RECEIVED:	REVIEWER:	TYPE:	APP	NO:	
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	- Geologi	CO OIL CONSER\ cal & Engineerir rancis Drive, San	ng Bureau -	_	OF NEW YORK
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IHI2		EQUIRE PROCESSING AT TH			IVISION RULES AIND
				_OGRID I	Number:
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700I				_P001 C0	ue
SUBMIT ACCUR	RATE AND COMPLETE IN	FORMATION REQUINDICATED BEL		OCESS THE	TYPE OF APPLICATION
A. Location	LICATION: Check those n – Spacing Unit – Simul NSL NSP _{(P}	which apply for [A] on	n) □SD	
[1] Con [[11] Inje	one only for [1] or [11] nmingling – Storage – M DHC	rLC ∐PC ∐ ure Increase – Enf	OLS	Recovery	EOD OCD ONLY
A. Offse B. Roya C. Appl D. Notifi E. Notifi F. Surfa G. For a	N REQUIRED TO: Check toperators or lease houlty, overriding royalty of ication requires publish ication and/or concurrication and/or concurrice owner ll of the above, proof cotice required	lders wners, revenue o ed notice ent approval by S ent approval by B	wners SLO BLM	s attached	FOR OCD ONLY Notice Complete Application Content Complete d, and/or,
administrative understand t	N: I hereby certify that e approval is accurate hat no action will be ta are submitted to the Div	and complete to ken on this applic	the best of	my knowle	edge. I also
ľ	Note: Statement must be comple	eted by an individual wi	th managerial a	nd/or supervi	sory capacity.
			Date		
Print or Type Name					
			Phone I	Number	
Amanda	Garcia				
Signature	<u> </u>		e-mail A	Address	



May 28, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units comprised of Sections 20, 29 and 32, Township 24 South, Range 30 East AND Section 5, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store *diversely* owned oil and gas production at the Poker Lake Unit 20 DTD CVB ("CVB") located in the SE/4 SW/4 of Section 17, Township 24 South, Range 30 East *insofar as all existing and future wells drilled in the following spacing units:*

- (a) The 320-acre, more or less, spacing unit comprised of the W/2 of Section 20 Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool;
- (b) The 640-acre, more or less, spacing unit comprised of the W/2 of Sections 29 and 32 Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool;
- (c) The 161.05-acre, more or less, spacing unit comprised of the NW/4 of Section 5 Township 25 South, Range 30 East, in the [96473] PIERCE CROSSING; BONE SPRING, EAST pool;
 - (a) (c) are currently dedicated to the following wells:

30-015-54780	POKER LAKE UNIT 20 DTD	111H
30-015-54892	POKER LAKE UNIT 20 DTD	121H
30-015-54909	POKER LAKE UNIT 20 DTD	221H
30-015-54910	POKER LAKE UNIT 20 DTD	222H
30-015-54911	POKER LAKE UNIT 20 DTD	223H

(d) The 160-acre, more or less, spacing unit comprised of the SE/4 of Section 20 Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool;

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

- (e) The 800-acre, more or less, spacing unit comprised of the NE/4 of Section 20, E/2 of Section 29 and the E/2 of Section 32, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool;
- (f) The 239.95-acre, more or less, spacing unit comprised of the NE/4 and the E/2 SE/4 of Section 5 Township 25 South, Range 30 East, in the [96473] PIERCE CROSSING; BONE SPRING, EAST pool;
 - (d) (f) are currently dedicated to the following wells:

30-015-55081	POKER LAKE UNIT 20 DTD	311H
30-015-55044	POKER LAKE UNIT 20 DTD	321H
30-015-55040	POKER LAKE UNIT 20 DTD	421H
30-015-55010	POKER LAKE UNIT 20 DTD	422H
30-015-55009	POKER LAKE UNIT 20 DTD	423H

(g) The 2,321-acre, more or less, spacing unit comprised of the All of Sections 20, 29, and 32, Township 24 South, Range 30 East AND N/2 and E/2SE/4 of Section 5, Township 25 South, Ranch 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells;

30-015-54781	POKER LAKE UNIT 20 DTD	112H
30-015-54893	POKER LAKE UNIT 20 DTD	122H
30-015-54894	POKER LAKE UNIT 20 DTD	123H
30-015-54895	POKER LAKE UNIT 20 DTD	124H
30-015-54896	POKER LAKE UNIT 20 DTD	217H
30-015-54903	POKER LAKE UNIT 20 DTD	218H
30-015-54904	POKER LAKE UNIT 20 DTD	219H
30-015-54906	POKER LAKE UNIT 20 DTD	220H
30-015-54912	POKER LAKE UNIT 20 DTD	224H
30-015-54964	POKER LAKE UNIT 20 DTD	312H
30-015-54965	POKER LAKE UNIT 20 DTD	322H
30-015-54913	POKER LAKE UNIT 20 DTD	323H
30-015-55030	POKER LAKE UNIT 20 DTD	324H
30-015-54821	POKER LAKE UNIT 20 DTD	409H
30-015-54914	POKER LAKE UNIT 20 DTD	410H
30-015-54915	POKER LAKE UNIT 20 DTD	411H
30-015-55031	POKER LAKE UNIT 20 DTD	412H
30-015-55007	POKER LAKE UNIT 20 DTD	424H

(h) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 20 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com Oil and gas production from these spacing units will be commingled and sold at this CVB, located <u>off</u> the project area in the SE/4 SW/4 of Section 17, Township 24 South, Range 30 East therefore, it is considered off-lease measurement and off-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

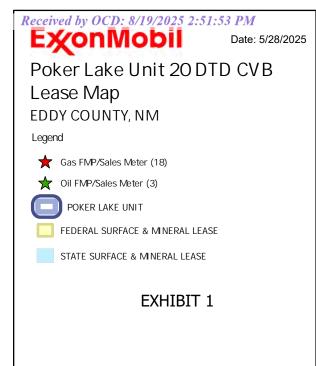
Amanda Garcia

NM Environmental & Regulatory Manager

Permian Business Unit

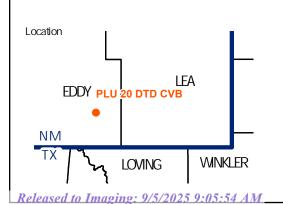
Amanda Garcia

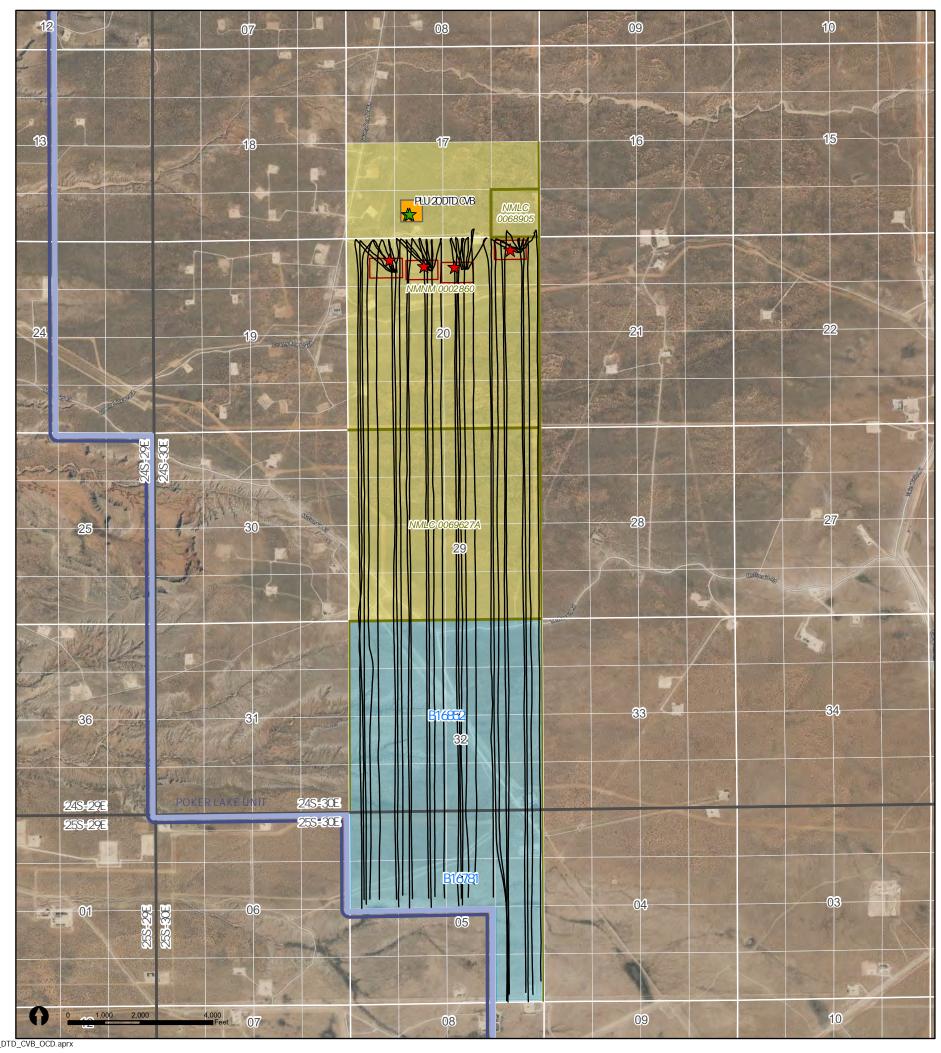
XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

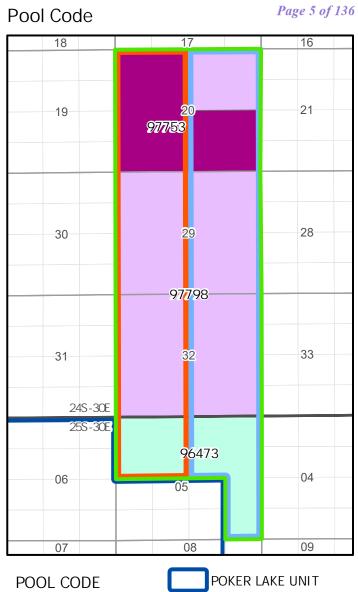


Wells

3001554780 POKER LAKE UNIT 20 DTD 111H 3001554781 POKER LAKE UNIT 20 DTD 112H 3001554781 POKER LAKE UNIT 20 DTD 12H 3001554892 POKER LAKE UNIT 20 DTD 12H 3001554893 POKER LAKE UNIT 20 DTD 12H 3001554893 POKER LAKE UNIT 20 DTD 12H 3001554893 POKER LAKE UNIT 20 DTD 12H 3001554903 POKER LAKE UNIT 20 DTD 21H 3001554903 POKER LAKE UNIT 20 DTD 21H 3001554903 POKER LAKE UNIT 20 DTD 21H 3001554903 POKER LAKE UNIT 20 DTD 22H 3001554910 POKER LAKE UNIT 20 DTD 22H 3001554912 POKER LAKE UNIT 20 DTD 22H 3001554912 POKER LAKE UNIT 20 DTD 22H 3001554912 POKER LAKE UNIT 20 DTD 32H 3001554914 POKER LAKE UNIT 20 DTD 31H 3001554964 POKER LAKE UNIT 20 DTD 32H 3001554964 POKER LAKE UNIT 20 DTD 32H 3001554965 POKER LAKE UNIT 20 DTD 32H 3001554965 POKER LAKE UNIT 20 DTD 32H 3001554913 POKER LAKE UNIT 20 DTD 32H 3001554915 POKER LAKE UNIT 20 DTD 32H 3001554915 POKER LAKE UNIT 20 DTD 41H 30015554915 POKER LAKE UNIT 20 DTD 41H 30015555010 POKER LAKE UNIT 20 DTD 42H 3001555010 POKER LAKE UNIT 20 DTD 42H 3001555000 POKER LAKE UNIT 20 DTD 42H 3001555000 POKER LAKE UNIT 20 DTD 42H 3001555000 POKER LAKE UN









<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)									
OPERATOR NAME: [3730	75] XTO PERMIAN O	PERATING LLC							
OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707									
APPLICATION TYPE:									
Pool Commingling Lease Comming	ling Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	ce Commingled)				
<u> </u>	State Fede								
Is this an Amendment to existing Ord Have the Bureau of Land Management									
Yes □No	it (BENT) and State Land	d office (SEO) been not	inica ili witting (or the proposed comin	migning				
		OL COMMINGLING ts with the following in							
	Gravities / BTU of	Calculated Gravities /		Calculated Value of					
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes				
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295	48/1246							
[96473] PIERCE CROSSING; BONE SPRING, EAST	45/1159								
(97753) WILDCAT S243006B; LWR BONESPRING	45/1159								
(97798) WILDCAT G-06 S243026M; BONE SPRING	45/1159								
(2) Are any wells producing at top allow(3) Has all interest owners been notified		onosed commingling?	⊠Yes □No.						
(4) Measurement type: Metering			<u> </u>						
(5) Will commingling decrease the value	e of production? Yes	No If "yes", descri	be why commingl	ing should be approved					
		SE COMMINGLIN ts with the following in							
(1) Pool Name and Code.	6 10 EV EN	•							
(2) Is all production from same source ((3) Has all interest owners been notified			□Yes □N	ĺo.					
(4) Measurement type: Metering		posed comminging.							
	(C) POOL and	LEASE COMMIN	CLING						
	· /	ts with the following ir							
(1) Complete Sections A and E.									
	(D) OFF LEASE SE	TOD LOT LIVEL	CURENTENIE		1				
	(D) OFF-LEASE ST Please attached she	ORAGE and MEA ets with the following							
(1) Is all production from same source of		lo							
(2) Include proof of notice to all interest owners.									
(E) /	ADDITIONAL INFO	RMATION (for all	application to	vnes)					
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information									
(1) A schematic diagram of facility, inc									
(2) A plat with lease boundaries showin(3) Lease Names, Lease and Well Num	= -		ers if Federal or St	ate lands are involved. S	See attached				
(3) Lease Names, Lease and Well Num	oors, and AFT INUITIDEIS. 36	anaciicu							
I hereby certify that the information above SIGNATURE: Manda G	is true and complete to the	e best of my knowledge an ITLE:Regulatory Man		DATE: 6/2/25					

TYPE OR PRINT NAME___Amanda Garcia_____ TELEPHONE NO.:__(505) 787-0508____
E-MAIL ADDRESS:____amanda.garcia@exxonmobil.com_____

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into a test separator. Each well will have its dedicated test separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS 14.3.2 and the flow is calculated using an electronic flow meter (EFM). Gas meter on the test separator is the sales meter for gas measurement. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter.

One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

Flash gas is also recovered with compression from heater treaters, VRTs, and low-pressure vessels. This gas is measured going to the sales meter meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency.

After separation, the oil from the test separator at the wellpad is combined into a shared line routed central facility into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil is located at the battery facility.

After separation, the water from the test separator is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remain gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meters is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

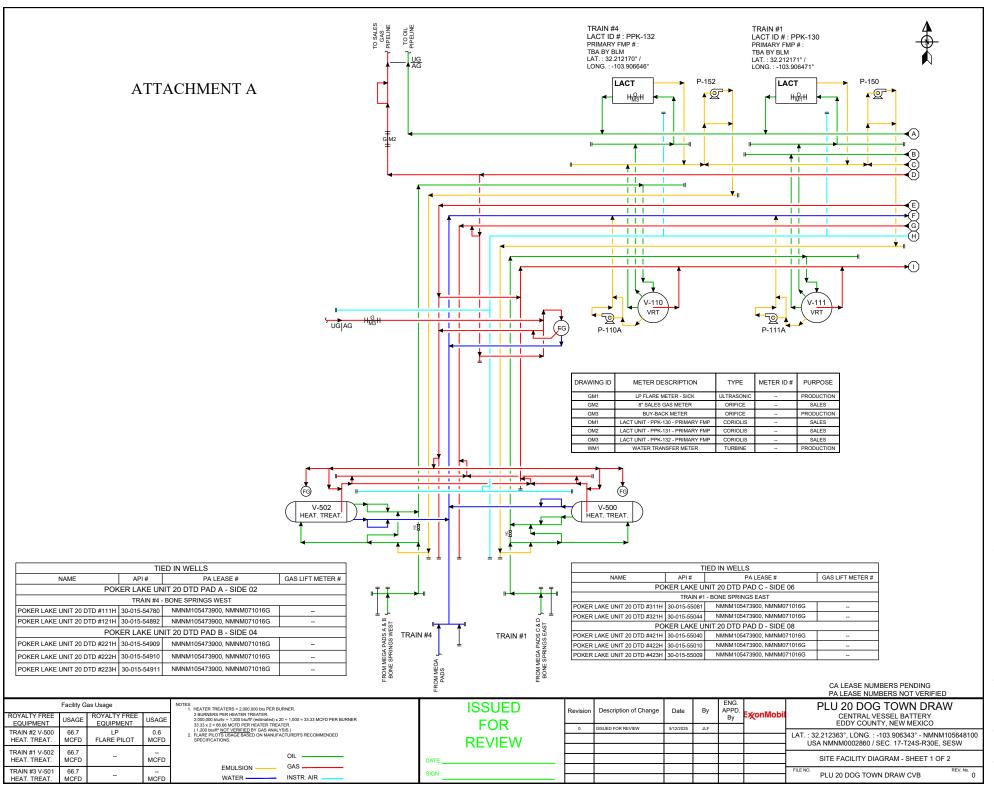
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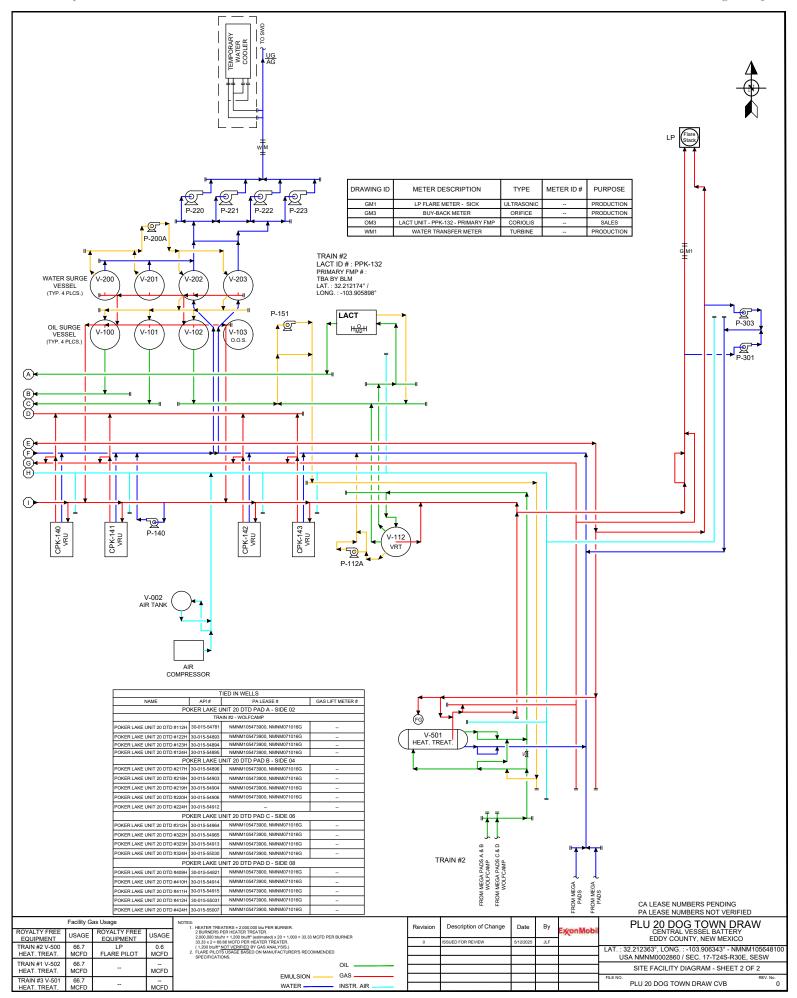
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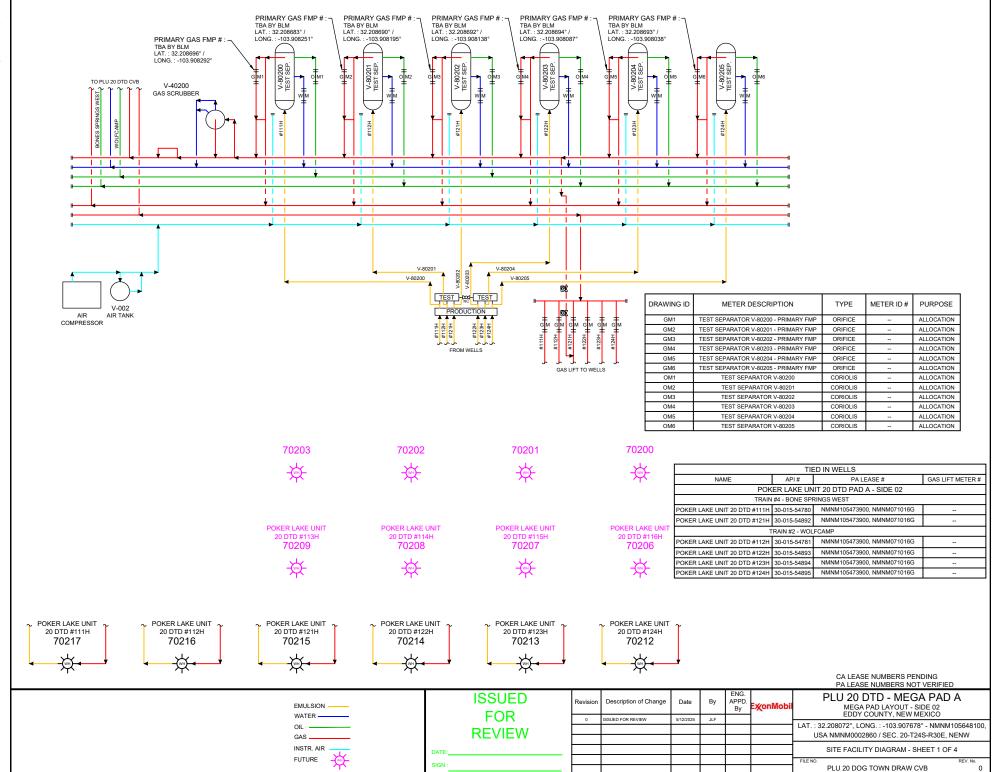




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OCD: 8/19/2025

by



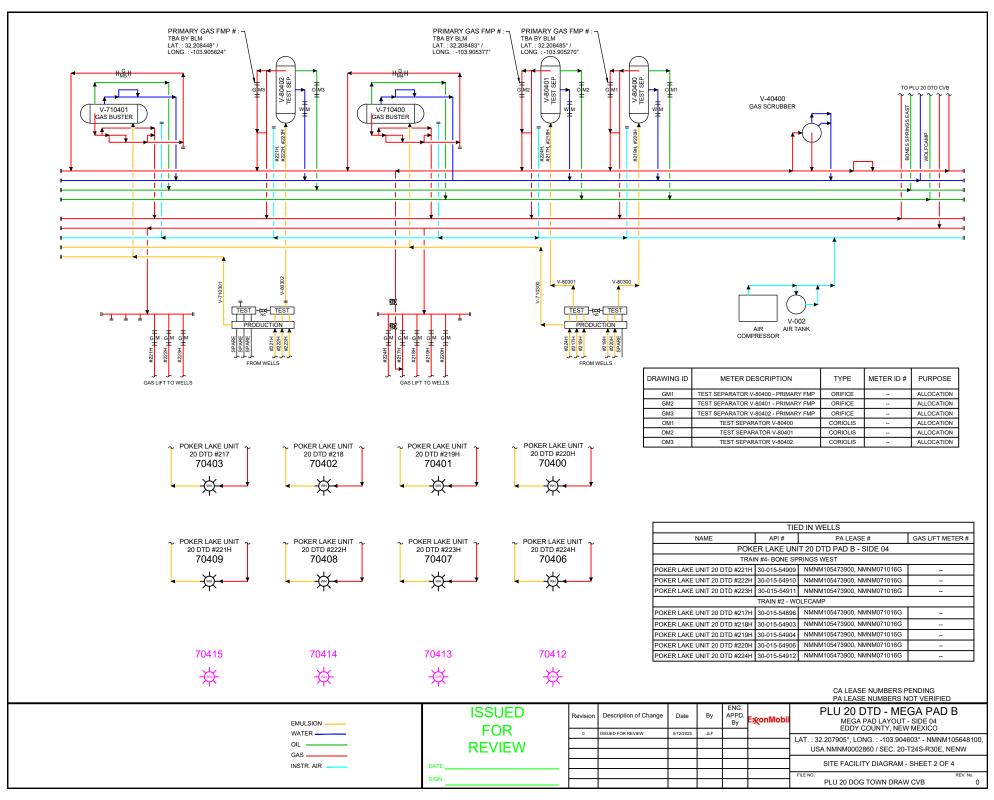
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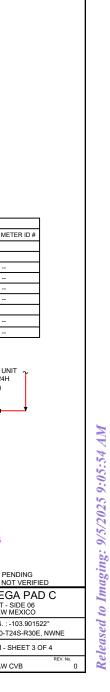


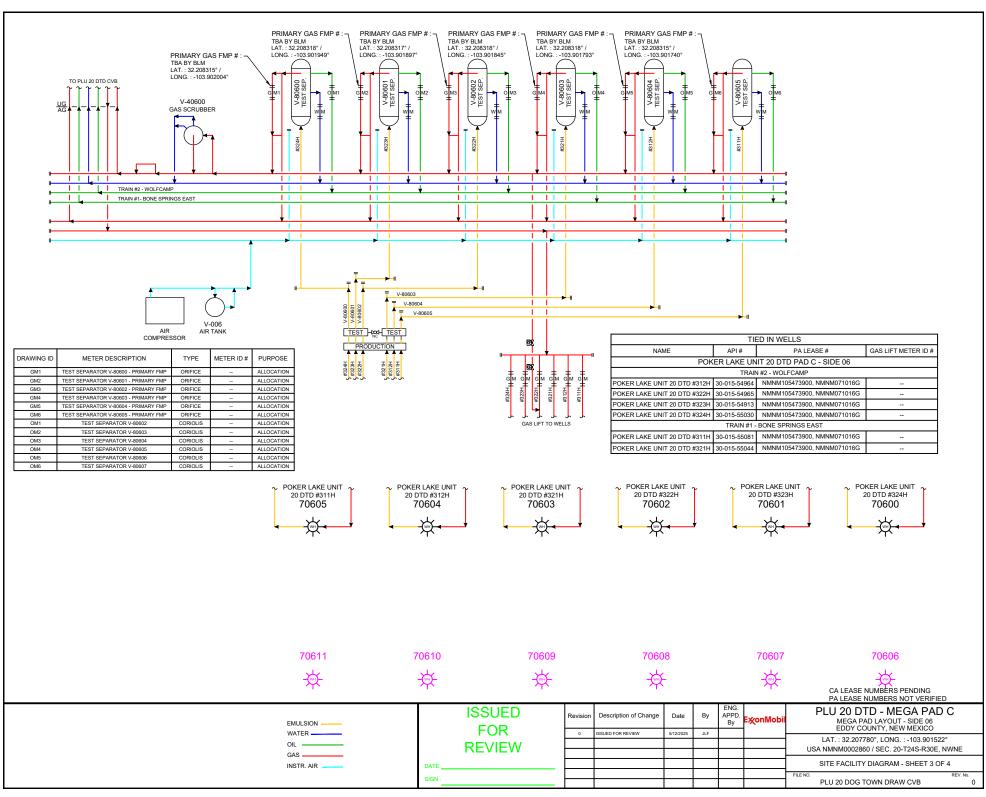
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by

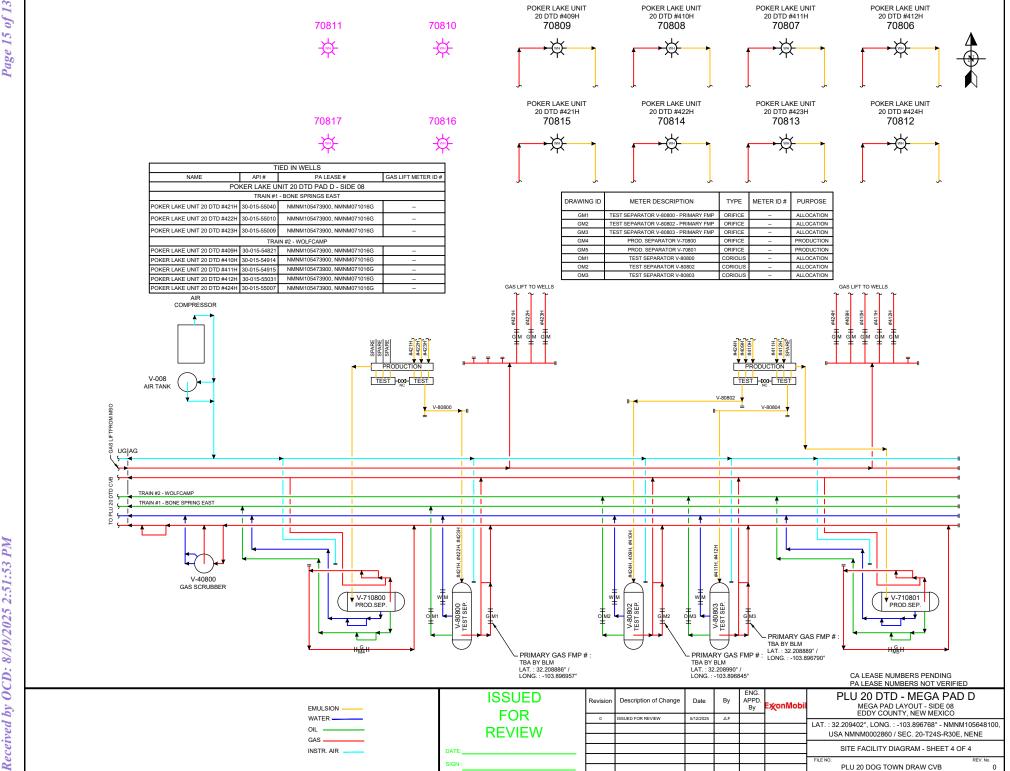




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8/19/2025

OCD:



Page 16 of 136 C-102

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

EXHIBIT 3

	Revised July 9, 2024			
	Submit Electronically			
	via OCD Permitting			
	☐ Initial Submittal			
Submittal Type:	★ Amended Report			
	☐ As Drilled			

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
30-015-54780	96473	PIERCE CROSSING; BONE SPRING, EAST		
Property Code	Property Name		Well Number	
	POKER	111H		
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	3222'		
Surface Owner: ☐ State ☐ Fee ☐	Tribal 🗷 Federal	Mineral Owner: X State ☐ Fee ☐ Tribal X F	ederal	

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	24S	30E		939 FNL	1,260 FWL	32.207	7802	-103.908119	EDDY
					Bottom I	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	05	25S	30E		2,629 FNL	332 FWL	32.159	9506	-103.911034	EDDY
							·			
Dedicate	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consoli	dation Code	
16	31.05	INF	ILL	30)-015-54909	N			U	
Order N	umbers:					Well setbacks are un	der Common	Ownershi	p: X Yes □No	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		939 FNL	1,260 FWL	32.207802	-103.908119	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		100 FNL	332 FWL	32.210091	-103.911136	EDDY
	1		1		Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25S	30E		2,578 FNL	332 FWL	32.159643	-103.911034	EDDY

Unitized Area or Area of Uniform Interest	a		Ground Floor Elevation:	
NMNM105422429	Spacing Unit Type	X Horizontal □ Vertical	3222'	

OPERATOR CERTIFICATIONS

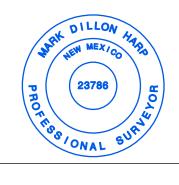
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

