fac. (575) 393-6720
Defined!
3811 S. Find St., Artesia, NA 88210
Planet, (375) 748-1205 Fac. (575) 748-9720
Defined!
1600 Rin Hughus Read, Artes, NM 87410
Planet (305) 334-6178 Fac. (585) 334-6371
Definel!
1720 S. St. Francisco Dr., Sania Fe., NM 87505
Planet, (305) 476-3460 Fac. (585) 476-3460

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

P	3	25S	28E		250	SOUTH	760	BAST	EDDY
			- (8)	Bottom H	ole Location	If Different Fr	om Surface		
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West Inc	County
2	Q	25S	28E		330	NORTH	2200	EAST	EDDY



Datael J 1625 N, Freich Dr., Hobbs, NM R8240 Phong (575) 193-6-361 Fax. (575) 593-0720 Datael H 531 S, Frei St., Antesia, NM N8210 Phone: (575) 748-283 Fax. (575) 748-9720 Datael H 1000 Box Bazias Road, Azter, NM 87410 Phone: (505) 334-6378 Fax. (505) 534-6370 Datael NF

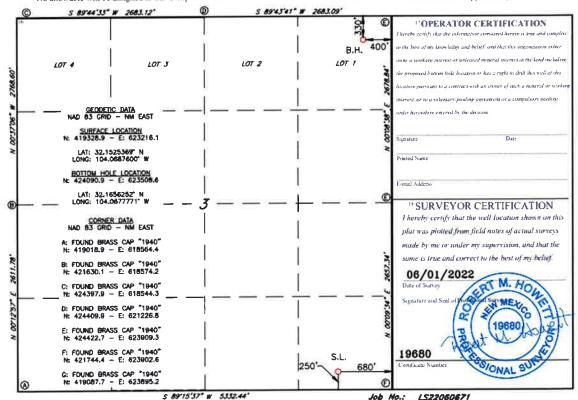
Diamet IV 1220 S. St. Frances Dr., Suma Fe. NM 87505 Phone (205) 476-3460 Fev. (205) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

#### 

-	3	25S	28E	Bottom H	250 ole Location	If Different Fro	680 om Surface	EAST	
UL or let no	Section	Township	Range	Lot 3dn	Feet from the	Numb South line	Feet from the	East West line	County
1	3	25S	28E		330	NORTH	400	BAST	EDDY



Dismot 1
10:25 N., Franch Dr., Hobbs, NM KK240
Plance (575) 293-6461 Fax. (575) 593-4720
Dismot II
511 S Feat St., Adessa, NM KK210
Phone (575) 748-1283 Fax. (575) 748-9720
Dismot III
1000 Riso Bazzan Rand, Aznet, NM 57410
Plance (505) 334-6478 Fax. (505) 334-6270
Dismot III
172018, St. France Dr., Santa Fe. NM K7505
Phone (505) 1376-3460 Fax. (505) 478-3460

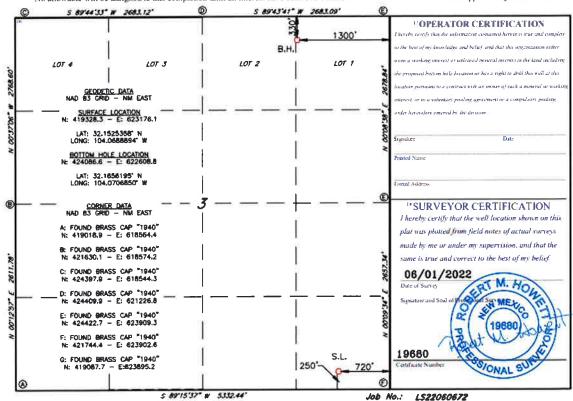
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

# | VELL LOCATION AND ACREAGE DEDICATION PLAT | 1 API Number | 1 Pool Code | 1 Pool Name | 1 Pool Name

Surface Location Feet From the County Lot Idn Ranae Feet from the 28E 250 SOUTH 720 BAST **EDDY** P 3 25S Bottom Hole Location If Different From Surface Range Feet from the North South line Feet from the East West line County EAST **EDDY** 25S 28E 330 1300 NORTH 3 12 Dedicated Acres 11 Joint or Infill

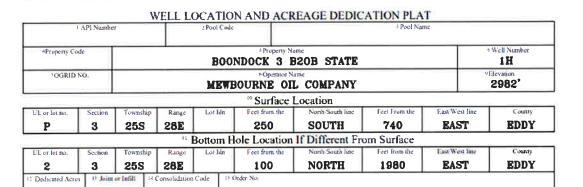


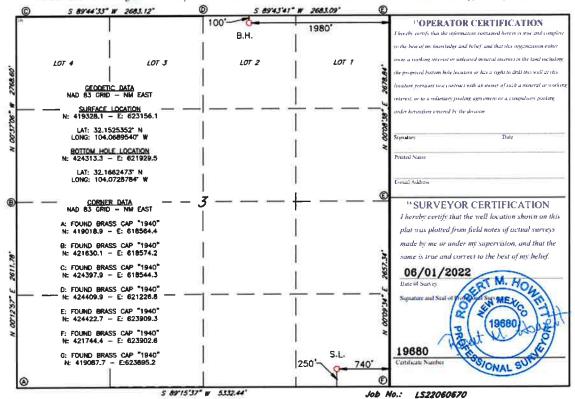
Destrol 1
GeS N, French Dez, Hobbs, NM 882-91
Phone; (575) 393-6161 Fav (575) 393-6170
Destrol 11
Phone; (575) 748-1283 Fav, (573) 743-9730
Destrol 11
H000 Rob Baston Road, Autre, NM 87410
Phone; (505) 334-6170 Fav, [505) 334-6170
Destrol 11
Destrol 11
United States of Road (1998) 334-6170
Destrol 11
United States of Road (1998) 334-6170
Destrol 12
Destrol 17
D

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT





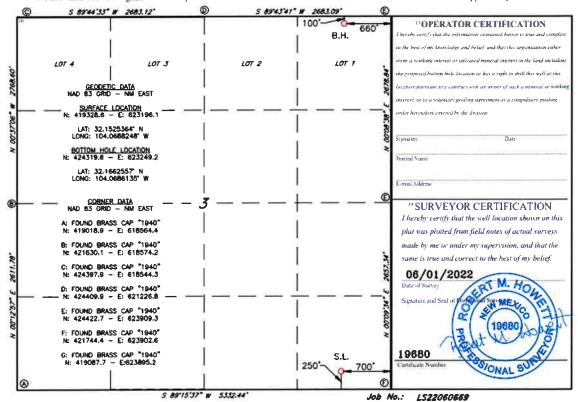
Datnet I
1625 N. Frend) Dr., Hobbs, NM 88240
Phone, 1575 1395-6161 F.& 1575 1393-4(220)
Dastnet II
950 11 5, Fast St., Astavu, NM 88210
Phone, 1573 1348-1283 Fast, 1572 1348-9730
Dastnet III
1000 1850 Basson Road, Astav, NM 87410
Phone 1505 1334-6370 Fast, 1502 1334-6170
Dastnet IV
1720 5, 55, Fearnes Dr., Santa Fe., NM 87505
Phone, 1500 14376-3460 Fast, 1503 376-3465

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fc. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

-	API Number	r		2 Pool Code			1 Pool Nar	ne	
<b>ФРгорену</b> Со	de	BOONDOCK 3 B2PA STATE COM 1H							
'OGRID	VO.			MEWE	Operator N	L COMPANY			levation 2982*
					<sup>™</sup> Surface	Location		***	
Lor lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet From the	East/West line	Сошиу
P	3	25S	28E		250	SOUTH	700	BAST	EDDY
			305]	Bottom H	ole Location	If Different Fro	om Surface		
L or lat no	Section	Township	Range	Los Idn	Feet from the	North South line	Teet from the	East West line	County
4	3	25S	28E		100	NORTH	660	BAST	EDDY



Dentiel 1
(E.S.N.) French Dr., Hebbs, NM, 88240
Phote; (375) 193-6161 Fac (575) 393-6720
Dentiel 11
371 S, First St., Astenia, NM, 88210
Phote; (175) 748-1283 Fac (575) 748-9720
Dentiel III
1000 Rate Busine Read, Astenia, NM, 87410
Phote; (505) 334-6478 Fac (504) 334-6470
Dentiel IV
1220 S, St. Francia Dr., Santa Fe, NM, 87515
Phote; (505) 476-3460 Fac (505) 476-3460
Phote; (505) 476-3460 Fac (505) 476-3460

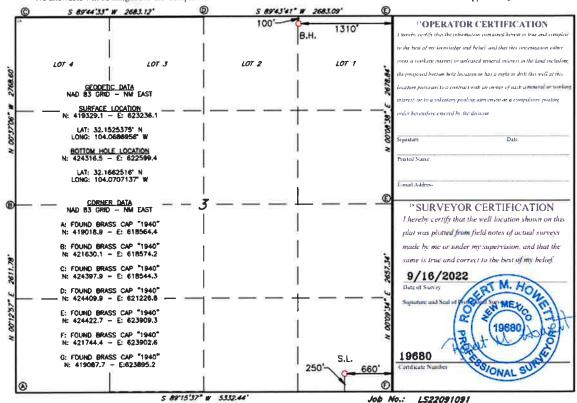
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

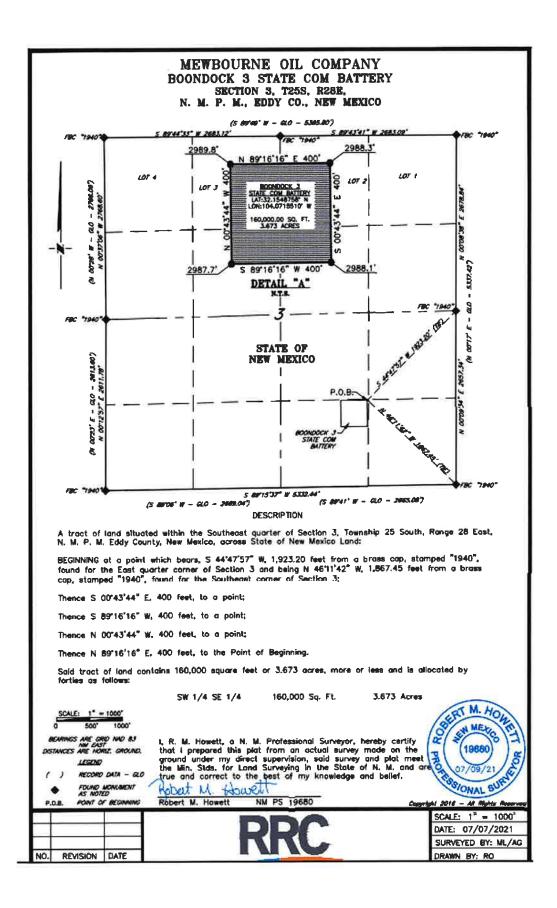
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

