

**NEW MEXICO STATE LAND OFFICE**  
**Guidelines for Requesting Commingling Approval**

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
  - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
  - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
  - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO  
STATE  
LAND OFFICE**

**APPLICATION FOR  
COMMINGLING AND OFF-LEASE STORAGE  
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

**Applicant:** MEWBOURNE OIL COMPANY / DREW RENNER 14744  
**Well Name:** WILD TURKEY 36/35 B2AB STATE COM #1H **API #:** 30-015-43319  
**Pool:** [49553] PALMILLO, BONE SPRING, EAST

**OPERATOR NAME:** Mewbourne Oil Company  
**OPERATOR ADDRESS:** 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

**APPLICATION REQUIREMENTS – SUBMIT:**

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

**CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
 Print or Type Name

*Drew Renner*  
 Signature

5/8/2025  
 Date

575-393-5905  
 Phone Number

drenner@mewbourne.com  
 e-mail Address

**Submit application to:**  
 Commissioner of Public Lands  
 Attn: Commingling Manager  
 PO Box 1148  
 Santa Fe, NM 87504-1148

Questions?  
 Contact the Commingling Manager:  
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY  
4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905  
May 8, 2025

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148


RE: Application for CTB / Lease Commingle / Off Lease Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from eight wells and all future wells located on State leases L038530006, LG40360004, V05503002, LG42150004, E092610004, V062010002, & E012880004 which comprise of portions of sections 36 & 35, T18S, R28E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the NESE of said section 36, T18S, R28E, Eddy County, New Mexico. The common gas sales meter (EFS MM #TBD) is located in the NESW of section 31, T18S, R29E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:   
Printed Name: Drew Renner  
Title: Petroleum Engineer  
Date: 5/8/2025

## APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB), & OFF LEASE MEASUREMENT

### Commingling procedure for Wild Turkey 36/35 leases:

Mewbourne Oil Company is requesting approval for lease commingling and off lease measurement for production from 8 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>WILD TURKEY 36/35 B2AB STATE COM #1H</b>	500' FNL & 185' FEL, Sec 36 T18S R28E	30-015-43319	[49553] PALMILLO, BONE SPRING, EAST	~45	~1250
<b>WILD TURKEY 36/35 B2HE STATE COM #1H</b>	1500' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49581	[49553] PALMILLO, BONE SPRING, EAST	~1100	~1250
<b>WILD TURKEY 36/35 B2IL STATE COM #1H</b>	1480' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49582	[49553] PALMILLO, BONE SPRING, EAST	~1000	~1250
<b>WILD TURKEY 36/35 B2PM STATE COM #1H</b>	1230' FSL & 290' FEL, Sec 36 T18S R28E	30-015-50106	[49553] PALMILLO, BONE SPRING, EAST	~2000	~1250
<b>WILD TURKEY 36/35 B3AB STATE COM #1H</b>	1100' FNL & 260' FEL, Sec 36 T18S R28E	30-015-50107	[49553] PALMILLO, BONE SPRING, EAST	~600	~1250
<b>WILD TURKEY 36/35 B3HE STATE COM #1H</b>	1160' FNL & 260' FEL, Sec 36 T18S R28E	30-015-53163	[49553] PALMILLO, BONE SPRING, EAST	~1100	~1250
<b>WILD TURKEY 36/35 B3IL STATE COM #1H</b>	1460' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49580	[49553] PALMILLO, BONE SPRING, EAST	~830	~1250
<b>WILD TURKEY 36/35 B3PM STATE COM #1H</b>	1260' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49988	[49553] PALMILLO, BONE SPRING, EAST	~950	~1250

**Future Additions**

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

**Facility Process Flow and Measurement**

The central tank battery in the NENE of Section 36, T18S, R28E, Eddy County, New Mexico. The common EFS gas sales meter #TBD is located in the NESW of section 31, T18S, R29E, Eddy County, New Mexico. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

### Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:   
 Printed Name: Drew Renner  
 Title: Petroleum Engineer  
 Date: 5/8/2025

### Economic Justification


Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
<b>WILD TURKEY 36/35 B2AB STATE COM #1H</b>	~40	48	\$62	~45	~1250	\$2.50
<b>WILD TURKEY 36/35 B2HE STATE COM #1H</b>	~140	48	\$62	~1100	~1250	\$2.50
<b>WILD TURKEY 36/35 B2IL STATE COM #1H</b>	~130	48	\$62	~1000	~1250	\$2.50
<b>WILD TURKEY 36/35 B2PM STATE COM #1H</b>	~200	48	\$62	~2000	~1250	\$2.50
<b>WILD TURKEY 36/35 B3AB STATE COM #1H</b>	~150	48	\$62	~600	~1250	\$2.50

<b>WILD TURKEY 36/35 B3HE STATE COM #1H</b>	~120	48	\$62	~1100	~1250	\$2.50
<b>WILD TURKEY 36/35 B3IL STATE COM #1H</b>	~130	48	\$62	~830	~1250	\$2.50
<b>WILD TURKEY 36/35 B3PM STATE COM #1H</b>	~180	48	\$62	~950	~1250	\$2.50
<b>CTB Combined</b>	1,090	48	\$62	~7,625	1250	\$2.50

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:   
 Printed Name: Drew Renner  
 Title: Petroleum Engineer  
 Date: 5/8/2025