5/29/25 Lacey Granillo Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

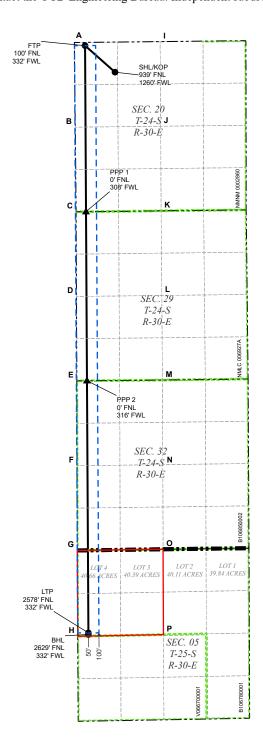
23786 05-20-2025 Certificate Number Date of Survey

DB 618.013003.06-33 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 9/5/2025 9:05:54 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	672,851.2	439,592.5	32.207802	-103.908119	631,667.5	439,533.2	32.207677	-103.907631		
FTP	671,914.7	440,421.6	32.210091	-103.911136	630,731.1	440,362.3	32.209967	-103.910649		
LTP	672,018.4	422,069.6	32.159643	-103.911034	630,834.2	422,010.8	32.159518	-103.910549		
BHL	672,018.7	422,019.6	32.159506	-103.911034	630,834.4	421,960.8	32.159381	-103.910548		
PPP 1	671,944.1	435,230.8	32.195822	-103.911107	630,760.2	435,171.6	32.195697	-103.910620		
PPP 2	671,973.9	429,947.5	32.181299	-103.911078	630,789.9	429,888.5	32.181174	-103.910592		

	CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	671,581.7	440,518.0	630,398.0	440,458.7					
В	671,608.6	437,872.7	630,424.8	437,813.5					
С	671,636.2	435,227.3	630,452.3	435,168.1					
D	671,646.9	432,582.3	630,463.0	432,523.2					
E	671,658.0	429,944.5	630,474.0	429,885.5					
F	671,665.1	427,291.7	630,481.0	427,232.7					
G	671,672.5	424,643.6	630,488.3	424,584.7					
Н	671,687.0	421,963.4	630,502.7	421,904.6					
1	674,262.0	440,546.3	633,078.3	440,487.0					
J	674,277.3	437,901.7	633,093.6	437,842.5					
K	674,292.7	435,257.6	633,108.8	435,198.5					
L	674,313.5	432,613.8	633,129.5	432,554.7					
М	674,334.3	429,970.0	633,150.3	429,910.9					
N	674,344.5	427,326.7	633,160.4	427,267.8					
0	674,354.7	424,680.7	633,170.5	424,621.8					
Р	674,366.8	422,013.8	633,182.5	421,955.0					

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Т

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

	☐ Initial Submittal
ubmittal	M Amondad Donast
ype:	★ Amended Report

☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
30-015-54780	97753	WILDCAT S243006B; LWR B	ONE SPRING	
Property Code	Property Name		Well Number	
	POKER LAKE UNIT 20 DTD 111H			
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	3222'		
Surface Owner: □ State □ Fee □ Tribal X Federal		Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal	

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	24S	30E		939 FNL	1,260 FWL	32.207	-103.908119	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25S	30E		2,629 FNL	332 FWL	32.159	-103.911034	EDDY
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidation Code	

	Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
	320.00	INFILL	30-015-54909	N	U
Order Numbers:				Well setbacks are under Common	Ownership: ⊠ Yes □No

Kick Off Point (KOP)

	Kick Oil Fullit (KOF)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	24S	30E		939 FNL	1,260 FWL	32.207802	-103.908119	EDDY
	First Take Point (FTP)								
					First lake	roint (FIF)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	24S	30E		100 FNL	332 FWL	32.210091	-103.911136	EDDY
	Last Take Point (LTP)								
	1					·			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	☑ Horizontal □ Vertical	Ground Floor Elevation: 3222'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

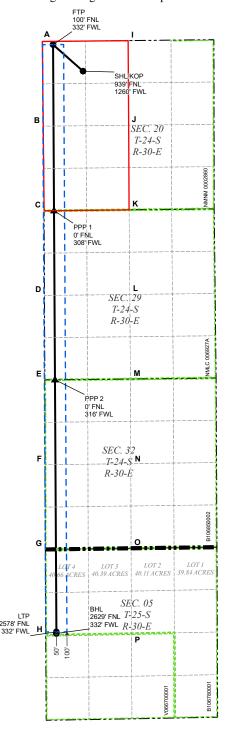
 23786
 05-20-2025

 Certificate Number
 Date of Survey

DB 618.013003.06-33

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	672,851.2	439,592.5	32.207802	-103.908119	631,667.5	439,533.2	32.207677	-103.907631	
FTP	671,914.7	440,421.6	32.210091	-103.911136	630,731.1	440,362.3	32.209967	-103.910649	
LTP	672,018.4	422,069.6	32.159643	-103.911034	630,834.2	422,010.8	32.159518	-103.910549	
BHL	672,018.7	422,019.6	32.159506	-103.911034	630,834.4	421,960.8	32.159381	-103.910548	
PPP 1	671,944.1	435,230.8	32.195822	-103.911107	630,760.2	435,171.6	32.195697	-103.910620	
PPP 2	671,973.9	429,947.5	32.181299	-103.911078	630,789.9	429,888.5	32.181174	-103.910592	

	CORNE	R COORDINA	ATE TABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
Α	671,581.7	440,518.0	630,398.0	440,458.7
В	671,608.6	437,872.7	630,424.8	437,813.5
С	671,636.2	435,227.3	630,452.3	435,168.1
D	671,646.9	432,582.3	630,463.0	432,523.2
Е	671,658.0	429,944.5	630,474.0	429,885.5
F	671,665.1	427,291.7	630,481.0	427,232.7
G	671,672.5	424,643.6	630,488.3	424,584.7
Н	671,687.0	421,963.4	630,502.7	421,904.6
_	674,262.0	440,546.3	633,078.3	440,487.0
J	674,277.3	437,901.7	633,093.6	437,842.5
K	674,292.7	435,257.6	633,108.8	435,198.5
L	674,313.5	432,613.8	633,129.5	432,554.7
М	674,334.3	429,970.0	633,150.3	429,910.9
N	674,344.5	427,326.7	633,160.4	427,267.8
0	674,354.7	424,680.7	633,170.5	424,621.8
Р	674,366.8	422,013.8	633,182.5	421,955.0

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State of New Mexico Energy, Minerals & Natural Resources

Department							
OIL.	CONSERVATION	DIVISION					

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal

☐ As Drilled

XIYes □No

Submittal

Type:

WELL	LOCATIO	ON INFO	RMATION

API Number	Pool Code	Pool Name		
30-015-54780	97798	WILDCAT G-06 S243026M;B	ONE SPRING	
Property Code	Property Name		Well Number	
	POKER LAKE UNIT 20 DTD 111H			
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERMIAN OPERATING, LLC.		3222'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: ■ State □ Fee □ Tribal ■ F	ederal	

	Surface Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
D	20	24S	30E		939 FNL	1,260 FWL	32.207	7802	-103.908119	EDDY		
Bottom Hole Location												
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
E	05	25S	30E		2,629 FNL	332 FWL	32.159	9506	-103.911034	EDDY		
			l									
Dedicat	Dedicated Acres Infill or Defining Well		Defining	Well API	Overlapping Spacing Unit (Y/N) Con		Consolie	onsolidation Code				
64	640.00 INFILL		30-015-54909		N			U				

	Kick Off Point (KOP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County			
D	20	24S	30E		939 FNL	1,260 FWL	32.207802	-103.908119	EDDY			
	First Take Point (FTP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County			
D	20	24\$	30E		100 FNL	332 FWL	32.210091	-103.911136	EDDY			
					Last Take	e Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County			
E	05	25S	30E		2,578 FNL	332 FWL	32.159643	-103.911034	EDDY			

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3222'

OPERATOR CERTIFICATIONS

Order Numbers:

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



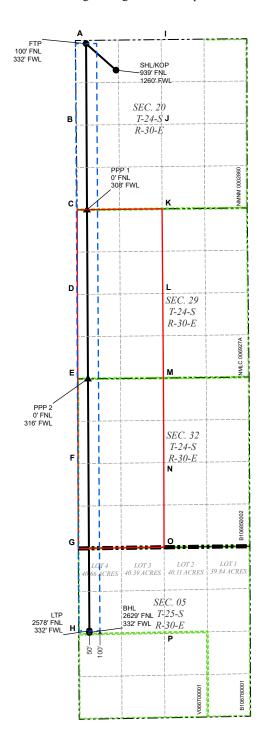
Signature and Seal of Professional Surveyor

23786 05-20-2025 Certificate Number Date of Survey

DB 618.013003.06-33

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	672,851.2	439,592.5	32.207802	-103.908119	631,667.5	439,533.2	32.207677	-103.907631			
FTP	671,914.7	440,421.6	32.210091	-103.911136	630,731.1	440,362.3	32.209967	-103.910649			
LTP	672,018.4	422,069.6	32.159643	-103.911034	630,834.2	422,010.8	32.159518	-103.910549			
BHL	672,018.7	422,019.6	32.159506	-103.911034	630,834.4	421,960.8	32.159381	-103.910548			
PPP 1	671,944.1	435,230.8	32.195822	-103.911107	630,760.2	435,171.6	32.195697	-103.910620			
PPP 2	671,973.9	429,947.5	32.181299	-103.911078	630,789.9	429,888.5	32.181174	-103.910592			

	CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y						
Α	671,581.7	440,518.0	630,398.0	440,458.7						
В	671,608.6	437,872.7	630,424.8	437,813.5						
С	671,636.2	435,227.3	630,452.3	435,168.1						
D	671,646.9	432,582.3	630,463.0	432,523.2						
E	671,658.0	429,944.5	630,474.0	429,885.5						
F	671,665.1	427,291.7	630,481.0	427,232.7						
G	671,672.5	424,643.6	630,488.3	424,584.7						
Н	671,687.0	421,963.4	630,502.7	421,904.6						
1	674,262.0	440,546.3	633,078.3	440,487.0						
J	674,277.3	437,901.7	633,093.6	437,842.5						
K	674,292.7	435,257.6	633,108.8	435,198.5						
L	674,313.5	432,613.8	633,129.5	432,554.7						
М	674,334.3	429,970.0	633,150.3	429,910.9						
N	674,344.5	427,326.7	633,160.4	427,267.8						
0	674,354.7	424,680.7	633,170.5	424,621.8						
Р	674,366.8	422,013.8	633,182.5	421,955.0						

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State of New Mexico Energy, Minerals & Natural Resources

Department	
OIL CONSERVATION DIVISION	Ν

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

	☐ Initial Submittal
Submittal Type:	■ Amended Report
	□ As Drilled

XIYes □No

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name					
30-015-54781	98220	PURPLE SAGE; WOL	PURPLE SAGE; WOLFCAMP				
Property Code	Property Name		Well Number				
	POKER	LAKE UNIT 20 DTD	112H				
OGRID No.	Operator Name		Ground Level Elevation				
373075	XTO PERM	IAN OPERATING, LLC.	3221'				
Surface Owner: □ State □ Fee □	Tribal 🗷 Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal				

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
D	20	24S	30E		939 FNL	1,290 FWL	32.207	7802	-103.908022	EDDY	
Bottom Hole Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Latitude Longitu		County	
E	05	25S	30E		2,448 FNL	394 FWL	32.160	0003	-103.910834	EDDY	
						1					
Dedicat	Dedicated Acres Infill or Defining Well			Defining	Well API	Overlapping Spacing Unit (Y/N)		Consoli	Consolidation Code		
2,3	2,321.00 INFILL		30	-015-54912	N			U			

	Kick Off Point (KOP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County			
D	20	24S	30E		939 FNL	1,290 FWL	32.207802	-103.908022	EDDY			
	First Take Point (FTP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County			
D	20	24S	30E		100 FNL	394 FWL	32.210092	-103.910936	EDDY			
					Last Take	e Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County			
E	05	25S	30E		2,348 FNL	394 FWL	32.160278	-103.910835	EDDY			

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3221'

OPERATOR CERTIFICATIONS

Order Numbers:

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

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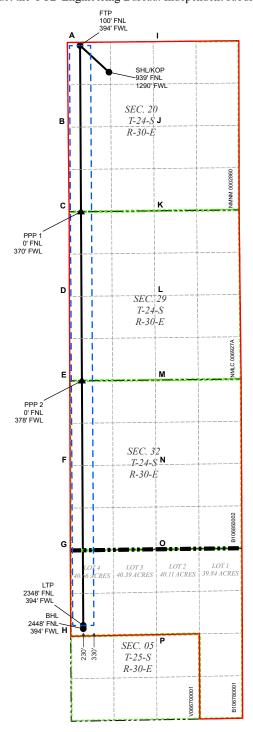
Signature and Seal of Professional Surveyor

23786 05-22-2025 Date of Survey

DB 618.013003.06-34

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	672,881.2	439,592.8	32.207802	-103.908022	631,697.5	439,533.5	32.207678	-103.907534			
FTP	671,976.7	440,422.3	32.210092	-103.910936	630,793.1	440,363.0	32.209968	-103.910448			
LTP	672,079.2	422,300.8	32.160278	-103.910835	630,894.9	422,242.0	32.160153	-103.910349			
BHL	672,079.7	422,200.8	32.160003	-103.910834	630,895.4	422,142.0	32.159878	-103.910349			
PPP 1	672,006.1	435,231.5	32.195823	-103.910907	630,822.2	435,172.3	32.195699	-103.910420			
PPP 2	672,035.9	429,948.1	32.181300	-103.910878	630,851.9	429,889.1	32.181175	-103.910391			

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	671,581.7	440,518.0	630,398.0	440,458.7			
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С	671,636.2	435,227.3	630,452.3	435,168.1			
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Е	671,658.0	429,944.5	630,474.0	429,885.5			
F	671,665.1	427,291.7	630,481.0	427,232.7			
G	671,672.5	424,643.6	630,488.3	424,584.7			
Н	671,687.0	421,963.4	630,502.7	421,904.6			
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J	674,277.3	437,901.7	633,093.6	437,842.5			
K	674,292.7	435,257.6	633,108.8	435,198.5			
L	674,313.5	432,613.8	633,129.5	432,554.7			
М	674,334.3	429,970.0	633,150.3	429,910.9			
N	674,344.5	427,326.7	633,160.4	427,267.8			
0	674,354.7	424,680.7	633,170.5	424,621.8			
Р	674,366.8	422,013.8	633,182.5	421,955.0			

WELL	LOC	ATION	INFO	RMATIO	N

API Number	Pool Code	Pool Name				
30-015-54892	96473	PIERCE CROSSING; BONE S	PIERCE CROSSING; BONE SPRING, EAST			
Property Code	Property Name POKER LAKE UNIT 20 DTD Well Number 121H					
OGRID No. 373075	Operator Name XTO PERM	Ground Level Elevation 3220'				
Surface Owner: □ State □ Fee □	Tribal 🗷 Federal	Mineral Owner: 🏿 State □ Fee □ Tribal 🛣 F	ederal			

	Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	24S	30E		939 FNL	1,320 FWL	32.207	803	-103.907925	EDDY
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	05	25S	30E		2,628 FNL	459 FWL	32.159	9511	-103.910623	EDDY
	•	•	•	l			•			
Dedicate	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolio	lation Code	
16	1.05	INF	ILL	30-	015-54909	N			U	
Order N	Order Numbers: Well setbacks are under Common Ownership:									

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	24\$	30E		939 FNL	1,320 FWL	32.207803	-103.907925	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	24\$	30E		100 FNL	459 FWL	32.210093	-103.910726	EDDY
	•	•	•		Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25\$	30E		2,578 FNL	459 FWL	32.159648	-103.910624	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429 Spacing	acing Unit Type 🛛 Horizontal 🗆 Vertical	Ground Floor Elevation: 3220'
---	---	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



★ Amended Report

☐ As Drilled

Type:

Signature and Seal of Professional Surveyor

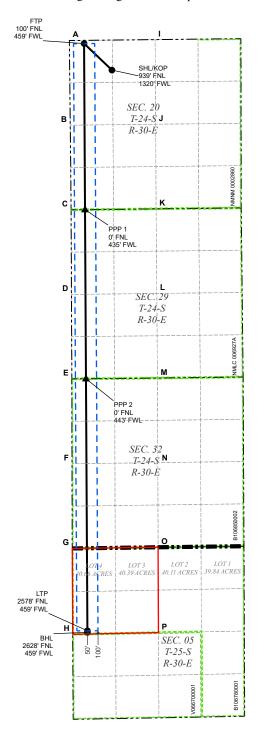
23786 05-20-2025

Date of Survey

DB 618.013003.06-35

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	672,911.2	439,593.3	32.207803	-103.907925	631,727.5	439,534.0	32.207679	-103.907438	
FTP	672,041.7	440,423.0	32.210093	-103.910726	630,858.1	440,363.7	32.209969	-103.910238	
LTP	672,145.4	422,072.0	32.159648	-103.910624	630,961.1	422,013.2	32.159523	-103.910138	
BHL	672,145.7	422,022.0	32.159511	-103.910623	630,961.4	421,963.2	32.159386	-103.910138	
PPP 1	672,071.1	435,232.2	32.195825	-103.910697	630,887.2	435,173.1	32.195700	-103.910210	
PPP 2	672,100.9	429,948.8	32.181301	-103.910668	630,916.9	429,889.7	32.181176	-103.910181	

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	671,581.7	440,518.0	630,398.0	440,458.7			
В	671,608.6	437,872.7	630,424.8	437,813.5			
С	671,636.2	435,227.3	630,452.3	435,168.1			
D	671,646.9	432,582.3	630,463.0	432,523.2			
Е	671,658.0	429,944.5	630,474.0	429,885.5			
F	671,665.1	427,291.7	630,481.0	427,232.7			
G	671,672.5	424,643.6	630,488.3	424,584.7			
Н	671,687.0	421,963.4	630,502.7	421,904.6			
1	674,262.0	440,546.3	633,078.3	440,487.0			
J	674,277.3	437,901.7	633,093.6	437,842.5			
K	674,292.7	435,257.6	633,108.8	435,198.5			
L	674,313.5	432,613.8	633,129.5	432,554.7			
М	674,334.3	429,970.0	633,150.3	429,910.9			
N	674,344.5	427,326.7	633,160.4	427,267.8			
0	674,354.7	424,680.7	633,170.5	424,621.8			
Р	674,366.8	422,013.8	633,182.5	421,955.0			

9, 2024

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July
Submit Elect
via OCD Peri

Submit Electronically
via OCD Permitting
☐ Initial Submittal

	☐ Initial Submittal
ubmittal ype:	■ Amended Report
_	☐ As Drilled

XIYes □No

T

WELL.	LOCAT	ION IN	FORM	ATION

API Number	Pool Code	Pool Name					
30-015-54892	97753	WILDCAT S243006B; LWR B	WILDCAT S243006B; LWR BONE SPRING				
Property Code	Property Name		Well Number				
	POKER	LAKE UNIT 20 DTD	121H				
OGRID No.	Operator Name		Ground Level Elevation				
373075	XTO PERM	IAN OPERATING, LLC.	3220'				
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal				

					Surface	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	24S	30E		939 FNL	1,320 FWL	32.207	7803	-103.907925	EDDY
		•		•	Bottom H	lole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	05	25S	30E		2,628 FNL	459 FWL	32.159	9511	-103.910623	EDDY
	1						I.			
Dedicated Acres				Overlapping Spacing	Unit (Y/N)	Consolic	lation Code			
32	20.00	INF	ILL	30-	-015-54909	N U				

Kick Off Point (KOP)

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		939 FNL	1,320 FWL	32.207803	-103.907925	EDDY
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		100 FNL	459 FWL	32.210093	-103.910726	EDDY
					T (T)	D : ((TED)			
					Last lake	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25S	30E		2,578 FNL	459 FWL	32.159648	-103.910624	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	M Horizontal □ Vertical	Ground Floor Elevation: 3220'

OPERATOR CERTIFICATIONS

Order Numbers:

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If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



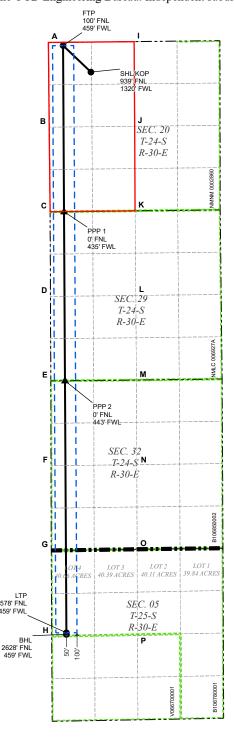
Signature and Seal of Professional Surveyor

23786 05-20-2025 Date of Survey

> DB 618.013003.06-35

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	WELL COORDINATE TABLE												
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON					
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LTP	672,145.4	422,072.0	32.159648	-103.910624	630,961.1	422,013.2	32.159523	-103.910138					
BHL	672,145.7	422,022.0	32.159511	-103.910623	630,961.4	421,963.2	32.159386	-103.910138					
PPP 1	672,071.1	435,232.2	32.195825	-103.910697	630,887.2	435,173.1	32.195700	-103.910210					
PPP 2	672,100.9	429,948.8	32.181301	-103.910668	630,916.9	429,889.7	32.181176	-103.910181					

	CORNER COORDINATE TABLE										
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y							
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С	671,636.2	435,227.3	630,452.3	435,168.1							
D	671,646.9	432,582.3	630,463.0	432,523.2							
E	671,658.0	429,944.5	630,474.0	429,885.5							
F	671,665.1	427,291.7	630,481.0	427,232.7							
G	671,672.5	424,643.6	630,488.3	424,584.7							
Н	671,687.0	421,963.4	630,502.7	421,904.6							
- 1	674,262.0	440,546.3	633,078.3	440,487.0							
J	674,277.3	437,901.7	633,093.6	437,842.5							
K	674,292.7	435,257.6	633,108.8	435,198.5							
L	674,313.5	432,613.8	633,129.5	432,554.7							
М	674,334.3	429,970.0	633,150.3	429,910.9							
N	674,344.5	427,326.7	633,160.4	427,267.8							
0	674,354.7	424,680.7	633,170.5	424,621.8							
Р	674,366.8	422,013.8	633,182.5	421,955.0							

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State of New Mexico Energy, Minerals & Natural Resources

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OIL.	CONSERVA	MOITA	DIVIS	ION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal
■ Amended Report

☐ As Drilled

Submittal

Type:

VELL LOCATION :	INFORMATION
-----------------	-------------

API Number	Pool Code	Pool Name				
30-015-54892	97798	WILDCAT G-06 S243026M;BONE SPRING				
Property Code	Property Name		Well Number			
	POKER	LAKE UNIT 20 DTD	121H			
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	IIAN OPERATING, LLC.	3220'			
Surface Owner: ☐ State ☐ Fee ☐	Tribal 🗷 Federal	Mineral Owner:	ederal			

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	24S	30E		939 FNL	1,320 FWL	32.207	7803	-103.907925	EDDY
					Bottom H	Iole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	05	25S	30E		2,628 FNL	459 FWL	32.159	9511	-103.910623	EDDY
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolio	dation Code	
64	10.00	INF	ILL	30-	-015-54909	N U				

		_			Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	24S	30E		939 FNL	1,320 FWL	32.207803	-103.907925	EDDY
	•	•	•	•	First Take	e Point (FTP)		•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	24\$	30E		100 FNL	459 FWL	32.210093	-103.910726	EDDY
		•			Last Take	e Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25S	30E		2,578 FNL	459 FWL	32.159648	-103.910624	EDDY

Unitized Area or Area of Uniform Interest Spacing Unit Type ■ Horizontal □ Vertical

NMNM105422429

Ground Floor Elevation:

Well setbacks are under Common Ownership:

3220'

XIYes □No

OPERATOR CERTIFICATIONS

Order Numbers:

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Lacey Granillo

5/29/25

Signature

Date

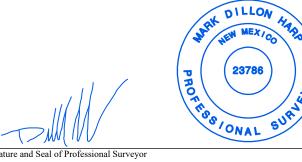
Lacev Granillo

Lacey.granillo@exxonmobil.comEmail Address

Printed Name

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

23786

05-20-2025

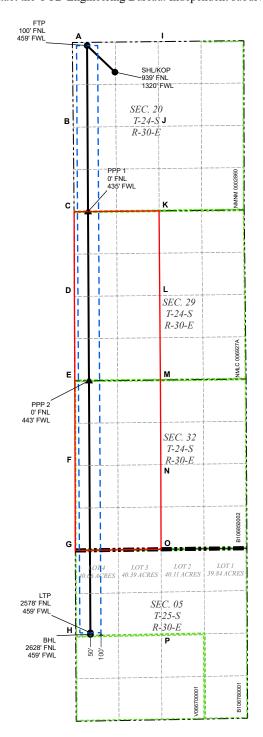
Date of Survey

DB

618.013003.06-35

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	CORNE	R COORDINA	ATE TABLE	
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В	671,608.6	437,872.7	630,424.8	437,813.5
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M	674,334.3	429,970.0	633,150.3	429,910.9
N	674,344.5	427,326.7	633,160.4	427,267.8
0	674,354.7	424,680.7	633,170.5	424,621.8
Р	674,366.8	422,013.8	633,182.5	421,955.0

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State of New Mexico Energy, Minerals & Natural Resources

	DC	partific	iii	
OII.	CONSER	VATIO	N DIX	JISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal ■ Amended Report

☐ As Drilled

Submittal

Type:

WELL.	LOCAT	ION IN	FORM	ATION

API Number	Pool Code	Pool Name		
30-015-54893	98220	PURPLE SAGE; WOL	FCAMP	
Property Code	Property Name		Well Number	
	POKER	LAKE UNIT 20 DTD	122H	
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	IAN OPERATING, LLC.	3219'	
Surface Owner: □ State □ Fee □ Tribal X Federal		Mineral Owner: XI State ☐ Fee ☐ Tribal XI Federal		

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	20	24S	30E		939 FNL	1,350 FWL	32.207	7804	-103.907828	EDDY
		1			Bottom I	Hole Location	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	05	25S	30E		2,447 FNL	586 FWL	32.160	0011	-103.910214	EDDY
	1	II.	1		-	1	1		1	
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolie	dation Code	
2,3	321.00	INF	ILL	30	-015-54912	N			U	
Order N	lumbers:	-		•		Well setbacks are und	ler Common	Ownershi	p: ⊠ Yes □No	

Kick Off Point (KOP)

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		939 FNL	1,350 FWL	32.207804	-103.907828	EDDY
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		100 FNL	586 FWL	32.210096	-103.910315	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25S	30E		2,347 FNL	586 FWL	32.160286	-103.910214	EDDY

Unitized Area or Area of Uniform Interest	a	Mark to the state of	Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3219'

OPERATOR CERTIFICATIONS

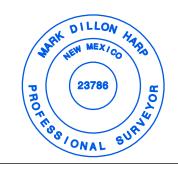
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5/29/25 Lacey Granillo Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

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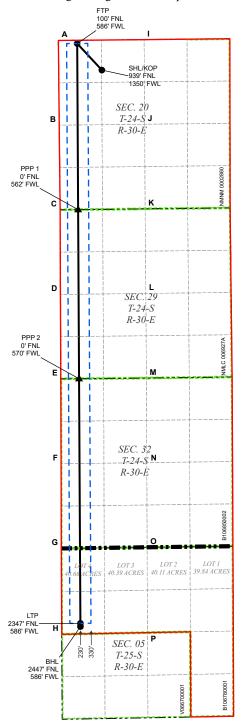
Signature and Seal of Professional Surveyor

23786 05-22-2025 Certificate Number Date of Survey

> DB 618.013003.06-36

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SHL/KOP	672,941.2	439,593.6	32.207804	-103.907828	631,757.5	439,534.3	32.207679	-103.907341
FTP	672,168.7	440,424.3	32.210096	-103.910315	630,985.1	440,365.0	32.209971	-103.909827
LTP	672,271.1	422,304.4	32.160286	-103.910214	631,086.9	422,245.6	32.160161	-103.909729
BHL	672,271.7	422,204.4	32.160011	-103.910214	631,087.4	422,145.6	32.159886	-103.909728
PPP 1	672,198.1	435,233.7	32.195827	-103.910286	631,014.2	435,174.5	32.195703	-103.909799
PPP 2	672,227.9	429,950.0	32.181303	-103.910257	631,043.9	429,890.9	32.181178	-103.909770

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	671,581.7	440,518.0	630,398.0	440,458.7			
В	671,608.6	437,872.7	630,424.8	437,813.5			
С	671,636.2	435,227.3	630,452.3	435,168.1			
D	671,646.9	432,582.3	630,463.0	432,523.2			
E	671,658.0	429,944.5	630,474.0	429,885.5			
F	671,665.1	427,291.7	630,481.0	427,232.7			
G	671,672.5	424,643.6	630,488.3	424,584.7			
Н	671,687.0	421,963.4	630,502.7	421,904.6			
I	674,262.0	440,546.3	633,078.3	440,487.0			
J	674,277.3	437,901.7	633,093.6	437,842.5			
K	674,292.7	435,257.6	633,108.8	435,198.5			
L	674,313.5	432,613.8	633,129.5	432,554.7			
М	674,334.3	429,970.0	633,150.3	429,910.9			
N	674,344.5	427,326.7	633,160.4	427,267.8			
0	674,354.7	424,680.7	633,170.5	424,621.8			
Р	674,366.8	422,013.8	633,182.5	421,955.0			

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal
■ Amended Report

☐ As Drilled

Submittal

Type:

			INF		

API Number	Pool Code	Pool Name				
30-015-54894	98220	PURPLE SAGE; WOL	FCAMP			
Property Code	Property Name		Well Number			
	POKER LAKE UNIT 20 DTD 123					
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	IIAN OPERATING, LLC.	3218'			
Surface Owner: □ State □ Fee □	Tribal 🛮 Federal	Mineral Owner: ⊠ State ☐ Fee ☐ Tribal ⊠ F	ederal			

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
С	20	24\$	30E		939 FNL	1,380 FWL	32.207	7804	-103.907731	EDDY	
Bottom Hole Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
E	05	25S	30E		2,446 FNL	841 FWL	32.160	0021	-103.909390	EDDY	
						1					
Dedicated Acres						Overlapping Spacing Unit (Y/N) Consolidation Code			dation Code		
2,3	21.00	INFILL 30-015-54912		-015-54912	N			U			
Order Numbers:						Well setbacks are under Common Ownership: ■Yes □No					

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
С	20	248	30E		939 FNL	1,380 FWL	32.207804	-103.907731	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	20	24S	30E		100 FNL	841 FWL	32.210100	-103.909491	EDDY	
	1		1		Last Take	Point (LTP)		1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
E	05	25S	30E		2,346 FNL	841 FWL	32.160296	-103.909390	EDDY	

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3218'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



05-22-2025

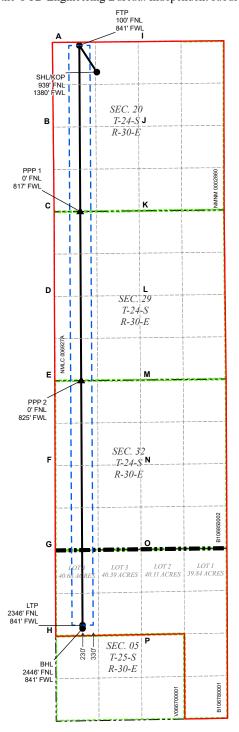
Signature and Seal of Professional Surveyor

