

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Centennial Resource Production, LLCOGRID Number: 372165Well Name: Winnebago 30 State Com 601H, 602H, 603H, 604H, 605HAPI: 30-025-50272, 30-025-50723, 30-025-50274Pool: Ojo Chiso; Bone Spring, SouthPool Code: 97293 30-025-50275,  
30-025-50276

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling - Storage - Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application  
Content  
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Sarah Ferreyros

Print or Type Name

7/28/22

Date

720.499.1454

Phone Number

sarah.ferreyros@cdevinc.com

e-mail Address

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Centennial Resource Production, LLC  
OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202  
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code. Ojo Chiso; Bone Spring, South [97293]  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Specialist DATE: 7/12/22

TYPE OR PRINT NAME Katie Biersmith TELEPHONE NO.: 720.499.1522

E-MAIL ADDRESS: katie.biersmith@cdevinc.com

**NEW MEXICO  
STATE  
LAND OFFICE**

**APPLICATION FOR  
COMMINGLING AND OFF-LEASE STORAGE  
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

**Applicant:** Centennial Resource Prod, LLC  
**Well Name:** WINNEBAGO 30 STATE COM 601H, WINNEBAGO 30 STATE COM 602H,  
 WINNEBAGO 30 STATE COM 603H, WINNEBAGO 30 STATE COM 604H,  
**Pool:** Ojo Chiso; Bone Spring South(97293) WINNEBAGO 30 STATE COM 605H

**OGRID #:** 372165  
 30-025-50272,30-025-50273,30-025-  
**API #:** 50274, 30-025-50275, 30-025-50276

**OPERATOR NAME:** Centennial Resource Production, LLC  
**OPERATOR ADDRESS:** 1001 17th Street, Suite 1800, Denver, CO 80202

**APPLICATION REQUIREMENTS – SUBMIT:**

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

**CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Sarah Ferreyros

Print or Type Name

Signature

7/12/22

Date

720.499.1454

Phone Number

sarah.ferreyros@cdevinc.com

e-mail Address

**Submit application to:**

Commissioner of Public Lands  
 Attn: Commingling Manager  
 PO Box 1148  
 Santa Fe, NM 87504-1148

**Questions?**

Contact the Commingling Manager:  
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

**APPLICATION FOR SURFACE POOL/LEASE COMMINGLING**

Centennial Resource Production, LLC ("CRP") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS
1	30-025-50272	Winnebago 30 State Com	601H	30-T22S-R34E	Ojo Chiso; BoneSpring, South [97293]	Drilling
2	30-025-50273	Winnebago 30 State Com	602H	30-T22S-R35E	Ojo Chiso; BoneSpring, South [97293]	Drilling
3	30-025-50274	Winnebago 30 State Com	603H	30-T22S-R35E	Ojo Chiso; BoneSpring, South [97293]	Drilling
4	30-025-50275	Winnebago 30 State Com	604H	30-T22S-R35E	Ojo Chiso; BoneSpring, South [97293]	Drilling
5	30-025-50276	Winnebago 30 State Com	605H	30-T22S-R35E	Ojo Chiso; BoneSpring, South [97293]	Drilling

**GENERAL INFORMATION:**

**Spacing Unit for Winnebago 30 State Com 601H- Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-50272]**

W/2 W/2 Section 19, T22S R35E

W/2 W/2 Section 30, T22S R35E

Total of 309.36 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-2139-2	Oil and Gas	18.75%	153.16 acres being Lots 1-4, Section 19, T22S R35E, Lea County, NM	49.81 %	153.16
2	State	VB-2074-2	Oil and Gas	18.75%	156.20 acres being Lots 1-4 Section 30, T22S R35E, Lea County, NM	50.49%	156.20
		Total				100.00%	309.36

\*The Consolidation Agreement for the Winnebago 30 State Com 601H well has been approved by the State of New Mexico.

**Spacing Unit for Winnebago 30 State Com 602H- Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-50273]**

E/2 W/2 Section 19, T22S R35E

E/2 W/2 Section 30, T22S R35E

Total of 320.00 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-2139-2	Oil and Gas	18.75%	153.16 acres being Lots 1-4, Section 19, T22S R35E, Lea County, NM	50.00%	160.00
	State	VB-2074-2	Oil and Gas	18.75%	156.20 acres being Lots 1-4 Section 30, T22S R35E, Lea County, NM	50.00%	160.00
		Total				100.00%	320.00

\*The Consolidation Agreement for the Winnebago 30 State Com 602H wells has been approved by the State of New Mexico.



**Spacing Unit for Winnebago 30 State Com 603H, Winnebago 30 State Com 604H, and Winnebago 30 State Com 605H - Pool: Ojo Chiso, Bone Spring, South [97293] [API: 30-025-50274, 30-025-50275, 30-025-50276]**