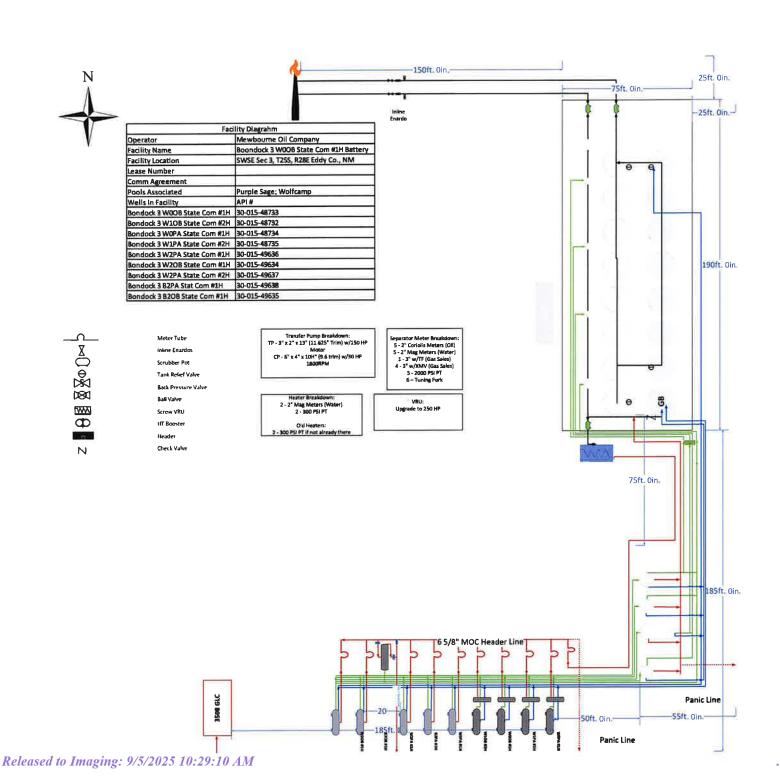
☐ AMENDED REPORT

| VELL LOCATION AND ACREAGE DEDICATION PLAT | Pool Name | Property Name | Prop

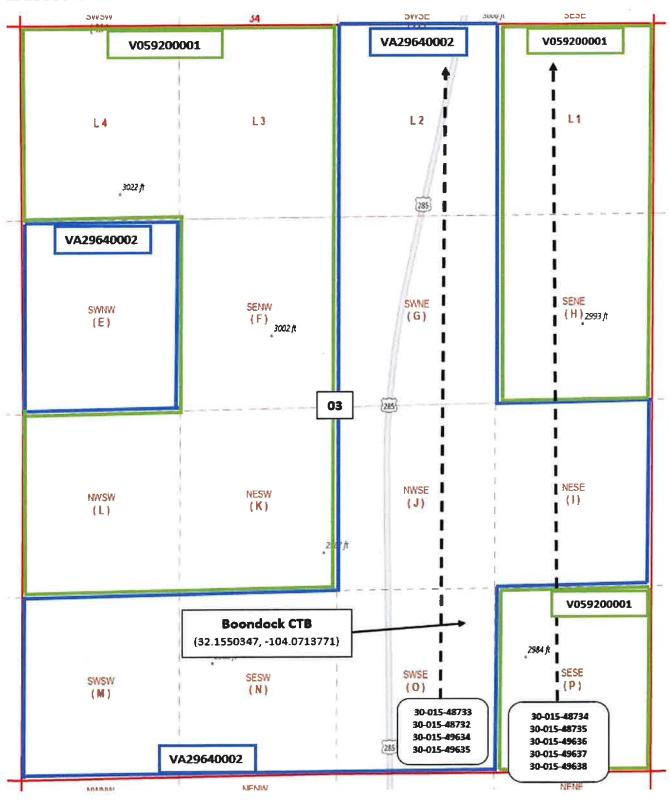
Surface Location Feel From the East West line UL or lot no. Section Township Range Courtiny **EDDY** 3 25S 28E 250 SOUTH 660 EAST P Bottom Hole Location If Different From Surface **25S** 28E 100 NORTH 1310 EAST EDDY 12 Dedicated Acres O Joint or Infill # Consolidation Code 32 Order No.







#### **LEASE BOUNDARY MAP**





Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCC	DIVISION USE ONLY	
	- Geologi	The same of the sa	/ATION DIVISION ag Bureau –	
	ADMINIST	RATIVE APPLICAT	ION CHECKLIST	
THIS C	HECKLIST IS MANDATORY FOR A	LL ADMINISTRATIVE APPLIC		
Applicant: MEWBC	URNE OIL COMPANY		OGR	ID Number: <u>14744</u>
Vell Name: BOON	DOCK 3 WOOB STATE CO	OM 1H		30-015-48733
ool: PURPLE SAGE	, WOLFCAMP (GAS)		Pool	Code: 98220
		INDICATED BEL	OW	THE TYPE OF APPLICATION
	CATION: Check those  - Spacing Unit – Simul ISL	taneous Dedicati	on	ISD
[1] Communication [1] Communication [1] Inject [1] Notification A.	ne only for [1] or [1] mingling – Storage – Mingling – Storage – Mingling – Storage – Mingling – Storage – Mingling – Pressi WFX PMX S  REQUIRED TO: Check operators or lease how, overriding royalty of cation requires publisher ation and/or concurration and/or concurration and/or concurration and/or concurration.	those which appliders wners, revenue or ent approval by S	EOR  PPR  y.  wners  LO	FOR OCD ONLY  Notice Complete Application Content Complete
F. Surface G. For all H. No no  CERTIFICATION administrative	e owner of the above, proof of tice required I: I hereby certify that approval is accurate	of notification or p the information so and <b>complete</b> to	ublication is attac ubmitted with this the best of my kn	application for
	re submitted to the Di			
No	te: Statement must be compl	eted by an individual wit	th managerial and/or su	pervisory capacity.
			9/21/2022	
CHAD COLE			Date	
Print or Type Name			575-393-5905 Phone Number	,
<u>Chad Cole</u> Signature			ccole@mewbour	

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologi	ABOVE THIS TABLE FOR OCC CO OIL CONSERV Cal & Engineering Cancis Drive, San	<b>/ATION DIVISIO</b> g Bureau –	
		RATIVE APPLICAT		
THIS	CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH RE	LL ADMINISTRATIVE APPLIC EQUIRE PROCESSING AT TH		
Applicant: MEWB	OURNE OIL COMPANY			RID Number: <u>14744</u>
	NDOCK 3 WOOB STATE CO	M 1H		30-015-48733
Pool: PURPLE SAG	E, WOLFCAMP (GAS)		Poo	ol Code: 98220
SUBMIT ACCUR	ATE AND COMPLETE IN	FORMATION REQUINDICATED BEL		S THE TYPE OF APPLICATION
A. Location	ICATION: Check those n – Spacing Unit – Simul NSL	taneous Dedicati	on	⊐sD
[1] Com [ [1] Inje	ction – Disposal – Pressu	LC $\square$ PC $\square$ Ure Increase – Enh	OLS □OLM nanced Oil Reco EOR □PPR	very FOR OCD ONLY
A. Offse  B. Roya  C. Appli  D. Notifi  E. Surfa  G. For a	N REQUIRED TO: Check to operators or lease hold ty, overriding royalty of cation requires publish cation and/or concurred to the above, proof cotice required	ders wners, revenue o ed notice ent approval by S ent approval by B	wners LO SLM	Notice Complete  Application Content Complete
administrative understand the	N: I hereby certify that e approval is accurate hat no action will be ta are submitted to the Di	and <b>complete</b> to ken on this applic	the best of my k	is application for nowledge. I also equired information and
N	lote: Statement must be compl	eted by an Individual wi	th managerial and/or :	supervisory capacity.
CHAD COLE Print or Type Name			9/21/2022 Date	
0, 10	1		575-393-5905 Phone Numb	eer
<u>Chad Col</u> Signature	la l		e-mail Addre	

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)				
	urne Oil Company							
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240								
APPLICATION TYPE:								
☐ Pool Commingling ☐ Lease Comming	ing ■Pool and Lease Co	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	Commingled)			
LEASE TYPE:	State  Fede							
Is this an Amendment to existing Ord	er? ∐Yes ⊠No If	"Yes", please include t	he appropriate C	rder No.				
Have the Bureau of Land Managemen	t (BLM) and State Land	d office (SLO) been not	tified in writing o	of the proposed comm	ingling			
⊠Yes □No			<u> </u>					
	(A) POC Please attach sheet	OL COMMINGLIN ts with the following in	G iformation	<u>:</u>				
(1) Pool Names and Codes  Gravities / BTU of Non-Commingled Production  Gravities / BTU of Calculated Gravities / BTU of Commingled Production  Calculated Gravities / BTU of Commingled Commingled Production  Calculated Value of Commingled Production  Calculated Value of Commingled Production								
	<u> </u>	_						
(2) Are any wells producing at top allow								
(3) Has all interest owners been notified (4) Measurement type:   Metering (5) Will commingling decrease the value	Other (Specify)			ing should be approved				
	(B) LEA Please attach shee	SE COMMINGLINGS ts with the following in	G nformation					
(1) Pool Name and Code. (2) Is all production from same source of the control of	f supply? ☐Yes ☐N by certified mail of the pro ☐ Other (Specify)		⊠Yes □N	o				
			ICT DIC					
		I LEASE COMMIN ts with the following in						
(1) Complete Sections A and E.	Please attach shee	ts with the following h	iioi mation					
(1) Complete Sections A and E.								
	(D) OFF-LEASE STORAGE and MEASUREMENT							
Please attached sheets with the following information								
(1) Is all production from same source of supply?  Yes No								
(2) Include proof of notice to all interes	owners.							
	(E) ADDITIONAL INFORMATION (for all application types)							
(E) A		DRMATION (for all its with the following in		ypes)				
(1) A -sharpetic diamon of facility in		ta with the following h	III III AUVII					
<ul><li>(1) A schematic diagram of facility, inc</li><li>(2) A plat with lease boundaries showing</li></ul>	o all well and facility location.	tions. Include lease number	ers if Federal or St	ate lands are involved.				
<ul> <li>(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>(3) Lease Names, Lease and Well Numbers, and API Numbers.</li> </ul>								

I hereby certify that the information above is true and comp	plete to the best of my knowledge and belief.
SIGNATURE: LW Lol	TITLE: Regulatory Specialist DATE: 9/21/2022
TYPE OR PRINT NAME Chad Cole	TELEPHONE NO.: <u>575-393-5905</u>
E MAII ADDRESS: ccole@mewbourne.com	