23786 Certificate Number

Date of Survey

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	672,971.2	439,593.9	32.207804	-103.907731	631,787.5	439,534.6	32.207680	-103.907244			
FTP	672,423.7	440,427.0	32.210100	-103.909491	631,240.0	440,367.7	32.209976	-103.909003			
LTP	672,526.1	422,309.2	32.160296	-103.909390	631,341.9	422,250.4	32.160171	-103.908905			
BHL	672,526.7	422,209.2	32.160021	-103.909390	631,342.4	422,150.4	32.159896	-103.908904			
PPP 1	672,453.0	435,236.6	32.195832	-103.909462	631,269.2	435,177.5	32.195708	-103.908975			
PPP 2	672,482.9	429,952.4	32.181307	-103.909433	631,298.9	429,893.4	32.181182	-103.908946			

CORNER COORDINATE TABLE											
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y							
Α	671,581.7	440,518.0	630,398.0	440,458.7							
В	671,608.6	437,872.7	630,424.8	437,813.5							
С	671,636.2	435,227.3	630,452.3	435,168.1							
D	671,646.9	432,582.3	630,463.0	432,523.2							
E	671,658.0	429,944.5	630,474.0	429,885.5							
F	671,665.1	427,291.7	630,481.0	427,232.7							
G	671,672.5	424,643.6	630,488.3	424,584.7							
Н	671,687.0	421,963.4	630,502.7	421,904.6							
1	674,262.0	440,546.3	633,078.3	440,487.0							
J	674,277.3	437,901.7	633,093.6	437,842.5							
K	674,292.7	435,257.6	633,108.8	435,198.5							
L	674,313.5	432,613.8	633,129.5	432,554.7							
М	674,334.3	429,970.0	633,150.3	429,910.9							
N	674,344.5	427,326.7	633,160.4	427,267.8							
0	674,354.7	424,680.7	633,170.5	424,621.8							
Р	674,366.8	422,013.8	633,182.5	421,955.0							

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal ■ Amended Report

☐ As Drilled

Submittal

Type:

			INF			

API Number	Pool Code	Pool Name				
30-015-54895	98220	PURPLE SAGE; WOLFCAMP				
Property Code	Property Name		Well Number			
	POKER	124H				
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	IAN OPERATING, LLC.	3218'			
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal			

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	20	24S	30E		939 FNL	1,410 FWL	32.207	7805	-103.907634	EDDY
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	05	25S	30E		2,444 FNL	1,287 FWL	32.16	0039	-103.907949	EDDY
				1		1				
Dedicated Acres						Overlapping Spacing Unit (Y/N) Consolidation Code			dation Code	
2,3	21.00	INF	ILL	30	0-015-54912	N			U	
Order N	lumbers:	•		•		Well setbacks are under Common Ownership:				

Kick Off Point (KOP)

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
С	20	24S	30E		939 FNL	1,410 FWL	32.207805	-103.907634	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	20	24S	30E		100 FNL	1,287 FWL	32.210108	-103.908049	EDDY	
		1	1		Last Take	Point (LTP)	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
E	05	25S	30E		2,344 FNL	1,287 FWL	32.160314	-103.907949	EDDY	

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3218'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granille 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



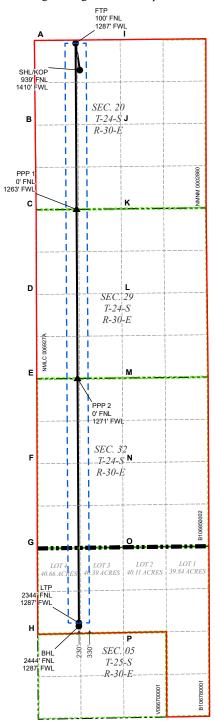
Signature and Seal of Professional Surveyor

23786 05-22-2025 Date of Survey

DB 618.013003.06-38

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	673,001.2	439,594.2	32.207805	-103.907634	631,817.5	439,534.9	32.207680	-103.907147		
FTP	672,869.7	440,431.7	32.210108	-103.908049	631,686.0	440,372.4	32.209984	-103.907561		
LTP	672,972.1	422,317.6	32.160314	-103.907949	631,787.8	422,258.8	32.160190	-103.907464		
BHL	672,972.6	422,217.6	32.160039	-103.907949	631,788.4	422,158.8	32.159915	-103.907463		
PPP 1	672,899.0	435,241.7	32.195842	-103.908020	631,715.2	435,182.5	32.195717	-103.907533		
PPP 2	672,928.9	429,956.6	32.181313	-103.907991	631,744.9	429,897.6	32.181189	-103.907505		

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	671,581.7	440,518.0	630,398.0	440,458.7				
В	671,608.6	437,872.7	630,424.8	437,813.5				
С	671,636.2	435,227.3	630,452.3	435,168.1				
D	671,646.9	432,582.3	630,463.0	432,523.2				
E	671,658.0	429,944.5	630,474.0	429,885.5				
F	671,665.1	427,291.7	630,481.0	427,232.7				
G	671,672.5	424,643.6	630,488.3	424,584.7				
Н	671,687.0	421,963.4	630,502.7	421,904.6				
1	674,262.0	440,546.3	633,078.3	440,487.0				
J	674,277.3	437,901.7	633,093.6	437,842.5				
K	674,292.7	435,257.6	633,108.8	435,198.5				
L	674,313.5	432,613.8	633,129.5	432,554.7				
М	674,334.3	429,970.0	633,150.3	429,910.9				
N	674,344.5	427,326.7	633,160.4	427,267.8				
0	674,354.7	424,680.7	633,170.5	424,621.8				
Р	674,366.8	422,013.8	633,182.5	421,955.0				

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State of New Mexico Energy, Minerals & Natural Resources

	Department	
OIL	CONSERVATION	DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal ■ Amended Report

☐ As Drilled

Submittal

Type:

API Number	Pool Code	Pool Name	
30-015-54896	98220	PURPLE SAGE; WOL	FCAMP
Property Code	Property Name	Well Number	
	POKER	217H	
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	IAN OPERATING, LLC.	3245'
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: ■ State □ Fee □ Tribal ■ F	ederal

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		815 FNL	2,300 FWL	32.208161	-103.904759	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	25S	30E		2,443 FNL	1,480 FWL	32.160047	-103.907325	EDDY
			•	'	•	•		_	

Dedicated Acres	s Infill or Defining Well Defining Well API		Overlapping Spacing Unit (Y/N)	Consolidation Code	
2,321.00 INFILL 30-015-549		30-015-54912	N	U	
Order Numbers:			Well setbacks are under Common	Ownership: X Yes □No	

Kick Off Point (KOP)

	Kick Oil Foliit (KOF)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
С	20	24S	30E		815 FNL	2,300 FWL	32.208161	-103.904759	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
С	20	248	30E		100 FNL	1,480 FWL	32.210112	-103.907425	EDDY	
	Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
F	05	258	30F		2 343 FNI	1 480 FWI	32 160322	-103 907326	FDDY	

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3245'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 5/29/25 Signature Date

Lacey Granillo Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SUR

05-22-2025

618.013003.06-39



Signature and Seal of Professional Surveyor

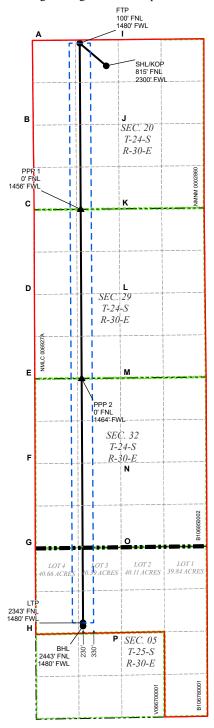
DB

23786

Certificate Number Date of Survey

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	673,889.9	439,727.3	32.208161	-103.904759	632,706.2	439,668.1	32.208037	-103.904272	
FTP	673,062.7	440,433.7	32.210112	-103.907425	631,879.0	440,374.4	32.209987	-103.906937	
LTP	673,165.1	422,321.2	32.160322	-103.907326	631,980.8	422,262.4	32.160197	-103.906840	
BHL	673,165.6	422,221.2	32.160047	-103.907325	631,981.3	422,162.4	32.159922	-103.906840	
PPP 1	673,092.0	435,243.9	32.195846	-103.907396	631,908.2	435,184.8	32.195721	-103.906909	
PPP 2	673,121.9	429,958.5	32.181316	-103.907367	631,937.9	429,899.4	32.181192	-103.906881	

	200							
CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	671,581.7	440,518.0	630,398.0	440,458.7				
В	671,608.6	437,872.7	630,424.8	437,813.5				
С	671,636.2	435,227.3	630,452.3	435,168.1				
D	671,646.9	432,582.3	630,463.0	432,523.2				
E	671,658.0	429,944.5	630,474.0	429,885.5				
F	671,665.1	427,291.7	630,481.0	427,232.7				
G	671,672.5	424,643.6	630,488.3	424,584.7				
Н	671,687.0	421,963.4	630,502.7	421,904.6				
1	674,262.0	440,546.3	633,078.3	440,487.0				
J	674,277.3	437,901.7	633,093.6	437,842.5				
K	674,292.7	435,257.6	633,108.8	435,198.5				
L	674,313.5	432,613.8	633,129.5	432,554.7				
М	674,334.3	429,970.0	633,150.3	429,910.9				
N	674,344.5	427,326.7	633,160.4	427,267.8				
0	674,354.7	424,680.7	633,170.5	424,621.8				
Р	674,366.8	422,013.8	633,182.5	421,955.0				

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Ellergy, Millerais & Natural Resources
Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
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☐ Initial Submittal
▼ Amended Report

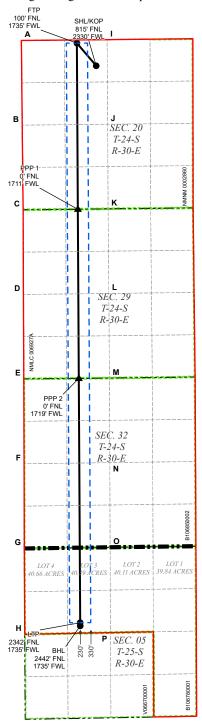
WELL LOCATION INFORMATION	Type:	s Drilled			
		S Diffied			
ANIX 1 D. LC. 1					
API Number Pool Code Pool Name Purple SA	AGE; WOLFCAM	IP			
Property Code Property Name POKER LAKE UNIT 20 DTD	POKER LAKE UNIT 20 DTD Well Number 218H				
OGRID No. Operator Name 373075 XTO PERMIAN OPERATING, LLC.	Groun	nd Level Elevation 3246'			
Surface Owner: ☐ State ☐ Fee ☐ Tribal 🗷 Federal Mineral Owner: 🗷 State ☐ Fee	□ Tribal X Federal				
Surface Location					
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude	Longitude	e County			
C 20 24S 30E 815 FNL 2,330 FWL 32.208	-103.90	4662 EDDY			
Bottom Hole Location					
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude	Longitude	e County			
F 05 25S 30E 2,442 FNL 1,735 FWL 32.160	-103.90	6501 EDDY			
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N)	Consolidation Code				
2,321.00 INFILL 30-015-54912 N		U			
Order Numbers: Well setbacks are under Common C	Ownership: XYes	□No			
Kick Off Point (KOP)					
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude	Longitude	e County			
C 20 24S 30E 815 FNL 2,330 FWL 32.208	-103.90	4662 EDDY			
First Take Point (FTP)					
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude	Longitude	e County			
C 20 24S 30E 100 FNL 1,735 FWL 32.210	103.90	6600 EDDY			
Last Take Point (LTP)	1				
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude	Longitude	-			
F 05 25S 30E 2,342 FNL 1,735 FWL 32.160	-103.90	6502 EDDY			
Unitized Area or Area of Uniform Interest Groun	4 El El El				
NMNM105422429 Spacing Unit Type M Horizontal Vertical	nd Floor Elevation: 32	46'			
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS					
I hereby certify that the information contained herein is true and complete to the best of I hereby certify that the well location shows	n on this plat was plotted	d from field notes of actual			
my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore	on, and that the same is t	true and correct to the best of			
entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest	JARIX D	N MEXICO HARRO			
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	DA PRINCE OF	23786 E O O O O O O O O O O O O O O O O O O			
	<u></u>	NAL			
Lacey Granille 5/29/25 Signature and Seal of Professional Surveyor	or				
Lacey Granille Signature Date 5/29/25 Signature and Seal of Professional Surveyor	or				
	or 05-22				

DB 618.013003.06-40 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

 $\frac{Lacey.granillo@exxonmobil.com}{Email\ Address}$

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	673,919.9	439,727.8	32.208162	-103.904662	632,736.2	439,668.5	32.208038	-103.904175	
FTP	673,317.7	440,436.4	32.210116	-103.906600	632,134.0	440,377.1	32.209992	-103.906113	
LTP	673,420.0	422,326.0	32.160333	-103.906502	632,235.8	422,267.2	32.160208	-103.906016	
BHL	673,420.6	422,226.0	32.160058	-103.906501	632,236.3	422,167.2	32.159933	-103.906016	
PPP 1	673,347.0	435,246.8	32.195851	-103.906572	632,163.1	435,187.7	32.195726	-103.906085	
PPP 2	673,376.9	429,960.9	32.181320	-103.906543	632,192.9	429,901.8	32.181196	-103.906057	

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	671,581.7	440,518.0	630,398.0	440,458.7				
В	671,608.6	437,872.7	630,424.8	437,813.5				
С	671,636.2	435,227.3	630,452.3	435,168.1				
D	671,646.9	432,582.3	630,463.0	432,523.2				
E	671,658.0	429,944.5	630,474.0	429,885.5				
F	671,665.1	427,291.7	630,481.0	427,232.7				
G	671,672.5	424,643.6	630,488.3	424,584.7				
Н	671,687.0	421,963.4	630,502.7	421,904.6				
1	674,262.0	440,546.3	633,078.3	440,487.0				
J	674,277.3	437,901.7	633,093.6	437,842.5				
K	674,292.7	435,257.6	633,108.8	435,198.5				
L	674,313.5	432,613.8	633,129.5	432,554.7				
М	674,334.3	429,970.0	633,150.3	429,910.9				
N	674,344.5	427,326.7	633,160.4	427,267.8				
0	674,354.7	424,680.7	633,170.5	424,621.8				
Р	674,366.8	422,013.8	633,182.5	421,955.0				

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

	☐ Initial Submittal
Submittal Type:	■ Amended Report
	☐ As Drilled

VELL	LOCA	TION I	NFORM	MATION
------	------	--------	-------	---------------

API Number	Pool Code	Pool Name	
30-015-54904	98220	PURPLE SAGE; WOL	FCAMP
Property Code	Property Name POKER	LAKE UNIT 20 DTD	Well Number 219H
OGRID No. 373075	Operator Name XTO PERM	IAN OPERATING, LLC.	Ground Level Elevation 3246'
Surface Owner: ☐ State ☐ Fee ☐	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		815 FNL	2,360 FWL	32.208163	-103.904565	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	25S	30E		2,439 FNL	2,181 FWL	32.160076	-103.905060	EDDY
						1			

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2,321.00	2,321.00 INFILL 30-015-54912		N	U
Order Numbers:			Well setbacks are under Common (Ownership: ⊠ Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		815 FNL	2,360 FWL	32.208163	-103.904565	EDDY
					First Tolze	Point (FTP)			
					1	· · · · · ·			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		100 FNL	2,181 FWL	32.210124	-103.905158	EDDY
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1									

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3246'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

5/29/25 Lacey Granillo Signature Date Lacey Granillo Printed Name <u>Lacey.granillo@exxonmobil.com</u> Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



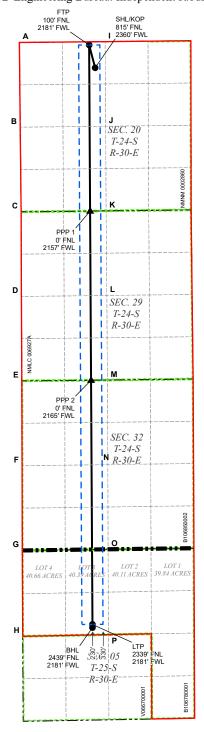
Signature and Seal of Professional Surveyor

23786 05-22-2025 Certificate Number Date of Survey

DB 618.013003.06-41

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	673,949.9	439,728.3	32.208163	-103.904565	632,766.2	439,669.0	32.208039	-103.904078	
FTP	673,763.6	440,441.1	32.210124	-103.905158	632,580.0	440,381.8	32.210000	-103.904671	
LTP	673,866.0	422,334.4	32.160351	-103.905060	632,681.7	422,275.6	32.160226	-103.904575	
BHL	673,866.5	422,234.4	32.160076	-103.905060	632,682.3	422,175.6	32.159951	-103.904574	
PPP 1	673,793.0	435,251.9	32.195860	-103.905130	632,609.1	435,192.8	32.195735	-103.904643	
PPP 2	673,822.9	429,965.1	32.181327	-103.905102	632,638.8	429,906.1	32.181202	-103.904615	

	200							
CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	671,581.7	440,518.0	630,398.0	440,458.7				
В	671,608.6	437,872.7	630,424.8	437,813.5				
С	671,636.2	435,227.3	630,452.3	435,168.1				
D	671,646.9	432,582.3	630,463.0	432,523.2				
E	671,658.0	429,944.5	630,474.0	429,885.5				
F	671,665.1	427,291.7	630,481.0	427,232.7				
G	671,672.5	424,643.6	630,488.3	424,584.7				
Н	671,687.0	421,963.4	630,502.7	421,904.6				
1	674,262.0	440,546.3	633,078.3	440,487.0				
J	674,277.3	437,901.7	633,093.6	437,842.5				
K	674,292.7	435,257.6	633,108.8	435,198.5				
L	674,313.5	432,613.8	633,129.5	432,554.7				
М	674,334.3	429,970.0	633,150.3	429,910.9				
N	674,344.5	427,326.7	633,160.4	427,267.8				
0	674,354.7	424,680.7	633,170.5	424,621.8				
Р	674,366.8	422,013.8	633,182.5	421,955.0				

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State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

<u>C-102</u>					
Revised July 9, 2024					
Submit Electronically					
via OCD Permitting					
tial Submittal					

	☐ Initial Submittal
Submittal Гуре:	☒ Amended Report
	□ As Drillad

WELL.	LOCAT	ION IN	FORM	ATION

API Number	Pool Code	Pool Name		
30-015-54906	98220	PURPLE SAGE; WOLFCAMP		
Property Code	Property Name		Well Number	
	POKER	220H		
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	3247'		
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal	

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		815 FNL	2,390 FWL	32.208163	-103.904469	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	25\$	30E		2,438 FNL	2,373 FWL	32.160084	-103.904439	EDDY
	Delicated Acres Lefth on Deficies Well Deficies Well ADI Occaleration Continue Unit (VAD) Consultation Code								

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2,321.00	INFILL 30-015-54912		N	U
Order Numbers:			Well setbacks are under Common	Ownership: ⊠ Yes □No

Kick Off Point (KOP)

						` /			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		815 FNL	2,390 FWL	32.208163	-103.904469	EDDY
					 First Tak	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		100 FNL	2,373 FWL	32.210128	-103.904537	EDDY
					Last Tak	e Point (LTP)			
UL	Section	Township	Range	Lot	Last Tak Ft. from N/S	e Point (LTP) Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Caraina Hait Tana	M Harizantal Vertical	Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	X Horizontal ☐ Vertical	3247'

my belief.

SURVEYOR CERTIFICATIONS

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo

Signature Date

Lacey Granillo

Lacey.granillo@exxonmobil.com

Email Address

5/29/25

23786

05-22-2025

PROPERTO ONAL

Certificate Number

Date of Survey

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of

DB

Signature and Seal of Professional Surveyor

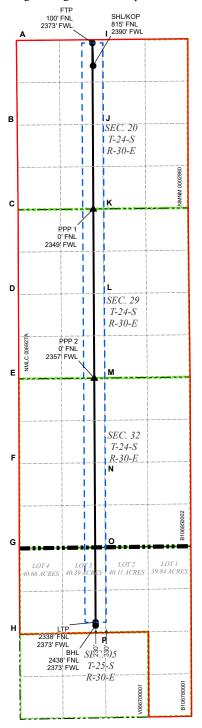
618.013003.06-42

ARRY DILLOW HAR

SUR

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	673,979.6	439,728.4	32.208163	-103.904469	632,795.9	439,669.1	32.208039	-103.903982			
FTP	673,955.6	440,443.1	32.210128	-103.904537	632,771.9	440,383.8	32.210003	-103.904050			
LTP	674,058.0	422,338.0	32.160359	-103.904440	632,873.7	422,279.2	32.160234	-103.903954			
BHL	674,058.5	422,238.0	32.160084	-103.904439	632,874.3	422,179.2	32.159959	-103.903954			
PPP 1	673,985.0	435,254.1	32.195864	-103.904509	632,801.1	435,195.0	32.195739	-103.904023			
PPP 2	674,014.9	429,966.9	32.181330	-103.904481	632,830.8	429,907.9	32.181205	-103.903995			

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
A	671.581.7	440,518.0	630.398.0	440,458.7			
В	671.608.6	437.872.7	630,424.8	437,813.5			
С	671,636.2	435,227.3	630,452.3	435,168.1			
D	671,646.9	432,582.3	630,463.0	432,523.2			
Е	671,658.0	429,944.5	630,474.0	429,885.5			
F	671,665.1	427,291.7	630,481.0	427,232.7			
G	671,672.5	424,643.6	630,488.3	424,584.7			
Н	671,687.0	421,963.4	630,502.7	421,904.6			
I	674,262.0	440,546.3	633,078.3	440,487.0			
J	674,277.3	437,901.7	633,093.6	437,842.5			
K	674,292.7	435,257.6	633,108.8	435,198.5			
L	674,313.5	432,613.8	633,129.5	432,554.7			
М	674,334.3	429,970.0	633,150.3	429,910.9			
N	674,344.5	427,326.7	633,160.4	427,267.8			
0	674,354.7	424,680.7	633,170.5	424,621.8			
Р	674,366.8	422,013.8	633,182.5	421,955.0			

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State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal ■ Amended Report

☐ As Drilled

Submittal

Type:

VELL I	OCATION	INFORM	ATION

API Number	Pool Code	Pool Name		
30-015-54909	96473	PIERCE CROSSING; BONE SPRING, EAST		
Property Code	Property Name		Well Number	
	POKER	LAKE UNIT 20 DTD	221H	
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	IAN OPERATING, LLC.	3243'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal	

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	20	24S	30E		910 FNL	2,300 FWL	32.207	7900	-103.904757	EDDY
				1	Bottom I	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
F	05	25S	30E		2,623 FNL	1,353 FWL	32.159	9547	-103.907735	EDDY
						1				
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consoli	dation Code	
16	61.05	DEFI	NING			N			U	
Order N	lumbers:	•		•		Well setbacks are und	der Common	Ownershi	p: X Yes □No	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		910 FNL	2,300 FWL	32.207900	-103.904757	EDDY
	•		•		First Tak	e Point (FTP)		•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		100 FNL	1,353 FWL	32.210109	-103.907835	EDDY
					Last Take	e Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	258	30E		2,573 FNL	1,353 FWL	32.159685	-103.907735	EDDY

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3243'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

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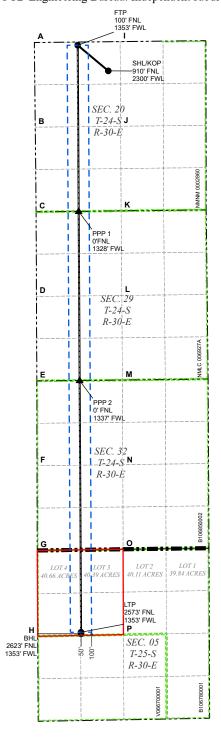
Signature and Seal of Professional Surveyor

23786 05-20-2025 Certificate Number Date of Survey

DB 618.013003.06-43

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	673,890.9	439,632.4	32.207900	-103.904757	632,707.2	439,573.2	32.207776	-103.904270			
FTP	672,935.7	440,432.4	32.210109	-103.907835	631,752.0	440,373.1	32.209985	-103.907348			
LTP	673,039.3	422,088.8	32.159685	-103.907735	631,855.1	422,030.0	32.159560	-103.907249			
BHL	673,039.6	422,038.8	32.159547	-103.907735	631,855.3	421,980.0	32.159422	-103.907249			
PPP 1	672,965.0	435,242.5	32.195843	-103.907807	631,781.2	435,183.3	32.195718	-103.907320			
PPP 2	672,994.9	429,957.2	32.181314	-103.907778	631,810.8	429,898.2	32.181190	-103.907292			

	CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y						
Α	671,581.7	440,518.0	630,398.0	440,458.7						
В	671,608.6	437,872.7	630,424.8	437,813.5						
С	671,636.2	435,227.3	630,452.3	435,168.1						
D	671,646.9	432,582.3	630,463.0	432,523.2						
E	671,658.0	429,944.5	630,474.0	429,885.5						
F	671,665.1	427,291.7	630,481.0	427,232.7						
G	671,672.5	424,643.6	630,488.3	424,584.7						
Н	671,687.0	421,963.4	630,502.7	421,904.6						
1	674,262.0	440,546.3	633,078.3	440,487.0						
J	674,277.3	437,901.7	633,093.6	437,842.5						
K	674,292.7	435,257.6	633,108.8	435,198.5						
L	674,313.5	432,613.8	633,129.5	432,554.7						
М	674,334.3	429,970.0	633,150.3	429,910.9						
N	674,344.5	427,326.7	633,160.4	427,267.8						
0	674,354.7	424,680.7	633,170.5	424,621.8						
Р	674,366.8	422,013.8	633,182.5	421,955.0						

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal

☐ As Drilled

	☐ Initial Submittal
Submittal Type:	X Amended Report

API Number	Pool Code	Pool Name	
30-015-54909	97753	WILDCAT S243006B; LWR B	ONE SPRING
Property Code	Property Name		Well Number
	POKER	LAKE UNIT 20 DTD	221H
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	3243'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal

	Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	20	24S	30E		910 FNL	2,300 FWL	32.207	900	-103.904757	EDDY
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
F	05	25S	30E		2,623 FNL	1,353 FWL	32.159	547	-103.907735	EDDY
	•	1	•		•		1		•	
Dedicate	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolio	dation Code	
32	20.00	DEFI	NING			N			U	
Order Numbers: Well setbacks are under Common Ownership: ▼Yes □No										

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		910 FNL	2,300 FWL	32.207900	-103.904757	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		100 FNL	1,353 FWL	32.210109	-103.907835	EDDY
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	258	30E		2,573 FNL	1,353 FWL	32.159685	-103.907735	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type		Ground Floor Elevation:
NMNM105422429		■ Horizontal □ Vertical	3243'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Grav 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



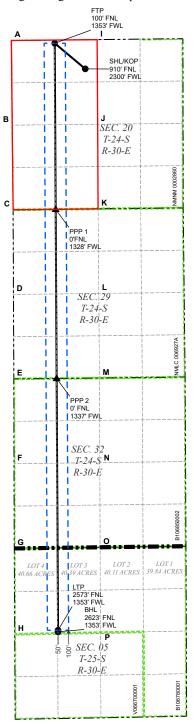
Signature and Seal of Professional Surveyor

23786 05-20-2025 Date of Survey

DB 618.013003.06-43

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	673,890.9	439,632.4	32.207900	-103.904757	632,707.2	439,573.2	32.207776	-103.904270
FTP	672,935.7	440,432.4	32.210109	-103.907835	631,752.0	440,373.1	32.209985	-103.907348
LTP	673,039.3	422,088.8	32.159685	-103.907735	631,855.1	422,030.0	32.159560	-103.907249
BHL	673,039.6	422,038.8	32.159547	-103.907735	631,855.3	421,980.0	32.159422	-103.907249
PPP 1	672,965.0	435,242.5	32.195843	-103.907807	631,781.2	435,183.3	32.195718	-103.907320
PPP 2	672,994.9	429,957.2	32.181314	-103.907778	631,810.8	429,898.2	32.181190	-103.907292

CORNER COORDINATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y		
Α	671,581.7	440,518.0	630,398.0	440,458.7		
В	671,608.6	437,872.7	630,424.8	437,813.5		
С	671,636.2	435,227.3	630,452.3	435,168.1		
D	671,646.9	432,582.3	630,463.0	432,523.2		
E	671,658.0	429,944.5	630,474.0	429,885.5		
F	671,665.1	427,291.7	630,481.0	427,232.7		
G	671,672.5	424,643.6	630,488.3	424,584.7		
Н	671,687.0	421,963.4	630,502.7	421,904.6		
- 1	674,262.0	440,546.3	633,078.3	440,487.0		
J	674,277.3	437,901.7	633,093.6	437,842.5		
K	674,292.7	435,257.6	633,108.8	435,198.5		
L	674,313.5	432,613.8	633,129.5	432,554.7		
М	674,334.3	429,970.0	633,150.3	429,910.9		
N	674,344.5	427,326.7	633,160.4	427,267.8		
0	674,354.7	424,680.7	633,170.5	424,621.8		
Р	674,366.8	422,013.8	633,182.5	421,955.0		

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State of New Mexico Energy, Minerals & Natural Resources

Department						
OIL.	CONSERVA	MOITA	DIVIS	ION		

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal

☐ As Drilled

Submittal

Type:

WELL	LOCATIO	ON INFO	RMATION

API Number	Pool Code	Pool Name	
30-015-54909	97798	WILDCAT G-06 S243026M;B	ONE SPRING
Property Code	Property Name		Well Number
	POKER	LAKE UNIT 20 DTD	221H
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	3243'	
Surface Owner: ☐ State ☐ Fee ☐	Tribal 🛮 Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
С	20	24S	30E		910 FNL	2,300 FWL	32.207	7900	-103.904757	EDDY	
Bottom Hole Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
F	05	25S	30E		2,623 FNL	1,353 FWL	32.159	9547	-103.907735	EDDY	
	·		l				1				
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	it (Y/N) Consolidation Code			
64	40.00	DEFI	NING			N			U		

Kick Off Point (KOP)

	Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
С	20	24S	30E		910 FNL	2,300 FWL	32.207900	-103.904757	EDDY		
	First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
С	20	24S	30E		100 FNL	1,353 FWL	32.210109	-103.907835	EDDY		
		•	1		Last Take	Point (LTP)	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
F	05	25S	30E		2,573 FNL	1,353 FWL	32.159685	-103.907735	EDDY		

Unitized Area or Area of Uniform Interest	Spacing Unit Type	X Horizontal □ Vertical	Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	A Horizontal - Vertical	3243'

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Well setbacks are under Common Ownership: ■Yes □No



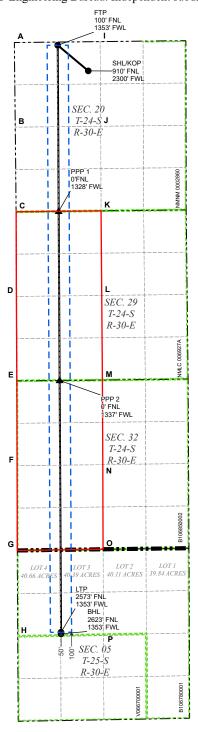
Signature and Seal of Professional Surveyor

23786 05-20-2025 Date of Survey

DB 618.013003.06-43

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	WELL COORDINATE TABLE											
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON				
SHL/KOP	673,890.9	439,632.4	32.207900	-103.904757	632,707.2	439,573.2	32.207776	-103.904270				
FTP	672,935.7	440,432.4	32.210109	-103.907835	631,752.0	440,373.1	32.209985	-103.907348				
LTP	673,039.3	422,088.8	32.159685	-103.907735	631,855.1	422,030.0	32.159560	-103.907249				
BHL	673,039.6	422,038.8	32.159547	-103.907735	631,855.3	421,980.0	32.159422	-103.907249				
PPP 1	672,965.0	435,242.5	32.195843	-103.907807	631,781.2	435,183.3	32.195718	-103.907320				
PPP 2	672,994.9	429,957.2	32.181314	-103.907778	631,810.8	429,898.2	32.181190	-103.907292				