E/2 Section 19, T22S R35E

E/2 Section 30, T22S R35E

Total of 640.00 acres, all in Lea County, NM

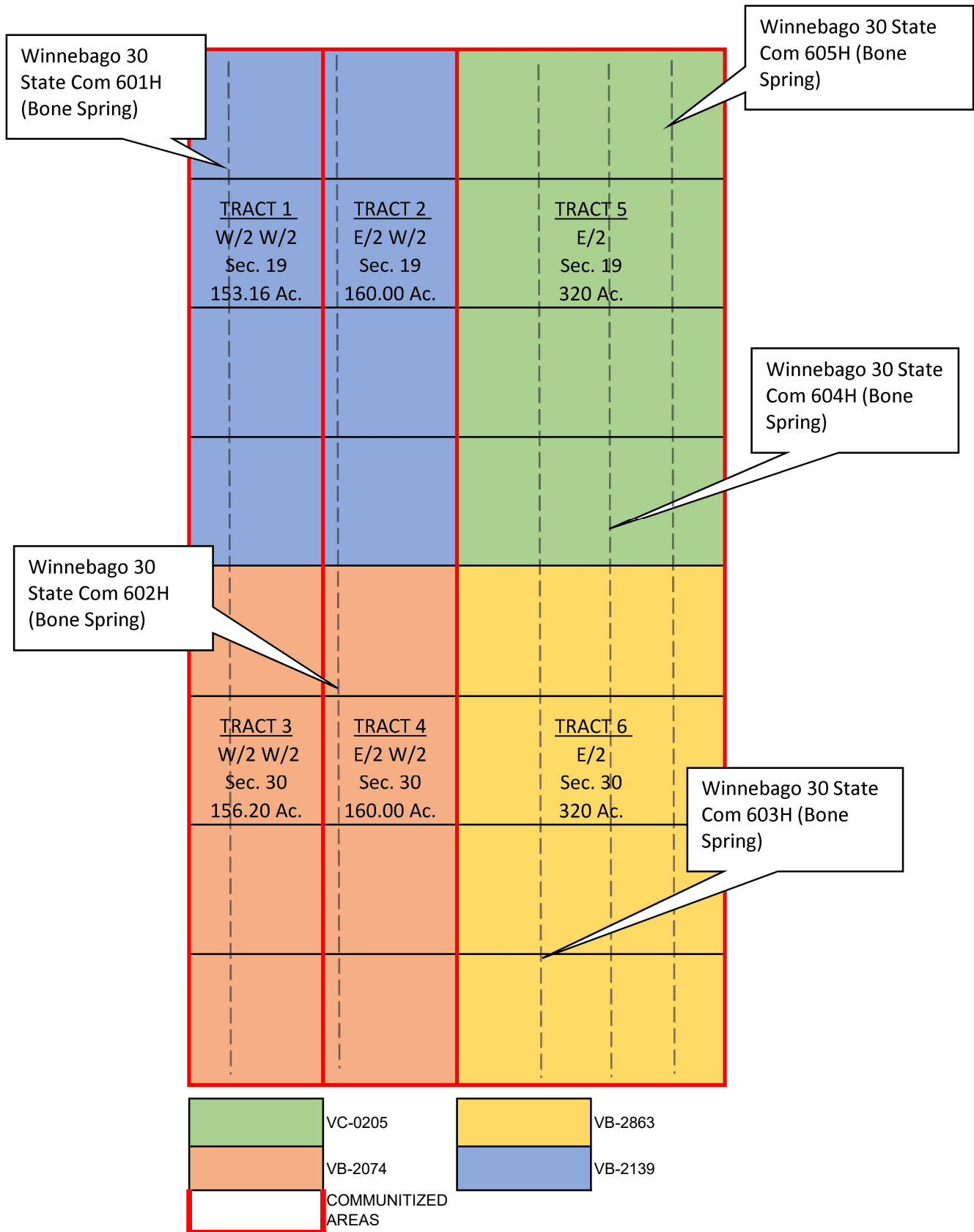
	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VC-0205-1	Oil and Gas	20.00%	320.00 acres being E/2, Section 19, T22S R35E, Lea County, NM	50.00%	320.00
	State	VB-2863-1	Oil and Gas	18.75%	320.00 acres being E/2, Section 30, T22S R35E, Lea County, NM	50.00%	320.00
		Total				100.00%	640.00

**\*The Consolidation Agreement for the Winnebago 30 State 603H, 604H, and 605H wells has been approved by the State of New Mexico.**

- The central tank battery to service the subject wells is located on SWSW of Section 30-22S-35E.
- State of New Mexico ownership in the three spacing units is identical.
- The approval of this commingling application will not negatively affect the royalty revenue of the federal government due to the allocation methodology described in the application. The approval of this application will also provide for reduced surface disturbance in this development area

Winnebago Lease Map

Winnebago 30 State Com 601H-Winnebago 30 State Com 605H Commingling Application





6/22/2022

## Process Narrative – Winnebago 30 CTB 2

### *New Production Facility with (5) New Wells*

The production from each well flows from the well head to a dedicated 3-phase separator. The production is separated into 3 independent streams and each stream is measured as it leaves the separator. The gas is measured using a dual-chamber orifice meter which is used to allocate sales volume, flare volume, and on-site beneficial use volume. Serial numbers for these meters can be found in Table 1 below. *Note – meter brand and serial numbers will be updated once meters are installed.*

*Table 1: Gas Allocation Meters*

Well	Brand & Type	Serial Number
Winnebago 30 State Com 601H	XXXXXX	XXXXXX
Winnebago 30 State Com 602H	XXXXXX	XXXXXX
Winnebago 30 State Com 603H	XXXXXX	XXXXXX
Winnebago 30 State Com 604H	XXXXXX	XXXXXX
Winnebago 30 State Com 605H	XXXXXX	XXXXXX

The oil from each separator is measured using a Coriolis Meter. Downstream of the oil meter, each well's oil is commingled in a common header and flows to two horizontal separators (free water knockouts) to aid in separation of water entrained in the oil. Oil from the separators is routed to six 1000-bbl steel tanks. APG MPX tank level transmitters are installed on each tank to measure oil volumes in each tank. Oil from these tanks is pumped into a sales pipeline using three LACT units. Serial numbers for these meters can be found in Table 2 below. *Note – meter brand and serial numbers will be updated once meters are installed*

*Table 2: Oil Meters*

Well	Brand & Type	Serial Number
Winnebago 30 State Com 601H	XXXXXX	XXXXXX
Winnebago 30 State Com 602H	XXXXXX	XXXXXX
Winnebago 30 State Com 603H	XXXXXX	XXXXXX
Winnebago 30 State Com 604H	XXXXXX	XXXXXX
Winnebago 30 State Com 605H	XXXXXX	XXXXXX
Winnebago 30 CTB 2 LACT A	XXXXXX	XXXXXX
Winnebago 30 CTB 2 LACT B	XXXXXX	XXXXXX
Winnebago 30 CTB 2 LACT C	XXXXXX	XXXXXX



6/22/2022

The water from each 3-phase separator is measured using an electromagnetic flowmeter (mag meter). Downstream of the meter, each well's water is commingled in a common header and flows to two 1250-bbl gun barrel tanks. Water settles in the gun barrel tanks and then flows into six 1000-bbl water tanks. APG MPX tank level transmitters are installed on each tank to measure water volumes in each tank. From these tanks, the water is pumped into a pipeline and sent to be reused or to an SWD. Serial numbers for water allocation meters can be found in Table 3 below. *Note – meter brand and serial numbers will be updated once meters are installed*

Table 3: Water Allocation Meters

Well	Brand & Type	Serial Number
Winnebago 30 State Com 601H	XXXXXX	XXXXXX
Winnebago 30 State Com 602H	XXXXXX	XXXXXX
Winnebago 30 State Com 603H	XXXXXX	XXXXXX
Winnebago 30 State Com 604H	XXXXXX	XXXXXX
Winnebago 30 State Com 605H	XXXXXX	XXXXXX