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B2AB STATE COM</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>						<sup>9</sup> Elevation <b>3426'</b>	
<sup>10</sup> Surface Location									
UL or lot no. <b>A</b>	Section <b>36</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>500</b>	North/South line <b>NORTH</b>	Feet From the <b>185</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>B</b>	Section <b>35</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>400</b>	North/South line <b>NORTH</b>	Feet from the <b>2310</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup> N 89°17'49" E 2604.55'</p> <p>N 89°18'16" E 2602.85' (D) 400' B. H. 2310' (E) N 89°09'56" E 2573.01' (F) N 89°10'26" E 2573.36' (G) 500'</p> <p>S 89°59'53" W (GRID) 7266.98' HORIZ. S. L.</p> <p>N 00°10'35" E 2650.06' (H) N 00°10'35" E 2647.90' (I) N 00°03'11" E 2647.90' (J) S 89°16'34" W 2589.20' (K) S 89°15'26" W 2589.25' (L) S 89°16'39" W 2589.58' (M) S 89°14'31" W 2589.17' (N) S 00°09'37" W 2651.72' (O) S 00°00'25" E 2651.19' (P)</p> <p>N 01°11'14" E 2649.07' (Q) S 00°19'52" E 2646.77' (R)</p>		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>7-17-2015</b></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b></p> <p>Certificate Number _____</p>		
<p><b>GEODETIC DATA</b> NAD 27 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N 622253.8 - E 565019.3</p> <p>LAT: 32.71049477° N LONG: 104.12194410° W</p> <p><b>BOTTOM HOLE</b> N 622253.5 - E 557754.1</p> <p><b>CORNER DATA</b> NAD 27 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1914" N 617321.6 - E 554844.8</p> <p>B: FOUND BRASS CAP "1914" N 619968.9 - E 554847.2</p> <p>C: FOUND BRASS CAP "1914" N 622618.2 - E 554855.4</p> <p>D: FOUND BRASS CAP "1914" N 622649.8 - E 557457.4</p> <p>E: FOUND BRASS CAP "1914" N 622681.8 - E 560061.1</p> <p>F: FOUND BRASS CAP "1914" N 622719.3 - E 562633.2</p> <p>G: FOUND BRASS CAP "1914" N 622756.3 - E 565205.7</p> <p>H: FOUND BRASS CAP "1914" N 620105.3 - E 565198.2</p> <p>I: FOUND BRASS CAP "1914" N 617454.8 - E 565198.6</p> <p>J: FOUND BRASS CAP "1914" N 617420.5 - E 562610.3</p> <p>K: FOUND BRASS CAP "1914" N 617387.9 - E 560021.5</p> <p>L: FOUND BRASS CAP "1914" N 617354.3 - E 557433.1</p> <p>M: FOUND BRASS CAP "1914" N 620035.7 - E 560076.4</p>		

RRC - Firm No.: TX 10193838 NM 4655451 - Job No.: LS1507350



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B2HE STATE COM</b>	<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	<sup>9</sup> Elevation <b>3395'</b>

<sup>10</sup> Surface Location

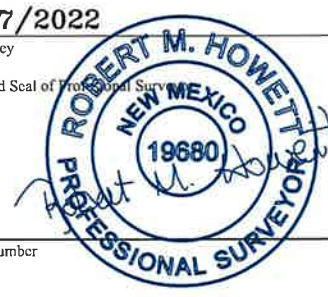
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>I</b>	<b>36</b>	<b>18S</b>	<b>28E</b>		<b>1500</b>	<b>SOUTH</b>	<b>290</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>35</b>	<b>18S</b>	<b>28E</b>		<b>1700</b>	<b>NORTH</b>	<b>100</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1914" N 617384.0 - E 596024.3 B: FOUND BRASS CAP "1941" N 620031.3 - E 596026.7 C: FOUND BRASS CAP "1941" N 622680.8 - E 596034.8 D: FOUND BRASS CAP "1941" N 622712.4 - E 598636.8 E: FOUND BRASS CAP "1941" N 622744.4 - E 601240.5 F: FOUND BRASS CAP "1941" N 622781.8 - E 603812.6 G: FOUND BRASS CAP "1914" N 622819.0 - E 606385.0 H: FOUND BRASS CAP "1914" N 620167.8 - E 606377.7 I: FOUND BRASS CAP "1914" N 617517.3 - E 606378.0 J: FOUND BRASS CAP "1914" N 617483.0 - E 603789.7 K: FOUND BRASS CAP "1914" N 617450.3 - E 601201.0 L: FOUND BRASS CAP "1914" N 617416.7 - E 598612.6 M: FOUND BRASS CAP "1941" N 620098.2 - E 601255.8</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N: 619013.0 - E: 606087.9 LAT: 32.7015323° N LONG: 104.1228347° W <u>BOTTOM HOLE</u> N: 620982.4 - E: 596129.6 LAT: 32.7069957° N LONG: 104.1551976° W</p> <p><u>17 OPERATOR CERTIFICATION</u> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____ Printed Name _____ E-mail Address _____</p> <p><u>18 SURVEYOR CERTIFICATION</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>05/17/2022</b> Date of Survey Signature and Seal of Professional Surveyor _____ <b>19680</b> Certificate Number</p> <p><b>Job No.:LS22050599</b></p>	
--	---

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B2IL STATE COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3395'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>I</b>	<b>36</b>	<b>18S</b>	<b>28E</b>		<b>1480</b>	<b>SOUTH</b>	<b>290</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>35</b>	<b>18S</b>	<b>28E</b>		<b>2000</b>	<b>SOUTH</b>	<b>100</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST <b>SURFACE LOCATION</b> N: 618993.1 - E: 606087.9 LAT: 32.7014775° N LONG: 104.1228347° W <b>BOTTOM HOLE</b> N: 619384.8 - E: 596126.1 LAT: 32.7026043° N LONG: 104.1552177° W</p>		<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1914" N 617384.0 - E 596024.3 B: FOUND BRASS CAP "1941" N 620031.3 - E 596026.7 C: FOUND BRASS CAP "1941" N 622680.8 - E 596034.8 D: FOUND BRASS CAP "1941" N 622712.4 - E 598636.8 E: FOUND BRASS CAP "1941" N 622744.4 - E 601240.5 F: FOUND BRASS CAP "1941" N 622781.8 - E 603812.6 G: FOUND BRASS CAP "1914" N 622819.0 - E 606385.0 H: FOUND BRASS CAP "1914" N 620167.8 - E 606377.7 I: FOUND BRASS CAP "1914" N 617517.3 - E 606378.0 J: FOUND BRASS CAP "1914" N 617483.0 - E 603789.7 K: FOUND BRASS CAP "1914" N 617450.3 - E 601201.0 L: FOUND BRASS CAP "1914" N 617416.7 - E 598612.6 M: FOUND BRASS CAP "1941" N 620098.2 - E 601255.8</p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____ Printed Name _____ E-mail Address _____</p>	
<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/01/2021</b> Date of Survey Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p>		<p><b>ROBERT M. HOWETT</b> NEW MEXICO 19680 PROFESSIONAL SURVEYOR</p>		<p><b>Job No.: LS21101131</b></p>	