	CORNER COORDINATE TABLE										
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y							
Α	671,581.7	440,518.0	630,398.0	440,458.7							
В	671,608.6	437,872.7	630,424.8	437,813.5							
С	671,636.2	435,227.3	630,452.3	435,168.1							
D	671,646.9	432,582.3	630,463.0	432,523.2							
E	671,658.0	429,944.5	630,474.0	429,885.5							
F	671,665.1	427,291.7	630,481.0	427,232.7							
G	671,672.5	424,643.6	630,488.3	424,584.7							
Н	671,687.0	421,963.4	630,502.7	421,904.6							
1	674,262.0	440,546.3	633,078.3	440,487.0							
J	674,277.3	437,901.7	633,093.6	437,842.5							
K	674,292.7	435,257.6	633,108.8	435,198.5							
L	674,313.5	432,613.8	633,129.5	432,554.7							
M	674,334.3	429,970.0	633,150.3	429,910.9							
N	674,344.5	427,326.7	633,160.4	427,267.8							
0	674,354.7	424,680.7	633,170.5	424,621.8							
Р	674,366.8	422,013.8	633,182.5	421,955.0							

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	1

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

☐ Initial Submittal

Submittal ■ Amended Report Type: ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-54910	96473	PIERCE CROSSING; BONE S	SPRING, EAST
Property Code	Property Name		Well Number
	POKER	LAKE UNIT 20 DTD	222H
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	IAN OPERATING, LLC.	3243'
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
С	20	248	30E		910 FNL	2,330 FWL	32.207	7901	-103.904660	EDDY	
Bottom Hole Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
F	05	25S	30E		2,622 FNL	1,672 FWL	32.159	9560	-103.906704	EDDY	
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolic	lation Code		

161.05	INFILL	30-015-54909	N	U
Order Numbers:			Well setbacks are under Common (Ownership: ⊠ Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
С	20	248	30E		910 FNL	2,330 FWL	32.207901	-103.904660	EDDY		
	First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
С	20	248	30E		100 FNL	1,672 FWL	32.210115	-103.906804	EDDY		
			1		Last Take	Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
	05	258									

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3243'

OPERATOR CERTIFICATIONS

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

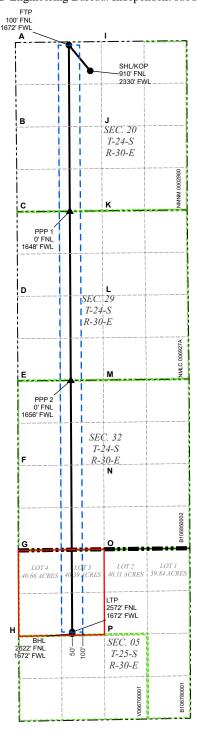
23786 05-20-2025

Certificate Number Date of Survey

> DB 618.013003.06-44

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	WELL COORDINATE TABLE											
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON				
SHL/KOP	673,920.9	439,632.8	32.207901	-103.904660	632,737.2	439,573.5	32.207776	-103.904173				
FTP	673,254.7	440,435.7	32.210115	-103.906804	632,071.0	440,376.4	32.209991	-103.906316				
LTP	673,358.3	422,094.8	32.159698	-103.906704	632,174.0	422,036.0	32.159573	-103.906219				
BHL	673,358.6	422,044.8	32.159560	-103.906704	632,174.3	421,986.0	32.159435	-103.906218				
PPP 1	673,284.0	435,246.1	32.195849	-103.906776	632,100.1	435,186.9	32.195725	-103.906289				
PPP 2	673,313.8	429,960.3	32.181319	-103.906747	632,129.8	429,901.3	32.181195	-103.906261				

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	671,581.7	440,518.0	630,398.0	440,458.7			
В	671,608.6	437,872.7	630,424.8	437,813.5			
С	671,636.2	435,227.3	630,452.3	435,168.1			
D	671,646.9	432,582.3	630,463.0	432,523.2			
E	671,658.0	429,944.5	630,474.0	429,885.5			
F	671,665.1	427,291.7	630,481.0	427,232.7			
G	671,672.5	424,643.6	630,488.3	424,584.7			
Н	671,687.0	421,963.4	630,502.7	421,904.6			
1	674,262.0	440,546.3	633,078.3	440,487.0			
J	674,277.3	437,901.7	633,093.6	437,842.5			
K	674,292.7	435,257.6	633,108.8	435,198.5			
L	674,313.5	432,613.8	633,129.5	432,554.7			
M	674,334.3	429,970.0	633,150.3	429,910.9			
N	674,344.5	427,326.7	633,160.4	427,267.8			
0	674,354.7	424,680.7	633,170.5	424,621.8			
Р	674,366.8	422,013.8	633,182.5	421,955.0			

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

	☐ Initial Submittal
Submittal Type:	X Amended Report

☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-54910	97753	WILDCAT S243006B; LWR E	ONE SPRING
Property Code	Property Name		Well Number
	POKER	222H	
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	3243'	
Surface Owner: □ State □ Fee □	Tribal 🛮 Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	Federal

Surface Location

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		910 FNL	2,330 FWL	32.207901	-103.904660	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	25S	30E		2,622 FNL	1,672 FWL	32.159560	-103.906704	EDDY
		•	•				•		

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.00	INFILL	30-015-54909	N	U
Order Numbers:			Well setbacks are under Common (Ownership: ⊠ Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		910 FNL	2,330 FWL	32.207901	-103.904660	EDDY
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		100 FNL	1,672 FWL	32.210115	-103.906804	EDDY
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	25S	30E		2,572 FNL	1,672 FWL	32.159698	-103.906704	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3243'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacev Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 Certificate Number

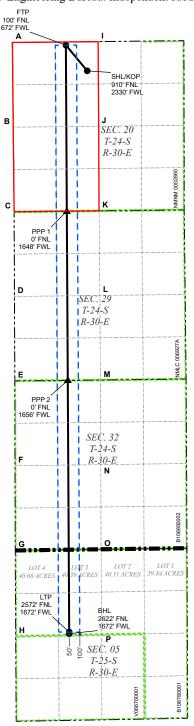
05-20-2025

Date of Survey

DB 618.013003.06-44

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	673,920.9	439,632.8	32.207901	-103.904660	632,737.2	439,573.5	32.207776	-103.904173
FTP	673,254.7	440,435.7	32.210115	-103.906804	632,071.0	440,376.4	32.209991	-103.906316
LTP	673,358.3	422,094.8	32.159698	-103.906704	632,174.0	422,036.0	32.159573	-103.906219
BHL	673,358.6	422,044.8	32.159560	-103.906704	632,174.3	421,986.0	32.159435	-103.906218
PPP 1	673,284.0	435,246.1	32.195849	-103.906776	632,100.1	435,186.9	32.195725	-103.906289
PPP 2	673,313.8	429,960.3	32.181319	-103.906747	632,129.8	429,901.3	32.181195	-103.906261

	200								
	CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	671,581.7	440,518.0	630,398.0	440,458.7					
В	671,608.6	437,872.7	630,424.8	437,813.5					
С	671,636.2	435,227.3	630,452.3	435,168.1					
D	671,646.9	432,582.3	630,463.0	432,523.2					
E	671,658.0	429,944.5	630,474.0	429,885.5					
F	671,665.1	427,291.7	630,481.0	427,232.7					
G	671,672.5	424,643.6	630,488.3	424,584.7					
Н	671,687.0	421,963.4	630,502.7	421,904.6					
1	674,262.0	440,546.3	633,078.3	440,487.0					
J	674,277.3	437,901.7	633,093.6	437,842.5					
K	674,292.7	435,257.6	633,108.8	435,198.5					
L	674,313.5	432,613.8	633,129.5	432,554.7					
М	674,334.3	429,970.0	633,150.3	429,910.9					
N	674,344.5	427,326.7	633,160.4	427,267.8					
0	674,354.7	424,680.7	633,170.5	424,621.8					
Р	674,366.8	422,013.8	633,182.5	421,955.0					

Page 54 of 136

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

	Бера	iitiiiciit		
OIL.	CONSERVA	MOITA	DIVIS	ION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal

■ Amended Report

☐ As Drilled

Submittal

Type:

WELL.	LOCAT	ION IN	FORM	ATION

API Number	Pool Code	Pool Name	
30-015-54910	97798	WILDCAT G-06 S243026M;B	ONE SPRING
Property Code	Property Name		Well Number
	POKER	222H	
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	3243'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI Federal	

	Surface Location Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
С	20	248	30E		910 FNL	2,330 FWL	32.207901	-103.904660	EDDY	
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
F	05	25S	30E		2,622 FNL	1,672 FWL	32.159560	-103.906704	EDDY	
	•	•	•	•	•	•	'	•	1	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code	
640.00 INFILL		30-015-54909	N	U	
Order Numbers:			Well setbacks are under Common Ownership: ☑Yes □No		

Kick Off Point (KOP)

					Kick On	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		910 FNL	2,330 FWL	32.207901	-103.904660	EDDY
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		100 FNL	1,672 FWL	32.210115	-103.906804	EDDY
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	258	30E		2.572 FNL	1.672 FWL	32.159698	-103.906704	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	M Horizontal □ Vertical	Ground Floor Elevation: 3243'

OPERATOR CERTIFICATIONS

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Lacey Granillo 5/29/25 Date Signature Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



05-20-2025

Signature and Seal of Professional Surveyor

23786

Date of Survey

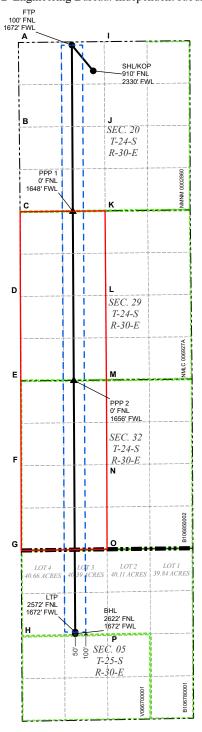
DB 618.013003.06-44

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	673,920.9	439,632.8	32.207901	-103.904660	632,737.2	439,573.5	32.207776	-103.904173			
FTP	673,254.7	440,435.7	32.210115	-103.906804	632,071.0	440,376.4	32.209991	-103.906316			
LTP	673,358.3	422,094.8	32.159698	-103.906704	632,174.0	422,036.0	32.159573	-103.906219			
BHL	673,358.6	422,044.8	32.159560	-103.906704	632,174.3	421,986.0	32.159435	-103.906218			
PPP 1	673,284.0	435,246.1	32.195849	-103.906776	632,100.1	435,186.9	32.195725	-103.906289			
PPP 2	673,313.8	429,960.3	32.181319	-103.906747	632,129.8	429,901.3	32.181195	-103.906261			

CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	671,581.7	440,518.0	630,398.0	440,458.7					
В	671,608.6	437,872.7	630,424.8	437,813.5					
С	671,636.2	435,227.3	630,452.3	435,168.1					
D	671,646.9	432,582.3	630,463.0	432,523.2					
E	671,658.0	429,944.5	630,474.0	429,885.5					
F	671,665.1	427,291.7	630,481.0	427,232.7					
G	671,672.5	424,643.6	630,488.3	424,584.7					
Н	671,687.0	421,963.4	630,502.7	421,904.6					
1	674,262.0	440,546.3	633,078.3	440,487.0					
J	674,277.3	437,901.7	633,093.6	437,842.5					
K	674,292.7	435,257.6	633,108.8	435,198.5					
L	674,313.5	432,613.8	633,129.5	432,554.7					
М	674,334.3	429,970.0	633,150.3	429,910.9					
N	674,344.5	427,326.7	633,160.4	427,267.8					
0	674,354.7	424,680.7	633,170.5	424,621.8					
Р	674,366.8	422,013.8	633,182.5	421,955.0					

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal

	☐ Initial Submittal
ıbmittal	M Amandad Danart

Submittal	
Type:	

Initial Sasinital	
★ Amended Report	
☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name				
30-015-54911	96473	PIERCE CROSSING; BONE S	PIERCE CROSSING; BONE SPRING, EAST			
Property Code	Property Name		Well Number			
	POKER LAKE UNIT 20 DTD 223H					
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	IAN OPERATING, LLC.	3244'			
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🛛 State ☐ Fee ☐ Tribal 🛣 F	Mineral Owner: XX State ☐ Fee ☐ Tribal XX Federal			

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
С	20	248	30E		910 FNL	2,360 FWL	32.207	901 -103.904563	EDDY		
Bottom Hole Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
F	05	25S	30E		2,619 FNL	2,246 FWL	32.159	-103.904849	EDDY		
Dedicated Acres Infill or Defining Well			Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidation Code				

Dedicated Acres	Infill or Defining Well Defining Well API		Overlapping Spacing Unit (Y/N)	Consolidation Code
161.05	1.05 INFILL 30-015-54909		N	U
Order Numbers:			Well setbacks are under Common	Ownership: ⊠ Yes □No

Kick Off Point (KOP)

	Kick Oil Foint (KOF)													
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County					
С	20	24S	30E		910 FNL	2,360 FWL	32.207901	-103.904563	EDDY					
	First Take Point (FTP)													
UL														
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County					
С	20	24S	30E		100 FNL	2,246 FWL	32.210126	-103.904948	EDDY					
					1									
		I .				1	1							
			1		Last Take	Point (LTP)								
UL	Section	Township	Range	Lot	Last Take	Point (LTP) Ft. from E/W	Latitude	Longitude	County					

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	☑ Horizontal □ Vertical	Ground Floor Elevation: 3244'

my belief.

SURVEYOR CERTIFICATIONS

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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5/29/25 Lacey Granillo Signature Date Lacey Granillo

Lacey.granillo@exxonmobil.comEmail Address

23786

05-20-2025

PROPERTO ONAL

ARRY DILLOW HAR

SUR

Date of Survey

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of

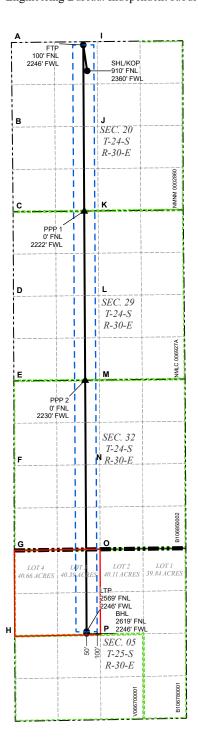
DB

Signature and Seal of Professional Surveyor

618.013003.06-45

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	WELL COORDINATE TABLE													
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON						
SHL/KOP	673,950.9	439,633.1	32.207901	-103.904563	632,767.2	439,573.8	32.207777	-103.904076						
FTP	673,828.6	440,441.8	32.210126	-103.904948	632,644.9	440,382.5	32.210001	-103.904460						
LTP	673,932.2	422,105.6	32.159721	-103.904849	632,748.0	422,046.8	32.159596	-103.904364						
BHL	673,932.5	422,055.6	32.159584	-103.904849	632,748.2	421,996.8	32.159459	-103.904364						
PPP 1	673,858.0	435,252.7	32.195861	-103.904920	632,674.1	435,193.5	32.195737	-103.904433						
PPP 2	673,887.8	429,965.7	32.181328	-103.904892	632,703.8	429,906.7	32.181203	-103.904405						

CORNER COORDINATE TABLE											
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y							
Α	671,581.7	440,518.0	630,398.0	440,458.7							
В	671,608.6	437,872.7	630,424.8	437,813.5							
С	671,636.2	435,227.3	630,452.3	435,168.1							
D	671,646.9	432,582.3	630,463.0	432,523.2							
E	671,658.0	429,944.5	630,474.0	429,885.5							
F	671,665.1	427,291.7	630,481.0	427,232.7							
G	671,672.5	424,643.6	630,488.3	424,584.7							
Н	671,687.0	421,963.4	630,502.7	421,904.6							
1	674,262.0	440,546.3	633,078.3	440,487.0							
J	674,277.3	437,901.7	633,093.6	437,842.5							
K	674,292.7	435,257.6	633,108.8	435,198.5							
L	674,313.5	432,613.8	633,129.5	432,554.7							
М	674,334.3	429,970.0	633,150.3	429,910.9							
N	674,344.5	427,326.7	633,160.4	427,267.8							
0	674,354.7	424,680.7	633,170.5	424,621.8							
Р	674,366.8	422,013.8	633,182.5	421,955.0							

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State of New Mexico Energy, Minerals & Natural Resources

Department	
OIL CONSERVATION DIVISION	1

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal
X Amended Report

☐ As Drilled

Submittal Type:

WELL.	LOCATIO	N INFOR	RMATION

API Number	Pool Code	Pool Name	
30-015-54911	97753	WILDCAT S243006B; LWR B	ONE SPRING
Property Code	Property Name		Well Number
	POKER	LAKE UNIT 20 DTD	223H
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	IAN OPERATING, LLC.	3244'
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal

	Surface Location														
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longic									Longitude	County					
С	20	24S	30E		910 FNL	2,360 FWL	32.207	7901	-103.904563	EDDY					
	Bottom Hole Location														
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County					
F	05	25S	30E		2,619 FNL	2,246 FWL	32.159	9584	-103.904849	EDDY					
Dedicat	ed Acres	Infill or Defi	l or Defining Well API		Well API	Overlapping Spacing	g Unit (Y/N)	Consolid	ation Code						
32	20.00	INF	ILL	30	-015-54909	N			U						

Well setbacks are under Common Ownership:

	Kick Off Point (KOP)														
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County						
C 20 24S 30E 910 FNL 2		2,360 FWL	32.207901	-103.904563	EDDY										
	First Take Point (FTP)														
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County						
С	20	24\$	30E		100 FNL	2,246 FWL	32.210126	-103.904948	EDDY						
					Last Take	e Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County						
F 05 25S 30E 2,569 FNL 2,246 FWL 32.159721		32.159721	-103.904849	EDDY											

my belief.

Unitized Area or Area of Uniform Interest

NMNM105422429

Spacing Unit Type ■ Horizontal □ Vertical

Ground Floor Elevation:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of

3244'

ARRY DILLOW HAR

XIYes □No

OPERATOR CERTIFICATIONS

Order Numbers:

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Lacey Granillo

Signature

Date

Lacey Granillo

Lacey.granillo@exxonmobil.com

Email Address

23786

SURVEYOR CERTIFICATIONS

05-20-2025

NO TONAL

Date of Survey

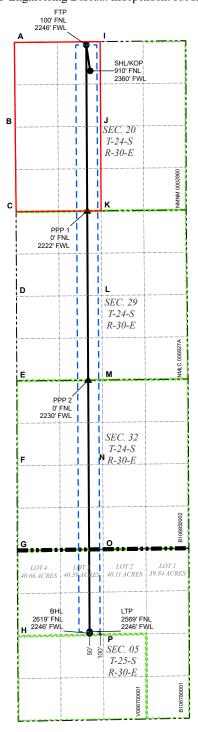
DB

Signature and Seal of Professional Surveyor

618.013003.06-45

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WELL COORDINATE TABLE													
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON					
SHL/KOP	673,950.9	439,633.1	32.207901	-103.904563	632,767.2	439,573.8	32.207777	-103.904076					
FTP	673,828.6	440,441.8	32.210126	-103.904948	632,644.9	440,382.5	32.210001	-103.904460					
LTP	673,932.2	422,105.6	32.159721	-103.904849	632,748.0	422,046.8	32.159596	-103.904364					
BHL	673,932.5	422,055.6	32.159584	-103.904849	632,748.2	421,996.8	32.159459	-103.904364					
PPP 1	673,858.0	435,252.7	32.195861	-103.904920	632,674.1	435,193.5	32.195737	-103.904433					
PPP 2	673,887.8	429,965.7	32.181328	-103.904892	632,703.8	429,906.7	32.181203	-103.904405					

	CORNI	R COORDINA	ATE TABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
Α	671,581.7	440,518.0	630,398.0	440,458.7
В	671,608.6	437,872.7	630,424.8	437,813.5
С	671,636.2	435,227.3	630,452.3	435,168.1
D	671,646.9	432,582.3	630,463.0	432,523.2
E	671,658.0	429,944.5	630,474.0	429,885.5
F	671,665.1	427,291.7	630,481.0	427,232.7
G	671,672.5	424,643.6	630,488.3	424,584.7
Н	671,687.0	421,963.4	630,502.7	421,904.6
1	674,262.0	440,546.3	633,078.3	440,487.0
J	674,277.3	437,901.7	633,093.6	437,842.5
K	674,292.7	435,257.6	633,108.8	435,198.5
L	674,313.5	432,613.8	633,129.5	432,554.7
М	674,334.3	429,970.0	633,150.3	429,910.9
N	674,344.5	427,326.7	633,160.4	427,267.8
0	674,354.7	424,680.7	633,170.5	424,621.8
Р	674,366.8	422,013.8	633,182.5	421,955.0

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

	DC	partifici	110	
OII.	CONSER	VATIO	N DIV	JISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal

Submittal Type:	■ Amended Report
	□ As Drilled

XIYes □No

VELL	LOCA	TION I	NFORM	MATION
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API Number	Pool Code	Pool Name				
30-015-54911	97798	WILDCAT G-06 S243026M;B	WILDCAT G-06 S243026M;BONE SPRING			
Property Code	Property Name POKER	LAKE UNIT 20 DTD	Well Number 223H			
OGRID No. 373075	Operator Name XTO PERM	IAN OPERATING, LLC.	Ground Level Elevation 3244'			
Surface Owner: ☐ State ☐ Fee ☐	Tribal 🗷 Federal	Mineral Owner: 🏿 State □ Fee □ Tribal 🛣 F	ederal			

					Surfac	e Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		910 FNL	2,360 FWL	32.207	901 -103.904563	EDDY
					Bottom I	Hole Location		 	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	25S	30E		2,619 FNL	2,246 FWL	32.159	-103.904849	EDDY
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidation Code	
64	40.00	INF	ILL	30	-015-54909	N		U	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		910 FNL	2,360 FWL	32.207901	-103.904563	EDDY
					First Tak	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	248	30E		100 FNL	2,246 FWL	32.210126	-103.904948	EDDY
	•			•	Last Tak	e Point (LTP)			•
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	258	30E		2,569 FNL	2,246 FWL	32.159721	-103.904849	EDDY

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	▼ Horizontal □ Vertical	3244'

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



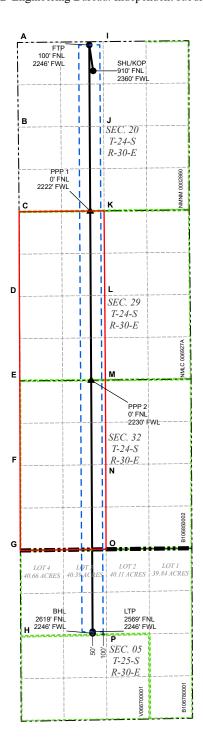
Signature and Seal of Professional Surveyor

23786 05-20-2025 Date of Survey

DB 618.013003.06-45

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





			WELL	COORDINAT	E TABLE			
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	673,950.9	439,633.1	32.207901	-103.904563	632,767.2	439,573.8	32.207777	-103.904076
FTP	673,828.6	440,441.8	32.210126	-103.904948	632,644.9	440,382.5	32.210001	-103.904460
LTP	673,932.2	422,105.6	32.159721	-103.904849	632,748.0	422,046.8	32.159596	-103.904364
BHL	673,932.5	422,055.6	32.159584	-103.904849	632,748.2	421,996.8	32.159459	-103.904364
PPP 1	673,858.0	435,252.7	32.195861	-103.904920	632,674.1	435,193.5	32.195737	-103.904433
PPP 2	673,887.8	429,965.7	32.181328	-103.904892	632,703.8	429,906.7	32.181203	-103.904405

	CORNE	R COORDINA	ATE TABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
Α	671,581.7	440,518.0	630,398.0	440,458.7
В	671,608.6	437,872.7	630,424.8	437,813.5
С	671,636.2	435,227.3	630,452.3	435,168.1
D	671,646.9	432,582.3	630,463.0	432,523.2
Е	671,658.0	429,944.5	630,474.0	429,885.5
F	671,665.1	427,291.7	630,481.0	427,232.7
G	671,672.5	424,643.6	630,488.3	424,584.7
Н	671,687.0	421,963.4	630,502.7	421,904.6
1	674,262.0	440,546.3	633,078.3	440,487.0
J	674,277.3	437,901.7	633,093.6	437,842.5
K	674,292.7	435,257.6	633,108.8	435,198.5
L	674,313.5	432,613.8	633,129.5	432,554.7
М	674,334.3	429,970.0	633,150.3	429,910.9
N	674,344.5	427,326.7	633,160.4	427,267.8
0	674,354.7	424,680.7	633,170.5	424,621.8
Р	674,366.8	422,013.8	633,182.5	421,955.0

Online Phone Directory Visit:

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State of New Mexico Energy, Minerals & Natural Resources

Department	
OIL CONSERVATION	DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
nitial Submittal

Submittal Гуре:	☐ Initial Submittal
	☒ Amended Report
	□ Ac Drillad

WELL.	LOCAT	ION IN	FORM	ATION

API Number	Pool Code	Pool Name	
30-015-54912	98220	PURPLE SAGE; WOL	FCAMP
Property Code	Property Name POKER	LAKE UNIT 20 DTD	Well Number 224H
OGRID No. 373075	Operator Name XTO PERM	IIAN OPERATING, LLC.	Ground Level Elevation 3244'
Surface Owner: ☐ State ☐ Fee ☐ Tribal 🗷 Federal		Mineral Owner: ■ State □ Fee □ Tribal ■ F	ederal

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	20	24S	30E		910 FNL	2,390 FWL	32.207	7902	-103.904466	EDDY
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
F	05	25S	30E		2,437 FNL	2,628 FWL	32.16	0094	-103.903615	EDDY
							·			
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code				
2,3	321.00	DEF	INING			N U				
Order Numbers: Well setbacks are under Common Ownership:										

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		910 FNL	2,390 FWL	32.207902	-103.904466	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	20	24S	30E		100 FNL	2,628 FWL	32.210132	-103.903713	EDDY
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	05	25S	30E		2,337 FNL	2,628 FWL	32.160369	-103.903616	EDDY

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3244'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Date Signature Lacev Granillo Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



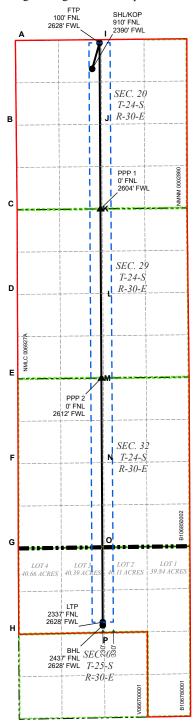
Signature and Seal of Professional Surveyor

23786 05-22-2025 Certificate Number Date of Survey

DB 618.013003.06-46

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	673,980.9	439,633.4	32.207902	-103.904466	632,797.2	439,574.1	32.207777	-103.903979
FTP	674,210.6	440,445.8	32.210132	-103.903713	633,026.9	440,386.5	32.210008	-103.903225
LTP	674,313.0	422,342.8	32.160369	-103.903616	633,128.7	422,284.0	32.160244	-103.903130
BHL	674,313.5	422,242.8	32.160094	-103.903615	633,129.2	422,184.0	32.159969	-103.903130
PPP 1	674,239.9	435,257.0	32.195869	-103.903685	633,056.1	435,197.9	32.195744	-103.903198
PPP 2	674,269.8	429,969.4	32.181334	-103.903657	633,085.8	429,910.3	32.181209	-103.903171

	200			
	CORNE	R COORDINA	ALE IABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
Α	671,581.7	440,518.0	630,398.0	440,458.7
В	671,608.6	437,872.7	630,424.8	437,813.5
С	671,636.2	435,227.3	630,452.3	435,168.1
D	671,646.9	432,582.3	630,463.0	432,523.2
E	671,658.0	429,944.5	630,474.0	429,885.5
F	671,665.1	427,291.7	630,481.0	427,232.7
G	671,672.5	424,643.6	630,488.3	424,584.7
Н	671,687.0	421,963.4	630,502.7	421,904.6
1	674,262.0	440,546.3	633,078.3	440,487.0
J	674,277.3	437,901.7	633,093.6	437,842.5
K	674,292.7	435,257.6	633,108.8	435,198.5
L	674,313.5	432,613.8	633,129.5	432,554.7
М	674,334.3	429,970.0	633,150.3	429,910.9
N	674,344.5	427,326.7	633,160.4	427,267.8
0	674,354.7	424,680.7	633,170.5	424,621.8
Р	674,366.8	422,013.8	633,182.5	421,955.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

F
S

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

Submittal Type:

☐ Initial Submittal	
X Amended Report	
□ As Drilled	

VELL	LOCA	TION I	NFORM	MATION
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API Number	Pool Code	Pool Name		
30-015-55081	96473	PIERCE CROSSING; BONE SPRING, EAST		
Property Code	Property Name		Well Number	
	POKER	311H		
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	3261'		
Surface Owner: □ State □ Fee □ Tribal 🗷 Federal		Mineral Owner: ■ State □ Fee □ Tribal ■ F	ederal	

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	20	24S	30E		877 FNL	2,132 FEL	32.208	3007	-103.901782	EDDY
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
G	05	25S	30E		2,615 FNL	2,348 FEL	32.159	9615	-103.902370	EDDY
							· ·			
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolid	lation Code	
23	39.95	INF	ILL	30	-015-55040	N			U	

Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	24\$	30E		877 FNL	2,132 FEL	32.208007	-103.901782	EDDY	
First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
_										
В	20	24S	30E		100 FNL	2,346 FEL	32.210139	-103.902468	EDDY	
В	20	24\$	30E			2,346 FEL e Point (LTP)	32.210139	-103.902468	EDDY	
UL	Section	24S Township	Range	Lot		, , ,	32.210139 Latitude	-103.902468 Longitude	County	

Unitized Area or Area of Uniform Interest

NMNM105422429

Spacing Unit Type ■ Horizontal □ Vertical

Ground Floor Elevation:

3261

ARRY DILLOW HAR

XIYes □No

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo

5/29/25

Signature

Date

Lacey Granillo

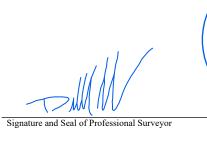
Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



23786

05-20-2025

NO TONAL

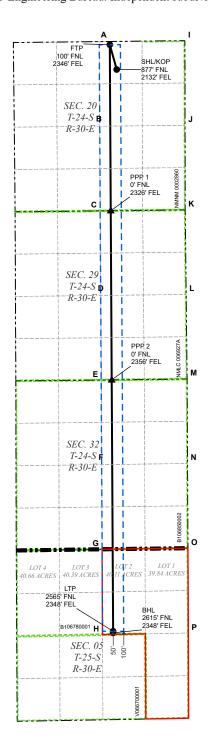
Date of Survey

DB

618.013003.06-47

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	674,810.8	439,675.0	32.208007	-103.901782	633,627.1	439,615.7	32.207882	-103.901295	
FTP	674,595.6	440,449.8	32.210139	-103.902468	633,411.9	440,390.5	32.210015	-103.901981	
LTP	674,699.2	422,120.0	32.159752	-103.902371	633,514.9	422,061.2	32.159628	-103.901885	
BHL	674,699.4	422,070.0	32.159615	-103.902370	633,515.2	422,011.2	32.159490	-103.901885	
PPP 1	674,624.9	435,261.4	32.195877	-103.902441	633,441.0	435,202.3	32.195752	-103.901954	
PPP 2	674,654.8	429,974.1	32.181342	-103.902412	633,470.8	429,915.0	32.181218	-103.901926	