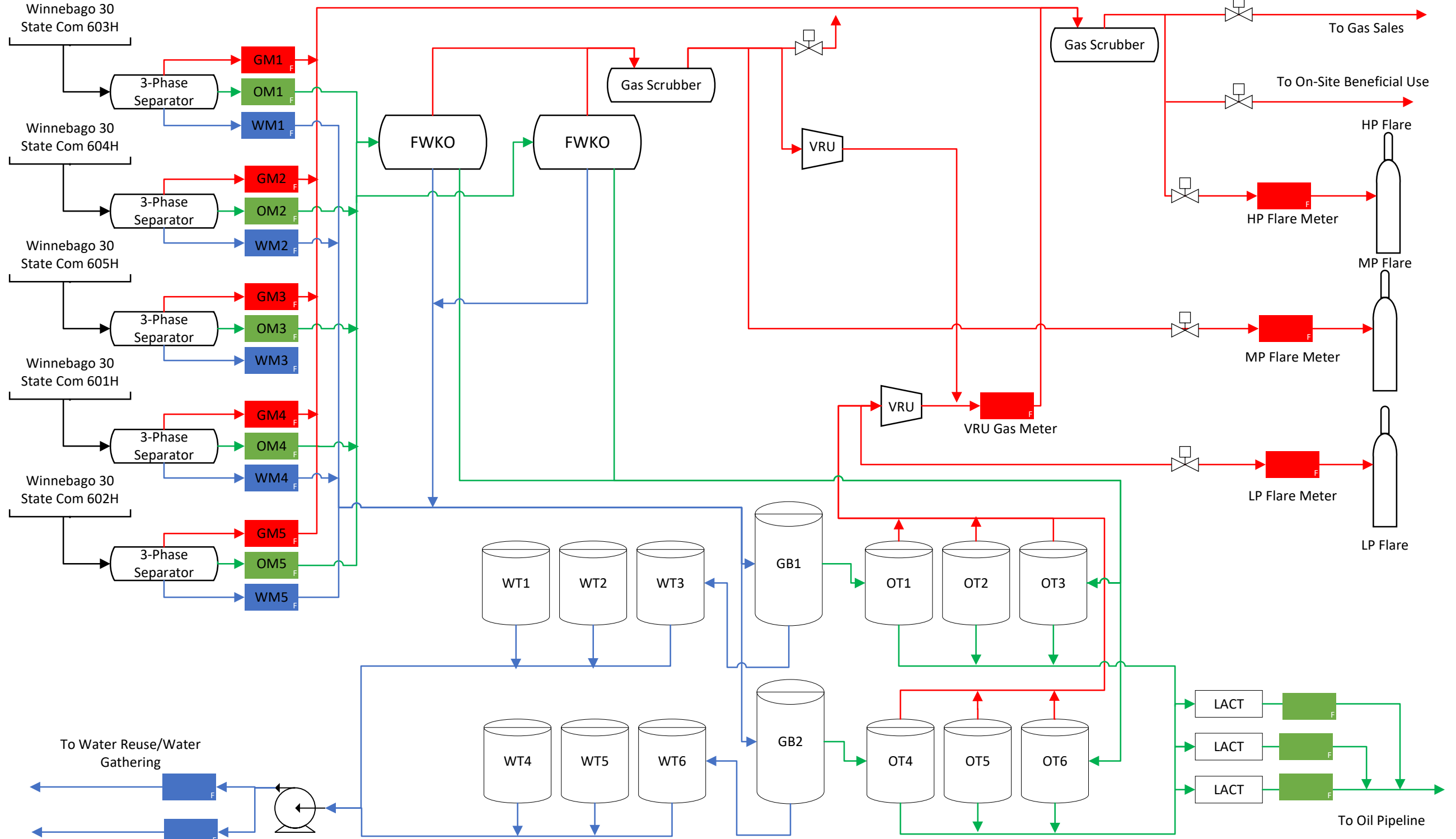
Gas that flashes from oil in the tanks is captured with a VRU and is metered using a dual-chamber orifice meter. If the VRU shuts down, flash gas is routed to a low-pressure flare and is metered using a thermal mass meter.

Gas evolved from the oil in the horizontal separators (free water knockouts) is captured with a VRU, metered using the same VRU meter as the tank VRU, and routed to the gas sales pipeline. If this VRU shuts down, gas is routed to a medium-pressure flare and is metered using a dual-chamber orifice meter. Gas volumes measured with these meters are allocated back to wells based on oil production volumes from each well since the gas is evolved from the oil.