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B2PM STATE COM</b>		<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>		<sup>9</sup> Elevation <b>3394'</b>

<sup>10</sup> Surface Location

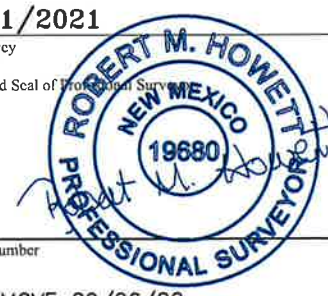
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>P</b>	<b>36</b>	<b>18S</b>	<b>28E</b>		<b>1230</b>	<b>SOUTH</b>	<b>290</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>35</b>	<b>18S</b>	<b>28E</b>		<b>660</b>	<b>SOUTH</b>	<b>100</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N: 618743.2 - E: 606088.0 LAT: 32.7007905° N LONG: 104.1228363° W <u>BOTTOM HOLE</u> N: 618045.1 - E: 596124.8 LAT: 32.6989220° N LONG: 104.1552290° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1914" N 617384.0 - E 596024.3 B: FOUND BRASS CAP "1941" N 620031.3 - E 596026.7 C: FOUND BRASS CAP "1941" N 622680.8 - E 596034.8 D: FOUND BRASS CAP "1941" N 622712.4 - E 598636.8 E: FOUND BRASS CAP "1941" N 622744.4 - E 601240.5 F: FOUND BRASS CAP "1941" N 622781.8 - E 603812.6 G: FOUND BRASS CAP "1914" N 622819.0 - E 606385.0 H: FOUND BRASS CAP "1914" N 620167.8 - E 606377.7 I: FOUND BRASS CAP "1914" N 617517.3 - E 606378.0 J: FOUND BRASS CAP "1914" N 617483.0 - E 603789.7 K: FOUND BRASS CAP "1914" N 617450.3 - E 601201.0 L: FOUND BRASS CAP "1914" N 617416.7 - E 598612.6 M: FOUND BRASS CAP "1941" N 620098.2 - E 601255.8</p>		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/01/2021</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor </p> <p><b>19680</b> Certificate Number</p> <p>REV: SL MOVE 09/06/22 Job No.: LS21101134R2</p>		



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B3AB STATE COM</b>	<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	<sup>9</sup> Elevation <b>3417'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>A</b>	<b>36</b>	<b>18S</b>	<b>28E</b>		<b>1100</b>	<b>NORTH</b>	<b>260</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>35</b>	<b>18S</b>	<b>28E</b>		<b>500</b>	<b>NORTH</b>	<b>2510</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST N: 621715.5 - E: 606122.1 LAT: 32.7089603° N LONG: 104.1227062° W</p> <p><u>SURFACE LOCATION</u> N: 622213.7 - E: 598734.5 LAT: 32.7103679° N LONG: 104.1467216° W</p> <p><u>BOTTOM HOLE</u> N: 622213.7 - E: 598734.5 LAT: 32.7103679° N LONG: 104.1467216° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1914" N 617384.0 - E 596024.3 B: FOUND BRASS CAP "1941" N 620031.3 - E 596026.7 C: FOUND BRASS CAP "1941" N 622680.8 - E 596034.8 D: FOUND BRASS CAP "1941" N 622712.4 - E 598636.8 E: FOUND BRASS CAP "1941" N 622744.4 - E 601240.5 F: FOUND BRASS CAP "1941" N 622781.8 - E 603812.6 G: FOUND BRASS CAP "1914" N 622819.0 - E 606385.0 H: FOUND BRASS CAP "1914" N 620167.8 - E 606377.7 I: FOUND BRASS CAP "1914" N 617517.3 - E 606378.0 J: FOUND BRASS CAP "1914" N 617483.0 - E 603789.7 K: FOUND BRASS CAP "1914" N 617450.3 - E 601201.0 L: FOUND BRASS CAP "1914" N 617416.7 - E 598612.6 M: FOUND BRASS CAP "1941" N 620098.2 - E 601255.8</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/01/2021</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor <b>ROBERT M. HOWETT</b> <b>NEW MEXICO</b> <b>19680</b> <b>PROFESSIONAL SURVEYOR</b></p> <p><b>19680</b> Certificate Number</p> <p>REV: BH MOVE/NAME CHANGE-2/9/23</p>	

Job No.: LS21101127R

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B3HE STATE COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3417'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>36</b>	<b>18S</b>	<b>28E</b>		<b>1160</b>	<b>NORTH</b>	<b>260</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>35</b>	<b>18S</b>	<b>28E</b>		<b>1850</b>	<b>NORTH</b>	<b>100</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST N: 621655.5 - E: 606121.9 LAT: 32.7087953° N LONG: 104.1227070° W</p> <p><u>SURFACE LOCATION</u> N: 620832.5 - E: 596129.1 LAT: 32.7065835° N LONG: 104.1551999° W</p> <p><u>BOTTOM HOLE</u> N: 620832.5 - E: 596129.1 LAT: 32.7065835° N LONG: 104.1551999° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1914" N 617384.0 - E 596024.3 B: FOUND BRASS CAP "1941" N 620031.3 - E 596026.7 C: FOUND BRASS CAP "1941" N 622680.8 - E 596034.8 D: FOUND BRASS CAP "1941" N 622712.4 - E 598636.8 E: FOUND BRASS CAP "1941" N 622744.4 - E 601240.5 F: FOUND BRASS CAP "1941" N 622781.8 - E 603812.6 G: FOUND BRASS CAP "1914" N 622819.0 - E 606385.0 H: FOUND BRASS CAP "1914" N 620167.8 - E 606377.7 I: FOUND BRASS CAP "1914" N 617517.3 - E 606378.0 J: FOUND BRASS CAP "1914" N 617483.0 - E 603789.7 K: FOUND BRASS CAP "1914" N 617450.3 - E 601201.0 L: FOUND BRASS CAP "1914" N 617416.7 - E 598612.6 M: FOUND BRASS CAP "1941" N 620098.2 - E 601255.8</p>		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/01/2021</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p>		

