Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant:_____ **OGRID Number:** _____
Well Name: _____ **API:**_____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
   A. Location – Spacing Unit – Simultaneous Dedication
   ☐NSL ☐ NSP(PROJECT AREA) ☐NSP(PRORATION UNIT) ☐SD

   B. Check one only for [I] or [II]
   [I] Commingling – Storage – Measurement
   ☐DHC ☐CTB ☐PLC ☐PC ☐OLS ☐OLM
   [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
   ☐ WFX ☐PMX ☐SWD ☐IPI ☐EOR ☐PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
   A. ☐ Offset operators or lease holders
   B. ☐ Royalty, overriding royalty owners, revenue owners
   C. ☐ Application requires published notice
   D. ☐ Notification and/or concurrent approval by SLO
   E. ☐ Notification and/or concurrent approval by BLM
   F. ☐ Surface owner
   G. ☐ For all of the above, proof of notification or publication is attached, and/or,
   H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____
Date

_____
Print or Type Name

_____
Phone Number

Patricia

_____
Signature

_____
e-mail Address

Holland & Hart

Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

February 28, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director
Oil Conservation Division
Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to Amend NMOCD Order CTB-945 administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising E/2 E/2 of Sections 29 and 32, all of Sections 28 and 33, W/2 W/2 of Sections 27 and 32, W/2 of Sections 17 and 20, and E/2 NW/4 and NE/4 SW/4 of Section 21, each in Township 25 South, Range 36 East, Lea County, New Mexico, as well as all of Sections 3, 4, 9, and 10 of Township 26 South, Range 36 East, Lea County, New Mexico (the "Lands")

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order CTB-945 ("Order CTB-945"), attached as **Exhibit 1**. Order CTB-945 authorizes lease commingling, off-lease measurement, and off-lease storage at the **Firethorn Fed Com Tank Battery** of production from *all existing and future infill wells drilled in the following spacing units*:

(a) The 320-acre spacing unit comprised of E/2 W/2 of Sections 4 and 9, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 #113H** (API. No. 30-025-44961);

(b) The 640-acre spacing unit comprised of E/2 E/2 of Sections 4 and 9, and W/2 W/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 #111H** (API. No. 30-025-45633); and

(c) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Firethorn Fed Com Tank Battery* with notice provided only to the owners of interests to be added.

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Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order CTB-945 to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of E/2 W/2 of Sections 4 and 9, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 #104H** (API. No. 30-025-50881) and **Firethorn Fed Com 26 36 04 #114H** (API. No. 30-025-50714); and

(b) The 640-acre spacing unit comprised of E/2 E/2 of Sections 4 and 9, and W/2 W/2 of Section 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 #117H** (API. No. 30-025-50717)

Pursuant to 19.15.12.10.C(4)(g), Matador now seeks to amend the terms of Order CTB-945 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing unit:

(a) The 640-acre spacing unit comprised of W/2 of Sections 17 and 20, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood Fed Com 25 36 20 #112H** (API. No. 30-025-49528);

(b) The 120-acre spacing unit comprised of E/2 NW/4 and NE/4 SW/4 of Section 21, T25S-R36E, in the Jal; Delaware, West [33800] – currently dedicated to the **Herkimer BQF Federal #1H** (API. No. 30-025-20381);

(c) The 320-acre spacing unit comprised of W/2 W/2 of Sections 28 and 33, T25S-R36E, in the WC-025 G-08 S263620C; LWR Bone Spring [98150] – currently dedicated to the **Tea Olive Fed Com 25 36 33 #071H** (API. No. 30-025-51076);

(d) The 640-acre spacing unit comprised of E/2 E/2 of Sections 29 and 32, and W/2 W/2 of Sections 28 and 33, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Tea Olive Fed Com 25 36 33 #112H** (API. No. 30-025-51079);

(e) The 640-acre spacing unit comprised of E/2 W/2 and W/2 E/2 of Sections 28 and 33, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Tea Olive Fed Com 25 36 33 #104H** (API. No. 30-025-50739), and **Tea Olive Fed Com 25 36 33 #124H** (API. No. 30-025-50745) and **Tea Olive Fed Com 25 36 33 #115H** (API. No. 30-025-50742);