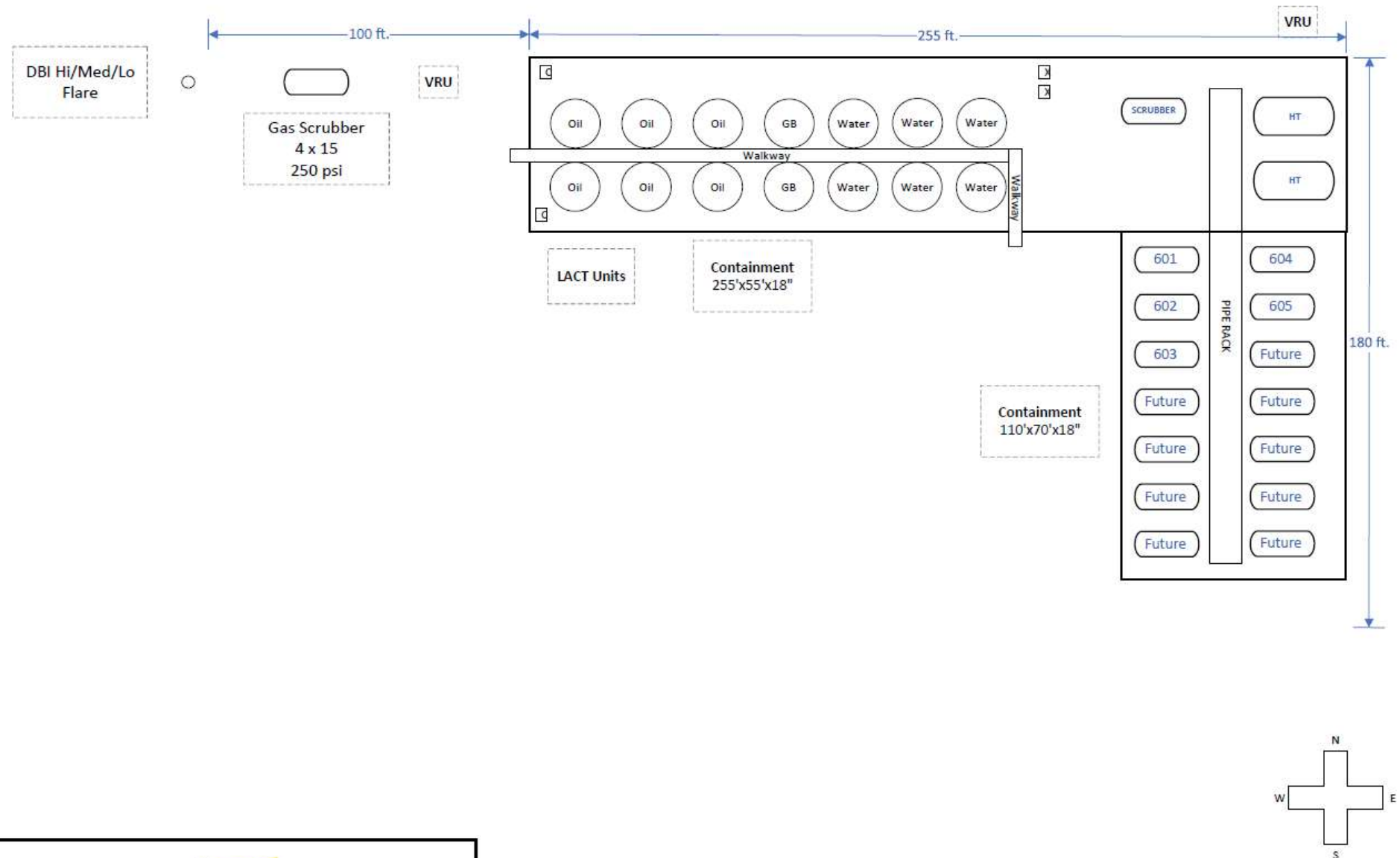
If the gas sales pipeline or midstream company experiences any problems and cannot take gas, it will flow to a high-pressure flare and is metered used a dual-chamber orifice meter. Serial numbers for these meters can be found in Table 4 below. *Note – meter brand and serial numbers will be updated once meters are installed*

Table 4: VRU, Low-Pressure Flare, Medium-Pressure Flare, and High-Pressure Flare Meters

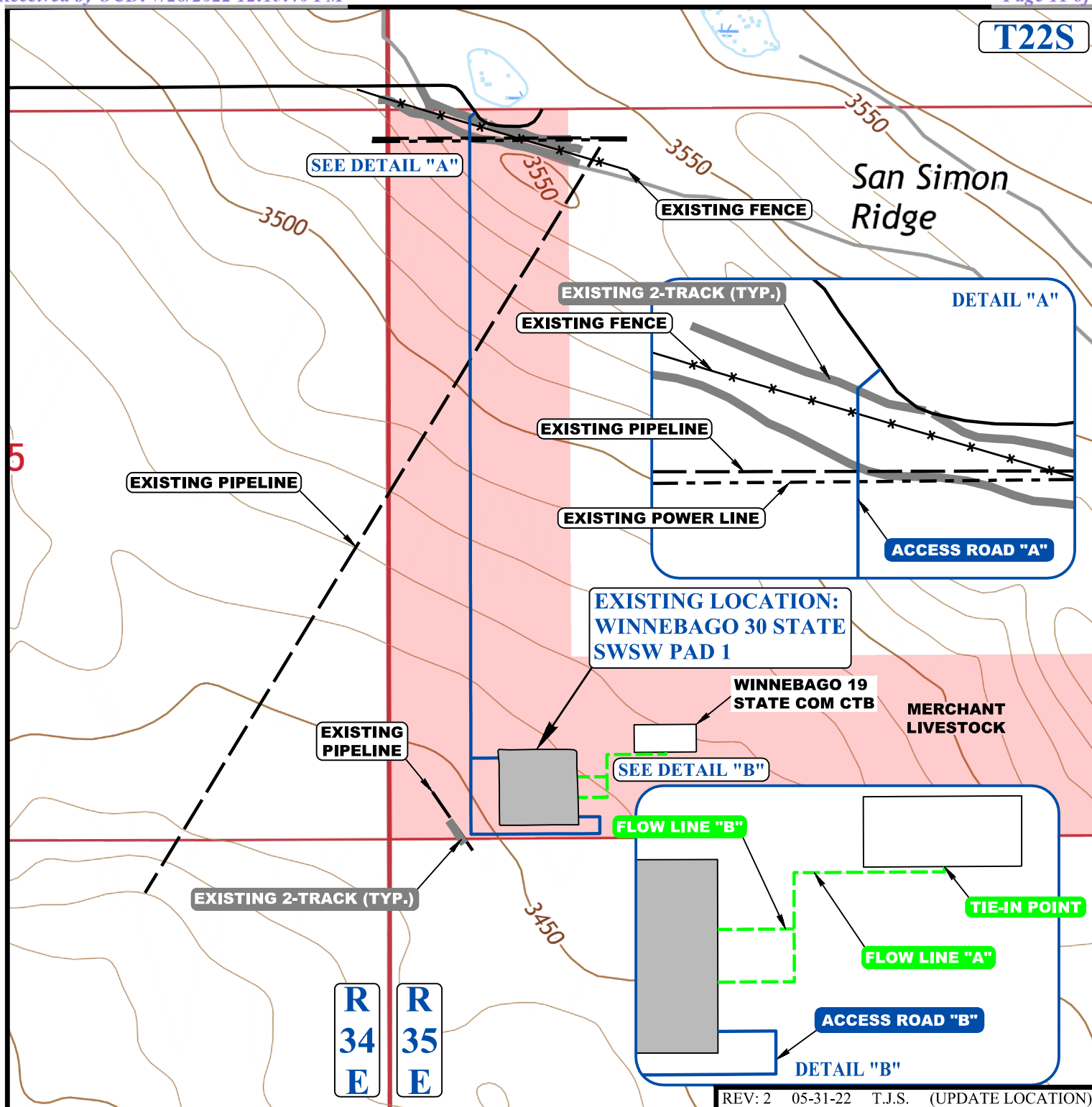
Stream	Brand & Type	Serial Number
VRU	XXXXXX	XXXXXX
Low-Pressure Flare	XXXXXX	XXXXXX
Medium-Pressure Flare	XXXXXX	XXXXXX
High- Pressure Flare	XXXXXX	XXXXXX