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	674,262.0	440,546.3	633,078.3	440,487.0				
В	674,277.3	437,901.7	633,093.6	437,842.5				
С	674,292.7	435,257.6	633,108.8	435,198.5				
D	674,313.5	432,613.8	633,129.5	432,554.7				
Е	674,334.3	429,970.0	633,150.3	429,910.9				
F	674,344.5	427,326.7	633,160.4	427,267.8				
G	674,354.7	424,680.7	633,170.5	424,621.8				
Н	674,366.8	422,013.8	633,182.5	421,955.0				
I	676,941.2	440,574.0	635,757.5	440,514.8				
J	676,946.1	437,930.7	635,762.3	437,871.4				
K	676,950.6	435,288.0	635,766.7	435,228.8				
L	676,980.3	432,645.3	635,796.4	432,586.2				
М	677,010.4	430,004.1	635,826.3	429,945.1				
N	677,023.8	427,361.7	635,839.7	427,302.8				
0	677,036.7	424,716.9	635,852.5	424,658.0				
Р	677,047.1	422,064.2	635,862.8	422,005.4				

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal Submittal ■ Amended Report Type: ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
30-015-55081	97753	WILDCAT S243006B; LWR BONE SPRING		
Property Code	Property Name	Well Number		
	POKER	311H		
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	3261'		
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal	

	Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	248	30E		877 FNL	2,132 FEL	32.208007	-103.901782	EDDY	
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
G	05	25S	30E		2,615 FNL	2,348 FEL	32.159615	-103.902370	EDDY	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
160.00	INFILL	30-015-55040	N	U
Order Numbers:			Well setbacks are under Common	Ownership: X Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		877 FNL	2,132 FEL	32.208007	-103.901782	EDDY
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		100 FNL	2,346 FEL	32.210139	-103.902468	EDDY
Last Take Point (LTP)									
					Last Take	Point (LIP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	X Horizontal □ Vertical	3261'

OPERATOR CERTIFICATIONS

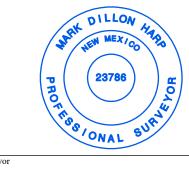
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

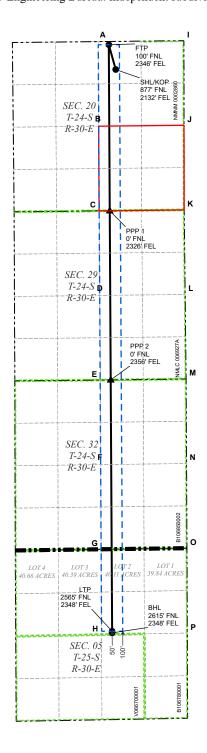


Signature and Seal of Professional Surveyor

23786 05-29-2025 Certificate Number Date of Survey

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	674,810.8	439,675.0	32.208007	-103.901782	633,627.1	439,615.7	32.207882	-103.901295	
FTP	674,595.6	440,449.8	32.210139	-103.902468	633,411.9	440,390.5	32.210015	-103.901981	
LTP	674,699.2	422,120.0	32.159752	-103.902371	633,514.9	422,061.2	32.159628	-103.901885	
BHL	674,699.4	422,070.0	32.159615	-103.902370	633,515.2	422,011.2	32.159490	-103.901885	
PPP 1	674,624.9	435,261.4	32.195877	-103.902441	633,441.0	435,202.3	32.195752	-103.901954	
PPP 2	674,654.8	429,974.1	32.181342	-103.902412	633,470.8	429,915.0	32.181218	-103.901926	

	CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	674,262.0	440,546.3	633,078.3	440,487.0					
В	674,277.3	437,901.7	633,093.6	437,842.5					
С	674,292.7	435,257.6	633,108.8	435,198.5					
D	674,313.5	432,613.8	633,129.5	432,554.7					
Е	674,334.3	429,970.0	633,150.3	429,910.9					
F	674,344.5	427,326.7	633,160.4	427,267.8					
G	674,354.7	424,680.7	633,170.5	424,621.8					
Н	674,366.8	422,013.8	633,182.5	421,955.0					
1	676,941.2	440,574.0	635,757.5	440,514.8					
J	676,946.1	437,930.7	635,762.3	437,871.4					
K	676,950.6	435,288.0	635,766.7	435,228.8					
L	676,980.3	432,645.3	635,796.4	432,586.2					
M	677,010.4	430,004.1	635,826.3	429,945.1					
N	677,023.8	427,361.7	635,839.7	427,302.8					
0	677,036.7	424,716.9	635,852.5	424,658.0					
Р	677,047.1	422,064.2	635,862.8	422,005.4					

Page 68 of 136

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

	☐ Initial Submittal
ubmittal	V Amandad Danar

Type:	★ Amended Rep		
	□ As Deillad		

WELL	LOCATIO	ON INFO	RMATION

API Number	Pool Code	Pool Name	
30-015-55081	97798	WILDCAT G-06 S243026M;BONE SPRING	
Property Code	Property Name		Well Number
	POKER	LAKE UNIT 20 DTD	311H
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	IAN OPERATING, LLC.	3261'
Surface Owner: □ State □ Fee □ Tribal 🗷 Federal		Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal

					Surfac	e Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		877 FNL	2,132 FEL	32.208007	-103.901782	EDDY
	•			•	Bottom F	Iole Location	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	25S	30E		2,615 FNL	2,348 FEL	32.159615	-103.902370	EDDY
D 11 .	- 1 A	1.511 D.5		 D. g. :	W-11 A DI		· Hait (VAD) Compati	1	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800.00	INFILL	30-015-55040	N	U
Order Numbers:			Well setbacks are under Common	Ownership: ⊠ Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	24S	30E		877 FNL	2,132 FEL	32.208007	-103.901782	EDDY
					First Take	Point (FTP)			
	I			1	1	·		I	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
n	20	24S	30E		100 FNL	2.346 FEL	32.210139	-103.902468	EDDY
В	20	245	302		IOOTAL	2,040122	02.210103	100.002400	2001
В	20	245	302			e Point (LTP)	02.210103	100.002400	2001
UL	Section	Township	Range	Lot		,	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	X Horizontal □ Vertical	Ground Floor Elevation: 3261'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

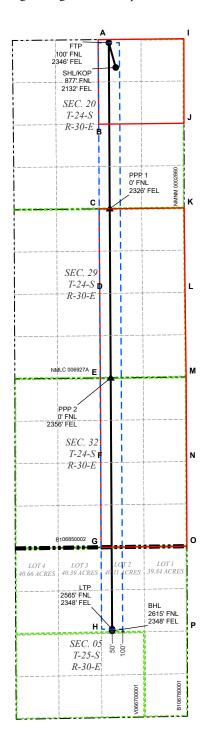
 23786
 05-29-2025

 Certificate Number
 Date of Survey

DB 618.013003.06-47

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			WELL	COORDINAT	E TABLE			
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	674,810.8	439,675.0	32.208007	-103.901782	633,627.1	439,615.7	32.207882	-103.901295
FTP	674,595.6	440,449.8	32.210139	-103.902468	633,411.9	440,390.5	32.210015	-103.901981
LTP	674,699.2	422,120.0	32.159752	-103.902371	633,514.9	422,061.2	32.159628	-103.901885
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PPP 1	674,624.9	435,261.4	32.195877	-103.902441	633,441.0	435,202.3	32.195752	-103.901954
PPP 2	674,654.8	429,974.1	32.181342	-103.902412	633,470.8	429,915.0	32.181218	-103.901926

	CORNE	R COORDINA	ATE TABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
Α	674,262.0	440,546.3	633,078.3	440,487.0
В	674,277.3	437,901.7	633,093.6	437,842.5
С	674,292.7	435,257.6	633,108.8	435,198.5
D	674,313.5	432,613.8	633,129.5	432,554.7
E	674,334.3	429,970.0	633,150.3	429,910.9
F	674,344.5	427,326.7	633,160.4	427,267.8
G	674,354.7	424,680.7	633,170.5	424,621.8
Н	674,366.8	422,013.8	633,182.5	421,955.0
1	676,941.2	440,574.0	635,757.5	440,514.8
J	676,946.1	437,930.7	635,762.3	437,871.4
К	676,950.6	435,288.0	635,766.7	435,228.8
L	676,980.3	432,645.3	635,796.4	432,586.2
М	677,010.4	430,004.1	635,826.3	429,945.1
N	677,023.8	427,361.7	635,839.7	427,302.8
0	677,036.7	424,716.9	635,852.5	424,658.0
Р	677,047.1	422,064.2	635,862.8	422,005.4

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State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal
M Amonded Demont

☐ As Drilled

U

XIYes □No

Submittal Type:

WELL	LOCATION	INFORMATION

API Number	Pool Code	Pool Name			
30-015-54964	98220	PURPLE SAGE; WOLFCAMP			
Property Code	Property Name		Well Number		
	POKER	LAKE UNIT 20 DTD	312H		
OGRID No.	Operator Name		Ground Level Elevation		
373075	XTO PERM	IAN OPERATING, LLC.	3262'		
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal		

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	24S	30E		877 FNL	2,102 FEL	32.20800	-103.901685	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	25S	30E		2,435 FNL	2,286 FEL	32.16011	2 -103.902171	EDDY
Dedicat	Dedicated Acres Infill or Defining Well Defining Well API				Overlapping Spacing	g Unit (Y/N) Co	onsolidation Code		

30-015-54912

Well setbacks are under Common Ownership:

Ν

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		877 FNL	2,102 FEL	32.208007	-103.901685	EDDY
					First Tak	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		100 FNL	2,284 FEL	32.210140	-103.902268	EDDY
			•	•	Last Tak	e Point (LTP)	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	25S	30E		2,335 FNL	2,286 FEL	32.160387	-103.902171	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3262'
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OPERATOR CERTIFICATIONS

2,321.00

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

INFILL

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

5/29/25 Lacey Granillo Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

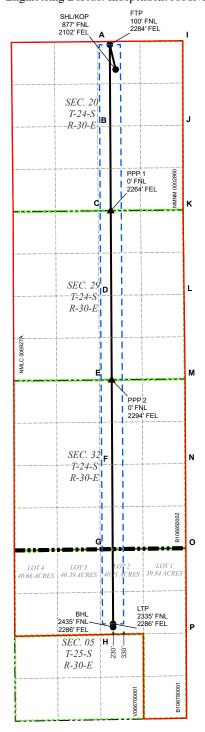
23786 05-22-2025

Date of Survey

DB 618.013003.06-48

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	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	674,840.8	439,675.3	32.208007	-103.901685	633,657.1	439,616.0	32.207883	-103.901198		
FTP	674,657.6	440,450.4	32.210140	-103.902268	633,473.9	440,391.1	32.210016	-103.901780		
LTP	674,759.9	422,351.2	32.160387	-103.902171	633,575.6	422,292.4	32.160262	-103.901686		
BHL	674,760.5	422,251.2	32.160112	-103.902171	633,576.2	422,192.4	32.159987	-103.901686		
PPP 1	674,686.9	435,262.1	32.195878	-103.902240	633,503.1	435,203.0	32.195754	-103.901753		
PPP 2	674,716.8	429,974.8	32.181344	-103.902212	633,532.8	429,915.8	32.181219	-103.901726		

	CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y						
Α	674,262.0	440,546.3	633,078.3	440,487.0						
В	674,277.3	437,901.7	633,093.6	437,842.5						
С	674,292.7	435,257.6	633,108.8	435,198.5						
D	674,313.5	432,613.8	633,129.5	432,554.7						
E	674,334.3	429,970.0	633,150.3	429,910.9						
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Н	674,366.8	422,013.8	633,182.5	421,955.0						
1	676,941.2	440,574.0	635,757.5	440,514.8						
J	676,946.1	437,930.7	635,762.3	437,871.4						
K	676,950.6	435,288.0	635,766.7	435,228.8						
L	676,980.3	432,645.3	635,796.4	432,586.2						
М	677,010.4	430,004.1	635,826.3	429,945.1						
N	677,023.8	427,361.7	635,839.7	427,302.8						
0	677,036.7	424,716.9	635,852.5	424,658.0						
Р	677,047.1	422,064.2	635,862.8	422,005.4						

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

	<u>C 102</u>
	Revised July 9, 2024
	Submit Electronically
	via OCD Permitting
	☐ Initial Submittal
Submittal Type:	★ Amended Report

☐ As Drilled

XIYes □No

Type:

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name				
30-015-55044	96473	PIERCE CROSSING; BONE SPRING, EAST				
Property Code	Property Name		Well Number			
	POKER	LAKE UNIT 20 DTD	321H			
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	IAN OPERATING, LLC.	3264'			
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal			

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	20	24S	30E		877 FNL	2,072 FEL	32.208	3009	-103.901589	EDDY
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
G	05	25S	30E		2,614 FNL	2,221 FEL	32.159	9620	-103.901960	EDDY
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolid	lation Code	
23	39.95	INF	ILL	30	-015-55040	N			U	

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		877 FNL	2,072 FEL	32.208009	-103.901589	EDDY
					First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	24S	30E		100 FNL	2,219 FEL	32.210141	-103.902058	EDDY
	1	l	1		Last Take	Point (LTP)	1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	25 S	30E		2,564 FNL	2,221 FEL	32.159757	-103.901960	EDDY

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3264'

OPERATOR CERTIFICATIONS

Order Numbers:

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5/29/25 Lacey Granillo Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

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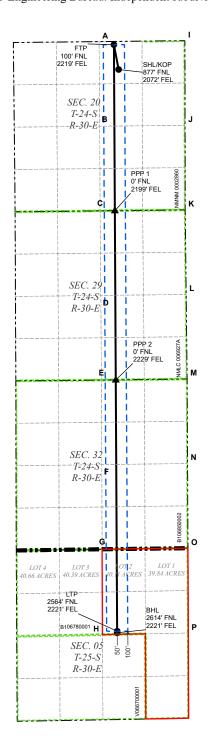
Signature and Seal of Professional Surveyor

23786 05-20-2025 Certificate Number Date of Survey

DB 618.013003.06-49

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL/KOP	674,870.6	439,676.0	32.208009	-103.901589	633,686.9	439,616.7	32.207885	-103.901102	
FTP	674,722.6	440,451.1	32.210141	-103.902058	633,538.9	440,391.8	32.210017	-103.901570	
LTP	674,826.2	422,122.4	32.159757	-103.901960	633,641.9	422,063.6	32.159633	-103.901475	
BHL	674,826.4	422,072.4	32.159620	-103.901960	633,642.1	422,013.6	32.159495	-103.901475	
PPP 1	674,751.9	435,262.9	32.195879	-103.902030	633,568.0	435,203.7	32.195755	-103.901543	
PPP 2	674,781.8	429,975.7	32.181345	-103.902002	633,597.7	429,916.7	32.181221	-103.901516	

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	674,262.0	440,546.3	633,078.3	440,487.0			
В	674,277.3	437,901.7	633,093.6	437,842.5			
С	674,292.7	435,257.6	633,108.8	435,198.5			
D	674,313.5	432,613.8	633,129.5	432,554.7			
Е	674,334.3	429,970.0	633,150.3	429,910.9			
F	674,344.5	427,326.7	633,160.4	427,267.8			
G	674,354.7	424,680.7	633,170.5	424,621.8			
Н	674,366.8	422,013.8	633,182.5	421,955.0			
1	676,941.2	440,574.0	635,757.5	440,514.8			
J	676,946.1	437,930.7	635,762.3	437,871.4			
K	676,950.6	435,288.0	635,766.7	435,228.8			
L	676,980.3	432,645.3	635,796.4	432,586.2			
M	677,010.4	430,004.1	635,826.3	429,945.1			
N	677,023.8	427,361.7	635,839.7	427,302.8			
0	677,036.7	424,716.9	635,852.5	424,658.0			
Р	677,047.1	422,064.2	635,862.8	422,005.4			

Online Phone Directory Visit:

State of New Mexico

Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

<u>C-102</u>				
Revised July 9, 2024				
Submit Electronically				
via OCD Permitting				
nitial Submittal				
1.1D				

https://v	vww.emnrd.r	m.gov/ocd/con	tact-us/						☐ Initial Su	omittai	
•		-						Submittal Type:	★ Amended	Report	
									☐ As Drille	d	
					WELL LOCA	TION INFORMATION					
API Nu			Pool Code			Pool Name					
	30-015-5	5044		9775	3	WILDC	AT S24300	6B; LWR	BONE SPRIN	IG	
Propert	y Code		Property Na	ame	POKER L	AKE UNIT 20 DTD			Well Number 321H		
OGRID No. Operator 373075			Operator N	Name	XTO PERMIA	AN OPERATING, LL	C.		Ground Leve	el Elevation 3264'	
Surface	e Owner:	State □ Fee □	Tribal 🗷 Fe	deral		Mineral Owner: X	State □ Fee	☐ Tribal 🛭	▼ Federal		
					Suri	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	20	24S	30E		877 FNL	2,072 FEL	32.20	8009	-103.901589	EDDY	
					Botton	n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
G	05	25S	30E		2,614 FNL	2,221 FEL	32.15	9620	-103.901960	EDDY	
Dadiaa	ted Acres	Infill or Def	ining Wall	Dofinin	g Well API	Overlapping Spacing	a Unit (V/N)	Consolida	ntion Code		
			-				g Ollit (1/N)	Consolida			
1	60.00	INI	FILL	30-015-55040 N		N	U				
Order N	Numbers:					Well setbacks are un	der Common	Ownership:	Yes □No		
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	20	248	30E		877 FNL	2,072 FEL	32.20	8009	-103.901589	EDDY	
					First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	20	248	30E		100 FNL	2,219 FEL	32.21	0141	-103.902058	EDDY	
	1				Last Ta	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
G	05	258	30E		2,564 FNL	2,221 FEL	32.15	9757	-103.901960	EDDY	
*****	1.4	CAT TO		- ·	-1	<u>'</u>	1	1.21	:	-	
Unitize		ea of Uniform I //10542242 9		Spacing U	Jnit Type 🛮 🗷 Hori	zontal □ Vertical	Grou	and Floor El	levation: 3264'		
				ı			I				

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



618.013003.06-49

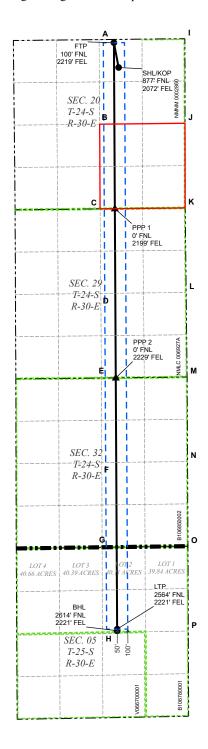
Signature and Seal of Professional Surveyor

DB

05-29-2025 23786 Certificate Number Date of Survey

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	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
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FTP	674,722.6	440,451.1	32.210141	-103.902058	633,538.9	440,391.8	32.210017	-103.901570	
LTP	674,826.2	422,122.4	32.159757	-103.901960	633,641.9	422,063.6	32.159633	-103.901475	
BHL	674,826.4	422,072.4	32.159620	-103.901960	633,642.1	422,013.6	32.159495	-103.901475	
PPP 1	674,751.9	435,262.9	32.195879	-103.902030	633,568.0	435,203.7	32.195755	-103.901543	
PPP 2	674,781.8	429,975.7	32.181345	-103.902002	633,597.7	429,916.7	32.181221	-103.901516	

CORNER COORDINATE TABLE							
			· -				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	674,262.0	440,546.3	633,078.3	440,487.0			
В	674,277.3	437,901.7	633,093.6	437,842.5			
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D	674,313.5	432,613.8	633,129.5	432,554.7			
E	674,334.3	429,970.0	633,150.3	429,910.9			
F	674,344.5	427,326.7	633,160.4	427,267.8			
G	674,354.7	424,680.7	633,170.5	424,621.8			
Н	674,366.8	422,013.8	633,182.5	421,955.0			
1	676,941.2	440,574.0	635,757.5	440,514.8			
J	676,946.1	437,930.7	635,762.3	437,871.4			
K	676,950.6	435,288.0	635,766.7	435,228.8			
L	676,980.3	432,645.3	635,796.4	432,586.2			
М	677,010.4	430,004.1	635,826.3	429,945.1			
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Р	677,047.1	422,064.2	635,862.8	422,005.4			

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State of New Mexico Energy, Minerals & Natural Resources

Department									
IIC	CONSERVATION DIVISION								

<u>C-102</u>					
Revised July 9, 2024					
Submit Electronically					
via OCD Permitting					
☐ Initial Submittal					
■ Amended Report					

☐ As Drilled

Submittal

Type:

WELL	LOCATIO	ON INFO	RMATION

API Number	Pool Code	Pool Name	
30-015-55044	97798	WILDCAT G-06 S243026M;B	ONE SPRING
Property Code	Property Name POKER	LAKE UNIT 20 DTD	Well Number 321H
OGRID No. 373075	Operator Name XTO PERM	IIAN OPERATING, LLC.	Ground Level Elevation 3264'
Surface Owner: □ State □ Fee □	Tribal 🗷 Federal	Mineral Owner: ■ State □ Fee □ Tribal ■ F	ederal

					Surfac	e Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	24S	30E		877 FNL	2,072 FEL	32.208	-103.901589	EDDY
					Bottom I	Hole Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	25S	30E		2,614 FNL	2,221 FEL	32.159	-103.901960	EDDY
		1		-	<u> </u>				1
Dedicat	ed Acres	Infill or Defi	ining Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidation Code	

	Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code	
	800.00	INFILL 30-015-55040		N	U	
Order Numbers:				Well setbacks are under Common Ownership: ☑Yes □No		

Kick Off Point (KOP)

	Kick Oil Fullit (KOF)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	248	30E		877 FNL	2,072 FEL	32.208009	-103.901589	EDDY	
First Take Point (FTP)										
					That lake	T OIIIt (F II)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	248	30E		100 FNL	2,219 FEL	32.210141	-103.902058	EDDY	
Last Take Point (LTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
		25S								

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3264'
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OPERATOR CERTIFICATIONS

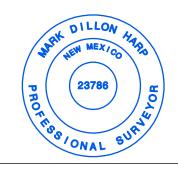
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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



05-29-2025

Signature and Seal of Professional Surveyor

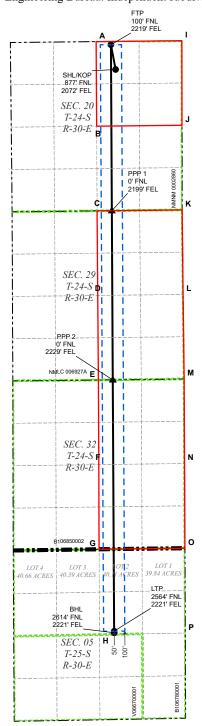
23786 Certificate Number

Date of Survey

DB 618.013003.06-49

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			WELL	COORDINAT	E TABLE			
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SHL/KOP	674,870.6	439,676.0	32.208009	-103.901589	633,686.9	439,616.7	32.207885	-103.901102
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PPP 2	674,781.8	429,975.7	32.181345	-103.902002	633,597.7	429,916.7	32.181221	-103.901516

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CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
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М	677,010.4	430,004.1	635,826.3	429,945.1					
N	677,023.8	427,361.7	635,839.7	427,302.8					
0	677,036.7	424,716.9	635,852.5	424,658.0					
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State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal

	initiai Submittai
Submittal Type:	■ Amended Report
	☐ As Drilled

XIYes □No

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name			
30-015-54965	98220	PURPLE SAGE; WOL	FCAMP		
Property Code	Property Name	Well Number			
	POKER LAKE UNIT 20 DTD 322H				
OGRID No.	Operator Name		Ground Level Elevation		
373075	XTO PERM	IAN OPERATING, LLC.	3264'		
Surface Owner: □ State □ Fee □	Tribal 🗷 Federal	Mineral Owner: 🛛 State ☐ Fee ☐ Tribal 🛣 F	Mineral Owner: ⊠ State □ Fee □ Tribal ⊠ Federal		

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	24S	30E		877 FNL	2,042 FEL	32.208	-103.901492	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	25S	30E		2,434 FNL	2,094 FEL	32.160	-103.90155	1 EDDY
Dedicat	ed Acres	Infill or Defining Well		Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidation Code	
2,321.00		INFILL		30-015-54912		N		U	

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	24S	30E		877 FNL	2,042 FEL	32.208009	-103.901492	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	24S	30E		100 FNL	2,092 FEL	32.210144	-103.901647	EDDY	
	Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
G	05	25S	30E		2,334 FNL	2,094 FEL	32.160395	-103.901551	EDDY	

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3264'

OPERATOR CERTIFICATIONS

Order Numbers:

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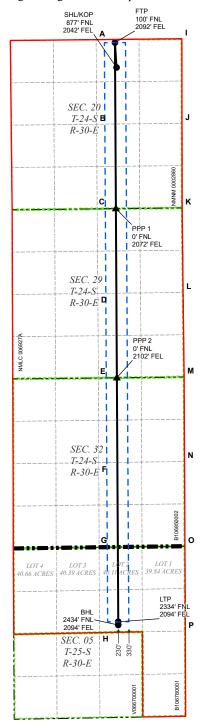
Signature and Seal of Professional Surveyor

23786 05-22-2025 Date of Survey

DB 618.013003.06-50

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FTP	674,849.6	440,452.4	32.210144	-103.901647	633,665.9	440,393.1	32.210019	-103.901159		
LTP	674,951.9	422,354.8	32.160395	-103.901551	633,767.6	422,296.0	32.160270	-103.901066		
BHL	674,952.4	422,254.8	32.160120	-103.901551	633,768.2	422,196.0	32.159995	-103.901065		
PPP 1	674,878.9	435,264.3	32.195882	-103.901619	633,695.0	435,205.2	32.195757	-103.901133		
PPP 2	674,908.8	429,977.3	32.181348	-103.901591	633,724.8	429,918.3	32.181224	-103.901105		

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
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K	676,950.6	435,288.0	635,766.7	435,228.8			
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N	677,023.8	427,361.7	635,839.7	427,302.8			
0	677,036.7	424,716.9	635,852.5	424,658.0			
Р	677,047.1	422,064.2	635,862.8	422,005.4			

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
::: 1 G 1 ::: 1

Submittal	☐ Initial Submittal
	■ Amended Report
	☐ As Drilled

U

XIYes □No

VELL LOCATION INFORMATION	V
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API Number	Pool Code	Pool Name			
30-015-54913	98220	98220 PURPLE SAGE; WOLFCAMP			
Property Code	Property Name POKER	LAKE UNIT 20 DTD	Well Number 323H		
OGRID No. 373075	Operator Name XTO PERM	IAN OPERATING, LLC.	Ground Level Elevation 3265'		
Surface Owner: □ State □ Fee □ Tribal 🗷 Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ F	ederal		

					Surfac	e Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	24S	30E		877 FNL	2,012 FEL	32.208	-103.901395	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	25 S	30E		2,432 FNL	1,839 FEL	32.160	-103.900726	EDDY
							1		
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidation Code	

30-015-54912

Kick Off Point (KOP)

Ν

Well setbacks are under Common Ownership:

	KICK OH POINT (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	248	30E		877 FNL	2,012 FEL	32.208010	-103.901395	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	20	24S	30E		100 FNL	1,837 FEL	32.210148	-103.900822	EDDY	
	Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
G	05	258	30E		2,332 FNL	1,839 FEL	32.160405	-103.900727	EDDY	

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3265'

OPERATOR CERTIFICATIONS

2,321.00

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

INFILL

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



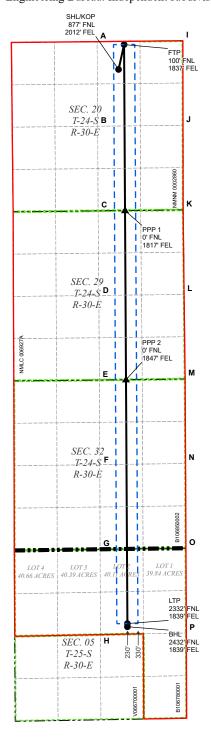
Signature and Seal of Professional Surveyor

23786 05-22-2025 Date of Survey

DB 618.013003.06-51

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	674,930.6	439,676.6	32.208010	-103.901395	633,746.9	439,617.3	32.207886	-103.900908		
FTP	675,104.6	440,455.1	32.210148	-103.900822	633,920.9	440,395.8	32.210024	-103.900335		
LTP	675,206.9	422,359.6	32.160405	-103.900727	634,022.6	422,300.8	32.160281	-103.900242		
BHL	675,207.4	422,259.6	32.160130	-103.900726	634,023.1	422,200.8	32.160006	-103.900241		
PPP 1	675,133.9	435,267.2	32.195887	-103.900795	633,950.0	435,208.1	32.195763	-103.900308		
PPP 2	675,163.8	429,980.6	32.181355	-103.900767	633,979.7	429,921.5	32.181230	-103.900281		

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	674,262.0	440,546.3	633,078.3	440,487.0			
В	674,277.3	437,901.7	633,093.6	437,842.5			
С	674,292.7	435,257.6	633,108.8	435,198.5			
D	674,313.5	432,613.8	633,129.5	432,554.7			
Е	674,334.3	429,970.0	633,150.3	429,910.9			
F	674,344.5	427,326.7	633,160.4	427,267.8			
G	674,354.7	424,680.7	633,170.5	424,621.8			
Н	674,366.8	422,013.8	633,182.5	421,955.0			
1	676,941.2	440,574.0	635,757.5	440,514.8			
J	676,946.1	437,930.7	635,762.3	437,871.4			
K	676,950.6	435,288.0	635,766.7	435,228.8			
L	676,980.3	432,645.3	635,796.4	432,586.2			
M	677,010.4	430,004.1	635,826.3	429,945.1			
N	677,023.8	427,361.7	635,839.7	427,302.8			
0	677,036.7	424,716.9	635,852.5	424,658.0			
Р	677,047.1	422,064.2	635,862.8	422,005.4			

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State of New Mexico Energy, Minerals & Natural Resources

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Department
OIL CONSERVATION DIVISION

<u>'</u>	<u>-102</u>
Revised July 9	, 2024
Submit Electro	onically
via OCD Permi	itting

☐ Initial Submittal

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Submittal	r
vne:	

★ Amended Report	
☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-55030	98220	PURPLE SAGE; WOL	FCAMP
Property Code	Property Name		Well Number
	POKER	LAKE UNIT 20 DTD	324H
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	3266'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal

					Surfac	e Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		877 FNL	1,982 FEL	32.208010	-103.901298	EDDY
		•	•	•	Bottom I	Iole Location	•	•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	05	258	30E		2,430 FNL	1,393 FEL	32.160148	-103.899285	EDDY
							I		
				I					

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2,321.00	INFILL	30-015-54912	N	U
Order Numbers:			Well setbacks are under Common	Ownership: ⊠ Yes □No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	20	248	30E		877 FNL	1,982 FEL	32.208010	-103.901298	EDDY
	First Take Point (FTP)								
			_		FIISUIAN	e i omit (i i i i			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1									
В	20	24S	30E		100 FNL	1,391 FEL	32.210156	-103.899380	EDDY
В	20	248	30E			1,391 FEL e Point (LTP)	32.210156	-103.899380	EDDY
B	20 Section	24S Township	30E	Lot		,	32.210156 Latitude	-103.899380 Longitude	EDDY County

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	☑ Horizontal □ Vertical	Ground Floor Elevation: 3266'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



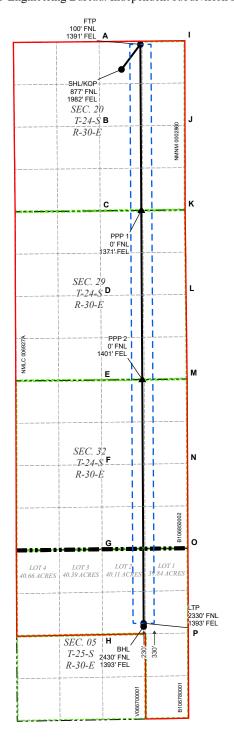
Signature and Seal of Professional Surveyor