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Boondock 3 W0OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W0OP State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W1OB State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W1PA State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2PA State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 B2OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 B2PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 H3PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
CTB Combined	15,000	48	\$82	~30,000	~1250	\$8.30

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLIC	ATION I	FOR SURFACE (	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Mewbour	rne Oil Company				
OPERATOR ADDRESS:	4801 Bus	siness Park BLVD PO	Box 5270 Hobbs NM 8	88240		
APPLICATION TYPE:						
☐ Pool Commingling ☐ Lease	e Comminglin	ng ■Pool and Lease Con	mmingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE:	ee 🖂	State	ral			
Is this an Amendment to exi						
Have the Bureau of Land M	anagement	(BLM) and State Land	l office (SLO) been not	tified in writing o	of the proposed comm	ingling
ĭ res □No		(A) PO C	N. COMMINGLIN			
			OL COMMINGLIN s with the following in			
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
					1	
					1	
(2) A 11 1 1	11	11 0 My				
<ul><li>(2) Are any wells producing a</li><li>(3) Has all interest owners be</li></ul>	•		onosed commingling?	⊠Yes □No.		
(4) Measurement type: (5) Will commingling decrea	Metering [	Other (Specify)			ing should be approved	
			SE COMMINGLINGS with the following in			
(1) Pool Name and Code.						
(2) Is all production from san						
<ul><li>(3) Has all interest owners bee</li><li>(4) Measurement type: ⊠M</li></ul>	•	certified mail of the prop  Other (Specify)	posed commingling?	⊠Yes □N	0	
(4) Measurement type: \( \sum_{\text{IV}} \)	letering	Giner (Specify)				
		(C) POOL and	LEASE COMMIN	GLING		
		Please attach sheet	s with the following in	nformation		
(1) Complete Sections A and	E.				_	
		OFF LEASE ST	ORAGE and MEA	CHIDEMENIT		
	(I		ets with the following			
(1) Is all production from san	ne source of					
(2) Include proof of notice to	all interest o	wners.				
Г	<del></del>					
	(E) AI		PRMATION (for all s with the following in		vpes)	
(1) A schematic diagram of f	acility, includ					
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.						

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE: Chad Cole	TITLE: Regulatory Specialist DATE: 9/21/2022							
TYPE OR PRINT NAME Chad Cole	TELEPHONE NO.:575-393-5905							
E-MAIL ADDRESS: ccole@mewbourne.com								

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
W0OB State						
Com 1H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
W0OP State						
Com 1H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
W1OB State						
Com 2H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
W1PA State						
Com 2H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
W2OB State						
Com 1H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
W2PA State						
Com 1H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
W2PA State						
Com 2H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
<b>B2OB State</b>						
Com 1H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
<b>B2PA State</b>						
Com 1H						
Boondock 3	1500	48	\$82	~3000	~1250	\$8.30
H3PA State						
Com 1H						
CTB	15,000	48	\$82	~30,000	~1250	\$8.30
Combined						

### APPLICATION FOR LEASE/POOL COMMINGLING, CENTRAL TANK BATTERY (CTB)

#### Commingling procedure for Boondock leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 10 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Boondock 3 W0OB State Com 1H	250' FSL & 1255' FEL, Sec 3, T25S, R28E	30-015-48733	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W0OP State Com 1H	250' FSL & 1215' FEL, Sec 3, T25S, R28E	30-015-48734	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W1OB State Com 2H	250' FSL & 1275' FEL, Sec 3, T25S, R28E	30-015-48732	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W1PA State Com 2H	250' FSL & 1235' FEL, Sec 3, T25S, R28E	30-015-48735	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W2OB State Com 1H	250' FSL & 760' FEL, Sec 3, T25S, R28E	30-015-49634	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W2PA State Com 1H	250' FSL & 680' FEL, Sec 3, T25S, R28E	30-015-49636	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W2PA State Com 2H	250' FSL & 720' FEL, Sec 3, T25S, R28E	30-015-49637	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 B2OB State Com 1H	250' FSL & 740' FEL, Sec 3, T25S, R28E	30-015-49635	[53610] San Lorenzo; Bone Spring, North	~3000	~1250
Boondock 3 B2PA State Com 1H	250' FSL & 700' FEL, Sec 3, T25S, R28E	30-015-49638	[53610] San Lorenzo; Bone Spring, North	~3000	~1250
Boondock 3 H3PA State Com 1H	TBD	TBD	TBD	~3000	~1250

#### Oil, Water, & Gas metering

The central tank battery in the SWSE of Section 3, T25S, R28E, Eddy County, New Mexico. The production for all ten wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil

tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled, and then sold via truck haul or LACT.

#### **Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled, and disposed of via truck haul or pipelined to disposal.

#### **Gas Metering:**

Gas volumes from each well producing to this battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from each well listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Lucid common gas sales meter #**TBD** will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

#### **Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Boondock 3 W0OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W0OP State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W1OB State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W1PA State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 W2PA State Com 2H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 B2OB State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 B2PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
Boondock 3 H3PA State Com 1H	1500	48	\$82	~3000	~1250	\$8.30
CTB Combined	15,000	48	\$82	~30,000	~1250	\$8.30

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

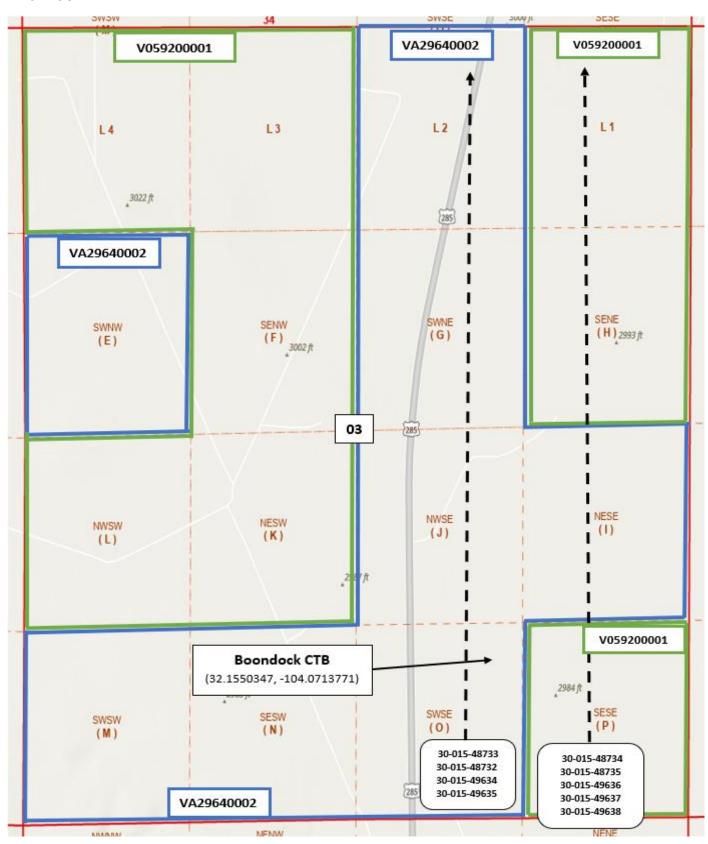
Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached

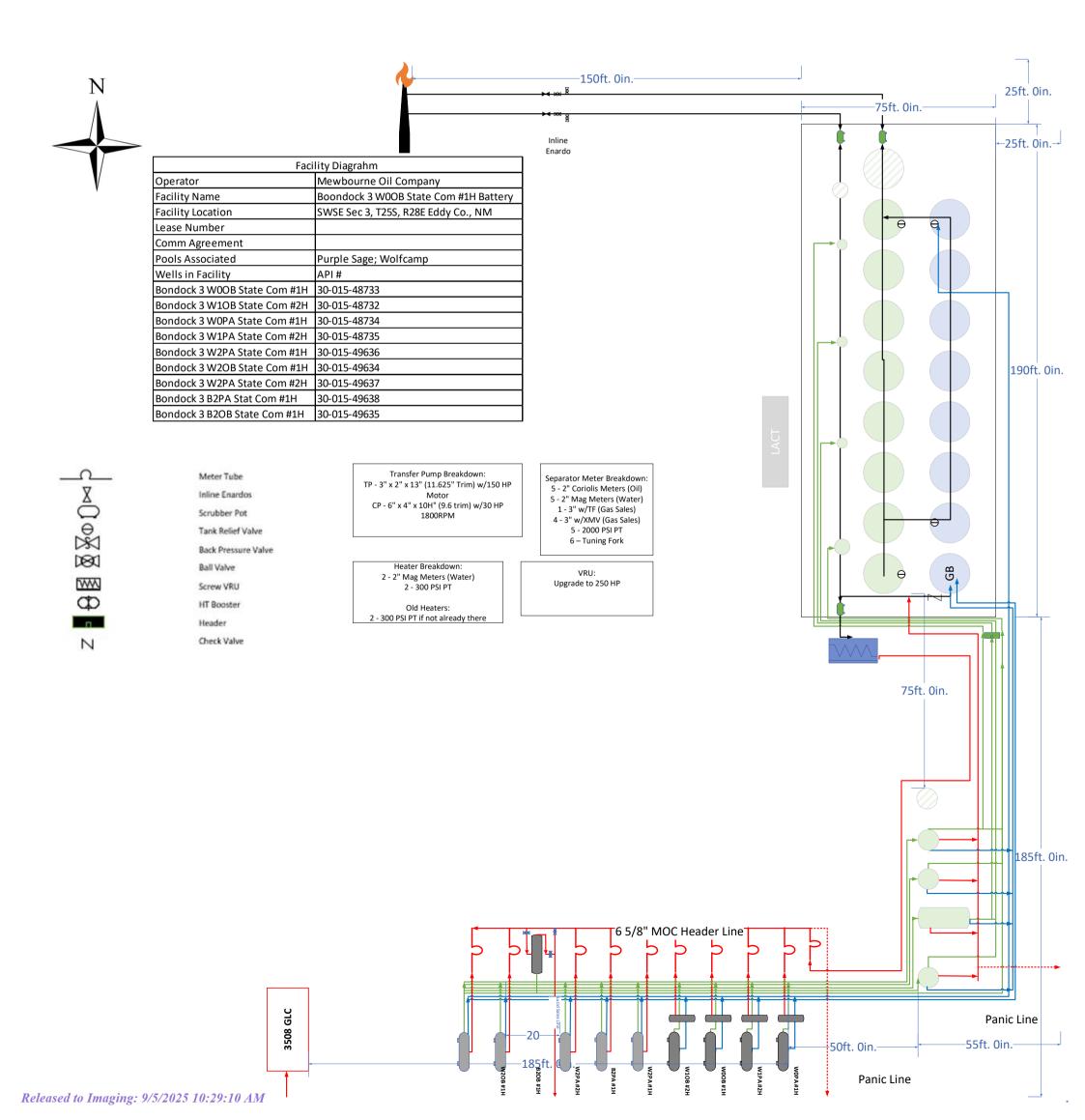
Signed: Chad Cole

Printed Name: Chad Cole
Title: Regulatory Specialist

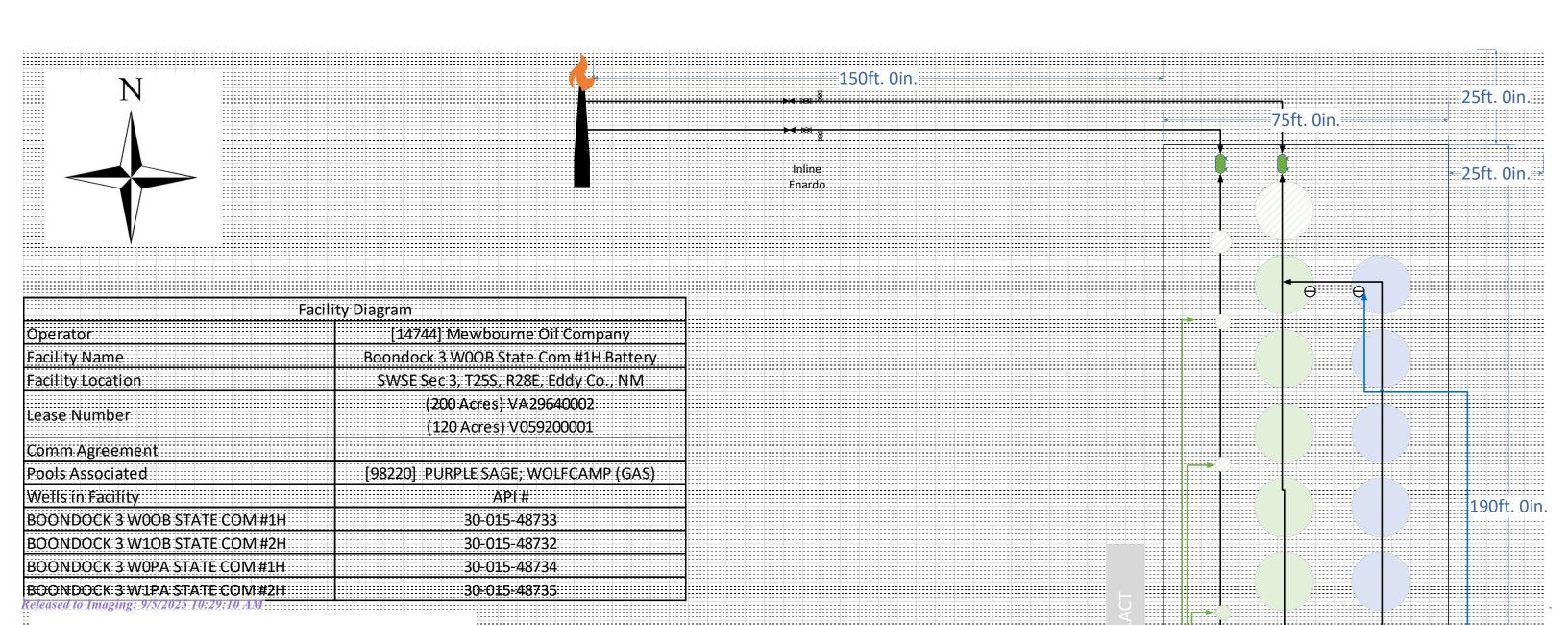
Date: 9/21/2022

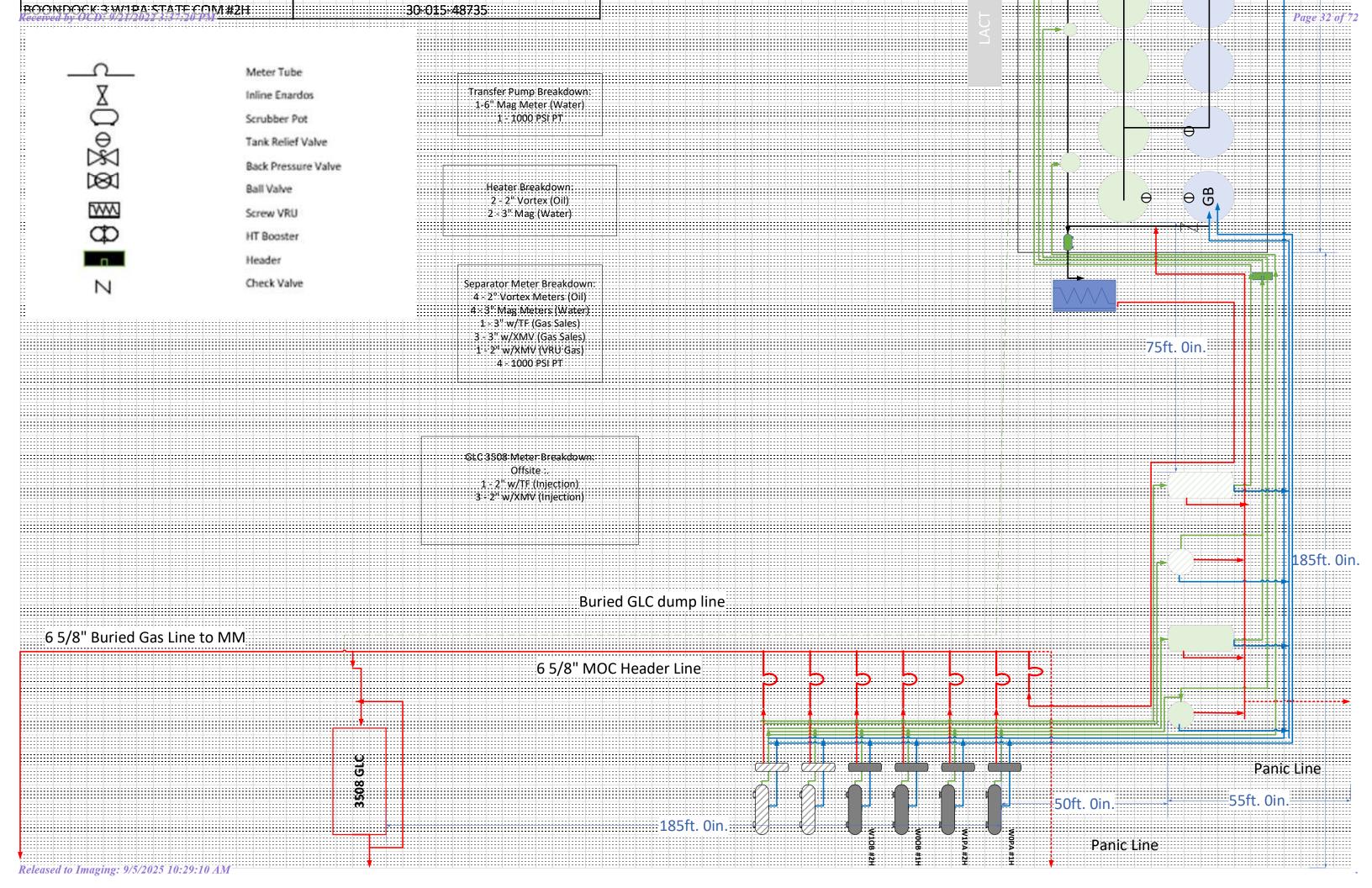
#### **LEASE BOUNDARY MAP**





Received by OCD: 9/21/2022 3:37:20 PM





#### **MEWBOURNE OIL COMPANY**

4801 Business Park Blvd Hobbs, NM 88240 575-393-5905

May 3, 2022

<u>Via Certified Mail</u> See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the Purple Sage; Wolfcamp (GAS) pool originating from all Boondock 3 wells located on State Leases (see attached Exhibit "A"), which comprise portions of Section 3, T25S, R28E, Eddy County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the SESE of said Section 3. Also, Mewbourne has filed to surface commingle gas production from these wells. The gas production from these wells will flow to an on lease common Lucid gas sales meter (MM #TBD) located in the SESE of Section 3. Mewbourne will meter all production at the facility using meters calibrated off the well test method. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com call him at (575) 393-5905.

Sincerely,

Mitch Robb Landman

200

Exhibit "A"

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Boondock 3 W0OB State Com 1H	250' FSL & 1255' FEL, Sec 3, T25S, R28E	30-015-48733	[98220] Purple Sage; Wolfeamp (GAS)	~3000	~1250
Boondock 3 W0OP State Com 1H	250' FSL & 1215' FEL, Sec 3, T25S, R28E	30-015-48734	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W1OB State Com 2H	250' FSL & 1275' FEL, Sec 3, T25S, R28E	30-015-48732	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W1PA State Com 2H	State FEL, Sec 3, T25S, Wolfcamp (GAS)		~3000	~1250	

#### Oil, Water, & Gas metering

The central tank battery in the SESE of Section 3, T25S, R28E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

#### Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from both wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Lucid common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Received by OCD: 9/21/2022 3:37:20 PM

#### **Boondock 3 Prospect - Commingle Notice List**

OWNER NAME	ADDRESS 1	ADDRESS 2	CITY	STATE	ZIP	TRACKING NUMBER
Commissioner of Public Lands	PO Box 1148		SANTA FE	New Mexico	87504-1148	9414836897846275934504
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE		OKLAHOMA CITY	Oklahoma	73102-8260	9414836897846275959675
COG OPERATING LLC CONCHO OIL & GAS LLC	600 W. Illinois Avenue		MIDLAND	Texas	79701	9414836897846275974647
GRIZZLY OPERATING, LLC	5847 San Felipe	Suite 3000	HOUSTON	Texas	77057	9414836897846275999008
NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD		ARTESIA	New Mexico	88210	9414836897846276018937

#### MEWBOURNE OIL COMPANY 4801 Business Park Blvd Hobbs, NM 88240 575-393-5905 February 16, 2022

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells located on State leases VA29640002 & V059200001 which comprise portions of section 3, T25S, R28E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (Lucid MM #TBD) located in the SESE of said section 3, T25S, R28E. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter
Commingle Summary Page
Form C102 of wells & battery
Detailed Maps: lease boundaries & facility locations
Application Checklist
Form C-107B
Copy of letter sent certified to all involved parties
List of all involved parties

Signed: And Lole
Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 2/16/2022

### APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

Commingling procedure for Boondock leases:

Mewbourne Oil Company is requesting approval for lease commingling production from 4 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Boondock 3 W0OB State Com 1H	250' FSL & 1255' FEL, Sec 3, T25S, R28E	30-015-48733	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W0OP State Com 1H	250' FSL & 1215' FEL, Sec 3, T25S, R28E	30-015-48734	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 250' FSL & 1275' W1OB State Com 2H 250' FSL & 1275' FEL, Sec 3, T25S R28E		30-015-48732	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250
Boondock 3 W1PA State Com 2H	250' FSL & 1235' FEL, Sec 3, T25S, R28E	30-015-48735	[98220] Purple Sage; Wolfcamp (GAS)	~3000	~1250

### Oil, Water, & Gas metering

The central tank battery in the SESE of Section 3, T25S, R28E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

### Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from both wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Lucid common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

### **Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Boondock 3 W0OB State Com 1H	1500	48	\$82	~3000	~1250	\$4.00
Boondock 3 W0OP State Com 1H	1500	48	\$82	~3000	~1250	\$4.00
Boondock 3 W1OB State Com 2H	1500	48	\$82	~3000	~1250	\$4.00
Boondock 3 W1PA State Com 2H	1500	48	\$82	~3000	~1250	\$4.00
CTB Combined	6,000	48	\$82	~12,000	1250	\$4.00

### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Shul Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 2/16/2022

Deams III (1900 Hearts Hould, Azlet., NM 87411) (1900 Hearts Hearts Hould, Azlet., NM 87411) (1900 Hearts Hould, Azlet., NM 8741) (1906 Hearts Hould, NM 1907) (1906 Hearts Hould, NM 1907) (19

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

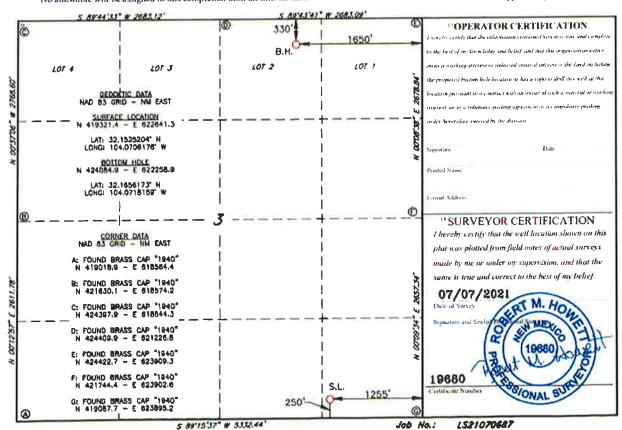
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	FPool Name
+Property Code	BOONDOCK 3 WOOD STATE CO.	M 1H
2OGRID NO.	MEWBOURNE OIL COMPANY	.vi.lecation 2985*

"Surface Location North South line ast Wart line f hounds Feel from the Ul, or lot po Section Tensoshap Kange Loi ldn EDDY BAST 1255 28E 250 SOUTH 3 255 P

" Bottom Hole Location If Different From Surface HaseWest line Feet from the Lownship Feet from the North South line UL or let no Sexturn BAST EDDY NORTH 1650 28E 330 255 2 3 ti Joint or Infill 15 t Arder No.



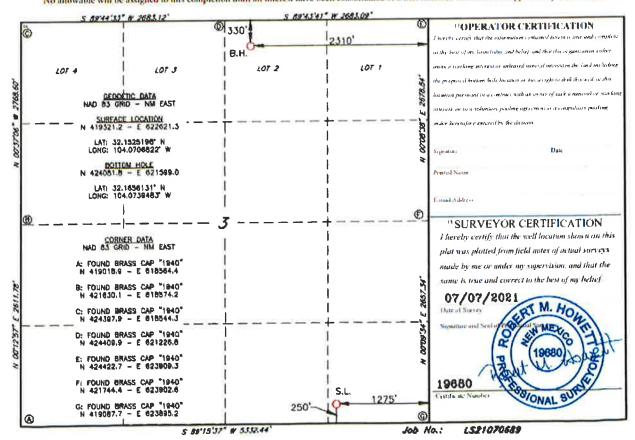
| 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT LAPI Number Well Number Property Name <sup>4</sup>Property Code BOONDOCK 3 WIOB STATE COM 2H Llevation **«Courator Name** OGRID NO 2985 MEWBOURNE OIL COMPANY Surface Location Fast/West line beet from the Leet From the County UL or litt no Losniber Range EDDY 250 SOUTH 1275 EAST **25**S 28E P Bottom Hole Location If Different From Surface Last West line L'uumty Leet from the North South Line LORDSIM Eget from the UL or lot no EDDY 330 NORTH 2310 EAST 255 28E 12 Dedicated Acres 12 Joint or Intill 14 Consolidation Code 15 Carder No



| Descriptor | Des

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

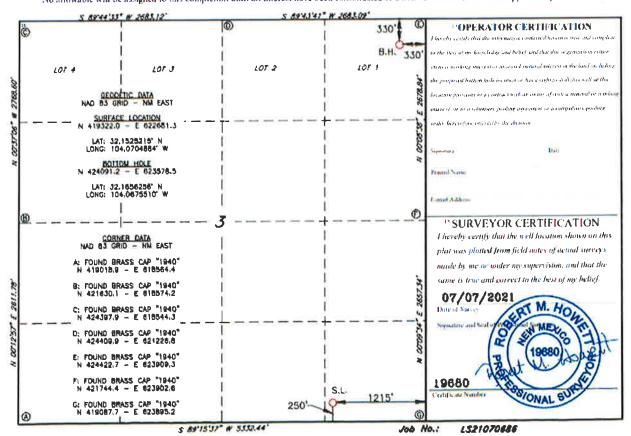
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

LAPI Swither	/Peal Cide	9 Bool Numb	t
Property Code	BOONDOCK 3 WOPA	STATE COM	i Well Number
OURID NO.	MEWBOURNE OIL		9) Jeyation 2985*

ULor los no.	Section 3	25S	28E	Len Julin	250	SOUTH	1215	BAST	BDDY
			11 1	Bottom H	ole Location	If Different Fro			
UL or lot no	Section	Tem archiga	Kailer	Lon Lilin	Feet from the	North South line	lest from the	Last West line	County
1	3	25S	28E		330	NORTH	330	BAST	EDDY

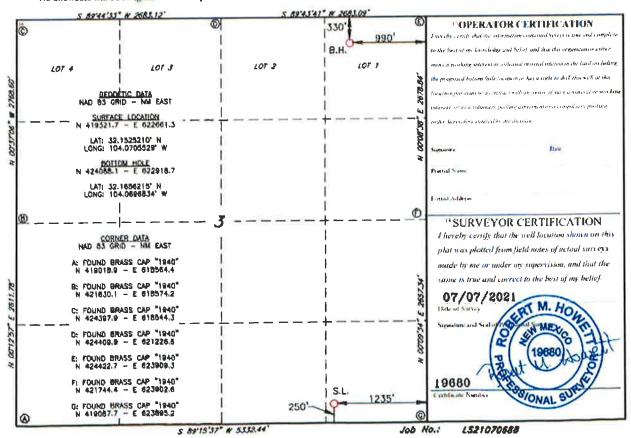


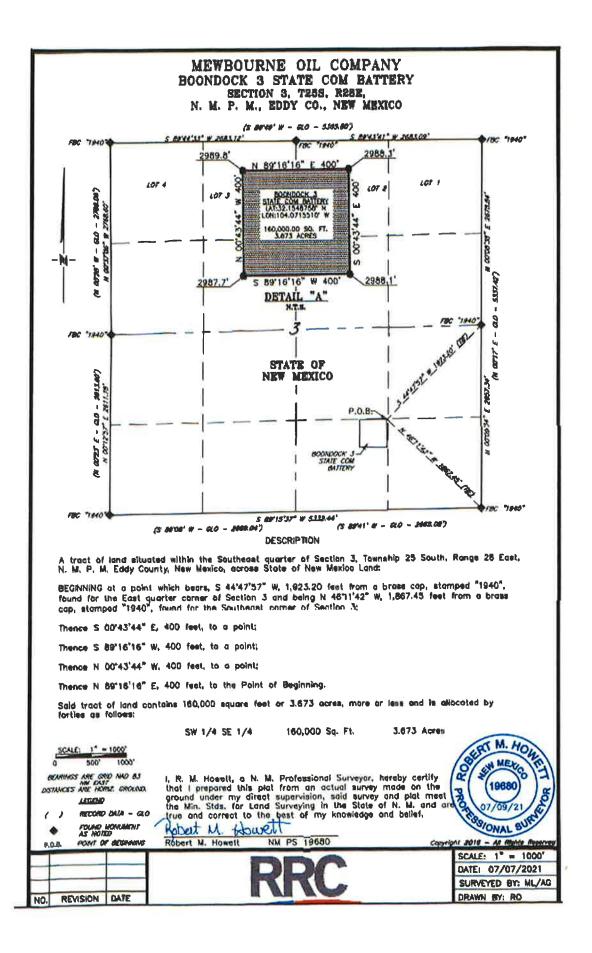
### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

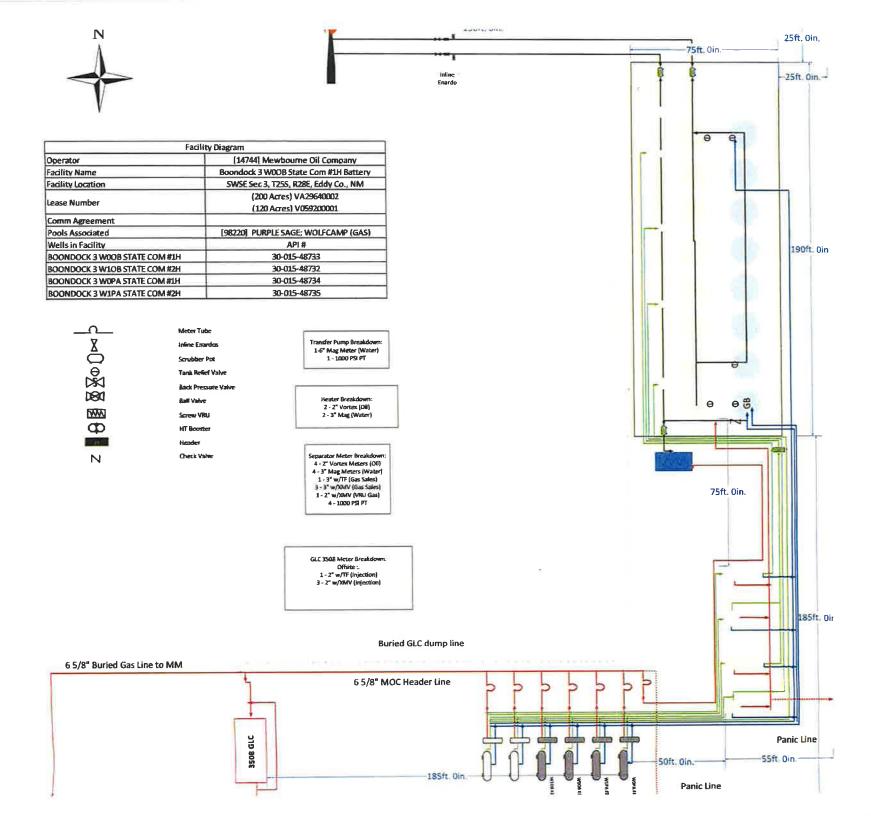
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