**Proposed Winnebago CTB Facility Layout**  
Updated: 6/21/2022



APPROXIMATE TOTAL FLOW LINE "A" DISTANCE = 970' +/-

APPROXIMATE TOTAL FLOW LINE "B" DISTANCE = 218' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

#### LEGEND:

	EXISTING ROAD		EXISTING POWER LINE
	ACCESS ROAD		
	EXISTING 2-TRACK		
	EXISTING PIPELINE		
	EXISTING FENCE		
	PROPOSED FLOW LINE		



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



#### CENTENNIAL RESOURCE PRODUCTION, LLC

**WINNEBAGO 30 STATE COM SWSW PAD 1**  
**LOT 4, SECTION 30, T22S, R35E, N.M.P.M.**  
**LEA COUNTY, NEW MEXICO**

SURVEYED BY	B.B., M.D.	05-19-22	SCALE
DRAWN BY	S.T.O.	08-13-19	1 : 12,000
<b>FLOW LINE MAP</b>		<b>TOPO D</b>	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 97293		<sup>3</sup> Pool Name Ojo Chiso; Bone Spring, South	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WINNEBAGO 30 STATE COM			<sup>6</sup> Well Number 601H
<sup>7</sup> OGRID No. 372165		<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			<sup>9</sup> Elevation 3455.1'

<sup>10</sup> Surface Location

UL or lot no. 4	Section 30	Township 22S	Range 35E	Lot Idn	Feet from the 300	North/South line SOUTH	Feet from the 1070	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. 1	Section 19	Township 22S	Range 35E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 535	East/West line WEST	County LEA
<sup>12</sup> Dedicated Acres 629.36		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 **NAD 83 (SURFACE HOLE LOCATION)**  
 LATITUDE = 32°21'22.48" (32.356243°)  
 LONGITUDE = 103°24'42.16" (103.411710°)  
**STATE PLANE NAD 83 (N.M. EAST)**  
 Y: 494558.19' X: 825924.76'  
**UTM, NAD 83 (ZONE 13)**  
 Y: 11748770.67' X: 2130729.76'

<b>NAD 83 (PP/FTP)</b>
LATITUDE = 32°21'20.49" (32.355692°)
LONGITUDE = 103°24'48.40" (103.413444°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
Y: 494352.90' X: 825391.14'
<b>UTM, NAD 83 (ZONE 13)</b>
Y: 11748562.08' X: 2130197.50'

<b>NAD 83 (LTP/BHL)</b>
LATITUDE = 32°23'03.02" (32.384173°)
LONGITUDE = 103°24'48.10" (103.413360°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
Y: 504714.93' X: 825328.00'
<b>UTM, NAD 83 (ZONE 13)</b>
Y: 11758922.21' X: 2130069.79'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S69°11'54"W	571.84'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



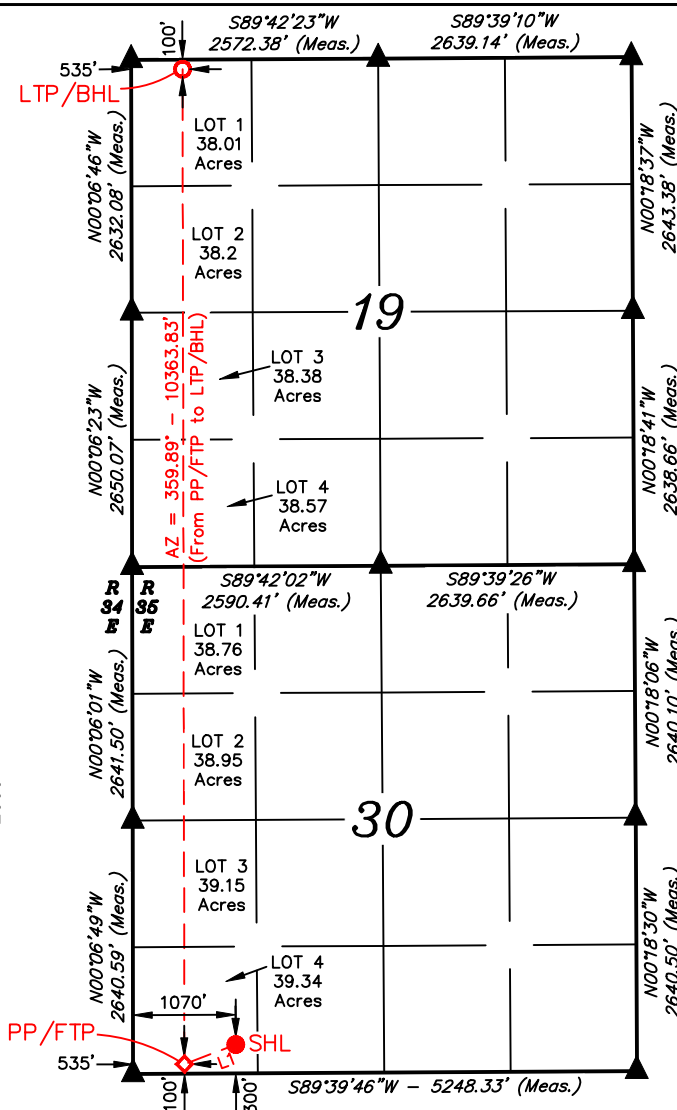
SCALE

DRAWN BY: Z.T. 07-22-19

REV: 2 05-24-22 L.M.W.

(PP & BHL CHANGES)

- = SURFACE HOLE LOCATION  
 ◆ = PP/FTP  
 ○ = LTP/BHL  
 ▲ = SECTION CORNER LOCATE



## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

**Sarah Ferreyros**  
Digitally signed by Sarah Ferreyros  
DN: cn=Sarah Ferreyros, c=US,  
o=Centennial Resource  
Development, ou=Regulatory,  
email=Sarah.Ferreyros@cdenvc.com  
Date: 2022.06.13 09:57:50 -0600'

Sarah Ferreyros

Printed Name  
sarah.ferreyros@

~~cdevinc.com~~  
E-mail Address

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

May 19, 2022

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50273</b>	<sup>2</sup> Pool Code <b>97293</b>	<sup>3</sup> Pool Name <b>Ojo Chiso, Bone Spring, South</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>WINNEBAGO 30 STATE COM</b>	<sup>6</sup> Well Number <b>602H</b>
<sup>7</sup> OGRID No. <b>372165</b>	<sup>8</sup> Operator Name <b>CENTENNIAL RESOURCE PRODUCTION, LLC</b>	<sup>9</sup> Elevation <b>3455.2'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	22S	35E		300	SOUTH	1100	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