23786 05-22-2025 Date of Survey

DB 618.013003.06-52

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	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	674,960.6	439,676.7	32.208010	-103.901298	633,776.9	439,617.4	32.207886	-103.900811
FTP	675,550.5	440,459.7	32.210156	-103.899380	634,366.8	440,400.4	32.210031	-103.898893
LTP	675,652.8	422,368.0	32.160423	-103.899286	634,468.6	422,309.2	32.160299	-103.898801
BHL	675,653.4	422,268.0	32.160148	-103.899285	634,469.1	422,209.2	32.160024	-103.898800
PPP 1	675,579.9	435,272.3	32.195896	-103.899353	634,396.0	435,213.2	32.195772	-103.898867
PPP 2	675,609.8	429,986.2	32.181365	-103.899326	634,425.7	429,927.2	32.181241	-103.898840

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	674,262.0	440,546.3	633,078.3	440,487.0			
В	674,277.3	437,901.7	633,093.6	437,842.5			
С	674,292.7	435,257.6	633,108.8	435,198.5			
D	674,313.5	432,613.8	633,129.5	432,554.7			
E	674,334.3	429,970.0	633,150.3	429,910.9			
F	674,344.5	427,326.7	633,160.4	427,267.8			
G	674,354.7	424,680.7	633,170.5	424,621.8			
Н	674,366.8	422,013.8	633,182.5	421,955.0			
1	676,941.2	440,574.0	635,757.5	440,514.8			
J	676,946.1	437,930.7	635,762.3	437,871.4			
K	676,950.6	435,288.0	635,766.7	435,228.8			
L	676,980.3	432,645.3	635,796.4	432,586.2			
М	677,010.4	430,004.1	635,826.3	429,945.1			
N	677,023.8	427,361.7	635,839.7	427,302.8			
0	677,036.7	424,716.9	635,852.5	424,658.0			
Р	677,047.1	422,064.2	635,862.8	422,005.4			

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals & Natural Resources

Department	
OIL CONSERVATION DIVISION	N

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal
M Amonded Demont

Submittal Type:	
Type:	

ıbmittal /pe:	☒ Amended Report
-	□ As Drilled

VELL LOCATION INFORMATION	V
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API Number	Pool Code	Pool Name			
30-015-54821	98220	FCAMP			
Property Code	Property Name		Well Number		
	POKER	LAKE UNIT 20 DTD	409H		
OGRID No.	Operator Name		Ground Level Elevation		
373075	XTO PERMIAN OPERATING, LLC. 3290'				
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal		

					Surface	Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	20	248	30E		337 FNL	608 FEL	32.209	518	-103.896849	EDDY
					Bottom H	ole Location	•			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	05	25S	30E		230 FSL	1,005 FEL	32.152	2846	-103.898030	EDDY
Dedicate	ed Acres	Infill or Defir	ning Well	Defining Well API		Overlapping Spacing	Unit (Y/N)	Consolic	lation Code	

30-015-54912

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24\$	30E		337 FNL	608 FEL	32.209518	-103.896849	EDDY
			•		First Tak	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		100 FNL	1,199 FEL	32.210159	-103.898760	EDDY
					Last Tak	Point (LTP)			
UL	Section	Township	Range	Lot	Last Tak	e Point (LTP) Ft. from E/W	Latitude	Longitude	County

NMNM105422429

Spacing Unit Type

▼ Horizontal □ Vertical

Ground Floor Elevation:

3290'

ARRY DILLOW HAR

U

XIYes □No

OPERATOR CERTIFICATIONS

2,321.00

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

INFILL

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Lacey Granillo

5/29/25

Signature

Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

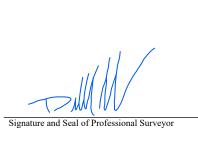
Email Address

SURVEYOR CERTIFICATIONS

Ν

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



23786

05-22-2025

NO TONAL

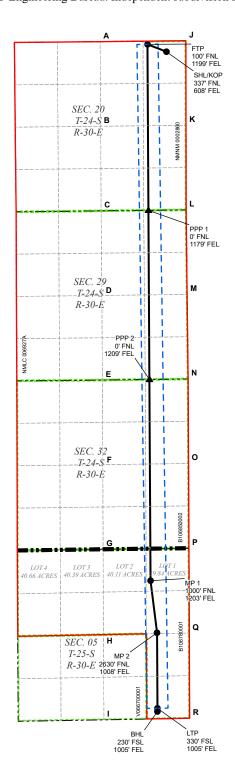
Date of Survey

DB

618.013003.06-57

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			WELL	COORDINAT	E TABLE			
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	676,334.3	440,230.9	32.209518	-103.896849	635,150.6	440,171.6	32.209394	-103.896362
FTP	675,742.5	440,461.6	32.210159	-103.898760	634,558.8	440,402.4	32.210035	-103.898272
LTP	676,052.0	419,713.2	32.153121	-103.898030	634,867.6	419,654.5	32.152997	-103.897546
BHL	676,052.6	419,613.2	32.152846	-103.898030	634,868.2	419,554.4	32.152722	-103.897545
MP 1	675,837.6	423,700.6	32.164084	-103.898671	634,653.4	423,641.7	32.163960	-103.898186
MP 2	676,038.8	422,073.1	32.159608	-103.898042	634,854.5	422,014.3	32.159484	-103.897557
PPP 1	675,772.0	435,274.5	32.195900	-103.898732	634,588.1	435,215.4	32.195776	-103.898246
PPP 2	675,802.0	429,988.7	32.181370	-103.898704	634,617.9	429,929.7	32.181245	-103.898218

CORNER COORDINATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y		
Α	674,262.0	440,546.3	633,078.3	440,487.0		
В	674,277.3	437,901.7	633,093.6	437,842.5		
С	674,292.7	435,257.6	633,108.8	435,198.5		
D	674,313.5	432,613.8	633,129.5	432,554.7		
E	674,334.3	429,970.0	633,150.3	429,910.9		
F	674,344.5	427,326.7	633,160.4	427,267.8		
G	674,354.7	424,680.7	633,170.5	424,621.8		
Н	674,366.8	422,013.8	633,182.5	421,955.0		
1	674,378.8	419,352.4	633,194.4	419,293.6		
J	676,941.2	440,574.0	635,757.5	440,514.8		
K	676,946.1	437,930.7	635,762.3	437,871.4		
L	676,950.6	435,288.0	635,766.7	435,228.8		
M	676,980.3	432,645.3	635,796.4	432,586.2		
N	677,010.4	430,004.1	635,826.3	429,945.1		
0	677,023.8	427,361.7	635,839.7	427,302.8		
Р	677,036.7	424,716.9	635,852.5	424,658.0		
Q	677,047.1	422,064.2	635,862.8	422,005.4		

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State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

	☐ Initial Submittal
Submittal Type:	☒ Amended Report
	□ As Drilled

U

XIYes □No

VELL	LOCA	TION I	NFORM	MATION
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API Number	Pool Code	Pool Name				
30-015-54914	98220	PURPLE SAGE; WOL	FCAMP			
Property Code	Property Name		Well Number			
	POKER	POKER LAKE UNIT 20 DTD 410H				
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	XTO PERMIAN OPERATING, LLC.				
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal			

	Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
A	20	24S	30E		337 FNL	578 FEL	32.20951	-103.896752	EDDY	
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
Р	05	25S	30E		230 FSL	942 FEL	32.15284	-103.897826	EDDY	
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N) C	onsolidation Code		

30-015-54912

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
A	20	24\$	30E		337 FNL	578 FEL	32.209519	-103.896752	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
A	20	24S	30E		100 FNL	943 FEL	32.210163	-103.897932	EDDY	
		•		•	Last Take	Point (LTP)			•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
Р	05	25S	30E		330 FSL	942 FEL	32.153124	-103.897827	EDDY	

Unitized Area or Area of Uniform Interest	G . II.		Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	X Horizontal □ Vertical	3290'

OPERATOR CERTIFICATIONS

2,321.00

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

INFILL

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granille Signature Date Lacey Granillo Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

Ν

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

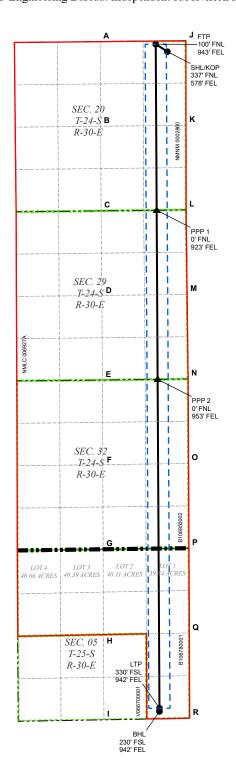
23786 05-22-2025

Date of Survey

DB 618.013003.06-58

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	676,364.3	440,231.2	32.209519	-103.896752	635,180.6	440,171.9	32.209394	-103.896265		
FTP	675,998.5	440,464.3	32.210163	-103.897932	634,814.8	440,405.0	32.210039	-103.897445		
LTP	676,115.1	419,714.4	32.153124	-103.897827	634,930.7	419,655.7	32.152999	-103.897342		
BHL	676,115.6	419,614.4	32.152849	-103.897826	634,931.2	419,555.7	32.152724	-103.897341		
PPP 1	676,027.7	435,277.4	32.195905	-103.897906	634,843.8	435,218.3	32.195781	-103.897419		
PPP 2	676,057.3	429,992.0	32.181376	-103.897879	634,873.3	429,932.9	32.181251	-103.897393		

CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	674,262.0	440,546.3	633,078.3	440,487.0					
В	674,277.3	437,901.7	633,093.6	437,842.5					
С	674,292.7	435,257.6	633,108.8	435,198.5					
D	674,313.5	432,613.8	633,129.5	432,554.7					
E	674,334.3	429,970.0	633,150.3	429,910.9					
F	674,344.5	427,326.7	633,160.4	427,267.8					
G	674,354.7	424,680.7	633,170.5	424,621.8					
Н	674,366.8	422,013.8	633,182.5	421,955.0					
1	674,378.8	419,352.4	633,194.4	419,293.6					
J	676,941.2	440,574.0	635,757.5	440,514.8					
K	676,946.1	437,930.7	635,762.3	437,871.4					
L	676,950.6	435,288.0	635,766.7	435,228.8					
M	676,980.3	432,645.3	635,796.4	432,586.2					
N	677,010.4	430,004.1	635,826.3	429,945.1					
0	677,023.8	427,361.7	635,839.7	427,302.8					
Р	677,036.7	424,716.9	635,852.5	424,658.0					
Q	677,047.1	422,064.2	635,862.8	422,005.4					

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

Department	
OIL CONSERVATION D	DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

	☐ Initial Submittal
Submittal Гуре:	▼ Amended Report
	☐ As Drilled

XIYes □No

VELL I	LOCA	TION	INFOR	RMATION
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API Number	Pool Code	Pool Name				
30-015-54915	98220	PURPLE SAGE; WOL	FCAMP			
Property Code	Property Name		Well Number			
	POKER	POKER LAKE UNIT 20 DTD 411H				
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	XTO PERMIAN OPERATING, LLC.				
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal			

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
A	20	24S	30E		337 FNL	548 FEL	32.209	-103.896655	EDDY		
	Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
Р	05	25S	30E		230 FSL	496 FEL	32.15	-103.896385	EDDY		
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacin	g Unit (Y/N)	Consolidation Code			
2,3	321.00	INF	ILL	30-	-015-54912	N		U			

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24\$	30E		337 FNL	548 FEL	32.209519	-103.896655	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24\$	30E		100 FNL	497 FEL	32.210171	-103.896490	EDDY
		•	-		Last Take	Point (LTP)	•	•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	05	25 S	30E		330 FSL	496 FEL	32.153142	-103.896386	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3291'
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OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



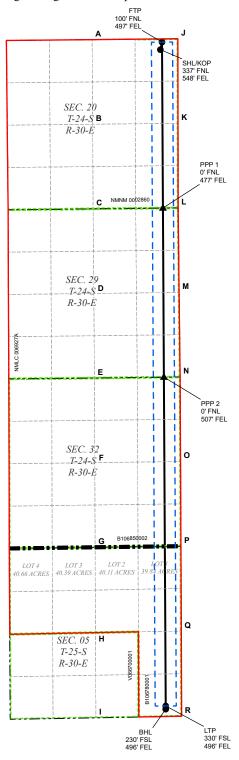
Signature and Seal of Professional Surveyor

23786 05-22-2025 Date of Survey

DB 618.013003.06-59

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	676,394.3	440,231.5	32.209519	-103.896655	635,210.6	440,172.2	32.209395	-103.896168			
FTP	676,444.5	440,468.9	32.210171	-103.896490	635,260.8	440,409.6	32.210047	-103.896003			
LTP	676,561.0	419,722.7	32.153142	-103.896386	635,376.7	419,664.0	32.153017	-103.895901			
BHL	676,561.6	419,622.7	32.152867	-103.896385	635,377.2	419,564.0	32.152742	-103.895900			
PPP 1	676,473.6	435,282.5	32.195914	-103.896464	635,289.7	435,223.4	32.195790	-103.895977			
PPP 2	676,503.3	429,997.7	32.181387	-103.896437	635,319.3	429,938.6	32.181262	-103.895951			

CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	674,262.0	440,546.3	633,078.3	440,487.0					
В	674,277.3	437,901.7	633,093.6	437,842.5					
С	674,292.7	435,257.6	633,108.8	435,198.5					
D	674,313.5	432,613.8	633,129.5	432,554.7					
E	674,334.3	429,970.0	633,150.3	429,910.9					
F	674,344.5	427,326.7	633,160.4	427,267.8					
G	674,354.7	424,680.7	633,170.5	424,621.8					
Н	674,366.8	422,013.8	633,182.5	421,955.0					
1	674,378.8	419,352.4	633,194.4	419,293.6					
J	676,941.2	440,574.0	635,757.5	440,514.8					
K	676,946.1	437,930.7	635,762.3	437,871.4					
L	676,950.6	435,288.0	635,766.7	435,228.8					
М	676,980.3	432,645.3	635,796.4	432,586.2					
N	677,010.4	430,004.1	635,826.3	429,945.1					
0	677,023.8	427,361.7	635,839.7	427,302.8					
Р	677,036.7	424,716.9	635,852.5	424,658.0					
Q	677,047.1	422,064.2	635,862.8	422,005.4					

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State of New Mexico Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

<u>C-102</u>					
Revised July 9, 2024					
Submit Electronically					
via OCD Permitting					
1 1 0 1					

	☐ Initial Submittal
Submittal Type:	■ Amended Report
	☐ As Drilled

VELL	LO	CATI	ON I	NFO	RMA	ATIO	V
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API Number	Pool Code	Pool Name		
30-015-55031	98220	PURPLE SAGE; WOL	FCAMP	
Property Code	Property Name POKER	Well Number 412H		
OGRID No. 373075	Operator Name XTO PERM	IAN OPERATING, LLC.	Ground Level Elevation 3292'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: ⊠ State □ Fee □ Tribal ⊠ Federal		

					Surface	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	20	24S	30E		337 FNL	518 FEL	32.209	520	-103.896558	EDDY
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	05	25S	30E		230 FSL	304 FEL	32.152	2875	-103.895765	EDDY
	1		1	•			1			
Dedicate	ed Acres	Infill or Defining Well Defining Well		Well API	API Overlapping Spacing Unit (Y/N)		Consolic	lation Code		
2,3	21.00	INFILL		30-	015-54912	N			U	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	30E		337 FNL	518 FEL	32.209520	-103.896558	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		100 FNL	305 FEL	32.210174	-103.895869	EDDY
		•	1		Last Take	e Point (LTP)		1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	05	25S	30E		330 FSL	304 FEL	32.153149	-103.895765	EDDY

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:	
NMNM105422429	Spacing Unit Type	X Horizontal □ Vertical	3292'	

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 5/29/25 Date Signature Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Well setbacks are under Common Ownership: ■ WYes □ No



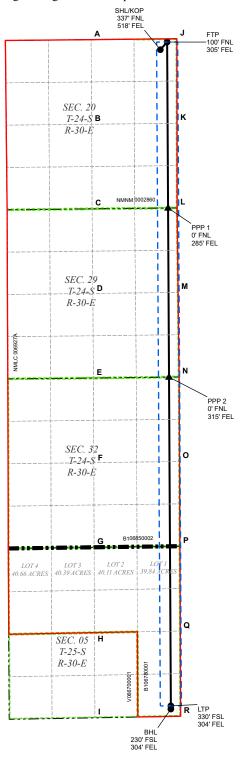
Signature and Seal of Professional Surveyor

23786 05-22-2025 Certificate Number Date of Survey

DB 618.013003.06-60

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WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	676,424.3	440,231.8	32.209520	-103.896558	635,240.6	440,172.5	32.209395	-103.896071		
FTP	676,636.5	440,470.9	32.210174	-103.895869	635,452.8	440,411.6	32.210050	-103.895382		
LTP	676,753.0	419,726.3	32.153149	-103.895765	635,568.6	419,667.5	32.153025	-103.895280		
BHL	676,753.6	419,626.3	32.152875	-103.895765	635,569.2	419,567.5	32.152750	-103.895280		
PPP 1	676,665.6	435,284.7	32.195918	-103.895843	635,481.7	435,225.6	32.195794	-103.895357		
PPP 2	676,695.3	430,000.1	32.181391	-103.895817	635,511.2	429,941.1	32.181267	-103.895331		

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	674,262.0	440,546.3	633,078.3	440,487.0				
В	674,277.3	437,901.7	633,093.6	437,842.5				
С	674,292.7	435,257.6	633,108.8	435,198.5				
D	674,313.5	432,613.8	633,129.5	432,554.7				
Е	674,334.3	429,970.0	633,150.3	429,910.9				
F	674,344.5	427,326.7	633,160.4	427,267.8				
G	674,354.7	424,680.7	633,170.5	424,621.8				
Н	674,366.8	422,013.8	633,182.5	421,955.0				
1	674,378.8	419,352.4	633,194.4	419,293.6				
J	676,941.2	440,574.0	635,757.5	440,514.8				
K	676,946.1	437,930.7	635,762.3	437,871.4				
L	676,950.6	435,288.0	635,766.7	435,228.8				
M	676,980.3	432,645.3	635,796.4	432,586.2				
N	677,010.4	430,004.1	635,826.3	429,945.1				
0	677,023.8	427,361.7	635,839.7	427,302.8				
Р	677,036.7	424,716.9	635,852.5	424,658.0				
Q	677,047.1	422,064.2	635,862.8	422,005.4				

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal Submittal Type:

☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name					
30-015-55040	96473	PIERCE CROSSING; BONE S	PIERCE CROSSING; BONE SPRING, EAST				
Property Code	Property Name		Well Number				
	POKER	POKER LAKE UNIT 20 DTD 421H					
OGRID No.	Operator Name		Ground Level Elevation				
373075	XTO PERM	IAN OPERATING, LLC.	3296'				
Surface Owner: □ State □ Fee □ Tribal 🗷 Federal		Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal				

					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	20	24S	30E		432 FNL	607 FEL	32.209	9257	-103.896847	EDDY
					Bottom 1	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	05	25S	30E		50 FSL	1,005 FEL	32.15	2352	-103.898029	EDDY
		-	1		1		•		1	
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consoli	dation Code	
23	39.95	DEFI	NING			N			U	
Order N	Jumbers:					Well setbacks are und	ler Common	Ownershi	n: XIYes □No	

Kick Off Point (KOP)

					KICK OII	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		432 FNL	607 FEL	32.209257	-103.896847	EDDY
					First Take	Point (FTP)			
					THSC TAKE	Tomt (F11)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	248	30E		100 FNL	1,319 FEL	32.210157	-103.899148	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	05	25S	30E		100 FSL	1,005 FEL	32.152489	-103.898029	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	☑ Horizontal □ Vertical	Ground Floor Elevation: 3296'

OPERATOR CERTIFICATIONS

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5/29/25 Lacey Granille Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

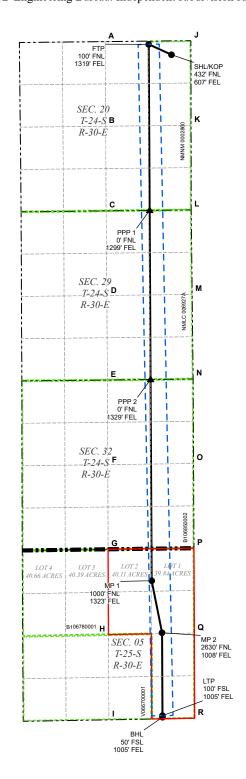
23786 05-20-2025

Date of Survey

DB 618.013003.06-53

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	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL/KOP	676,335.4	440,135.9	32.209257	-103.896847	635,151.7	440,076.6	32.209133	-103.896360		
FTP	675,622.5	440,460.4	32.210157	-103.899148	634,438.8	440,401.1	32.210032	-103.898660		
LTP	676,053.3	419,483.2	32.152489	-103.898029	634,868.9	419,424.5	32.152364	-103.897544		
BHL	676,053.6	419,433.2	32.152352	-103.898029	634,869.2	419,374.5	32.152227	-103.897544		
MP 1	675,717.7	423,698.9	32.164081	-103.899059	634,533.4	423,640.0	32.163956	-103.898574		
MP 2	676,038.8	422,073.1	32.159609	-103.898042	634,854.5	422,014.3	32.159484	-103.897557		
PPP 1	675,652.0	435,273.2	32.195898	-103.899120	634,468.1	435,214.0	32.195773	-103.898634		
PPP 2	675,682.0	429,987.2	32.181367	-103.899092	634,497.9	429,928.2	32.181242	-103.898606		

	CORNI	R COORDINA	ATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	674,262.0	440,546.3	633,078.3	440,487.0			
В	674,277.3	437,901.7	633,093.6	437,842.5			
С	674,292.7	435,257.6	633,108.8	435,198.5			
D	674,313.5	432,613.8	633,129.5	432,554.7			
E	674,334.3	429,970.0	633,150.3	429,910.9			
F	674,344.5	427,326.7	633,160.4	427,267.8			
G	674,354.7	424,680.7	633,170.5	424,621.8			
Н	674,366.8	422,013.8	633,182.5	421,955.0			
1	674,378.8	419,352.4	633,194.4	419,293.6			
J	676,941.2	440,574.0	635,757.5	440,514.8			
K	676,946.1	437,930.7	635,762.3	437,871.4			
L	676,950.6	435,288.0	635,766.7	435,228.8			
М	676,980.3	432,645.3	635,796.4	432,586.2			
N	677,010.4	430,004.1	635,826.3	429,945.1			
0	677,023.8	427,361.7	635,839.7	427,302.8			
Р	677,036.7	424,716.9	635,852.5	424,658.0			
Q	677,047.1	422,064.2	635,862.8	422,005.4			

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

	Department	
OIL.	CONSERVATION	DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal

☐ As Drilled

Submittal

Type:

WELL	LOCATIO	ON INFO	RMATION

API Number	Pool Code	Pool Name			
30-015-55040	97753	WILDCAT S243006B; LWR BONE SPRING			
Property Code	Property Name		Well Number		
	POKER	POKER LAKE UNIT 20 DTD 421I			
OGRID No.	Operator Name		Ground Level Elevation		
373075	XTO PERM	IAN OPERATING, LLC.	3296'		
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XX State ☐ Fee ☐ Tribal XX F	ederal		

					Surfac	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Α	20	24S	30E		432 FNL	607 FEL	32.209	9257	-103.896847	EDDY
					Bottom 1	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	05	25S	30E		50 FSL	1,005 FEL	32.152	2352	-103.898029	EDDY
	•	1	-1				1		1	
Dedicat	ed Acres	Infill or Defi	ining Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consoli	dation Code	
16	60.00	DEFI	INING			N			U	
Order N	Order Numbers: Well setbacks are under Common Ownership:									

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	30E		432 FNL	607 FEL	32.209257	-103.896847	EDDY
					First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		100 FNL	1,319 FEL	32.210157	-103.899148	EDDY
			1		Last Take	Point (LTP)	1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	05	25S	30E		100 FSL	1,005 FEL	32.152489	-103.898029	EDDY

Unitized Area or Area of Uniform Interest	G		Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	X Horizontal □ Vertical	3296'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Date Signature Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



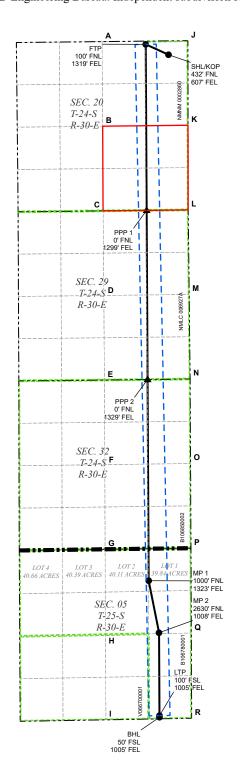
Signature and Seal of Professional Surveyor

23786 05-29-2025 Certificate Number Date of Survey

DB 618.013003.06-53

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	WELL COORDINATE TABLE												
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON					
SHL/KOP	676,335.4	440,135.9	32.209257	-103.896847	635,151.7	440,076.6	32.209133	-103.896360					
FTP	675,622.5	440,460.4	32.210157	-103.899148	634,438.8	440,401.1	32.210032	-103.898660					
LTP	676,053.3	419,483.2	32.152489	-103.898029	634,868.9	419,424.5	32.152364	-103.897544					
BHL	676,053.6	419,433.2	32.152352	-103.898029	634,869.2	419,374.5	32.152227	-103.897544					
MP 1	675,717.7	423,698.9	32.164081	-103.899059	634,533.4	423,640.0	32.163956	-103.898574					
MP 2	676,038.8	422,073.1	32.159609	-103.898042	634,854.5	422,014.3	32.159484	-103.897557					
PPP 1	675,652.0	435,273.2	32.195898	-103.899120	634,468.1	435,214.0	32.195773	-103.898634					
PPP 2	675,682.0	429,987.2	32.181367	-103.899092	634,497.9	429,928.2	32.181242	-103.898606					

	CORN	R COORDINA	ATE TABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
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В	674,277.3	437,901.7	633,093.6	437,842.5
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D	674,313.5	432,613.8	633,129.5	432,554.7
Е	674,334.3	429,970.0	633,150.3	429,910.9
F	674,344.5	427,326.7	633,160.4	427,267.8
G	674,354.7	424,680.7	633,170.5	424,621.8
Н	674,366.8	422,013.8	633,182.5	421,955.0
1	674,378.8	419,352.4	633,194.4	419,293.6
J	676,941.2	440,574.0	635,757.5	440,514.8
K	676,946.1	437,930.7	635,762.3	437,871.4
L	676,950.6	435,288.0	635,766.7	435,228.8
M	676,980.3	432,645.3	635,796.4	432,586.2
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0	677,023.8	427,361.7	635,839.7	427,302.8
Р	677,036.7	424,716.9	635,852.5	424,658.0
Q	677,047.1	422,064.2	635,862.8	422,005.4

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

	L I1
Submittal	X A
Type:	A LA

☐ Initial Submittal	
★ Amended Report	
☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-55040	97798	WILDCAT G-06 S243026M;B	ONE SPRING
Property Code	Property Name		Well Number
	POKER	LAKE UNIT 20 DTD	421H
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	IAN OPERATING, LLC.	3296'
Surface Owner: □ State □ Fee □	Tribal 🛮 Federal	Mineral Owner: ■ State □ Fee □ Tribal ■ F	ederal

Surface Location

	Surface Escation									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
Α	20	248	30E		432 FNL	607 FEL	32.209257	-103.896847	EDDY	
					Bottom H	ole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
Р	05	25S	30E		50 FSL	1,005 FEL	32.152352	-103.898029	EDDY	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800.00	DEFINING		N	U
Order Numbers:			Well setbacks are under Common	Ownership:

Kick Off Point (KOP)

	_								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		432 FNL	607 FEL	32.209257	-103.896847	EDDY
					 First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	30E		100 FNL	1,319 FEL	32.210157	-103.899148	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Last Take	Point (LTP) Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest			Ground Floor Elevation:
NMNM105422429	Spacing Unit Type	■ Horizontal □ Vertical	3296'

OPERATOR CERTIFICATIONS

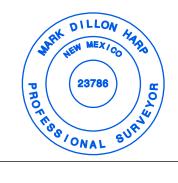
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cacey Granillo 5/29/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

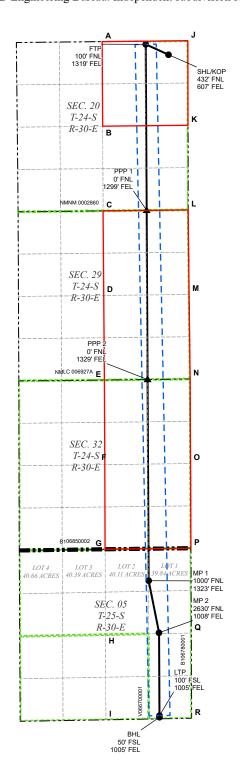
23786 05-29-2025

Certificate Number Date of Survey

> DB 618.013003.06-53

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	WELL COORDINATE TABLE												
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON					
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FTP	675,622.5	440,460.4	32.210157	-103.899148	634,438.8	440,401.1	32.210032	-103.898660					
LTP	676,053.3	419,483.2	32.152489	-103.898029	634,868.9	419,424.5	32.152364	-103.897544					
BHL	676,053.6	419,433.2	32.152352	-103.898029	634,869.2	419,374.5	32.152227	-103.897544					
MP 1	675,717.7	423,698.9	32.164081	-103.899059	634,533.4	423,640.0	32.163956	-103.898574					
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PPP 1	675,652.0	435,273.2	32.195898	-103.899120	634,468.1	435,214.0	32.195773	-103.898634					
PPP 2	675,682.0	429,987.2	32.181367	-103.899092	634,497.9	429,928.2	32.181242	-103.898606					

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	674,262.0	440,546.3	633,078.3	440,487.0				
В	674,277.3	437,901.7	633,093.6	437,842.5				
С	674,292.7	435,257.6	633,108.8	435,198.5				
D	674,313.5	432,613.8	633,129.5	432,554.7				
Е	674,334.3	429,970.0	633,150.3	429,910.9				
F	674,344.5	427,326.7	633,160.4	427,267.8				
G	674,354.7	424,680.7	633,170.5	424,621.8				
Н	674,366.8	422,013.8	633,182.5	421,955.0				
I	674,378.8	419,352.4	633,194.4	419,293.6				
J	676,941.2	440,574.0	635,757.5	440,514.8				
K	676,946.1	437,930.7	635,762.3	437,871.4				
L	676,950.6	435,288.0	635,766.7	435,228.8				
M	676,980.3	432,645.3	635,796.4	432,586.2				
N	677,010.4	430,004.1	635,826.3	429,945.1				
0	677,023.8	427,361.7	635,839.7	427,302.8				
Р	677,036.7	424,716.9	635,852.5	424,658.0				
Q	677,047.1	422,064.2	635,862.8	422,005.4				

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
Submit Electronically
via OCD Permitting

Page 98 of 136

C-102

	☐ Initial Submittal
ubmittal ype:	☒ Amended Report

☐ As Drilled

XIYes □No

T

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name				
30-015-55010	96473	PIERCE CROSSING; BONE SPRING, EAST				
Property Code	Property Name		Well Number			
	POKER LAKE UNIT 20 DTD 422H					
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	3295'				
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal			

					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	20	24S	30E		432 FNL	577 FEL	32.209	9257	-103.896750	EDDY
					Bottom	Hole Location		<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	05	25S	30E		50 FSL	1,005 FEL	32.15	2352	-103.898029	EDDY
						1				
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	ation Code	
23	39.95	INF	ILL	30	-015-55040	N			U	