(f) The 640-acre spacing unit comprised of E/2 E/2 of Sections 28 and 33, and W/2 W/2 of Sections 27 and 34, T25S-R36E, in the Jal; Wolfcamp, West [33813] –

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currently dedicated to the **Tea Olive Fed Com 25 36 33 #118H** (API. No. 30-025-50884) and **Tea Olive Fed Com 25 36 33 #128H** (API. No. 30-025-50886);

(g) The 320-acre spacing unit comprised of W/2 W/2 of Sections 4 and 9, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 #121H** (API. No. 30-025-50718);

(h) The 320-acre spacing unit comprised of W/2 E/2 of Sections 4 and 9, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 #106H** (API. No. 30-025-50710) and **Firethorn Fed Com 26 36 04 #116H** (API. No. 30-025-50716);

(i) The 320-acre spacing unit comprised of E/2 W/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 #104H** (API. No. 30-025-52830) and **Pimento Fed Com 26 36 03 #113H** (API. No. 30-025-52800);

(j) The 320-acre spacing unit comprised of W/2 E/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 #106H** (API. No. 30-025-52799) and **Pimento Fed Com 26 36 03 #115H** (API. No. 30-025-52831);

(k) The 320-acre spacing unit comprised of E/2 E/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 #117H** (API. No. 30-025-52578);

(l) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Firethorn Fed Com Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Firethorn Fed Com Tank Battery** located in the NE/4 NW/4 (Unit C) of Section 4, T26S-R36E. There are four satellite pads containing separators for certain of the wells that flow to the Firethorn Fed Com Tank Battery: Peach Satellite Pad (located off-lease in SW/4 SW/4 of Section 21, T25S-R36E); Firethorn 5S Satellite Pad (located on lease in NE/4 NW/4 of Section 4, T26S-R36E); Firethorn 7S Satellite Pad (located on lease in NW/4 NE/4 of Section 4, T26S-R36E); and Pimento 1S Satellite Pad (located on lease in NW/4 NW/4 of Section 3, T26S-R36E). Each well is equipped with its own separator. Gas production from each separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

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Exhibit 2 is a land plat showing Matador's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries. The plat also identifies the locations of the various satellite pads referenced above and the wells that flow to each respective pad.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Mark Gonzales, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

Exhibit 4 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units and those to be added to Order-945.

Exhibit 5 are the draft or approved communitization agreements for the acreage subject to this application.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

Paula M. Vance
ATTORNEY FOR MATADOR PRODUCTION COMPANY

EXHIBIT
1

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY AMEREDEV OPERATING, LLC **ORDER NO. CTB-945**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application, issues the following Order.

FINDINGS OF FACT

1. Ameredev Operating, LLC ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
8. To the extent that ownership is diverse, Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC.
9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

10. Commingling involving state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

11. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added. Applicant satisfied the notice requirements for subsequent additions of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC.

12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Effective March 30, 2020, Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

2. The oil and gas production from each well shall be separated and metered prior to commingling.

3. Applicant shall measure the commingled oil at the central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall measure the commingled gas at the central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

6. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal and providing notice of the application to all owners of interest in the production to be added.

7. Applicant shall not commence commingling involving state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

8. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it determines that the Application did not accurately describe any action affecting or related to the commingling of oil and gas production, or as deemed necessary to prevent waste or protect correlative rights, public health, or the environment

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

_____ **DATE:** 3/31/2020

ADRIENNE SANDOVAL
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-945
Operator: Ameredev Operating, LLC (372224)
Central Tank Battery: Firethorn Fed Com Central Tank Battery
Central Tank Battery Location (NMPM): Unit C, Section 4, Township 26 South, Range 36 East
Gas Custody Transfer Meter Location (NMPM): Unit C, Section 4, Township 26 South, Range 36 East

Pools

Pool Name	Pool Code
WC-025 G-09 S263619C; WOLFCAMP	98234

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA WC NMNM 139083	E/2 W/2 Sec 4, E/2 W/2 Sec 9	T26S-R36E
CA WC NMNM 139914	W/2 W/2 Sec 3, W/2 W/2 Sec 10	T26S-R36E
""	E/2 E/2 Sec 4, E/2 E/2 Sec 9	T26S-R36E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-44961	Firethorn Federal Com 26 36 04 113H	N-33-25S-36E	98234	
30-025-45633	Pimento 26 36 03 Federal Com 11H	D-03-26S-36E	98234	