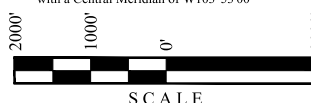
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22S	35E		100	NORTH	1905	WEST	LEA
<sup>12</sup> Dedicated Acres <b>629.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°21'22.48" (32.356243°) LONGITUDE = 103°24'41.81" (103.411613°) STATE PLANE NAD 83 (N.M. EAST) Y: 494558.37' X: 825954.76' UTM, NAD 83 (ZONE 13) Y: 11748771.03' X: 2130759.75'</p> <p><b>NAD 83 (PP/FTP)</b> LATITUDE = 32°21'20.50" (32.355695°) LONGITUDE = 103°24'38.26" (103.410627°) STATE PLANE NAD 83 (N.M. EAST) Y: 494361.68' X: 826260.97' UTM, NAD 83 (ZONE 13) Y: 11748576.28' X: 2131067.14'</p> <p><b>NAD 83 (INFLECTION POINT)</b> LATITUDE = 32°22'11.76" (32.369934°) LONGITUDE = 103°24'38.11" (103.410585°) STATE PLANE NAD 83 (N.M. EAST) Y: 499541.94' X: 826229.41' UTM, NAD 83 (ZONE 13) Y: 11753755.59' X: 2131003.31'</p> <p><b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°23'03.03" (32.384176°) LONGITUDE = 103°24'32.12" (103.408923°) STATE PLANE NAD 83 (N.M. EAST) Y: 504727.71' X: 826697.73' UTM, NAD 83 (ZONE 13) Y: 11758943.52' X: 2131439.25'</p> <p><b>LINE TABLE</b></p> <table border="1"> <thead> <tr> <th>LINE</th> <th>DIRECTION</th> <th>LENGTH</th> </tr> </thead> <tbody> <tr> <td>L1</td> <td>S57°02'43"E</td> <td>364.00'</td> </tr> <tr> <td>L2</td> <td>N89°42'23"E</td> <td>2572.38'</td> </tr> </tbody> </table>	LINE	DIRECTION	LENGTH	L1	S57°02'43"E	364.00'	L2	N89°42'23"E	2572.38'		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 7/21/22</p> <p>Printed Name: <b>Meghan Twele</b></p> <p>E-mail Address: <b>meghan.twele@cdevinc.com</b></p>
LINE	DIRECTION	LENGTH									
L1	S57°02'43"E	364.00'									
L2	N89°42'23"E	2572.38'									
<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>May 19, 2022</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>[Signature]</i></p> <p>PAUL BUCHELE NEW MEXICO 23782 06-28-22 PROFESSIONAL SURVEYOR</p> <p>Certificate Number:</p>											

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



DRAWN BY: Z.T. 07-22-19  
REV: 3 06-28-22 D.M.C.  
(WELL BORE CHANGES)

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 97293	<sup>3</sup> Pool Name Ojo Chiso; Bone Spring, South
<sup>4</sup> Property Code	<sup>5</sup> Property Name WINNEBAGO 30 STATE COM	<sup>6</sup> Well Number 603H
<sup>7</sup> OGRID No. 372165	<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	<sup>9</sup> Elevation 3488.9'

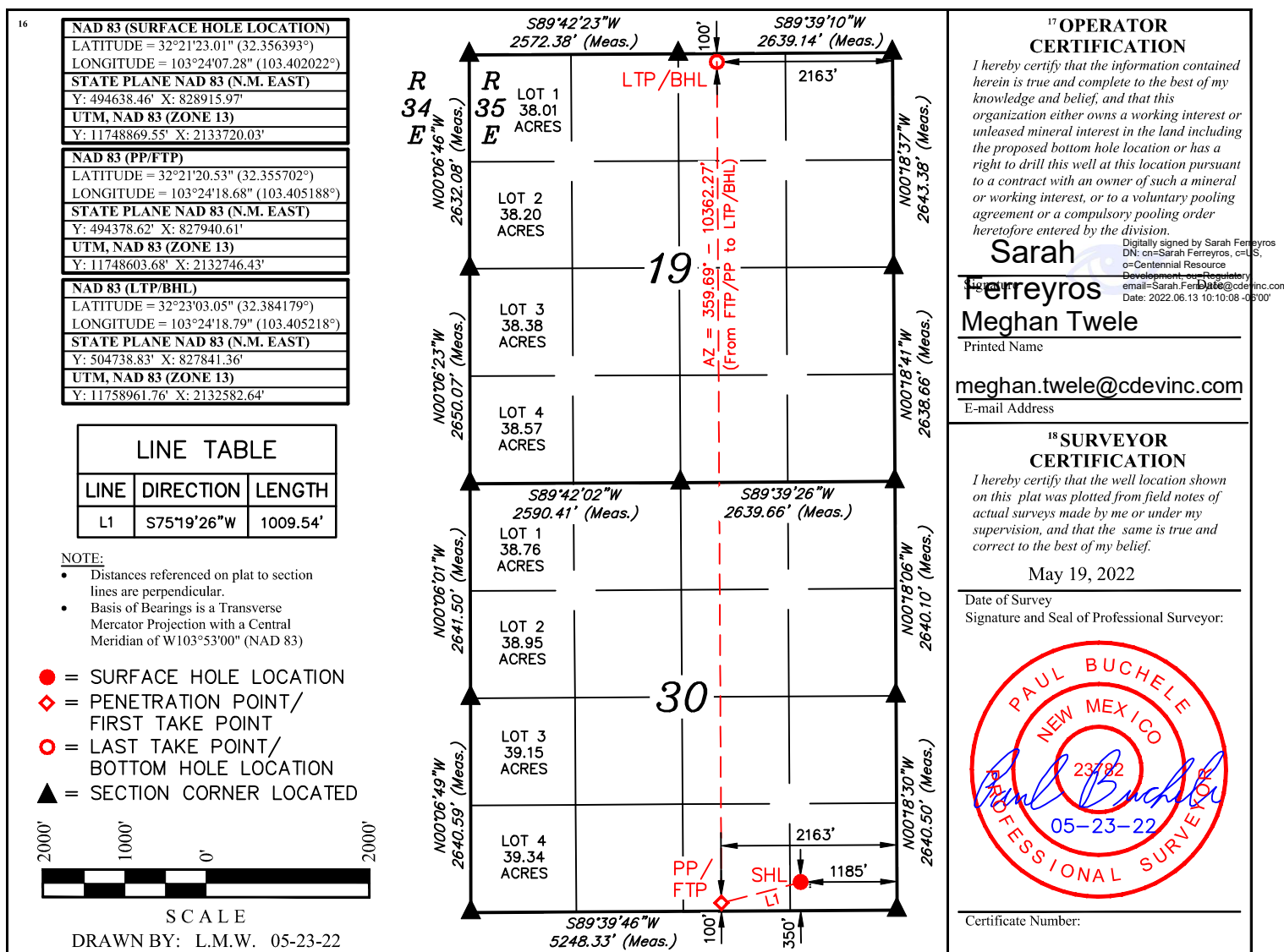
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	22S	35E		350	SOUTH	1185	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	22S	35E		100	NORTH	2163	EAST	LEA
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR  
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah

Digitally signed by Sarah Ferreyros  
DN: cn=Sarah Ferreyros, c=US,  
o=Centennial Resource  
Development, email=Sarah.Ferreyros@cdevinc.com, Date: 2022.06.13 10:10:08 -0500

Meghan Twele

Printed Name

meghan.twele@cdevinc.com

E-mail Address

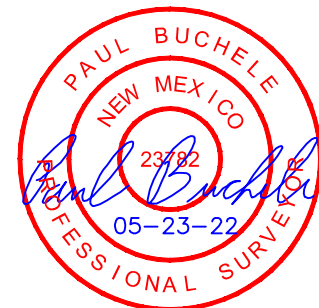
<sup>18</sup> SURVEYOR  
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 19, 2022

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:



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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 97293	<sup>3</sup> Pool Name Ojo Chiso; Bone Spring, South
<sup>4</sup> Property Code	<sup>5</sup> Property Name WINNEBAGO 30 STATE COM	<sup>6</sup> Well Number 604H
<sup>7</sup> OGRID No. 372165	<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	<sup>9</sup> Elevation 3488.8'

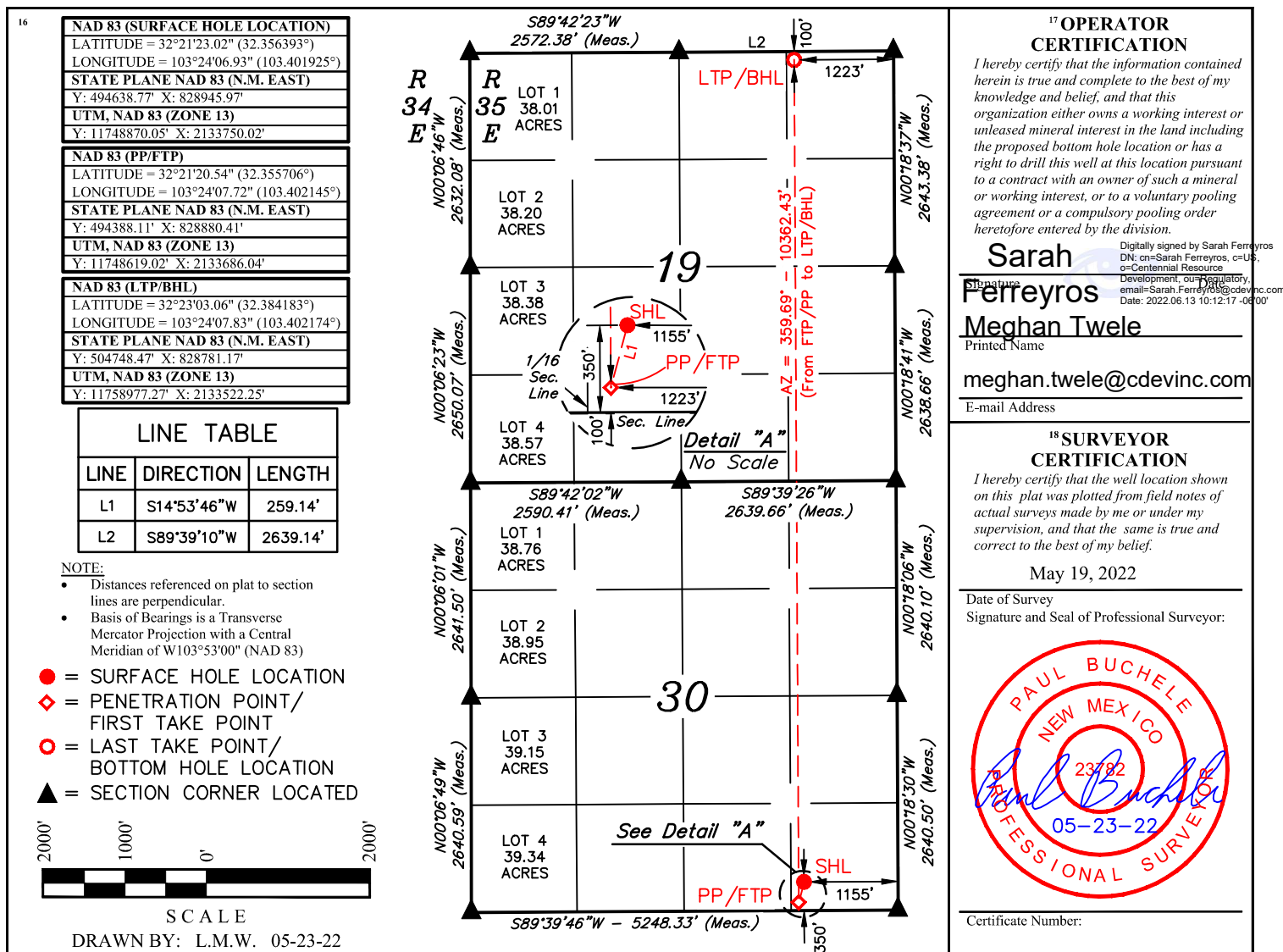
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	22S	35E		350	SOUTH	1155	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	22S	35E		100	NORTH	1223	EAST	LEA
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

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<sup>1</sup> API Number	<sup>2</sup> Pool Code 97293	<sup>3</sup> Pool Name Ojo Chiso; Bone Spring, South
<sup>4</sup> Property Code	<sup>5</sup> Property Name WINNEBAGO 30 STATE COM	<sup>6</sup> Well Number 605H
<sup>7</sup> OGRID No. 372165	<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	<sup>9</sup> Elevation 3488.9'