Kick Off Point (KOP)

					KICK OII	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	248	30E		432 FNL	577 FEL	32.209257	-103.896750	EDDY
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		100 FNL	1,006 FEL	32.210162	-103.898136	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	05	25S	30E		100 FSL	1,005 FEL	32.152489	-103.898029	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3295'
---	-------------------	--------------------------------	-------------------------------

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

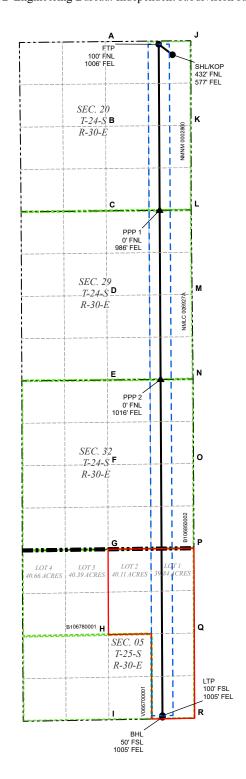
23786 05-29-2025

ficate Number Date of Survey

DB 618.013003.06-54

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FTP	675,935.5	440,463.6	32.210162	-103.898136	634,751.8	440,404.3	32.210038	-103.897648	
LTP	676,053.3	419,483.2	32.152489	-103.898029	634,868.9	419,424.5	32.152364	-103.897544	
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PPP 2	675,994.3	429,991.2	32.181375	-103.898083	634,810.3	429,932.1	32.181250	-103.897597	

	CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y						
Α	674,262.0	440,546.3	633,078.3	440,487.0						
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G	674,354.7	424,680.7	633,170.5	424,621.8						
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М	676,980.3	432,645.3	635,796.4	432,586.2						
N	677,010.4	430,004.1	635,826.3	429,945.1						
0	677,023.8	427,361.7	635,839.7	427,302.8						
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Q	677,047.1	422,064.2	635,862.8	422,005.4						

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal Submittal Type: ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name				
30-015-55010	97753	WILDCAT S243006B; LWR BONE SPRING				
Property Code	Property Name		Well Number			
	POKER LAKE UNIT 20 DTD 422					
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	3295'				
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🛛 State ☐ Fee ☐ Tribal 🖼 F	ederal			

					Surfac	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	20	248	30E		432 FNL	577 FEL	32.209	257	-103.896750	EDDY
					Bottom 1	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
P	05	25S	30E		50 FSL	1,005 FEL	32.152	2352	-103.898029	EDDY
	•	•	•		1		-			
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolio	lation Code	
16	60.00	INF	ILL	30	-015-55040	N			U	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	30E		432 FNL	577 FEL	32.209257	-103.896750	EDDY
				· ·	First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		100 FNL	1,006 FEL	32.210162	-103.898136	EDDY
	•		-		Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	05	25S	30E		100 FSL	1,005 FEL	32.152489	-103.898029	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	M Horizontal □ Vertical	Ground Floor Elevation: 3295'

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

5/29/25 Lacey Granillo Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



XIYes □No

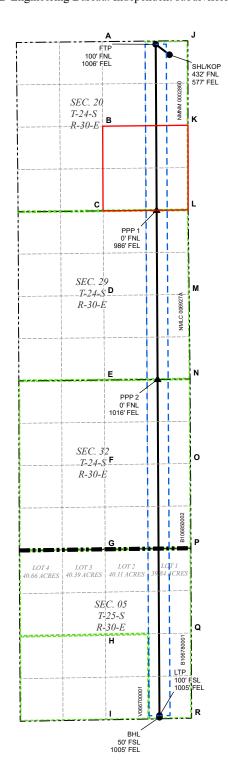
Signature and Seal of Professional Surveyor

23786 05-29-2025 Date of Survey

DB 618.013003.06-54

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	676,365.4	440,136.0	32.209257	-103.896750	635,181.7	440,076.7	32.209133	-103.896263			
FTP	675,935.5	440,463.6	32.210162	-103.898136	634,751.8	440,404.3	32.210038	-103.897648			
LTP	676,053.3	419,483.2	32.152489	-103.898029	634,868.9	419,424.5	32.152364	-103.897544			
BHL	676,053.6	419,433.2	32.152352	-103.898029	634,869.2	419,374.5	32.152227	-103.897544			
PPP 1	675,964.6	435,276.7	32.195904	-103.898109	634,780.8	435,217.6	32.195780	-103.897623			
PPP 2	675,994.3	429,991.2	32.181375	-103.898083	634,810.3	429,932.1	32.181250	-103.897597			

	CORNI	R COORDINA	ATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	674,262.0	440,546.3	633,078.3	440,487.0					
В	674,277.3	437,901.7	633,093.6	437,842.5					
С	674,292.7	435,257.6	633,108.8	435,198.5					
D	674,313.5	432,613.8	633,129.5	432,554.7					
E	674,334.3	429,970.0	633,150.3	429,910.9					
F	674,344.5	427,326.7	633,160.4	427,267.8					
G	674,354.7	424,680.7	633,170.5	424,621.8					
Н	674,366.8	422,013.8	633,182.5	421,955.0					
1	674,378.8	419,352.4	633,194.4	419,293.6					
J	676,941.2	440,574.0	635,757.5	440,514.8					
K	676,946.1	437,930.7	635,762.3	437,871.4					
L	676,950.6	435,288.0	635,766.7	435,228.8					
М	676,980.3	432,645.3	635,796.4	432,586.2					
N	677,010.4	430,004.1	635,826.3	429,945.1					
0	677,023.8	427,361.7	635,839.7	427,302.8					
Р	677,036.7	424,716.9	635,852.5	424,658.0					
Q	677,047.1	422,064.2	635,862.8	422,005.4					

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal

	☐ Initial Submittal
Submittal Type:	▼ Amended Report
	☐ As Drilled

XIYes □No

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name			
30-015-55010	97798	WILDCAT G-06 S243026M;BONE SPRING			
Property Code	Property Name		Well Number		
	POKER	LAKE UNIT 20 DTD	422H		
OGRID No.	Operator Name		Ground Level Elevation		
373075	XTO PERM	IAN OPERATING, LLC.	3295'		
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal		

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	20	24S	30E		432 FNL	577 FEL	32.209	9257	-103.896750	EDDY
					Bottom I	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	05	25S	30E		50 FSL	1,005 FEL	32.152	2352	-103.898029	EDDY
		1	I				1			
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	ation Code	
80	00.00	INF	ILL	30	-015-55040	N			U	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	248	30E		432 FNL	577 FEL	32.209257	-103.896750	EDDY
				1	First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		100 FNL	1,006 FEL	32.210162	-103.898136	EDDY
	1		1		Last Take	Point (LTP)	1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	05	25 S	30E		100 FSL	1,005 FEL	32.152489	-103.898029	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3295'
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OPERATOR CERTIFICATIONS

Order Numbers:

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Lacey Granille 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

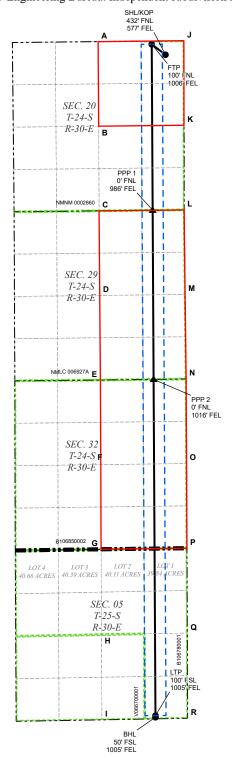
23786 05-29-2025

Date of Survey

DB 618.013003.06-54

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	676,365.4	440,136.0	32.209257	-103.896750	635,181.7	440,076.7	32.209133	-103.896263			
FTP	675,935.5	440,463.6	32.210162	-103.898136	634,751.8	440,404.3	32.210038	-103.897648			
LTP	676,053.3	419,483.2	32.152489	-103.898029	634,868.9	419,424.5	32.152364	-103.897544			
BHL	676,053.6	419,433.2	32.152352	-103.898029	634,869.2	419,374.5	32.152227	-103.897544			
PPP 1	675,964.6	435,276.7	32.195904	-103.898109	634,780.8	435,217.6	32.195780	-103.897623			
PPP 2	675,994.3	429,991.2	32.181375	-103.898083	634,810.3	429,932.1	32.181250	-103.897597			

	CORNI	R COORDINA	ATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	674,262.0	440,546.3	633,078.3	440,487.0					
В	674,277.3	437,901.7	633,093.6	437,842.5					
С	674,292.7	435,257.6	633,108.8	435,198.5					
D	674,313.5	432,613.8	633,129.5	432,554.7					
E	674,334.3	429,970.0	633,150.3	429,910.9					
F	674,344.5	427,326.7	633,160.4	427,267.8					
G	674,354.7	424,680.7	633,170.5	424,621.8					
Н	674,366.8	422,013.8	633,182.5	421,955.0					
1	674,378.8	419,352.4	633,194.4	419,293.6					
J	676,941.2	440,574.0	635,757.5	440,514.8					
K	676,946.1	437,930.7	635,762.3	437,871.4					
L	676,950.6	435,288.0	635,766.7	435,228.8					
М	676,980.3	432,645.3	635,796.4	432,586.2					
N	677,010.4	430,004.1	635,826.3	429,945.1					
0	677,023.8	427,361.7	635,839.7	427,302.8					
Р	677,036.7	424,716.9	635,852.5	424,658.0					
Q	677,047.1	422,064.2	635,862.8	422,005.4					

MONAL .

618.013003.06-55

Signature and Seal of Professional Surveyor

DB

23786 05-29-2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Lacey.granillo@exxonmobil.com

Date

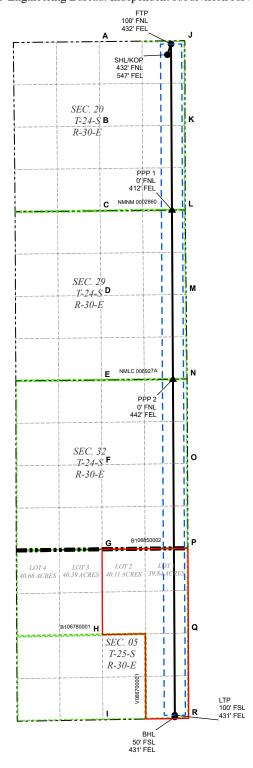
Signature

Lacey Granillo

Email Address

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	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	676,395.4	440,136.5	32.209258	-103.896653	635,211.7	440,077.2	32.209134	-103.896166			
FTP	676,509.5	440,469.6	32.210172	-103.896280	635,325.8	440,410.3	32.210048	-103.895793			
LTP	676,627.3	419,493.9	32.152512	-103.896175	635,442.9	419,435.2	32.152387	-103.895690			
BHL	676,627.5	419,443.9	32.152375	-103.896174	635,443.1	419,385.2	32.152250	-103.895690			
PPP 1	676,538.6	435,283.3	32.195916	-103.896254	635,354.7	435,224.1	32.195791	-103.895767			
PPP 2	676,568.3	429,998.5	32.181388	-103.896227	635,384.2	429,939.5	32.181264	-103.895741			

	CORNI	R COORDINA	ATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	674,262.0	440,546.3	633,078.3	440,487.0					
В	674,277.3	437,901.7	633,093.6	437,842.5					
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М	676,980.3	432,645.3	635,796.4	432,586.2					
N	677,010.4	430,004.1	635,826.3	429,945.1					
0	677,023.8	427,361.7	635,839.7	427,302.8					
Р	677,036.7	424,716.9	635,852.5	424,658.0					
Q	677,047.1	422,064.2	635,862.8	422,005.4					

Department OIL CONSERVATION DIVISION

Revised July 9, 2024 Submit Electronically via OCD Permitting

☐ Initial Submittal Submittal ★ Amended Report Type: ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
30-015-55009	97753	WILDCAT S243006B; LWR B	ONE SPRING	
Property Code	Property Name	operty Name		
	POKER	LAKE UNIT 20 DTD	423H	
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	IAN OPERATING, LLC.	3296'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: ■ State □ Fee □ Tribal ■ F	ederal	

					Surfac	ce Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	30E		432 FNL	547 FEL	32.209	-103.896653	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	05	25S	30E		50 FSL	431 FEL	32.152	-103.896174	EDDY
Dedicated Acres Infill or Defining Well			Defining	g Well API	Overlapping Spacing Unit (Y/N) Co.		Consolidation Code		
160.00 INFILL		30)-015-55040	N		U			

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	30E		432 FNL	547 FEL	32.209258	-103.896653	EDDY
		•			First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	30E		100 FNL	432 FEL	32.210172	-103.896280	EDDY
		•	-		Last Take	Point (LTP)		•	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	05	25 S	30E		100 FSL	431 FEL	32.152512	-103.896175	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3296'
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Order Numbers:

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



XIYes □No

Signature and Seal of Professional Surveyor

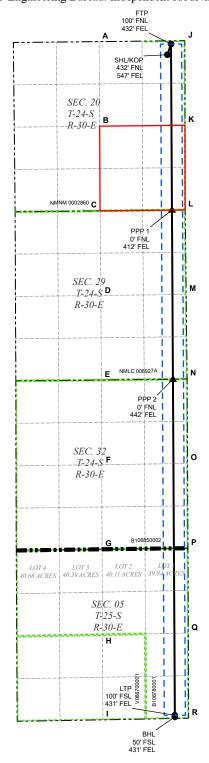
23786 05-29-2025

Date of Survey

DB 618.013003.06-55

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SHL/KOP	SHL/KOP 676,395.4	76,395.4 440,136.5		-103.896653	635,211.7	440,077.2	32.209134	-103.896166			
FTP	676,509.5	440,469.6	32.210172	-103.896280	635,325.8	440,410.3	32.210048	-103.895793			
LTP	676,627.3	419,493.9	32.152512	-103.896175	635,442.9	419,435.2	32.152387	-103.895690			
BHL	676,627.5	419,443.9	32.152375	-103.896174	635,443.1	419,385.2	32.152250	-103.895690			
PPP 1	676,538.6	435,283.3	32.195916	-103.896254	635,354.7	435,224.1	32.195791	-103.895767			
PPP 2	676,568.3	429,998.5	32.181388	-103.896227	635,384.2	429,939.5	32.181264	-103.895741			

	CORN	R COORDINA	ATE TABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
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N	677,010.4	430,004.1	635,826.3	429,945.1
0	677,023.8	427,361.7	635,839.7	427,302.8
Р	677,036.7	424,716.9	635,852.5	424,658.0
Q	677,047.1	422,064.2	635,862.8	422,005.4

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024			
	Submit Electronically			
	via OCD Permitting			
	☐ Initial Submittal			
ubmittal ype:				
	☐ As Drilled			

	Phone Directo www.emnrd.n	ory Visit: m.gov/ocd/con	ntact-us/						☐ Initial Sul	bmittal	
•								Submittal Type:	X Amended	Report	
								71	☐ As Drille	1	
				•	WELL LOCA	TION INFORMATION					
API Nu	ımber		Pool Code			Pool Name					
	30-015-5	5009		9779	8	WILDO	CAT G-06 S2	43026M;	BONE SPRIN	IG	
Propert	y Code		Property N	ame	POKER L	AKE UNIT 20 DTD			Well Numbe	r 423H	
OGRIE	No. 37307	' 5	Operator 1	Name	XTO PERMIA	AN OPERATING, LL	.C.		Ground Leve	el Elevation 3296'	
Surface	Owner:	State ☐ Fee ☐	∃Tribal X Fe	ederal		Mineral Owner: X	State Fee	Tribal 🛚	l Federal		
					Sunt	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	20	248	30E		432 FNL	547 FEL	32.209		-103.896653	EDDY	
					Rotton	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Р	05	258	30E		50 FSL	431 FEL	32.152	375	-103.896174	EDDY	
Dedicat	ted Acres	Infill or Defi	ining Well	Definin	ng Well API	Overlapping Spacin	g Unit (Y/N)	Consolida	tion Code		
8	00.00	INI	FILL		0-015-55040		N				
							Well setbacks are under Common Ownership:				
Order I	Numbers:					well selbacks are ur	ider Common C	wnersnip:	Mares □No		
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	20	248	30E		432 FNL	547 FEL	32.209	258	-103.896653	EDDY	
	1				First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	20	24S	30E		100 FNL	432 FEL	32.210	172	-103.896280	EDDY	
					Last Ta	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Р	05	25S	30E		100 FSL	431 FEL	32.152	512	-103.896175	EDDY	
Unitized Area or Area of Uniform Interest NMNM105422429 Spacing Unit Type M Hori.						zontal □ Vertical	Groun	d Floor El	evation: 3296'		
		mvo.1=====		•		avmvieres	(Q.LTV-C-V-				
OPER.A	ATOR CERTI	FICATIONS				SURVEYOR CERTIFI	ICATIONS				
my know organiza including location interest,	vledge and beli ution either own g the proposed pursuant to a c	ef, and, if the wel ns a working inte bottom hole loca contract with an a ury pooling agree	ll is a vertical of rest or unleased ution or has a ri owner of a worl	r directional l mineral inte ght to drill th king interest	erest in the land	I hereby certify that the w surveys made by me or un my belief.				correct to the best of	
If this we	ell is a horizon	tal well, I further	certify that this	organizatio	n has received the			/	JAN MEX	C 7/2	

consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address



Signature and Seal of Professional Surveyor

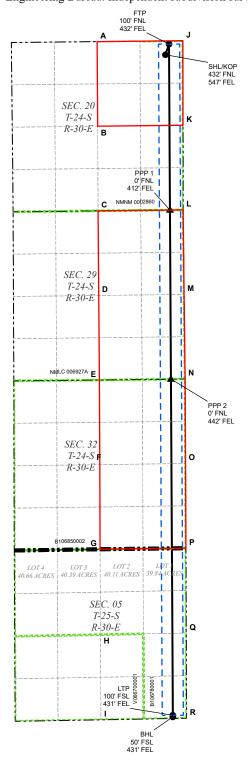
23786 05-29-2025 Certificate Number Date of Survey

DB 618.013003.06-55

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND



	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	676,395.4	440,136.5	32.209258	-103.896653	635,211.7	440,077.2	32.209134	-103.896166			
FTP	676,509.5	440,469.6	32.210172	-103.896280	635,325.8	440,410.3	32.210048	-103.895793			
LTP	676,627.3	419,493.9	32.152512	-103.896175	635,442.9	419,435.2	32.152387	-103.895690			
BHL	676,627.5	419,443.9	32.152375	-103.896174	635,443.1	419,385.2	32.152250	-103.895690			
PPP 1	676,538.6	435,283.3	32.195916	-103.896254	635,354.7	435,224.1	32.195791	-103.895767			
PPP 2	676,568.3	429,998.5	32.181388	-103.896227	635,384.2	429,939.5	32.181264	-103.895741			

CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y				
Α	674,262.0	440,546.3	633,078.3	440,487.0				
В	674,277.3	437,901.7	633,093.6	437,842.5				
С	674,292.7	435,257.6	633,108.8	435,198.5				
D	674,313.5	432,613.8	633,129.5	432,554.7				
Е	674,334.3	429,970.0	633,150.3	429,910.9				
F	674,344.5	427,326.7	633,160.4	427,267.8				
G	674,354.7	424,680.7	633,170.5	424,621.8				
Н	674,366.8	422,013.8	633,182.5	421,955.0				
1	674,378.8	419,352.4	633,194.4	419,293.6				
J	676,941.2	440,574.0	635,757.5	440,514.8				
K	676,946.1	437,930.7	635,762.3	437,871.4				
L	676,950.6	435,288.0	635,766.7	435,228.8				
M	676,980.3	432,645.3	635,796.4	432,586.2				
N	677,010.4	430,004.1	635,826.3	429,945.1				
0	677,023.8	427,361.7	635,839.7	427,302.8				
Р	677,036.7	424,716.9	635,852.5	424,658.0				
Q	677,047.1	422,064.2	635,862.8	422,005.4				

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

Energy, witherais & Natural Resource	jes
Department	
OIL CONSERVATION DIVISIO)N

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting

☐ Initial Submittal Submittal ■ Amended Report Type: ☐ As Drilled

WELL.	LOCAT	ION IN	FORM	ATION

API Number	Pool Code	Pool Name		
30-015-55007	98220	PURPLE SAGE; WOLFCAMP		
Property Code	Property Name		Well Number	
	POKER	LAKE UNIT 20 DTD	424H	
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	IAN OPERATING, LLC.	3295'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal	

					Surfac	e Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Α	20	24S	30E		432 FNL	517 FEL	32.209259	-103.896556	EDDY
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	05	25\$	30E		230 FSL	49 FEL	32.15288	-103.894941	EDDY
		1	1			1			
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacin	g Unit (Y/N) Cor	nsolidation Code	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
2,321.00	INFILL	30-015-54912	N	U
Order Numbers:			Well setbacks are under Common	Ownership: ⊠ Yes □No

Kick Off Point (KOP)

					KICK OII	Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
Α	20	24S	30E		432 FNL	517 FEL	32.209259	-103.896556	EDDY		
	First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
Α	20	248	30E		100 FNL	50 FEL	32.210179	-103.895045	EDDY		
					Last Take	Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
P	05	25S	30E		330 FSL	49 FEL	32.153160	-103.894941	EDDY		

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	⊠ Horizontal □ Vertical	Ground Floor Elevation: 3295'
---	-------------------	--------------------------------	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



05-22-2025

618.013003.06-56

Signature and Seal of Professional Surveyor

DB

23786 Certificate Number

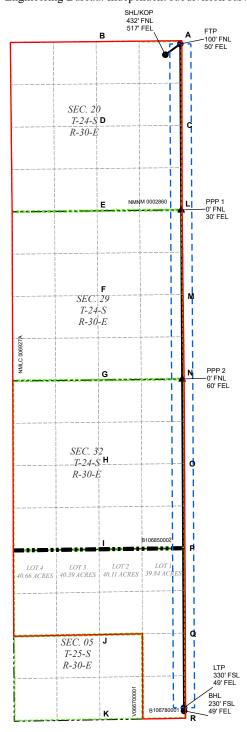
Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND



	WELL COORDINATE TABLE										
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON			
SHL/KOP	676,425.4	440,137.0	32.209259	-103.896556	635,241.7	440,077.7	32.209135	-103.896069			
FTP	676,891.5	440,473.5	32.210179	-103.895045	635,707.8	440,414.2	32.210054	-103.894558			
LTP	677,008.0	419,731.0	32.153160	-103.894941	635,823.6	419,672.3	32.153035	-103.894457			
BHL	677,008.5	419,631.0	32.152885	-103.894941	635,824.1	419,572.2	32.152760	-103.894456			
PPP 1	676,920.6	435,287.6	32.195923	-103.895019	635,736.7	435,228.5	32.195799	-103.894532			
PPP 2	676,950.3	430,003.4	32.181397	-103.894993	635,766.2	429,944.3	32.181273	-103.894507			

CORNER COORDINATE TABLE									
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	676,941.2	440,574.0	635,757.5	440,514.8					
В	674,262.0	440,546.3	633,078.3	440,487.0					
С	676,946.1	437,930.7	635,762.3	437,871.4					
D	674,277.3	437,901.7	633,093.6	437,842.5					
E	674,292.7	435,257.6	633,108.8	435,198.5					
F	674,313.5	432,613.8	633,129.5	432,554.7					
G	674,334.3	429,970.0	633,150.3	429,910.9					
Н	674,344.5	427,326.7	633,160.4	427,267.8					
1	674,354.7	424,680.7	633,170.5	424,621.8					
J	674,366.8	422,013.8	633,182.5	421,955.0					
K	674,378.8	419,352.4	633,194.4	419,293.6					
L	676,950.6	435,288.0	635,766.7	435,228.8					
M	676,980.3	432,645.3	635,796.4	432,586.2					
N	677,010.4	430,004.1	635,826.3	429,945.1					
0	677,023.8	427,361.7	635,839.7	427,302.8					
Р	677,036.7	424,716.9	635,852.5	424,658.0					
Q	677,047.1	422,064.2	635,862.8	422,005.4					

2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000
2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000
CTAM O AND G LLC- BOPCO KEYSTONE RMB BPEOR NM LLC	201 MAIN ST STE 2700	FORT WORTH	TX	76102-6223
GC O AND G LLC - BOPCO KEYSTONE CTAM BOEOR, LLC	201 MAIN ST STE 2700	FORT WORTH	TX	76102-6223
2016 SAMANTHA BASS FAMILY TRUST	201 MAIN ST STE 2700	FORT WORTH	TX	76102-6223
BEPCO LP	201 MAIN ST STE 2700	FORT WORTH	TX	76102-6223
HYATT A BASS MGMT TRUST	201 MAIN ST STE 2700	FORT WORTH	TX	76102-6223
SAMANTHA S BASS MGMT TRUST	201 MAIN ST STE 2700	FORT WORTH	TX	76102-6223
THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
CTAM O AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
GC OIL AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
GC OIL AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
LMB RSB GST EXEMPT DYNASTY 2016 TR/GOLIAD LMB I	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
LMB RSB NON EXEMPT 2016 TR/GOLIAD II	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
2016 SAMANTHA BASS FAMILY TRUST/GOLIAD SRB I	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
2016 HYATT BASS FAMILY TRUST/ GOLIAD SRB II	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000
BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE	NM	87508
NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LA	4 310 OLD SANTA FE TRAIL	SANTA FE	NM	87501
MMS BRENHAM FEDERAL	810 HOUSTON STREET	FORT WORTH	TX	76102-6298

EXHIBIT 4



May 28, 2025

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units comprised of Sections 20, 29 and 32, Township 24 South, Range 30 East AND Section 5, Township 25 South, Range 30 East, NMPM, Eddy County,

New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia Amanda Garcia NM Permitting Manager

Permian Basin – Delaware Operations

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

		PLU 20 DTD - POSTAL DELIVERY L	IST	
9589 0710 5270 1218 3257 77	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	CTAM O AND G LLC- BOPCO KEYSTONE RMB BPEOR NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	GC O AND G LLC - BOPCO KEYSTONE CTAM BOEOR, LLC	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	BEPCO LP	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	HYATT A BASS MGMT TRUST	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	SAMANTHA S BASS MGMT TRUST	201 MAIN ST STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	CTAM O AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	GC OIL AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	GC OIL AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	LMB RSB GST EXEMPT DYNASTY 2016 TR/GOI	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	LMB RSB NON EXEMPT 2016 TR/GOLIAD II	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	2016 SAMANTHA BASS FAMILY TRUST/GOLIA	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 77	2016 HYATT BASS FAMILY TRUST/ GOLIAD SR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 84	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3257 91	NEW MEXICO COMMISSIONER OF NEW MEXI	310 OLD SANTA FE TRAIL	SANTA FE NM 87501	NOTIFICATION SENT: 6.3.25
9589 0710 5270 1218 3258 07	MMS BRENHAM FEDERAL	810 HOUSTON STREET	FORT WORTH TX 76102	NOTIFICATION SENT: 6.3.25



9589071052701218325784





Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:16 am on June 6, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:



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Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508 June 6, 2025, 11:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean?



Stephanie Garcia Richard COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

REC'D/MIDLAND

July 8, 2025

XTO Energy Inc. ATTN: Amanda Garcia 6401 Holiday Hill Road Midland, TX 79707 JUL 21 2025

Re:

Request for Pool and Lease Commingling Approval Wells approved for Pool and Lease Commingling

Poker Lake Unit 20 DTD #111H and Others (All wells on attached list)

POOLS: [97753] Wildcat S243006B; LWR Bone Spring [97798] Wildcat G-06 S243026M; Bone Spring [96473] Pierce Crossing; Bone Spring, East [98220] Purple Sage; Wolfcamp (Gas)

Eddy County, New Mexico

Dear Ms. Garcia,

We have received your \$150 application fee and request for surface commingling of the above-captioned wells

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved under the following conditions.

- 1. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.
- 2. During the initial production period, the oil production for each well identified in the attached list shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.
- 3. During the plateau period, the oil production for each well identified in the attached list shall be allocated using a minimum of three (3) well tests per month.
- 4. During the decline period, the oil production for each well identified in the attached list shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater

than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month. Upon the Commissioner's request, Spur shall submit an analysis that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Baylen Lamkin at 505.231.0420 or blamkin@nmslo.gov

Respectfully

Gregory B. Bloom

Assistant Commissioner – Oil, Gas, and Minerals

GB/bl

cc: OCD-Attn: Mr. Dean McClure

BLM - Mr. Kyle Paradis, Mr. Chris Walls, Mr. David Chase

API	Well Name	Well Number	Туре	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-015-54896	POKER LAKE UNIT 20 DTD	#217H	Gas	New	Federal	Federal	New	С	20 245	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54903	POKER LAKE UNIT 20 DTD	#218H	Gas	New	Federal	Federal	New	С	20 24\$	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54904	POKER LAKE UNIT 20 DTD	#219H	Gas	New	Federal	Federal	New	С	20 245	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54906	POKER LAKE UNIT 20 DTD	#220H	Gas	New	Federal	Federal	New	С	20 245	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54909	POKER LAKE UNIT 20 DTD	#221H	Gas	New	Federal	Federal	New	С	20 245	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54910	POKER LAKE UNIT 20 DTD	#222H	Gas	New	Federal	Federal	New	С	20 24\$	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54911	POKER LAKE UNIT 20 DTD	#223H	Oil	New	Federal	Federal	New	С	20 245	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54912	POKER LAKE UNIT 20 DTD	#224H	Gas	New	Federal	Federal	New	С	20 24\$	30E	С	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54913	POKER LAKE UNIT 20 DTD	#323H	Gas	New	Federal	Federal	New	В	20 245	30E	В	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54914	POKER LAKE UNIT 20 DTD	#410H	Oil	New	Federal	Federal	New	Α	20 24\$	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54915	POKER LAKE UNIT 20 DTD	#411H	Oil	New	Federal	Federal	New	Α	20 245	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54965	POKER LAKE UNIT 20 DTD	#322H	Gas	New	Federal	Federal	New	В	20 245	30E	В	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55007	POKER LAKE UNIT 20 DTD	#424H	Gas	New	Federal	Federal	New	Α	20 245	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55009	POKER LAKE UNIT 20 DTD	#423H	Gas	New	Federal	Federal	New	Α	20 245	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55010	POKER LAKE UNIT 20 DTD	#422H	Gas	New	Federal	Federal	New	Α	20 245	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55030	POKER LAKE UNIT 20 DTD	#324H	Gas	New	Federal	Federal	New	В	20 24\$	30E	В	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55031	POKER LAKE UNIT 20 DTD	#412H	Gas	New	Federal	Federal	New	Α	20 245	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55040	POKER LAKE UNIT 20 DTD	#421H	Gas	New	Federal	Federal	New	Α	20 245	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54964	POKER LAKE UNIT 20 DTD	#312H	Gas	New	Federal	Federal	New	В	20 245	30E	В	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55044	POKER LAKE UNIT 20 DTD	#321H	Gas	New	Federal	Federal	New	В	20 245	30E	В	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-55081	POKER LAKE UNIT 20 DTD	#311H	Oil	New	Federal	Federal	New	В	20 24\$	30E	В	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54821	POKER LAKE UNIT 20 DTD	#409H	Oil	New	Federal	Federal	New	Α	20 245	30E	Α	1/1800			[373075] XTO PERMIAN OPERATING LLC.
30-015-54892	POKER LAKE UNIT 20 DTD	#121H	Gas	New	Federal	Federal	New	D	20 24\$	30E	D	1/1800	7/15/2024		[373075] XTO PERMIAN OPERATING LLC.
30-015-54893	POKER LAKE UNIT 20 DTD	#122H	Gas	New	Federal	Federal	New	С	20 24\$	30E	С	1/1800	7/15/2024		[373075] XTO PERMIAN OPERATING LLC.
30-015-54894	POKER LAKE UNIT 20 DTD	#123H	Gas	New	Federal	Federal	New	С	20 24\$	30E	С	1/1800	7/15/2024		[373075] XTO PERMIAN OPERATING LLC.
30-015-54895	POKER LAKE UNIT 20 DTD	#124H	Gas	New	Federal	Federal	New	С	20 245	30E	С	1/1800	7/15/2024		[373075] XTO PERMIAN OPERATING LLC.
30-015-54780	POKER LAKE UNIT 20 DTD	#111H	Oil	New	Federal	Federal	New	D	20 24\$	30E	D	1/1800	7/15/2024		[373075] XTO PERMIAN OPERATING LLC.
30-015-54781	POKER LAKE UNIT 20 DTD	#112H	Oil	New	Federal	Federal	New	D	20 24\$	30E	D	1/1800	7/15/2024	ļ	[373075] XTO PERMIAN OPERATING LLC.