Job No.: LS21101129

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B3IL STATE COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3393'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet From the	East/West line	County
<b>I</b>	<b>36</b>	<b>18S</b>	<b>28E</b>		<b>1460</b>	<b>SOUTH</b>	<b>290</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>35</b>	<b>18S</b>	<b>28E</b>		<b>2000</b>	<b>SOUTH</b>	<b>100</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST N: 618973.1 - E: 606087.9 LAT: 32.7014225° N LONG: 104.1228349° W</p> <p><u>SURFACE LOCATION</u> N: 619384.8 - E: 596126.1 LAT: 32.7026043° N LONG: 104.1552177° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1914" N 617384.0 - E 596024.3 B: FOUND BRASS CAP "1941" N 620031.3 - E 596026.7 C: FOUND BRASS CAP "1941" N 622680.8 - E 596034.8 D: FOUND BRASS CAP "1941" N 622712.4 - E 598636.8 E: FOUND BRASS CAP "1941" N 622744.4 - E 601240.5 F: FOUND BRASS CAP "1941" N 622781.8 - E 603812.6 G: FOUND BRASS CAP "1914" N 622819.0 - E 606385.0 H: FOUND BRASS CAP "1914" N 620167.8 - E 606377.7 I: FOUND BRASS CAP "1914" N 617517.3 - E 606378.0 J: FOUND BRASS CAP "1914" N 617483.0 - E 603789.7 K: FOUND BRASS CAP "1914" N 617450.3 - E 601201.0 L: FOUND BRASS CAP "1914" N 617416.7 - E 598612.6 M: FOUND BRASS CAP "1941" N 620098.2 - E 601255.8</p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/01/2021</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor <b>ROBERT M. HOWETT</b> <b>NEW MEXICO</b> <b>19680</b> <b>PROFESSIONAL SURVEYOR</b></p> <p><b>19680</b> Certificate Number</p>		
<p><b>Job No.: LS21101132</b></p>		



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>WILD TURKEY 36/35 B3PM STATE COM</b>	<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>	<sup>9</sup> Elevation <b>3394'</b>

<sup>10</sup> Surface Location

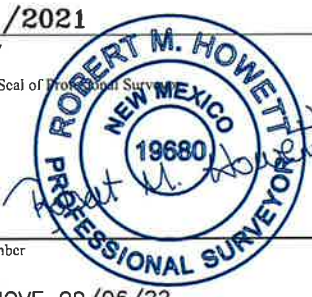
UL or lot no. <b>P</b>	Section <b>36</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1260</b>	North/South line <b>SOUTH</b>	Feet From the <b>290</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	----------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>M</b>	Section <b>35</b>	Township <b>18S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
---------------------------	----------------------	------------------------	---------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST N: 618773.1 - E: 606088.0 LAT: 32.7008727° N LON: 104.1228360° W</p> <p><u>SURFACE LOCATION</u> LAT: 32.6989220° N LONG: 104.1552290° W</p> <p><u>BOTTOM HOLE</u> N: 618045.1 - E: 596124.8 LAT: 32.6989220° N LONG: 104.1552290° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1914" N 617384.0 - E 596024.3 B: FOUND BRASS CAP "1941" N 620031.3 - E 596026.7 C: FOUND BRASS CAP "1941" N 622680.8 - E 596034.8 D: FOUND BRASS CAP "1941" N 622712.4 - E 598636.8 E: FOUND BRASS CAP "1941" N 622744.4 - E 601240.5 F: FOUND BRASS CAP "1941" N 622781.8 - E 603812.6 G: FOUND BRASS CAP "1914" N 622819.0 - E 606385.0 H: FOUND BRASS CAP "1914" N 620167.8 - E 606377.7 I: FOUND BRASS CAP "1914" N 617517.3 - E 606378.0 J: FOUND BRASS CAP "1914" N 617483.0 - E 603789.7 K: FOUND BRASS CAP "1914" N 617450.3 - E 601201.0 L: FOUND BRASS CAP "1914" N 617416.7 - E 598612.6 M: FOUND BRASS CAP "1941" N 620098.2 - E 601255.8</p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>11/01/2021</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p> <p>REV: SL MOVE 09/06/22 Job No.: LS21101133R2</p>			



**CTB & OIL FMPs**  
**ON LEASE**  
**LG40360004**  
32.701109 -104.123956



**OIL ALLOCATION METERS**

- Separator Breakdown
  - 1 - 6"x10"x1000# BUTLX
  - 2 - 6" MT w/XMV Gas Sales (NEW)
  - 2 - 2000 PSI PT
  - 3 - TF
  - 1 - 4"x30' VRT
  - 1 - 6"x30' VRT
- Tanks/Pipe Breakdown
  - 1 - 600 BBL GB (Used F/Ram 3)
  - 1 - 750 BBL OT 1
  - Flare - Upgrade to 15 HP Blower
- Pump Breakdown
  - (P - 6" x 4" x 10' 19' 6" Trms) w/30 HP Motor
- Heater Breakdown
  - 1 - 8"x20' VT HT
  - 1 - 2" Mag Meter
  - 1 - 8"x20' HZ HT
  - 1 - 3" Mag Meter
  - 2 - 300 PSI PT

**WATER ALLOCATION METERS**

**GAS ALLOCATION METERS**

**LACT**




















**CTB & OIL FMPs ON LEASE**  
**LG40360004**  
32.701109 -104.123956

**WELLS IN FACILITY**

- 30-015-43319
- 30-015-49581
- 30-015-49582
- 30-015-50106
- 30-015-50107
- 30-015-53163
- 30-015-49580
- 30-015-49988