Firethorn Commingling Map

Date Published:
2/7/2025

EXHIBIT
2

- ~ 120 acres - Delaware
- ~ 320 acres - Bone Spring
- ~ 320 acres - Wolfcamp
- ~ 640 acres - Wolfcamp
- Well Pad
- CTB
- Satellite Pad
- Surface Locations
- Bottom Locations
- Wellbores

Lease_Tracts_Dissolve_2

Lease_No

- Fee
- NMNM 018644
- NMNM 105564
- NMNM 136232
- NMNM 136233
- NMNM 136234
- NMNM 136235
- NMNM 137468
- NMNM 137475
- NMNM 137804
- NMNM 137805
- NMNM 137806
- NMNM 138912
- NMNM 140359
- VB26113
- VC3340

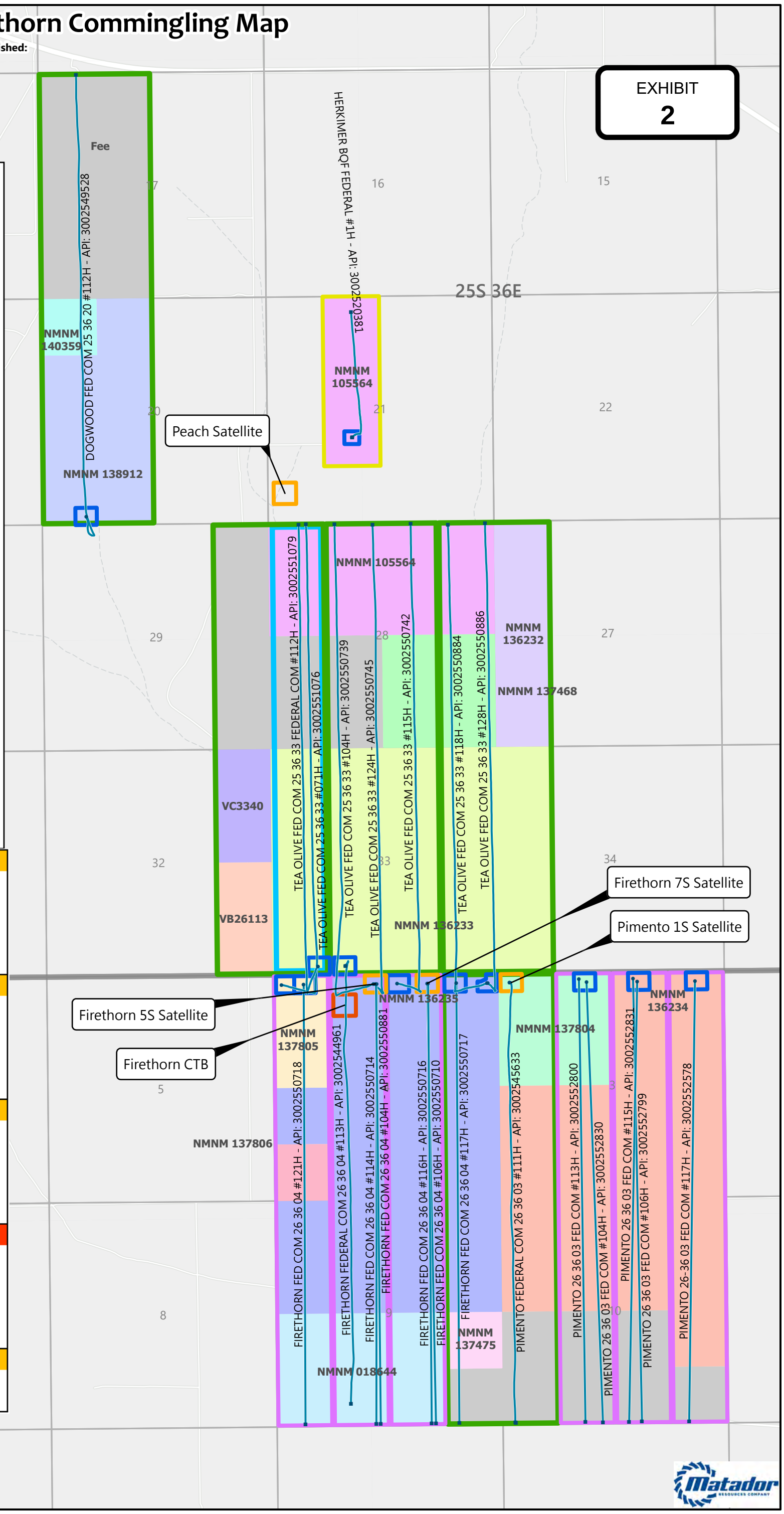
Firethorn 5S Satellite
- Firethorn 104
- Firethorn 114
- Tea Olive 104
- Tea Olive 124
- Tea Olive 115