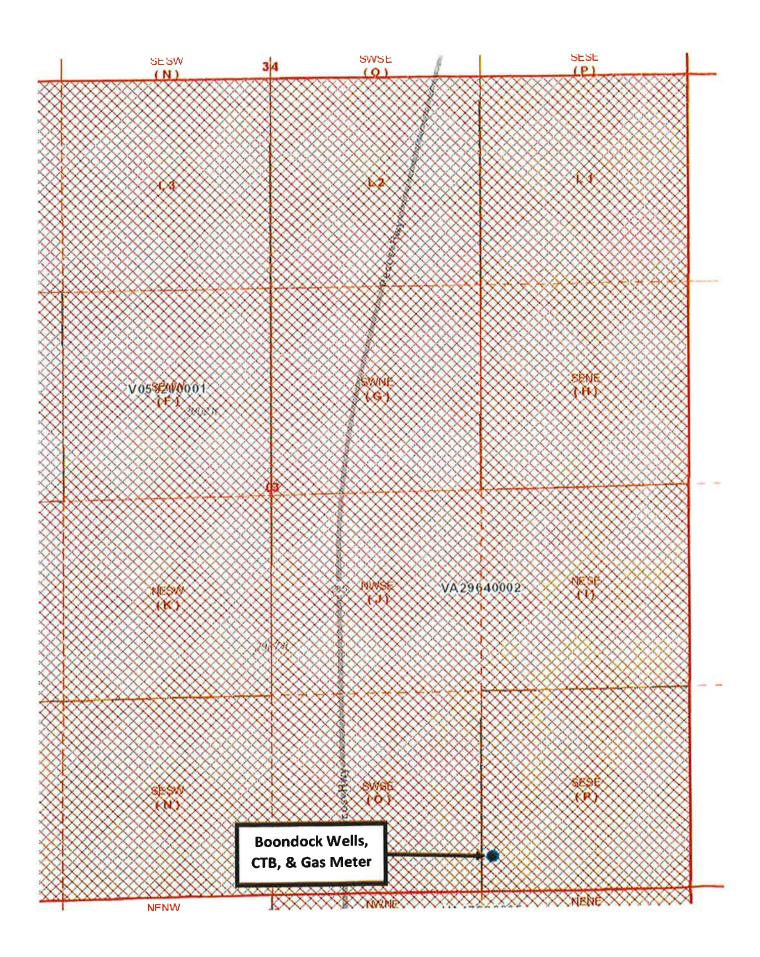
WELL LOCATION AND ACREAGE DEDICATION PLAT LAPI Number Well Number Property Name Property Code 2H BOONDOCK 3 WIPA STATE COM (OGRID NO 2986 MEWBOURNE OIL COMPANY Surface Location County Legi I rom the East-West line Towardisp Railye Lot fdn Feet from the EDDY BAST SOUTH 1235 28E 250 3 25S P " Bottom Hole Location If Different From Surface Fast West line County Kamer. Feet from the North-South lies feet from the UL or let no Loxynthia Section EDDY 990 EAST NORTH 3 25S 28E 330 12 Under No 51 Joins or Coffill A Consolidation Code 12 (Adjusted Acres











	T				
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [iPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication [A]☐ NSL ☐ NSP ☐ SD Check One Only for [B] or [C] [B] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

WFX □ PMX □ SWD □ IPI □ EOR □ PPR [C][D] Other: Specify\_ NOTIFICATION REQUIRED TO: - Check Those Which Apply, or - Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C][D] Suresu of Lend Measurement - Commissioner of Bulletin and State Long Stat For all of the above, Proof of Notification or Publication is Attached, and/or, [E] ■ Waivers are Attached [F] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF [3] APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. 2/16/2022 Regulatory Specialist Chad Cole Title Date Print or Type Name ccole@mewbourne.com

e-mail Address

District J
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLIC	ATION FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Mewbourne Oil Company				
OPERATOR ADDRESS:	4801 Business Park BLVD PO	Box 5270 Hobbs NM	88240		
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease	e Commingling Pool and Lease Co	ommingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
	ee 🛛 State 🔲 Fede				
Is this an Amendment to exi	isting Order? ☐Yes ☒No If	f "Yes", please include	the appropriate C	Order No.	
	(anagement (BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ingling
⊠Yes □No	(1) 704	or columnica in	· C		
		OL COMMINGLIN			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		_			
	at top allowables? Yes No				
(5) Will commingling decrea	se the value of production? Yes			ng should be approved	
		SE COMMINGLINGS ts with the following in			
(3) Has all interest owners bee	ne source of supply? \(\times \) Yes \(\times \) In notified by certified mail of the production \(\times \) Other (Specify)	No posed commingling?	⊠Yes □N	0	
	(C) POOL	I FASE COMMIN	ICL INC		
	(C) POOL and Please attach shee	I LEASE COMMIN ts with the following in	nformation		
(1) Complete Sections A and					
3.7					
	(D) OFF-LEASE ST Please attached she	FORAGE and MEA ets with the following			
(1) Is all production from sam					
(2) Include proof of notice to	all interest owners.			-	
	(E) ADDITIONAL PAID	DDM ATION (Son of	l application to	mas)	
	(E) ADDITIONAL INFO	TRIVIATION (for all ts with the following in	i application ty nformation	(pes)	
(1) A schematic diagram of fa	acility, including legal location.	to the tono ming in			
(2) A plat with lease boundari	ies showing all well and facility locat	tions. Include lease number	ers if Federal or Sta	te lands are involved.	
	Well Numbers, and API Numbers.				

IGNATURE: The Loc	TITLE:	Regulatory Specialist	DATE: 2/16/2022
YPE OR PRINT NAME Chad Cole		TELEPHONE NO.: 5	75-393-5905

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Boondock 3 W0OB State Com 1H	1500	48	\$82	~3000	~1250	\$4.00
Boondock 3 W0OP State Com 1H	1500	48	\$82	~3000	~1250	\$4.00
Boondock 3 W1OB State Com 2H	1500	48	\$82	~3000	~1250	\$4.00
Boondock 3 W1PA State Com 2H	1500	48	\$82	~3000	~1250	\$4.00
CTB Combined	6,000	48	\$82	~12,000	1250	\$4.00

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio B 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

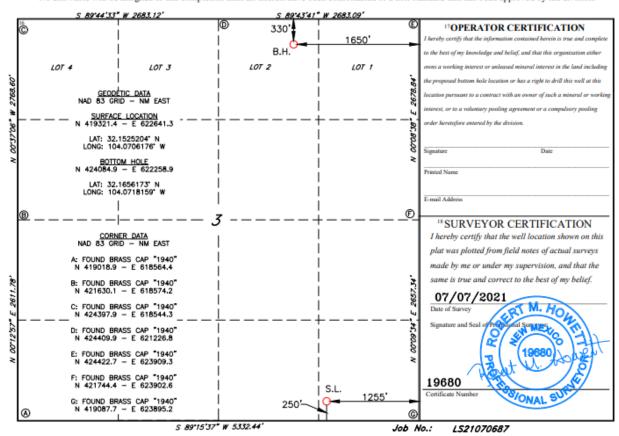
☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
4Property Code			pperty Name WOOB STATE COM	6 Well Number 1 H	
7 OGRID NO.		The second secon	erator Name  OIL COMPANY	9Elevation 2985'	

Surface Location

UL or lot no.	Section	Township	Kange	Lot lan	Feet from the	North/South line	Feet From the	East West line	County
P	3	25S	28E		250	SOUTH	1255	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	3	25S	28E		330	NORTH	1650	EAST	EDDY
12 Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code 15 (	Order No.				



District I fo25 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

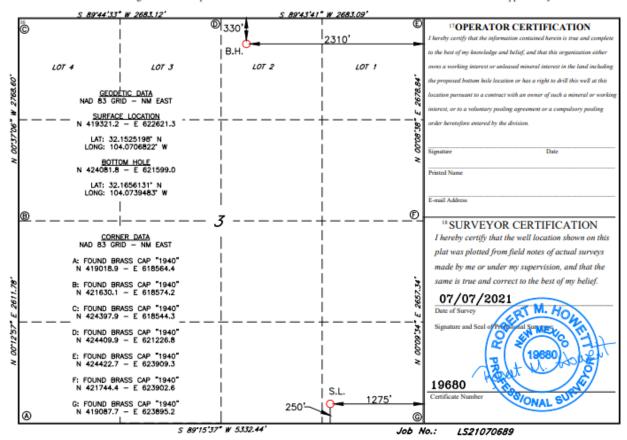
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

_		***	LE LOCATION AND	ACKEAGE DEDICATION LAT				
Γ	1 API Number	er	<sup>2</sup> Pool Code	3 Pool Name				
- 1								
ı								
Γ	4Property Code		6 Well Number					
			BOONDOCK 3	W10B STATE COM	2H			
Π	7 OGRID NO.		8 Op	erator Name	9 Elevation			
			MEWBOURNE	OIL COMPANY	2985'			

P	3	25S	28E	257	250	SOUTH	1275	EAST	EDDY		
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

 2
 3
 25S
 28E
 330
 NORTH
 2310
 EAST
 EDDY

 12 Dedicated Acres
 13 Joint or Infill
 14 Consolidation Code
 15 Order No.
 EDDY
 EDDY



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1285 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3466 Fax: (505) 476-3446

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

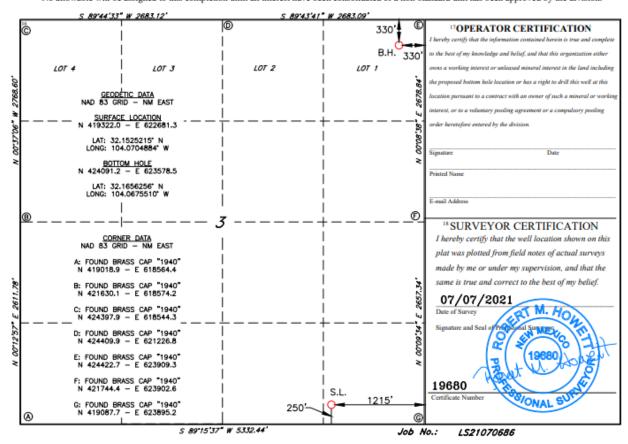
☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	er	<sup>2</sup> Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name					
4Property Code			wopa STATE COM	6 Well Number 1 H				
7 OGRID NO.			erator Name  OIL COMPANY	9Elevation 2985'				