**EFS GAS FMP OFF LEASE**  
**NMNM105450803**  
32.7002558, -104.1155031

Facility Diagram	
Operator	Newhouse Oil Company
Facility Name	Wild Turkey #1/J Battery #1
Facility Location	32.701109, -104.123956
Well Data	30-015-43319 (8" X 20' VT HT) 30-015-49581 (8" X 20' VT HT) 30-015-49582 (8" X 20' VT HT) 30-015-50106 (8" X 20' VT HT) 30-015-50107 (8" X 20' VT HT) 30-015-53163 (8" X 20' VT HT) 30-015-49580 (8" X 20' VT HT) 30-015-49988 (8" X 20' VT HT)
Comps Agreement	30-015-43319, 30-015-49581, 30-015-49582, 30-015-50106, 30-015-50107, 30-015-53163, 30-015-49580, 30-015-49988

ICON	DESCRIPTION
	3 PHASE HORIZONTAL BULK SEPARATOR
	3 PHASE HORIZONTAL SEPARATOR
	2 PHASE HORIZONTAL SEPARATOR
	HORIZONTAL SEPARATOR
	HEATER HEATER
	VERTICAL HEATER
	FLARE
	BULK VENT
	TEST VENT
	OK TANK
	GUN BARREL (GB)
	WATER TANK
	METER TUBE
	AIR COMPRESSOR
	VRU
	LACT
	WATER ALLOCATION METER
	OK ALLOCATION METER
	GAS ALLOCATION METER

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner

5/8/2025

Print or Type Name  
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com

e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
5/8/2025

Print or Type Name  
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 5/8/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

### Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>WILD TURKEY 36/35 B2AB STATE COM #1H</b>	500' FNL & 185' FEL, Sec 36 T18S R28E	30-015-43319	[49553] PALMILLO, BONE SPRING, EAST	~45	~1250
<b>WILD TURKEY 36/35 B2HE STATE COM #1H</b>	1500' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49581	[49553] PALMILLO, BONE SPRING, EAST	~1100	~1250
<b>WILD TURKEY 36/35 B2IL STATE COM #1H</b>	1480' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49582	[49553] PALMILLO, BONE SPRING, EAST	~1000	~1250
<b>WILD TURKEY 36/35 B2PM STATE COM #1H</b>	1230' FSL & 290' FEL, Sec 36 T18S R28E	30-015-50106	[49553] PALMILLO, BONE SPRING, EAST	~2000	~1250
<b>WILD TURKEY 36/35 B3AB STATE COM #1H</b>	1100' FNL & 260' FEL, Sec 36 T18S R28E	30-015-50107	[49553] PALMILLO, BONE SPRING, EAST	~600	~1250
<b>WILD TURKEY 36/35 B3HE STATE COM #1H</b>	1160' FNL & 260' FEL, Sec 36 T18S R28E	30-015-53163	[49553] PALMILLO, BONE SPRING, EAST	~1100	~1250
<b>WILD TURKEY 36/35 B3IL STATE COM #1H</b>	1460' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49580	[49553] PALMILLO, BONE SPRING, EAST	~830	~1250
<b>WILD TURKEY 36/35 B3PM STATE COM #1H</b>	1260' FSL & 290' FEL, Sec 36 T18S R28E	30-015-49988	[49553] PALMILLO, BONE SPRING, EAST	~950	~1250

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

August 4, 2022

Via Certified Mail

See Attached Address List

Re: Application for State Lease Commingle Application

Wild Turkey 36/35 B2IL State Com #1H  
API# 30-015-49582  
1480' FSL & 290' FEL  
Section 36, T18S, R28E  
Eddy County, New Mexico

Wild Turkey 36/35 B2HE State Com #1H  
API# 30-015-49581  
1500' FSL & 290' FEL  
Section 36, T18S, R28E  
Eddy County, New Mexico

Wild Turkey 36/35 B3IL State Com #1H  
API# 30-015-49580  
1460' FSL & 290' FEL  
Section 36, T18S, R28E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the three captioned wells and all future wells located on State Leases.

Mewbourne has also filed an application with the Division seeking authorization to surface commingle production from the three captioned wells and all future wells located on State Leases (LG40360004, V055030002, LG42150004, E092610004, V062010002, L038530006 & E012880003) which comprise portions of Section 36 & 35, T18S, R28E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the NESE of said Section 36, T18S, R28E. Each well will have its own gas allocation meter then commingled and sold to a common Enterprise gas meter (#TBD). Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at [ccole@mewbourne.com](mailto:ccole@mewbourne.com) or call him at (575) 393-5905.

Sincerely,

**MEWBOURNE OIL COMPANY**



Adriana Jimenez-Salgado  
Landman

**Notice List**  
**Mewbourne Oil Company**  
**Application for Surface Commingling**  
**Wild Turkey 36/35 B2IL State Com #1H, Wild Turkey 36/35 B2HE State Com #1H and**  
**Wild Turkey 36/35 B3IL State Com #1H**  
**Section 35/36, T18S, R28E**  
**Eddy County, New Mexico**

<b>Owners Noticed</b>	<b>Ownership</b>	<b>Certified Tracking Number</b>
Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, Texas 77024	Working Interest	9414 8368 9784 6626 8714 34
Penroc Oil Corporation P.O. Box 2769 Hobbs, New Mexico 88241	Working Interest	9414 8368 9784 6626 8984 86
J. Cleo Thompson & James Cleo Thompson, Jr. Oil Producers 325 North Saint Paul Street, Suite 4300 Dallas, Texas 75201-4516	Working Interest	9414 8368 9784 6626 9194 26
Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Rd. Midland, Texas 79707	Working Interest	9414 8368 9784 6626 9291 35
Mizel Resources, a Trust 4350 South Monaco St., 5 <sup>th</sup> Floor Denver, Colorado 80237	Working Interest	9414 8368 9784 6626 9440 60
V-F Petroleum Inc. P.O. Box 1889 Midland, Texas 79702	Working Interest	9414 8368 9784 6626 9630 09
Gahr Energy Company P.O. Box 1889 Midland, Texas 79702	Working Interest	9414 8368 9784 6626 9853 84