Pools

[97753] Wildcat S243006B; LWR Bone Spring [97758] Wildcat G-06 S243026M; Bone Spring [96473] Pierce Crossing; Bone Spring, East [98220] Purple Sage; Wolfcamp (Gas) AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1225 Ad Number:

Description:

PLU 20 DDT

Ad Cost:

\$234.55

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 7, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dance

Agent

Subscribed to and sworn to me this 7th day of June 2025.

Minnesota

JENNIFER THAMES **EXXONMOBIL** 6401 HOLIDAY HILL ROAD, BUILDING 5 MIDLAND, TX 79707 jennifer.thames@exxonmobil.com



TO: ALL AFFECTED PARTIES, INCLUDING 2016 SAMANTHA BASS FAM TR, 2016 HYATT BASS FAM TR, CTAM O AND G LLC-BOPCO KEYSTONE RMB BPEOR NM LLC, GC O AND G LLC-BOPCO KEYSTONE CTAM BOEOR, LLC, 2016 SAMANTHA BASS FAMILY TRUST, BEPCO LP, HYATT A BASS MGMT TRUST, SAMANTHA S BASS MGMT TRUST, THE PHILECOLOGY FOUNDATION, 2016 HYATT BASS FAMILY TRUST, 2016 HYATT BASS FAMILY TRUST, 2016 SAMANTHA BASS FAMILY TRUST, LMB RSB GST EXEMPT DYNASTY 2016 TR, LMB/RSB GST EXEMPT DYNASTY 2016 TR, CTAM O AND GAS LLC, GC OIL AND GAS LLC, LMB RSB NON EXEMPT 2016 TR, LMB RSB NON EXEMPT 2016 TRUST, LMB RSB GST EXEMPT DYNASTY 2016 TR/GOLIAD LMB I, LMB RSB NON EXEMPT 2016 TRUST, LMB RSB ST EXEMPT DYNASTY 2016 TR/GOLIAD LMB I, LMB RSB NON EXEMPT 2016 TRUST, LMB RSB ST EXEMPT DYNASTY 2016 TR/GOLIAD LMB I, LMB RSB NON EXEMPT 2016 TR/GOLIAD II. 2016 SAMANTHA BASS FAMILY TRUST/GOLIAD SRB I. NON EXEMPT 2016 TR/GOLIAD II, 2016 SAMANTHA BASS FAMILY TRUST/GOLIAD SRB I, 2016 HYATT BASS FAMILY TRUST/ GOLIAD SRB II, BUREAU OF LAND MANAGEMENT, NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE, MMS BRENHAM FEDERAL.

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store diversely owned oil and gas production at the Poker Lake Unit 20 DTD CVB ("CVB") located in the SE/4 SW/4 of Section 17, Township 24 South, Range 30 East insofar as all existing and future wells drilled in the following spacing units:

(a) The 320-acre, more or less, spacing unit comprised of the W/2 of Section 20 Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool:

Range 30 East, in the [97/53] WILDCAT S243006B; LWR BONE SPRING pool;
(b) The 640-acre, more or less, spacing unit comprised of the W/2 of Sections 29 and 32 Township
24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool;
(c) The 161.05-acre, more or less, spacing unit comprised of the NW/4 of Section 5 Township 25
South, Range 30 East, in the [96473] PIERCE CROSSING; BONE SPRING, EAST pool;
(a) (c) are currently dedicated to the following wells: (API NO. 30-015-54780) POKER LAKE UNIT
20 DTD 111H (API NO. 30-015-54892) POKER LAKE UNIT 20 DTD 121H (API NO. 30-015-54910) POKER LAKE UNIT
20 DTD 222H (API NO. 30-015-54911) POKER LAKE UNIT 20 DTD 223H (d) The 160-acre, more or less, spacing unit comprised of the SE/4 of Section 20 Township 24 South, Range 30 East, in the or less, spacing unit comprised of the SE/4 of Section 20 Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool; (e) The 800-acre, more or less, spacing unit comprised of the NE/4 of Section 20, E/2 of Section 29

and the E/2 of Section 32, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool;

(f) The 239.95-acre, more or less, spacing unit comprised of the NE/4 and the E/2 SE/4 of Section 5 Township 25 South, Range 30 East, in the [96473] PIERCE CROSSING; BONE SPRING, EAST

(d) (f) are currently dedicated to the following wells: (API NO. 30-015-55081) POKER LAKE UNIT 20 DTD 311H (API NO. 30-015-55044) POKER LAKE UNIT 20 DTD 321H (API NO. 30-015-55040) POKER LAKE UNIT 20 DTD 421H (API NO. 30-015-55010) POKER LAKE UNIT 20 DTD 422H (API NO. 30-015-55009) POKER LAKE UNIT 20 DTD 423H pool;

20 DTD 422H (API NO. 30-015-55009) POKER LAKE UNIT 20 DTD 423H

(g) The 2,321-acre, more or less, spacing unit comprised of the All of Sections 20, 29, and 32, Township 24 South, Range 30 East AND N/2 and E/2SE/4 of Section 5, Township 25 South, Ranch 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells; (API NO. 30-015-54781) POKER LAKE UNIT 20 DTD 112H, (API NO. 30-015-54893) POKER LAKE UNIT 20 DTD 122H, (API NO. 30-015-54894) POKER LAKE UNIT 20 DTD 123H, (API NO. 30-015-54896) POKER LAKE UNIT 20 DTD 123H, (API NO. 30-015-54906) POKER LAKE UNIT 20 DTD 218H (API NO. 30-015-54904) POKER LAKE UNIT 20 DTD 218H (API NO. 30-015-54904) POKER LAKE UNIT 20 DTD 219H, (API NO. 30-015-54906) POKER LAKE UNIT 20 DTD 220H, (API NO. 30-015-54906) POKER LAKE UNIT 20 DTD 220H, (API NO. 30-015-54906) POKER LAKE UNIT 20 DTD 322H, (API NO. 30-015-54965) POKER LAKE UNIT 20 DTD 322H, (API NO. 30-015-54965) POKER LAKE UNIT 20 DTD 322H, (API NO. 30-015-54913) POKER LAKE UNIT 20 DTD 323H, (API NO. 30-015-55030) POKER LAKE UNIT 20 DTD 324H, (API NO. 30-015-5482) POKER LAKE UNIT 20 DTD 409H, (API NO. 30-015-5482) POKER LAKE UNIT 20 DTD 409H, (API NO. 30-015-55031) POKER LAKE UNIT 20 DTD 410H, (API NO. 30-015-55031) POKER LAKE UNIT 20 DTD 410H, (API NO. 30-015-55031) POKER LAKE UNIT 20 DTD 410H, (API NO. 30-015-55031) POKER LAKE UNIT 20 DTD 410H, (API NO. 30-015-55007) POKER LAKE UNIT 20 DTD 424H 20 DTD 424H

(h) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 20 DTD CVB ("CVB") with notice provided only to the owners of interests to

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus June 7, 2025. #50510

To: Clelland, Sarah, EMNRD

Granillo, Lacey /C; Wrinkle, Justin, EMNRD; Mathews, Corie A; Young, Russell; Rikala, Ward, EMNRD; Granillo, Lacey /C; Bassett, Charles RE: [EXTERNAL] FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 470272 Cc:

Subject:

Date: Thursday, August 21, 2025 10:03:53 AM

497288 is the correct number. Sorry for the confusion.

Heather Riley

ExxonMobil UOG Upstream Unconventional

Regulatory Analyst - Contractor 6401 Holiday Hill Road, Bldg 5 Midland, TX 79707 (432) 894-2025

heather.riley@exxonmobil.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Thursday, August 21, 2025 10:50 AM

To: Riley, Heather /C <heather.riley@exxonmobil.com>

Cc: Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Mathews, Corie A <corie.a.mathews@exxonmobil.com>; Young, Russell <russell.young@exxonmobil.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Bassett, Charles <ralph.c.bassett@exxonmobil.com>

Subject: RE: [EXTERNAL] FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 470272

I don't think Action ID 497637 is correct. Please verify.

Sarah Clelland

Petroleum Specialist

State of New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division Cell: (505) 537-0627 Sarah.Clelland@emnrd.nm.gov

From: Riley, Heather /C < heather.riley@exxonmobil.com >

Sent: Thursday, August 21, 2025 9:38 AM

To: Clelland, Sarah, EMNRD < Sarah.Clelland@emnrd.nm.gov>

Cc: Granillo, Lacey /C <acey.granillo@exxonmobil.com>; Wrinkle, Justin, EMNRD Justin.Wrinkle@emnrd.nm.gov; Mathews, Corie A <corie.a.mathews@exxonmobil.com>; Young, Russell <russell.young@exxonmobil.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>;

Subject: RE: [EXTERNAL] FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 470272

Good morning Sarah.

I wanted to let you know that I resubmitted this commingle application under Action ID 497637. I will be updating the information on the expedited list with the new ID number. We did not re-notice as nothing has changed from the original application.

I was asked to relay the following information about this importance of this packet.

The Poker Lake Unit 20 DTD development represents over \$400M of capital investment associated with drilling and completing 28 wells, a mix of 3.5 and 4 mile laterals, and the 45,000 bopd newbuild production facility. This development is critical to ExxonMobil as it not only represents our largest 4 mile lateral development, notably the first on New Mexico state acreage, but it also includes a key development test of our differentiating lightweight proppant that is deployed in all well completions. Our projects teams are finalizing facility readiness by August 28th and our operations teams have early flowback equipment ready and waiting.

Please let me know if you have any questions or concerns.

Heather Riley ExxonMobil UOG Upstream Unconventional Regulatory Analyst - Contractor 6401 Holiday Hill Road, Bldg 5

Midland, TX 79707 (432) 894-2025

heather.riley@exxonmobil.com

From: Clelland, Sarah, EMNRD < Sarah. Clelland@emnrd.nm.gov>

Sent: Thursday, July 31, 2025 11:57 AM

To: Riley, Heather /C < heather.riley@exxonmobil.com >

Cc: Granillo, Lacey /C cc: Granillo@exxonmobil.com">cc: Granillo, Lacey /C cc: Granillo@exxonmobil.com; Wrinkle, Justin, EMNRD justin.Wrinkle@emnrd.nm.gov; Mathews, Corie A corie.a.mathews@exxonmobil.com; Young, Russell russell.young@exxonmobil.com; Rikala, Ward, EMNRD Ward.Rikala@emnrd.nm.gov

Subject: RE: [EXTERNAL] FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 470272

These are all change of plans. That is not my realm of expertise. I have CC'd Ward on this email. He should be able to answer your question.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emprd.nm.gov

From: Riley, Heather /C < heather.riley@exxonmobil.com >

Sent: Thursday, July 31, 2025 10:04 AM

To: Clelland, Sarah, EMNRD < Sarah. Clelland@emnrd.nm.gov>

Cc: Granillo, Lacey /C < lacey.granillo@exxonmobil.com >; Wrinkle, Justin, EMNRD < Justin.Wrinkle@emnrd.nm.gov >; Mathews, Corie A

<corie.a.mathews@exxonmobil.com>; Young, Russell <russell.young@exxonmobil.com>

Subject: [EXTERNAL] FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 470272

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah.

I have a procedural question for you.

NSP-2295 - Purple Sage Wolfcamp

NSP 2296 - Wildcat S243006B Lwr Bone Spring; NSP-2297- Wildcat G-06 S243026M; Bone Spring

NSP-2300 -Pierce Crossing; Bone Spring, East.

I would like to get the commingle application resubmitted as soon as possible. My question is, will we need to resubmit sundries with new C-102s that have the order number on them? The below list of sundries is for the updated C-102s but without the NSP order number and they are all pending with OCD. Please advise on how you would like us to proceed. If we need to add the NSP number, we will need to have you reject these and then resubmit to BLM first.

API	Well Name	Well Number	OCD Action ID	OCD Sundry submitted	Status
30-015-54780	POKER LAKE UNIT 20 DTD	111H	472523	6/10/2025	Submitted
30-015-54781	POKER LAKE UNIT 20 DTD	112H	472521	6/10/2025	Submitted
30-015-54892	POKER LAKE UNIT 20 DTD	121H	472519	6/10/2025	Submitted
30-015-54893	POKER LAKE UNIT 20 DTD	122H	472518	6/10/2025	Submitted
30-015-54894	POKER LAKE UNIT 20 DTD	123H	472517	6/10/2025	Submitted
30-015-54895	POKER LAKE UNIT 20 DTD	124H	472516	6/10/2025	Submitted
30-015-54896	POKER LAKE UNIT 20 DTD	217H	472515	6/10/2025	Submitted
30-015-54903	POKER LAKE UNIT 20 DTD	218H	472513	6/10/2025	Submitted
30-015-54904	POKER LAKE UNIT 20 DTD	219H	472512	6/10/2025	Submitted
30-015-54906	POKER LAKE UNIT 20 DTD	220H	472509	6/10/2025	Submitted

30-015-54909	POKER LAKE UNIT 20 DTD	221H	472510	6/10/2025	Submitted
30-015-54910	POKER LAKE UNIT 20 DTD	222H	472506	6/10/2025	Submitted
30-015-54911	POKER LAKE UNIT 20 DTD	223H	472504	6/10/2025	Submitted
30-015-54912	POKER LAKE UNIT 20 DTD	224H	472503	6/10/2025	Submitted
30-015-55081	POKER LAKE UNIT 20 DTD	311H	472501	6/10/2025	Submitted
30-015-54964	POKER LAKE UNIT 20 DTD	312H	472499	6/10/2025	Submitted
30-015-55044	POKER LAKE UNIT 20 DTD	321H	471566	6/6/2025	Submitted
30-015-54965	POKER LAKE UNIT 20 DTD	322H	471564	6/6/2025	Submitted
30-015-54913	POKER LAKE UNIT 20 DTD	323H	471563	6/6/2025	Submitted
30-015-55030	POKER LAKE UNIT 20 DTD	324H	471562	6/6/2025	Submitted
30-015-54821	POKER LAKE UNIT 20 DTD	409H	471561	6/6/2025	Submitted
30-015-54914	POKER LAKE UNIT 20 DTD	410H	471560	6/6/2025	Submitted
30-015-54915	POKER LAKE UNIT 20 DTD	411H	471558	6/6/2025	Submitted
30-015-55031	POKER LAKE UNIT 20 DTD	412H	471555	6/6/2025	Submitted
30-015-55040	POKER LAKE UNIT 20 DTD	421H	471554	6/6/2025	Submitted
30-015-55010	POKER LAKE UNIT 20 DTD	422H	472526	6/10/2025	Submitted
30-015-55009	POKER LAKE UNIT 20 DTD	423H	477656	6/23/2025	Submitted
30-015-55007	POKER LAKE UNIT 20 DTD	424H	477666	6/23/2025	Submitted

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025
heather.riley@exxonmobil.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Thursday, July 3, 2025 1:31 PM

To: Riley, Heather /C < heather.riley@exxonmobil.com >

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 470272

To whom it may concern (c/o Heather Riley for XTO PERMIAN OPERATING LLC.),

The OCD has rejected the submitted Application for administrative approval of a surface commingle or off-lease measurement (C-107B),

for the following reasons:

This surface commingling application has other pending applications associated with it that must be approved
prior to submittal and/or review of this surface commingling application. Re-Notice to interest owners of this
refiled surface commingling application will not be necessary unless there is a change in the new surface
commingling application which triggers such action being necessary. i.e. a lease or pool is being added that
wasn't on rejected application or a change in HSU, etc.

The rejected C-107B can be found in the OCD Online: Permitting - Action Status, under the Application ID: 470272. Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-107B.

Thank you, Sarah Clelland Petroleum Specialist - A 505-537-0627 Sarah.Clelland@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO PERMIAN OPERATING, LLC

ORDER NO. PLC-1017

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
- 4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

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- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

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- 3. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

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- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

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13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT CHANG

DIRECTOR

Albert Chang

DATE: <u>9/2/2</u>025

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1017

Operator: XTO Permian Operating, LLC (373075)

Central Tank Battery: Poker Lake Unit 20 DTD Central Vessel Battery

Central Tank Battery Location: UL N, Ssection 17, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL A, B, C, D, Section 20, Township 24 South Range 30 East

Pools

Pool Name	Pool Code
PIERCE CROSSING; BONE SPRING, EAST	96473
WILDCAT S243006B;LWR BONE SPRING	97753
WILDCAT G-06 S243026M;BONE SPRING	97798
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 17.13.12.7(C) WHAC							
Lease	UL or Q/Q	S-T-R					
State Lease B1-0685-0002	ALL	32-24S-30E					
	ALL	17-24S-30E					
	ALL	20-24S-30E					
State PA Poker Lake Unit #300167	ALL	29-24S-30E					
	ALL	32-24S-30E					
	N2, E2SE	05-25S-30E					
State Lease V0-6670-0001	SW4, W2SE	05-25S-30E					
BLM Lease NMNM 105554361 (NMLC 0069627A)	ALL	29-24S-30E					
BLM Lease NMNM 105648100 (0002860)	ALL	20-24S-30E					
BLM Lease NMNM 105366941 (NMLC 0068905)	SESE	17-24S-30E					
PA Bone Spring Poker Lake Unit NMNM 105308484 (071016L)	N2NE	20-24S-30E					

Wells

	* * * * * * * * * * * * * * * * * * * *			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
		NW4	05-25S-30E	96473
30-015-54780	POKER LAKE UNIT 20 DTD #111H —	W2	05-25S-30E	97753
30-015-54/60	POKER LAKE UNIT 20 DID #111H ——	W2W2	29-24S-30E	97798
		W2W2	32-24S-30E	
	POKER LAKE UNIT 20 DTD #112H	All	20-24S-30E	
30-015-54781		All	29-24S-30E	98220
30-013-34/61		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
		NW4	05-25S-30E	96473
30-015-54892	POKER LAKE UNIT 20 DTD #121H —	W2	20-24S-30E	97753
30-013-34692	PUKER LAKE UNIT 20 DID #121H —	W2	29-24S-30E	97798
		W2	32-24S-30E	<i>3113</i> 0

		All	20-24S-30E		
20 015 54002	DOVED I AVE UNIT 20 DTD #123H	All	29-24S-30E	00220	
30-015-54893	POKER LAKE UNIT 20 DTD #122H	All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
		All	20-24S-30E		
20.015.54004	DOVED I AVE UNIT AS DED #4444	All	29-24S-30E	00220	
30-015-54894	POKER LAKE UNIT 20 DTD #123H	All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
		All	20-24S-30E		
20 015 54005	DOLZED I ALZE HNIT 40 DTD #144H	All	29-24S-30E	00220	
30-015-54895	POKER LAKE UNIT 20 DTD #124H	All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
-		All	20-24S-30E		
20.015.54007	DOVED I AVE UNIT AS DED WASH	All	29-24S-30E	00220	
30-015-54896	POKER LAKE UNIT 20 DTD #217H	All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
-	POKER LAKE UNIT 20 DTD #218H	All	20-24S-30E		
20.045.54002		All	29-24S-30E	98220	
30-015-54903		All	32-24S-30E		
		N2, E2SE	05-25S-30E		
-		All	20-24S-30E		
20.04	POKER LAKE UNIT 20 DTD #219H	All	29-24S-30E	00000	
30-015-54904		All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
-		All	20-24S-30E		
20.045.54006	DOVED I AVE UNIT AS DED WASSY	All	29-24S-30E	00000	
30-015-54906	POKER LAKE UNIT 20 DTD #220H	All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
-		NW4	05-25S-30E	96473	
20.04#.#4000	DOVED I AVE UNIT AS DED WASAN	W2	20-24S-30E	97753	
30-015-54909	POKER LAKE UNIT 20 DTD #221H	W2	29-24S-30E		
		W2	32-24S-30E	97798	
		NW4	05-25S-30E	96473	
20.045.54040	DOLLAR A LANGUAGE AND DEED HAARAN	W2	20-24S-30E	97753	
30-015-54910	POKER LAKE UNIT 20 DTD #222H	W2	29-24S-30E	0.00	
		W2	32-24S-30E	97798	
-		NW4	05-25-30E	96473	
20.045.54044	DOLLAR VILLE VILLE AND DEED HAARY	W2	20-24S-30E	97753	
30-015-54911	POKER LAKE UNIT 20 DTD #223H	W2	29-24S-30E		
		W2	32-24S-30E	97798	
-		All	20-24S-30E		
30-015-54912	DOVED I AVE INVESTO AS DEED HES ITS	All	29-24S-30E	00330	
	POKER LAKE UNIT 20 DTD #224H	All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
		1,2,22			

		NE4, E2SE	05-25S-30E	96473	
		SE4	20-24S-30E	97753	
30-015-55081	POKER LAKE UNIT 20 DTD #311H	NE4	20-24S-30E		
		E2	29-24S-30E	97798	
		E2	32-24S-30E		
		All	20-24S-30E		
30-015-54964	POKER LAKE UNIT 20 DTD #312H	All	29-24S-30E	98220	
30-013-34704	TOKEK LAKE ONT 20 DID #31211	All	32-24S-30E	70220	
		N2, E2SE	05-25S-30E		
		NE4, E2SE	05-25S-30E	96473	
		SE4	20-24S-30E	97753	
30-015-55044	POKER LAKE UNIT 20 DTD #321H	NE4	20-24S-30E		
		E2	29-24S-30E	97798	
		E2	32-24S-30E		
		All	20-24S-30E		
30-015-54965	POKER LAKE UNIT 20 DTD #322H	All	29-24S-30E	98220	
30-013-34703	TOKER LAKE UNIT 20 DTD #322II	All	32-24S-30E	70220	
		N2, E2SE	05-25S-30E		
		All	20-24S-30E		
30-015-54913	POKER LAKE UNIT 20 DTD #323H	All	29-24S-30E	98220	
30-013-34713	TOKER LAKE ONTI 20 DTD #323H	All	32-24S-30E		
		N2, E2SE	05-25S-30E		
	POKER LAKE UNIT 20 DTD #324H	All	20-24S-30E	98220	
30-015-55030		All	29-24S-30E		
30-013-33030	TOKER LAKE UNIT 20 DTD #324II	All	32-24S-30E	70220	
		N2, E2SE	05-25S-30E		
		All	20-24S-30E		
30-015-54821	POKER LAKE UNIT 20 DTD #409H	All	29-24S-30E	98220	
30-013-34021	TOKER LAKE UNIT 20 DTD #40/II	All	32-24S-30E	70220	
		N2 , E2SE	05-25S-30E		
		All	20-24S-30E		
30-015-54914	POKER LAKE UNIT 20 DTD #410H	All	29-24S-30E	98220	
30-013-34714	TOKER LAKE ONTI 20 DID #410II	All	32-24S-30E	70220	
		N2, E2SE	05-25S-30E		
		All	20-24S-30E		
30-015-54915	POKER LAKE UNIT 20 DTD #411H	All	29-24S-30E	98220	
30-013-34713	TOKER LAKE ONIT 20 DTD #41111	All	32-24S-30E	70220	
		N2, E2SE	05-25S-30E		
		All	20-24S-30E		
30-015-55031	POKER LAKE UNIT 20 DTD #412H	All	29-24S-30E	98220	
30-013-33031	TOKER LARGE UNIT 20 DID #712II	All	32-24S-30E	98220	
		N2, E2SE	05-25S-30E		
		NE4, E2SE	05-25S-30E	96473	
		SE4	20-24S-30E	97753	
30-015-55040	POKER LAKE UNIT 20 DTD #421H	NE4	20-24S-30E		
		E2	29-24S-30E	97798	
		E2	32-24S-30E		

		NE4, E2SE	05-25S-30E	96473
	_	SE4	20-24S-30E	97753
30-015-55010	POKER LAKE UNIT 20 DTD #422H	NE4	20-24S-30E	
		E2	29-24S-30E	97798
		E2	32-24S-30E	
	POKER LAKE UNIT 20 DTD #423H	NE4, E2SE	05-25S-30E	96473
		SE4	20-24S-30E	97753
30-015-55009		NE4	20-24S-30E	
		E2	29-24S-30E	97798
		E2	32-24S-30E	
		All	20-24S-30E	
20 015 55005	POKER LAKE UNIT 20 DTD #424H	All	29-24S-30E	98220
30-015-55007	FUNER LAKE UNII 20 DID #424H	All	32-24S-30E	70220
		N2, E2SE	05-25S-30E	

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-1017

Operator: XTO Permian Operating, LLC (373075)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
		NE4, E2SE	05-25S-30E	
		SE4	20-24S-30E	
30-015-55040	POKER LAKE UNIT 20 DTD #421H	NE4	20-24S-30E	A1
		E2	29-24S-30E	
		E2	32-24S-30E	
		NE4, E2SE	05-25S-30E	
		SE4	20-24S-30E	
30-015-55010	POKER LAKE UNIT 20 DTD #422H	NE4	20-24S-30E	A1
		E2	29-24S-30E	
		E2	32-24S-30E	
		NE4,E2SE	05-25S-30E	
		SE4	20-24S-30E	
30-015-55009	POKER LAKE UNIT 20 DTD #423H	NE4	20-24S-30E	A1
		E2	29-24S-30E	
		E2	32-24S-30E	
		NE4, E2SE	05-25S-30E	
		SE4	20-24S-30E	
30-015-55081	POKER LAKE UNIT 20 DTD #311H	NE4	20-24S-30E	A1
		E2	29-24S-30E	
		E2	32-24S-30E	
-		NE4, E2SE	05-25S-30E	
		SE4	20-24S-30E	
30-015-55044	POKER LAKE UNIT 20 DTD #321H	NE4	20-24S-30E	A1
		E2	29-24S-30E	
		E2	32-24S-30E	
		All	20-24S-30E	
20 015 54021	DOLLED I ALVE HALF 20 DTD #400H	All	29-24S-30E	4.2
30-015-54821	POKER LAKE UNIT 20 DTD #409H	All	32-24S-30E	A2
		N2, E2SE	05-25S-30E	
-		All	20-24S-30E	
20.015.5404.4	DOLLED I TAKE TRIE 40 DED 1141033	All	29-24S-30E	4.0
30-015-54914	POKER LAKE UNIT 20 DTD #410H	All	32-24S-30E	A2
		N2, E2SE	05-25S-30E	
-		All	20-24S-30E	
00 04F = 101=		All	29-24S-30E	
30-015-54915	POKER LAKE UNIT 20 DTD #411H	All	32-24S-30E	A2
		N2, E2SE	05-25S-30E	

		All	20-24S-30E	
20 015 55021	DOLZED I ATZE INTE 40 DED HA1311	All	29-24S-30E	4.2
30-015-55031	POKER LAKE UNIT 20 DTD #412H	All	32-24S-30E	A2
		N2, E2SE	05-25S-30E	
		All	20-24S-30E	
30-015-55007		All	29-24S-30E	
	POKER LAKE UNIT 20 DTD #424H POKER LAKE UNIT 20 DTD #312H	All	32-24S-30E	A2
		N2, E2SE	05-25S-30E	
		All	20-24S-30E	
		All	29-24S-30E	A2
		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
		All	20-24S-30E	
30-015-54965		All	29-24S-30E	
	POKER LAKE UNIT 20 DTD #322H	All	32-24S-30E	A2
		N2, E2SE	05-25S-30E	
		*		
		All	20-24S-30E	
30-015-54913	POKER LAKE UNIT 20 DTD #323H	All	29-24S-30E	A2
		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
		All	20-24S-30E	
30-015-55030	POKER LAKE UNIT 20 DTD #324H	All	29-24S-30E	A2
		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
	POKER LAKE UNIT 20 DTD #217H	All	20-24S-30E	
30-015-54896		All	29-24S-30E	A2
00 010 01000		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
	POKER LAKE UNIT 20 DTD #218H	All	20-24S-30E	
30-015-54903		All	29-24S-30E	A2
20 013 34702		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
		All	20-24S-30E	
30-015-54904	POKER LAKE UNIT 20 DTD #219H	All	29-24S-30E	A2
30-013-34704	TOKER LAKE UNIT 20 DID #21/II	All	32-24S-30E	AZ
		N2, E2SE	05-25S-30E	
	POKER LAKE UNIT 20 DTD #220H	All	20-24S-30E	
30-015-54906		All	29-24S-30E	A2
30-013-34900		All	32-24S-30E	AZ
		N2, E2SE	05-25S-30E	
20.015.54012	POKER LAKE UNIT 20 DTD #224H	All	20-24S-30E	
		All	29-24S-30E	A2
30-015-54912		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
	POKER LAKE UNIT 20 DTD #112H	All	20-24S-30E	
20.04==1=01		All	29-24S-30E	
30-015-54781		All	32-24S-30E	A2
		N2, E2SE	05-25S-30E	
		11=9 11=011	00 200 00 1	

30-015-54893	POKER LAKE UNIT 20 DTD #122H	All	20-24S-30E	A2
		All	29-24S-30E	
		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
30-015-54894	POKER LAKE UNIT 20 DTD #123H	All	20-24S-30E	A2
		All	29-24S-30E	
		All	32-24S-30E	
		N2, E2SE	05-25S-30E	
20.015.54005	DOVED I AVE INTE AC DED #44.4V	All	20-24S-30E	
		All	29-24S-30E	A2
30-015-54895	POKER LAKE UNIT 20 DTD #124H	All	32-24S-30E	AZ
		N2, E2SE	05-25S-30E	
		NW4	05-25S-30E	
20 015 54000	POKER LAKE UNIT 20 DTD #221H	W2	20-24S-30E	A4
30-015-54909	POKER LAKE UNIT 20 DID #221H	W2	29-24S-30E	
		W2	32-24S-30E	
	POKER LAKE UNIT 20 DTD #222H	NW4	05-25S-30E	
30-015-54910		W2	20-24S-30E	A4
30-015-54910		W2	29-24S-30E	
		W2	32-24S-30E	
	POKER LAKE UNIT 20 DTD #223H	NW4	05-25-30E	
30-015-54911		W2	20-24S-30E	A4
30-015-54911		W2	29-24S-30E	
		W2	32-24S-30E	
	POKER LAKE UNIT 20 DTD #111H	NW4	05-25S-30E	
20.015.54700		W2W2	05-25S-30E	A4
30-015-54780		W2W2	29-24S-30E	
		W2W2	32-24S-30E	
	POKER LAKE UNIT 20 DTD #121H	NW4	05-25S-30E	A4
20.015.54002		W 2	20-24S-30E	
30-015-54892		W2	29-24S-30E	
		W 2	32-24S-30E	

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 497288

CONDITIONS

Operator:	OGRID:	
XTO PERMIAN OPERATING LLC.	373075	
6401 HOLIDAY HILL ROAD	Action Number:	
MIDLAND, TX 79707	497288	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

CONDITIONS

Created By		Condition Date	
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/5/2025	