10 Surface Location

		T								
P	3	25S	28E		250	SOUTH	1215	EAST	EDDY	
" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	3	25S	28E		330	NORTH	330	EAST	EDDY	
12 Dedicated Acre	s 13 Ioint	or Infill 14	Consolidation	Code 150	Order No					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Hanzos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

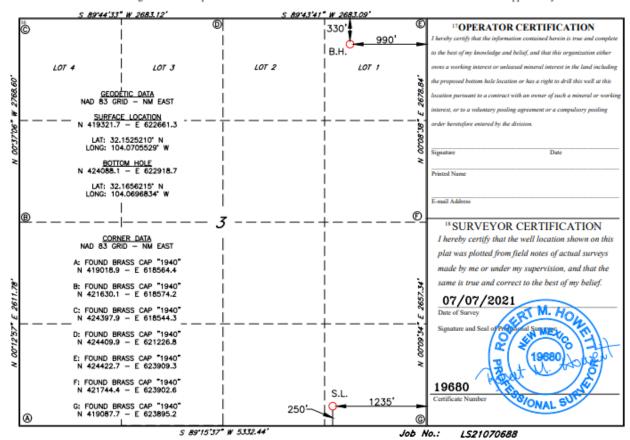
■ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

		****	LL LOCATION THE	TOTAL DEBICATION LATE			
	1 API Number		<sup>2</sup> Pool Code	2Pool Code 3 Pool Name			
	4Property Code		5 Pro	perty Name	6 Well Number		
			BOONDOCK 3	2H			
	7 OGRID NO.		8 Op	erator Name	9Elevation		
			MEWBOURNE	OIL COMPANY	2986'		
			10 Sur	face Location			

				Dui i dece	Location			
ection	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	25S	28E		250	SOUTH	1235	EAST	EDDY

		1440	10022		1000	~~~	2.000				
Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
1	3	25S	28E		330	NORTH	990	EAST	EDDY		
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15	Order No.						



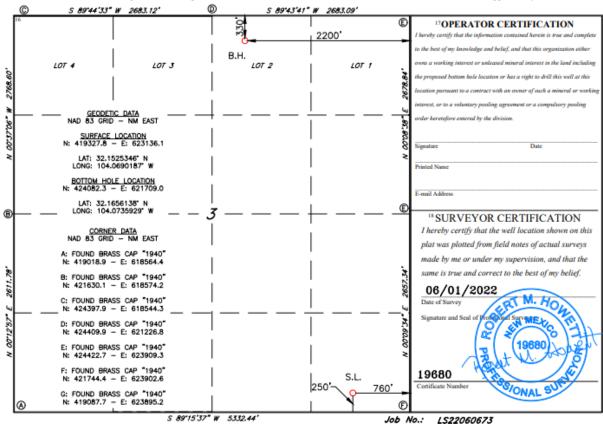
District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (573) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (573) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3460

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 6 Well Number 4Property Code BOONDOCK 3 W2OB STATE COM 1H 7 OGRID NO. 9Elevati 2982' MEWBOURNE OIL COMPANY Surface Location Feet From the 3 25S 28E 250 SOUTH 760 EAST EDDY Bottom Hole Location If Different From Surface UL or lot no Feet from the 3 25S 28E 330 NORTH 2200 EAST EDDY 2 12 Dedicated Acres 13 Joi 15 Order No.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazon Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

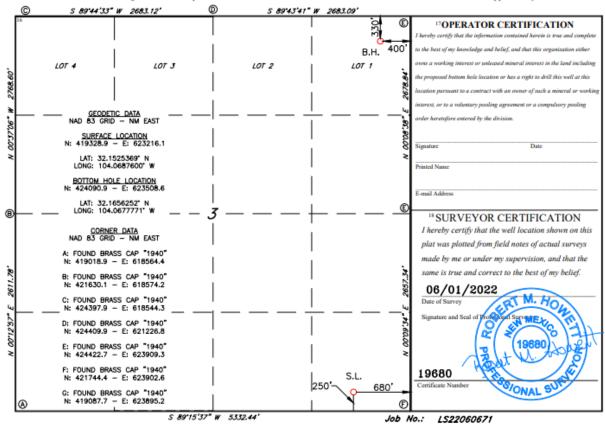
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		THE MOUNTAIN THE TEN	HEREITEE BEBIEFITIEFFT EIT		
1 API Numbe	er	2 Pool Code	3 Pool Name		
4Property Code		5 Pro	5 Property Name 6 Well No		
		BOONDOCK 3	W2PA STATE COM	1H	
7 OGRID NO.		8 Op	erator Name	9Elevation	
		MEWBOURN	E OIL COMPANY	2981'	

UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	3	25S	28E		330	NORTH	400	EAST	EDDY
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15 (	Order No.				



District I
1625 N. French Dr., Hobbs, NM 88240
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IVI
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

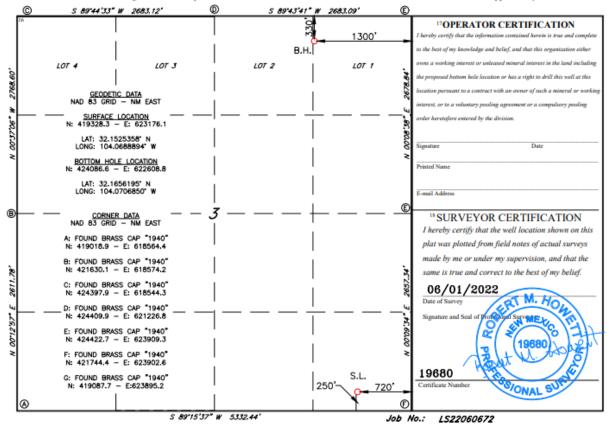
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WI	LL LOCATION AND	ACKEAGE DEDICATION FLAT	
- [	1 API Numbe	er	2 Pool Code		
- 1					
ı					
-[	4Property Code		5 Pro	6 Well Number	
			BOONDOCK 3	2H	
- [	7 OGRID NO.		8 Op	erator Name	9Elevation
l			MEWBOURNE	OIL COMPANY	2982'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County		
P	3	25S	28E		250	SOUTH	720	EAST	EDDY		
	11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
1	3	25S	28E		330	NORTH	1300	EAST	EDDY		
12 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.						



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (3/3) 393-6161 Fax: (3/3) 393-0/20 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazzos Road, Aztrec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

1 API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

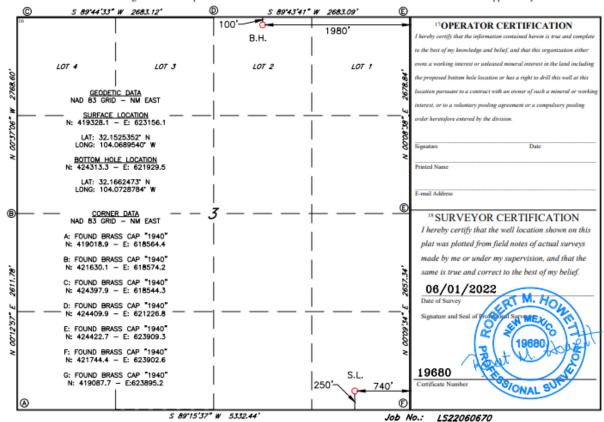
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Well Number 5 Property Name

4Property Code BOONDOCK 3 B20B STATE 1 H OGRID NO. 2982' MEWBOURNE OIL COMPANY

Surface Location UL or lot no. Lot Idn Feet From the East/West line Section Range Feet from the County P 3 25S 28E 250 EDDY SOUTH 740 EAST

" Bottom Hole Location If Different From Surface UL or lot no. East/West line Section Range Feet from the County 100 3 25S 28E 1980 EDDY 2 NORTH EAST 12 Dedicated Acres 13 Joint or Infill 15 Order No



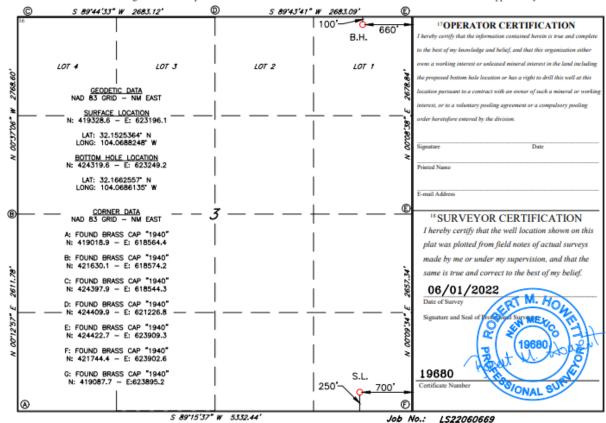
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1285 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	3	25S	28E		100	NORTH	660	EAST	EDDY
12 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15 (	Order No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (373) District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3460 Fax: (505) 476-3462

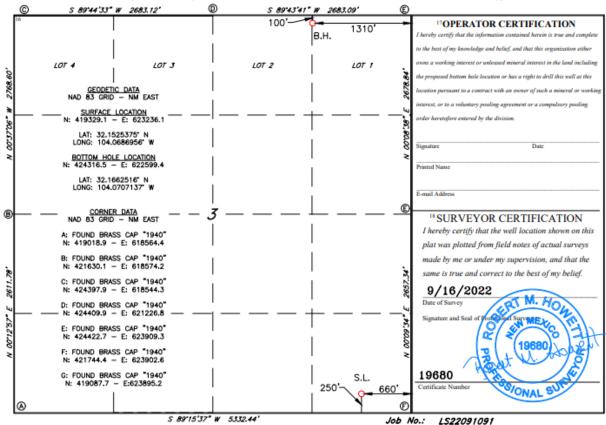
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

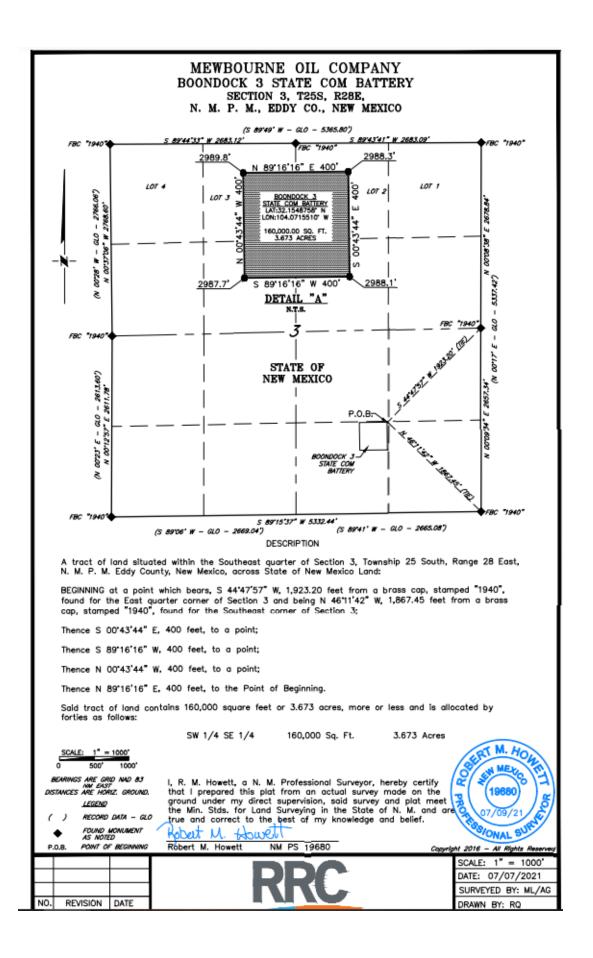
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code 4Property Code 5 Property Name 6 Well Number BOONDOCK 3 H3PA STATE COM 1H OGRID NO. 2981' MEWBOURNE OIL COMPANY

Surface Location Lot Idn East/West line County Section Range Feet From the SOUTH P 3 25S 28E 250 660 EAST EDDY " Bottom Hole Location If Different From Surface UL or lot no. East/West line Section Feet from the County 3 25S 28E EDDY 100 NORTH 1310 EAST 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.





RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geolog	ical & Engineerir	VATION DIVISION	OF NEW ADDRESS OF NEW
	ADMINIST	RATIVE APPLICAT	TION CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH F		CATIONS FOR EXCEPTIONS HE DIVISION LEVEL IN SANTA	
Applicant:			OGR	ID Number:
Well Name:			API:_	Code:
700i			P00i	Code.
SUBMIT ACCUR	ATE AND COMPLETE IN	IFORMATION REQUINDICATED BEL		THE TYPE OF APPLICATION
A. Location	ICATION: Check thosen - Spacing Unit - Simu NSL NSP		on	lsD
[1] Com [	one only for [1] or [11]  mmingling – Storage – N  DHC □CTB □F  ction – Disposal – Press  WFX □PMX □S	PLC ∐PC ∐ sure Increase – Ent	OLS □OLM nanced Oil Recove EOR □PPR	ery FOR OCD ONLY
A. Offse B. Roya C. Appli D. Notifi E. Notifi F. Surfa G. For a	N REQUIRED TO: Check t operators or lease ho lty, overriding royalty of cation requires publish cation and/or concurr cation and/or concurr ce owner Il of the above, proof of otice required	olders owners, revenue o ned notice rent approval by S rent approval by B	wners SLO BLM	Notice Complete  Application Content Complete
administrative understand the	N: I hereby certify that e approval is accurate hat no action will be ta are submitted to the D	and <b>complete</b> to aken on this applic	the best of my kn	• •
N	ote: Statement must be comp	leted by an individual wi	th managerial and/or su	pervisory capacity.
			Date	
			Date	
Print or Type Name				
			Phone Number	r
Chad Col	le			
Signature			e-mail Address	

				Revised March 23, 2017
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologic	ABOVE THIS TABLE FOR OCD DIVISION  O OIL CONSERVATE  Cal & Engineering E  Ancis Drive, Santa	T <b>ION DIVISION</b> Bureau –	PARTITOR OF MENT AND THE PARTITOR OF MENT AND THE PARTITOR OF MENT AND THE PARTITOR OF THE PAR
THIS C	ADMINISTR. HECKLIST IS MANDATORY FOR ALI	ATIVE APPLICATION		DIVISION DI ILES AND
11113 C		QUIRE PROCESSING AT THE DI		
Applicant:				Number:
			API:	- d
'OOI:			POOLC	ode:
SUBMIT ACCURA	ATE AND COMPLETE INF	ORMATION REQUIRE INDICATED BELOW		HE TYPE OF APPLICATION
A. Location  N B. Check or	CATION: Check those was pacing Unit - Simultains ISL NSP(PRO)  The only for [1] or [11] or [11] mingling - Storage - Me	aneous Dedication  DJECT AREA)  NSP(1)	proration unit) SI	)
[    ] Injec	DHC CTB PL tion – Disposal – Pressu WFX PMX SV	C ∐PC ∐OLS re Increase – Enhan	ced Oil Recovery	FOR OCD ONLY
A. Offset  B. Royalt  C. Applic  D. Notific  E. Surfac  G. For all	REQUIRED TO: Check to perators or lease hold by, overriding royalty own ation requires published ation and/or concurred ation and/or concurred the above, proof of tice required	ders vners, revenue own ed notice nt approval by SLO nt approval by BLM		Notice Complete  Application Content Complete
administrative understand that	l: I hereby certify that t approval is <b>accurate</b> a at <b>no action</b> will be tak re submitted to the Divi	and <b>complete</b> to the en on this application	e best of my knov	vledge. I also
No	te: Statement must be complet	ed by an individual with m	anagerial and/or super	visory capacity.
			Date	
Print or Type Name				
			Phone Number	
Chad Cala			THORIC NUMBER	
( MAIA) ( PHD.	,			

e-mail Address

Signature

From: Chad Cole

To: McClure, Dean, EMNRD

 Subject:
 RE: [EXTERNAL] RE: [EXT] Action ID: 82643

 Date:
 Monday, February 6, 2023 8:32:27 AM

Mad Dog 26/35 Battery #1 Original Application- Submitted 7/6/2022 PO Number: WG9A3-

220706-C-107B (4 Wells)

Updated Application- Submitted 9/15/2022 PO Number: CUAG8-

220915-C-107B (5 Wells)

**Boondock 3 W00B St Com 1H Battery:** Original Application- Submitted 5/3/2022 PO

Number: DF8QJ-220503-C-107B (4 Wells)

Updated Application- Submitted 9/21/2022 PO

Number: F6QX0-220921-C-107B (10 Wells)

Dean,

These are the only applications I could find that have been updated since the original application was submitted.

Thanks,

Chad Cole

From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov>

**Sent:** Friday, February 3, 2023 3:57 PM **To:** Chad Cole <ccole@mewbourne.com>

Subject: RE: [EXTERNAL] RE: [EXT] Action ID: 82643

Very good; thank you.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Chad Cole < ccole@mewbourne.com>
Sent: Friday, February 3, 2023 3:55 PM

**To:** McClure, Dean, EMNRD < <u>Dean.McClure@emnrd.nm.gov</u>>

Subject: Re: [EXTERNAL] RE: [EXT] Action ID: 82643

I can get those to you on Monday when I get back to the office.

Get Outlook for iOS

From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov >

**Sent:** Friday, February 3, 2023 3:52:22 PM **To:** Chad Cole <<u>ccole@mewbourne.com</u>>

**Subject:** RE: [EXTERNAL] RE: [EXT] Action ID: 82643

Thank you. Do you have a list of the applications which have been submitted but have had updated applications submitted since?

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Chad Cole < <a href="mailto:ccole@mewbourne.com">ccole@mewbourne.com</a>>
Sent: Friday, February 3, 2023 3:25 PM

**To:** McClure, Dean, EMNRD < <u>Dean.McClure@emnrd.nm.gov</u>>

Subject: [EXTERNAL] RE: [EXT] Action ID: 82643

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

I was looking back at my records, and noticed that we have since updated this commingle application to include 8 wells. The PO Number: A07TW-220427-C-107B was submitted on 4/27/2022. All eight wells have the same ownership percentages: (160 Acres) VB14870000 & (160 Acres) VB14860000.

Thanks,

Chad Cole

**From:** McClure, Dean, EMNRD < <u>Dean.McClure@emnrd.nm.gov</u>>

**Sent:** Friday, February 3, 2023 3:06 PM **To:** Chad Cole < <a href="mailto:ccole@mewbourne.com">ccole@mewbourne.com</a>>

Subject: [EXT] Action ID: 82643

To whom it may concern (c/o Chad Cole for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	82643
Admin No.	CTB-1082
Applicant	Mewbourne Oil Company (14744)
Title	Casamigos 2 W1AP State Com #1H Battery
Sub. Date	02/18/2022

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

• It appears that the included 4 wells are all allocated to the same state CA, but considering that notice was conducted, I wonder if ownership between the wells is diverse. If so, please describe the subsets of ownership.

### Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MEWBOURNE OIL CO

**ORDER NO. PLC-1016** 

### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

### **FINDINGS OF FACT**

- 1. Mewbourne Oil Co ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

### **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

Order No. PLC-1016 Page 1 of 3

- 10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.
  - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-1016 Page 2 of 3

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 9/2/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT CHANG

Albert Chang

**DIRECTOR** 

Order No. PLC-1016 Page 3 of 3

### State of New Mexico Energy, Minerals and Natural Resources Department

### Exhibit A

Order: PLC-1016

**Operator: Mewbourne Oil Company (14744)** 

Central Tank Battery: Boondock Central Tank Battery

Central Tank Battery Location: UL O, Section 3, Township 25 South, Range 28 East Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 28 East

### **Pools**

Pool Name Pool Code
PURPLE SAGE;WOLFCAMP (GAS) 98220
SAN LORENZO;BONE SPRING, NORTH 53610

### Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 19.13.12.7(C) TWIAC			
UL or Q/Q	S-T-R		
E2	03-25S-28E		
<b>E2</b>	03-25S-28E		
E2	03-25S-28E		
E2E2	03-25S-28E		
E2	03-25S-28E		
	E2		

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48733	BOONDOCK 3 WOOB STATE COM #001H	<b>E2</b>	03-25S-28E	98220
30-015-48734	BOONDOCK 3 W0PA STATE COM #001H	E2	03-25S-28E	98220
30-015-48732	BOONDOCK 3 W10B STATE COM #002H	<b>E2</b>	03-25S-28E	98220
30-015-48735	BOONDOCK 3 W1PA STATE COM #002H	<b>E2</b>	03-25S-28E	98220
30-015-49634	BOONDOCK 3 W2OB STATE COM #001H	<b>E2</b>	03-25S-28E	98220
30-015-49636	BOONDOCK 3 W2PA STATE COM #001H	<b>E2</b>	03-25S-28E	98220
30-015-49637	BOONDOCK 3 W2PA STATE COM #002H	<b>E2</b>	03-25S-28E	98220
30-015-49635	BOONDOCK 3 B2OB STATE COM #001H	W2E2	03-25S-28E	53610

30-015-49638	BOONDOCK 3 B2PA STATE COM #001H	E2E2	03-25S-28E	53610
30-015-50065	BOONDOCK 3 H3PA STATE COM #001H	<b>E2</b>	03-25S-28E	53610

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 145427

#### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	145427
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/5/2025