Fuel Products, Inc. P.O. Box 3098 Midland, Texas 79702	Working Interest	9414 8368 9784 6626 9945 60
Lodge Exploration Company, LLC 203 West Wall Street, Suite 920 Midland, Texas 79701	Working Interest	9414 8368 9784 6627 0032 30
Sandra K. Lawlis and husband, Steven R. Lawlis P.O. Box 1889 Midland, Texas 79702	Working Interest	9414 8368 9784 6627 0139 87
CM Royalties, LP 300 N. Marienfeld Street, Suite 1000 Midland, Texas 79701	Overriding Royalty Interest	9414 8368 9784 6627 0258 43
Devon Energy Production Company, LP 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	Working Interest	9414 8368 9784 6627 0439 53
RKI Exploration & Production, LLC 3500 One Williams Center, MD 35 Tulsa, Oklahoma 74172	Working Interest	9414 8368 9784 6627 0648 73
EOG Resources, Inc. 5509 Champions Dr. Midland, Texas 79702	Working Interest	9414 8368 9784 6627 0747 73
Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002	Working Interest & Overriding Royalty Interest	9414 8368 9784 6627 0859 77
Yates Brothers, a Partnership P.O. Box 1394 Artesia, New Mexico 88211-1394	Overriding Royalty Interest	9414 8368 9784 6627 1255 12
Magnum Hunter Production 600 N. Marienfeld St., Ste. 600 Midland, Texas 79701	Working Interest	9414 8368 9784 6627 1645 35

Wallace H. Scott, III 2901 Oakhurst Austin, Texas 78703	Overriding Royalty Interest	9414 8368 9784 6629 0126 36
William Winfield Scott 3000 Willowood Circle Austin, Texas 78703	Overriding Royalty Interest	9414 8368 9784 6629 0469 52
McElroy Minerals, LLC c/o Catherine Cecile Darch 4210 S. Bellaire Circle Englewood, Colorado 80113	Overriding Royalty Interest	9414 8368 9784 6629 0536 46
Bank of America, N.A., Successor Trustee of the Sabine Royalty Trust 8235 Douglas Avenue, Suite 525 Dallas, Texas 75225	Overriding Royalty Interest	9414 8368 9784 6629 0616 34
PEC Minerals LP 14860 Montfort Dr., Suite 209 Dallas, Texas 75254	Overriding Royalty Interest	9414 8368 9784 6629 0669 43
CBR Oil Properties, LLC P.O. Box 1518 Roswell, New Mexico 88202	Working Interest	9414 8368 9784 6629 0712 44
Stevens Oil & Gas, LLC 500 N. Main Street, Suite 410 Roswell, New Mexico 88201	Working Interest	9414 8368 9784 6629 0753 96
Fisco, Inc. P.O. Box 1 Hondo, New Mexico 88336	Working Interest	9414 8368 9784 6629 0789 53
First Century Oil, Inc. P.O. Box 1518 Roswell, New Mexico 88202	Working Interest	9414 8368 9784 6629 0829 98
Landcaster Resources, LLC P.O. Box 220 Jenks, Oklahoma 74037	Overriding Royalty Interest	9414 8368 9784 6629 0867 12

Huntington Resources, Inc. P.O. Box 700093 Tulsa, Oklahoma 74170-0093	Overriding Royalty Interest	9414 8368 9784 6629 0942 43
Starrett Royalty, L.L.C. P.O. Box 700093 Tulsa, Oklahoma 74170-0093	Overriding Royalty Interest	9414 8368 9784 6629 0987 84
David M. Stevens 3101 Diamond A Drive Roswell, New Mexico 88201	Working Interest	9414 8368 9784 6629 1039 69
COG Operating LLC Concho Oil & Gas LLC 600 W. Illinois Avenue Midland, Texas 79701	Working Interest	9414 8368 9784 6629 1085 37
Mayhill Oil Corporation 507 N. Marienfeld, Suite 100 Midland, Texas 79701	Overriding Royalty Interest	9414 8368 9784 6629 1125 65
Tay-Mor Enterprises Inc. P.O. Box 4723 Midland, Texas 79704	Overriding Royalty Interest	9414 8368 9784 6629 1170 41
Madison Capital Energy Income Fund I 402 Gammon Place, Suite 200 Madison, Wisconsin 53719	Overriding Royalty Interest	9414 8368 9784 6629 1267 53
Golden Rock Energy Partners, LP 5956 Sherry Lane, Suite 1221 Dallas, Texas 75225	Overriding Royalty Interest	9414 8368 9784 6629 1321 98
Robert Kahn, M.D. and Dorothy Jonas, Successor Trustees of the Robert Kahn Trust under the Albert and Anna Kahn Trust dated March 4, 1967 12256 Dky Lake Los Angeles, California 90049	Overriding Royalty Interest	9414 8368 9784 6629 1469 28
Dorothy Jonas, Trustee of the Dorothy Jonas Trust 15451 Ventura Blvd. #318 Sherman Oaks, California 91403	Overriding Royalty Interest	9414 8368 9784 6629 2185 26

BNM, Inc. P.O. Box 214 Midland, Texas 79702	Overriding Royalty Interest	9414 8368 9784 6629 2251 73
Frederick C. Corey d/b/a Poco Royalty Company 2602 Terrace Midland, Texas 79705	Overriding Royalty Interest	9414 8368 9784 6629 2308 87
Nestegg Energy Corporation 2308 Sierra Vista Road Artesia, New Mexico 88210	Overriding Royalty Interest	9414 8368 9784 6629 2355 85
WPX Energy Permian LLC 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102	Working Interest	9414 8368 9784 6629 2407 63