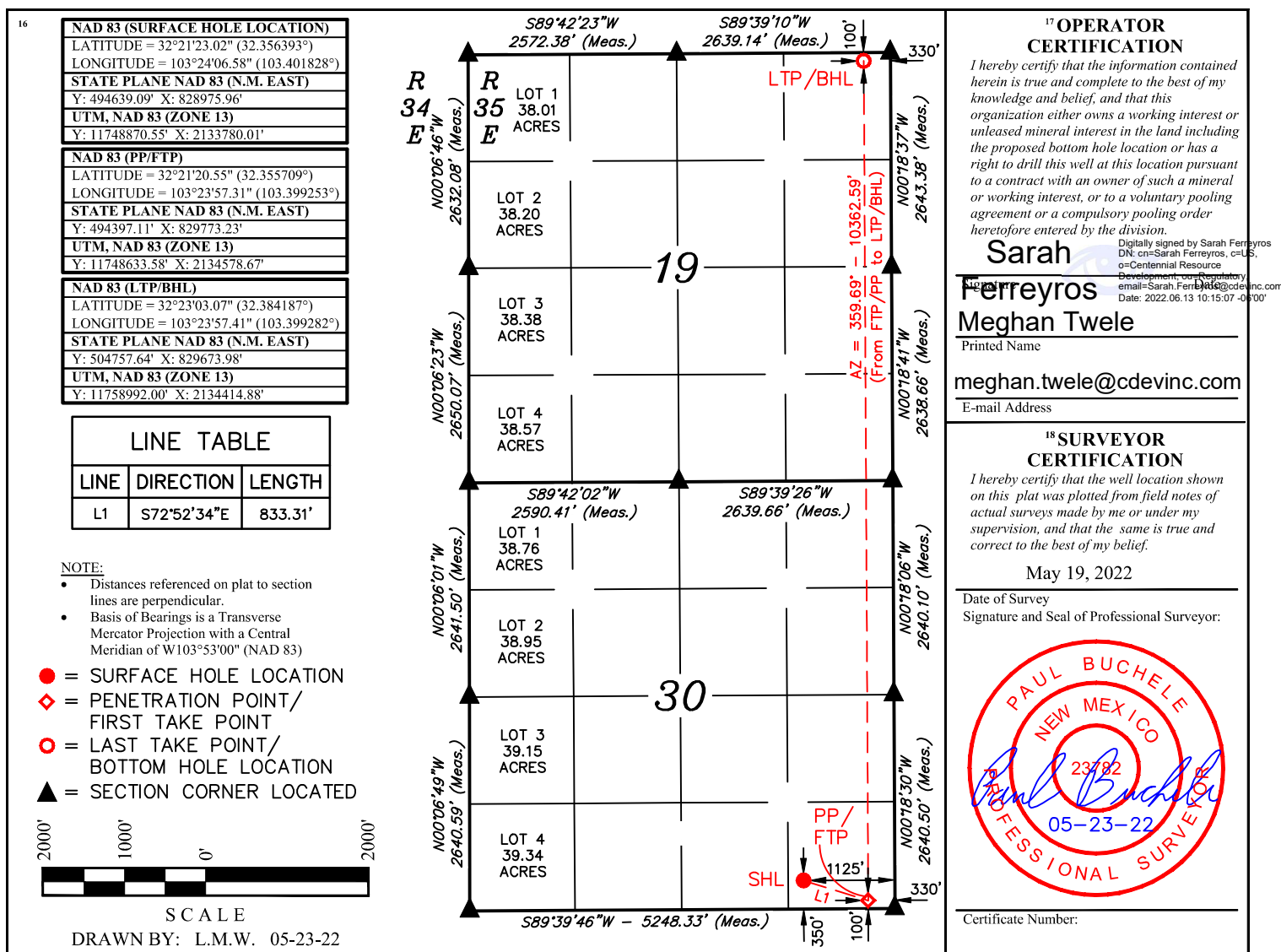
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	22S	35E		350	SOUTH	1125	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	22S	35E		100	NORTH	330	EAST	LEA
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**Winnebago 30 State Com 601H, 602H, 603H, 604H and 605H Notice List**

<b>Name</b>	<b>Addresss</b>	<b>Certified Mail Number</b>
New Mexico Oil Conservation Division Attn: Mr. Dean McClure	1220 South St. Francis Drive Santa Fe, NM 87505	Via OCD Online
State of New Mexico Commissioner of Public Lands Attn: Mr. Scott Dawson	310 Old Santa Fe Trail Santa Fe, NM 87504	70191120000027245832

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY PERMIAN RESOURCES OPERATING,  
LLC**

**ORDER NO. CTB-1156**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Permian Resources Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
8. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).



9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

---

**ALBERT CHANG  
DIRECTOR**

**DATE:** 9/2/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1156**

Operator: **Permian Resources Operating, LLC (372165)**

Central Tank Battery: **Winnebago Central Tank Battery**

Central Tank Battery Location: **Lot 4, Section 30, Township 22 South, Range 34 East**

Gas Title Transfer Meter Location: **Lot 4, Section 30, Township 22 South, Range 34 East**

### Pools

Pool Name	Pool Code
<b>OJO CHISO;BONE SPRING, SOUTH</b>	<b>97293</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204288 PUN 1396865	E2	19-22S-35E
	E2	30-22S-35E
CA Bone Spring SLO 204041 PUN 1380898	W2W2	19-22S-35E
	W2W2	30-22S-35E
CA Bone Spring SLO 204051 PUN 1382393	E2W2	19-22S-35E
	E2W2	30-22S-35E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50272	WINNEBAGO 30 STATE COM #601H	W2W2	19-22S-35E	97293
		W2W2	30-22S-35E	
30-025-50273	WINNEBAGO 30 STATE COM #602H	E2W2	19-22S-35E	97293
		E2W2	30-22S-35E	
30-025-50274	WINNEBAGO 30 STATE COM #603H	E2	19-22S-35E	97293
		E2	30-22S-35E	
30-025-50275	WINNEBAGO 30 STATE COM #604H	E2	19-22S-35E	97293
		E2	30-22S-35E	
30-025-50276	WINNEBAGO 30 STATE COM #605H	E2	19-22S-35E	97293
		E2	30-22S-35E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 129422

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 129422
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	9/5/2025