## WILD TURKEY LEASE COMMINGLING

## NOTICE LIST

OWNER	ADDRESS	CITY	STATE	ZIP	Ownership	Tracking Number	Date Sent
801, LLC	P.O. Box 900	Artesia	NM	88211	Overriding Royalty Interest	9414836208551285424571	7/28/2025
Bank of America, N.A., Successor Trustee of the Sabine Royalty Trust	8235 Douglas Avenue, Suite 525	Dallas	TX	75225	Overriding Royalty Interest	9414836208551285424564	7/28/2025
B&M, Inc.	P.O. Box 214	Midland	TX	79702	Overriding Royalty Interest	9414836208551285424595	7/28/2025
CBR Oil Properties, LLC	P.O. Box 1518	Roswell	NM	88202	Working Interest	9414836208551285424588	7/28/2025
CEP III Holdings, LLC	P.O. Box 601053	Dallas	TX	75360	Overriding Royalty Interest	9414836208551285424601	7/28/2025
Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	Working Interest	9414836208551285424625	7/28/2025
CM Royalties, LP	300 N. Mairienfeld Street, Suite 1000	Midland	TX	79701	Overriding Royalty Interest	9414836208551285424618	7/28/2025
COG Operating LLC and Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	TX	79701	Working Interest	9414836208551285424632	7/28/2025
Colgate Energy Management, LLC	300 N. Marienfeld, Suite 1000	Midland	TX	79701	Overriding Royalty Interest	9414836208551285424649	7/28/2025
Commissioner of Public Lands	P.O. Box 1148	Santa Fe	NM	87505		9414836208551285428166	7/28/2025
David M. Stevens	3101 Diamond A Drive	Roswell	NM	88201	Working Interest	9414836208551285424656	7/28/2025
Devon Energy Production Company, LP	333 West Sheridan Avenue	Oklahoma City	OK	73102	Working Interest	9414836208551285424670	7/28/2025
Dorothy Jonas, Trustee of the Dorothy Jonas Trust	14541 Ventura Blvd. #318	Sherman Oaks	CA	91403	Overriding Royalty Interest	9414836208551285424663	7/28/2025
Engineering Bureau NMOCD	1220 S. St. Francis Drive	Santa Fe	NM	87505		9414836208551285428173	7/28/2025
EOG Resources Inc.	5509 Champions Dr.	Midland	TX	79706	Record Title & Working Interest	9414836208551285424687	7/28/2025
Fasken Oil and Ranch, Ltd.	6101 Holiday Hill Road	Midland	TX	79707	Working Interest	9414836208551285424748	7/28/2025
First Century Oil, Inc.	P.O. Box 1518	Roswell	NM	88202	Working Interest	9414836208551285424694	7/28/2025
Fisco, Inc.	P.O. Box 1	Hondo	NM	88336	Working Interest	9414836208551285424724	7/28/2025
Frederick C. Corey d/b/a Poco Royalty Company	2602 Terrace	Midland	TX	79705	Overriding Royalty Interest	9414836208551285424717	7/28/2025
Frio Energy Holdings I LLC	8849 Larston Street	Houston	TX	77055	Working Interest	9414836208551285424731	7/28/2025
Fuel Products, Inc.	P.O. Box 3098	Midland	TX	79702	Working Interest	9414836208551285424700	7/28/2025
Gahr Energy Company	P.O. Box 1889	Midland	TX	79702	Working Interest	9414836208551285424755	7/28/2025
Golden Rock Energy Partnesr, LP	5956 Sherry Lane, Suite 1221	Dallas	TX	75225	Overriding Royalty Interest	9414836208551285424762	7/28/2025
Huntington Resources, Inc.	P.O. Box 700093	Tulsa	OK	74170-0093	Overriding Royalty Interest	9414836208551285424809	7/28/2025
J. Cleo Thompson & James Cleo Thomson, Jr. Oil Producers	325 North Saint Paul Street, Suite 4300	Dallas	TX	75201-4516	Working Interest	9414836208551285424779	7/28/2025
Landcaster Resources, LLC	P.O. Box 220	Jenks	OK	74037	Overriding Royalty Interest	9414836208551285424816	7/28/2025
Lodge Exploration Company, LLC	203 West Wall Street, Suite 920	Midland	TX	79701	Working Interest	9414836208551285424793	7/28/2025
Madison Capital Energy Income Fund I	402 Gammon Place, Suite 200	Madison	WI	53719	Overriding Royalty Interest	9414836208551285424823	7/28/2025
Magnum Hunter Production	6001 Deauville Blvd.	Midland	TX	79706	Working Interest	9414836208551285424786	7/28/2025
Marathon Oil Permian LLC	990 Town & Country Blvd.	Houston	TX	77024	Record Title & Working Interest	9414836208551285424830	7/28/2025

Mary Taylor Morgan Craighead	13350 CR 100 W.	Vernon	TX	76384	Overriding Royalty Interest	9414836208551285424847	7/28/2025
Mayhill Oil Corporation	507 N. Marienfeld, Suite 1000	Midland	TX	79701	Overriding Royalty Interest	9414836208551285424892	7/28/2025
McCombs Energy, Ltd	755 E. Mulberry Ave., Suite 600	San Antonio	TX	78212	Overriding Royalty Interest	9414836208551285424854	7/28/2025
McElroy Minerals, LLC c/o Catherine C. Darch	4210 S. Bellaire Circle	Englewood	CO	80113	Overriding Royalty Interest	9414836208551285424885	7/28/2025
Mizel Resources, a Trust	4530 South Monaco St., 5th Floor	Denver	CO	80237	Working Interest	9414836208551285424861	7/28/2025
Nestegg Energy Corporation	2308 Sierra Vista Road	Artesia	NM	88210	Overriding Royalty Interest	9414836208551285424908	7/28/2025
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87504	Royalty Interest	9414836208551285428180	7/28/2025
PEC Minerals LP	14860 Montfort Dr., Suite 209	Dallas	TX	75254	Overriding Royalty Interest	9414836208551285424878	7/28/2025
Penroc Oil Corporation	P.O. Box 2769	Hobbs	NM	88241	Working Interest	9414836208551285424915	7/28/2025
PEP Frio Development SPV, LLC	1000 Waugh Street, Suite 600	Houston	TX	77007	Working Interest	9414836208551285424922	7/28/2025
PRP Delaware Basin, LLC	2021 McKinney Ave., Suite 1250	Dallas	TX	75201	Overriding Royalty Interest	9414836208551285424960	7/28/2025
Raptor Partnership Limited	2320 Mount Auburn Rd.	Evansville	IN	477720	Working Interest	9414836208551285425004	7/28/2025
RKI Exploration & Production, LLC	3500 One Williams Center, MD 35	Tulsa	OK	74172	Working Interest	9414836208551285425042	7/28/2025
Robert Kahn, MD & Dorothy Jonas, Successor Trustees of the Robert Kahn Trust under the Albert and Anna Kahn Trust dated March 4, 1967	12256 Sky Lake	Los Angeles	CA	90049	Overriding Royalty Interest	9414836208551285424939	7/28/2025
Sandra K. Lawlis and husband, Steven R. Lawlis	P.O. Box 1889	Midland	TX	79702	Working Interest	9414836208551285424977	7/28/2025
Starrett Royalty, LLC	P.O. Box 700093	Tulsa	OK	74170-0093	Overriding Royalty Interest	9414836208551285425011	7/28/2025
Stevens Oil & Gas, LLC	500 N. Main Street, Suite 410	Roswell	NM	88201	Working Interest	9414836208551285425066	7/28/2025
Tay-Mor Enterprises Inc.	P.O. Box 4723	Midland	TX	79704	Overriding Royalty Interest	9414836208551285424946	7/28/2025
V-F Petroleum Inc.	P.O. Box 1889	Midland	TX	79702	Working Interest	9414836208551285424984	7/28/2025
Veer Capital Partners, LLC	7670 Woodway Drive, Suite 357	Houston	TX	77063	Working Interest	9414836208551285425028	7/28/2025
Wallace H. Scott, III	2901 Oakhurst	Austin	TX	78703	Overriding Royalty Interest	9414836208551285425059	7/28/2025
West-Tex Drilling Company, LP	400 Pine Street, Suite 700	Abilene	TX	79601	Overriding Royalty Interest	9414836208551285424953	7/28/2025
Westall Oil & Gas, LLC	P.O. Box 4723	Loco Hills	NM	88255	Overriding Royalty Interest	9414836208551285424991	7/28/2025
William Winfield Scott	3000 Willowood Circle	Austin	TX	78703	Overriding Royalty Interest	9414836208551285425035	7/28/2025
Wing Resources VI, LLC	2100 McKinney Ave., Suite 1540	Dallas	TX	75201	Overriding Royalty Interest	9414836208551285425073	7/28/2025
WPX Energy Permian LLC	333 West Sheridan Avenue	Oklahoma City	OK	73102	Working Interest	9414836208551285425080	7/28/2025
Yates Brothers, a Partnership	P.O. Box 1394	Artesia	NM	88211-1394	Overriding Royalty Interest	9414836208551285425097	7/28/2025

**Tracking Number**  
**9414836208551285428166**

 **Copy**  **Add to Informed Delivery**

### Latest Update

Your item was picked up at the post office at 7:41 am on August 4, 2025 in SANTA FE, NM 87501.

**Get More Out of USPS Tracking:**

 **USPS Tracking Plus<sup>®</sup>**

 **Delivered**

**Delivered, Individual Picked Up at Post Office**

SANTA FE, NM 87501  
August 4, 2025, 7:41 am

[See All Tracking History](#)

**What Do USPS Tracking Statuses Mean?**

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

**B.** "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

---

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: *ASalgado*

Printed Name: Adriana Salgado

Title: Petroleum Landman

Date: 7/25/2025

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL CO**

**ORDER NO. CTB-1157**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Co (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**ALBERT CHANG  
DIRECTOR**

**DATE:** 9/2/2025



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1157**

Operator: **Mewbourne Oil Co (14744)**

Central Tank Battery: **Wild Turkey 36/35 Central Tank Battery**

Central Tank Battery Location: **UL A, Section 36, Township 18 South, Range 28 East**

Gas Title Transfer Meter Location: **UL K, Section 31, Township 18 South, Range 29 East**

### Pools

Pool Name	Pool Code
<b>PALMILLO;BONE SPRING, EAST</b>	<b>49553</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 203604 PUN 1361192	N2NE	35-18S-28E
	N2N2	36-18S-28E
CA Bone Spring SLO 204531 PUN 1398072	N2S2	35-18S-28E
	N2S2	36-18S-28E
CA Bone Spring SLO 204531 PUN 1397918	N2S2	35-18S-28E
	N2S2	36-18S-28E
CA Bone Spring SLO 204565 PUN 1398690	S2N2	35-18S-28E
	S2N2	36-18S-28E
CA Bone Spring SLO 204565 PUN 1407010	S2N2	35-18S-28E
	S2N2	36-18S-28E
CA Bone Spring SLO 204629 PUN 1399794	N2NE	35-18S-28E
	N2N2	36-18S-28E
CA Bone Spring SLO 204710 PUN 1405158	S2S2	35-18S-28E
	S2S2	36-18S-28E
CA Bone Spring SLO 204710 PUN 1401252	S2S2	35-18S-28E
	S2S2	36-18S-28E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43319	WILD TURKEY 36 35 B2AB STATE	N2NE	35-18S-28E	49553
	COM #001H	N2N2	36-18S-28E	
30-015-49581	WILD TURKEY 36 35 B2HE STATE	S2N2	35-18S-28E	49553
	COM #001H	S2N2	36-18S-28E	
30-015-49582	WILD TURKEY 36 35 B2IL STATE	N2S2	35-18S-28E	49553
	COM #001H	N2S2	36-18S-28E	
30-015-50106	WILD TURKEY 36 35 B2PM STATE	S2S2	35-18S-28E	49553
	COM #001H	S2S2	36-18S-28E	
30-015-50107	WILD TURKEY 36 35 B3AB STATE	N2NE	35-18S-28E	49553
	COM #001H	N2N2	36-18S-28E	

30-015-53163	WILD TURKEY 36 35 B3HE STATE COM #001H	S2N2 S2N2	35-18S-28E 36-18S-28E	49553
30-015-49580	WILD TURKEY 36 35 B3IL STATE COM #001H	N2S2 N2S2	35-18S-28E 36-18S-28E	49553
30-015-49988	WILD TURKEY 36 35 B3PM #001H	S2S2 S2S2	35-18S-28E 36-18S-28E	49553

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 498121

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 498121
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	9/5/2025