Firethorn 7S Satellite
- Firethorn 106
- Firethorn 116
- Firethorn 117
- Tea Olive 118
- Tea Olive 128

Pimiento 1S Satellite
- Pimento 117
- Pimento 115
- Pimento 113
- Pimento 106
- Pimento 104

Firethorn CTB
- Pimento 111
- Firethorn 113
- Firethorn 121
- Tea Olive 112
- Tea Olive 071

Peach Satellite
- Herkimer BQF Fed 1H
- Dogwood Fed Com 112



N

GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

0 1,000 2,000 4,000 Feet

1:27,000

1 inch equals 2,250 feet

Map Prepared by: americo.gamarra
Date: February 7, 2025
Project: \\gis\UserData\agamarra\~temp\20250116 Firethorn Commingling Map\Firethorn Commingling Map.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau [TIGER];

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐Pool Commingling ☐Lease Commingling ☒Pool and Lease Commingling ☒Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒Yes ☐No If "Yes", please include the appropriate Order No. CTB-945
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒Yes ☐No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
JAL; DELAWARE, WEST [33800]	43.8°	43.50° 1,235 BTU	$69.708/bbl oil (price realization Q1 2025) $2.458/mcf (price realization Q1 2025)	5 BOPD
JAL; DELAWARE, WEST [33800]	1,200 BTU			10 MCFPD
JAL; WOLFCAMP WEST [33813]	43.3°			7,100 BOPD
JAL; WOLFCAMP WEST [33813]	1,200 BTU			10,500 MCFPD
WC-025 G-08 S263620C; LOWER BONE SPRING [98150]	48.0°			800 BOPD
WC-025 G-08 S263620C; LOWER BONE SPRING [98150]	1,250 BTU			2,000 MCFPD
WC-025 G-09 S263619C; WOLFCAMP [98234]	43.3°			10,800 BOPD
WC-025 G-09 S263619C; WOLFCAMP [98234]	1,250 BTU			23,100 MCFPD

(2) Are any wells producing at top allowables? ☐Yes ☒No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒Yes ☐No.
(4) Measurement type: ☒Metering ☐ Other (Specify) Metering via well test
(5) Will commingling decrease the value of production? ☐Yes ☒No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? ☐Yes ☐No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐Yes ☐No
(4) Measurement type: ☐Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐Yes ☒No
(2) Include proof of notice to all interest owners.

EXHIBIT
3

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Facilities Engineer DATE: _____

TYPE OR PRINT NAME Mark Gonzales TELEPHONE NO.: (575) 627 2435

E-MAIL ADDRESS: mark.gonzales@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 575-627-2435 • Fax 972.371.5201
mark.gonzales@matadorresources.com

Mark Gonzales
Facilities Engineer

February 4, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order CTB-945 and to Surface Commingle (pool and lease commingle) Production from the Spacing Units together Comprising the E/2 E/2 of Sections 29 and 32, all of Sections 28 and 33, the W/2 W/2 of Sections 27 and 32, the W/2 of Sections 17 and 20, and the E/2NW/4 and NE/4SW/4 of Section 21, each in Township 25 South, Range 36 East, Lea County, New Mexico, as well as all of Sections 4, 9, 3, and 10 of Township 26 South, Range 36 East, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, now operates the wells under this application, which were previously operated by Ameredev Operating, LLC. Pursuant to NMOCD Order CTB-945, commingling authority was previously approved for the Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing units comprising (i) the E/2 W/2 of Sections 3 and 10, and (ii) the E/2 E/2 of Sections 4 and 9 and the W/2 W/2 of Sections 3 and 10, each in Township 26 South, Range 36 East, Lea County, New Mexico. Pursuant to this application, Matador seeks to amend Order CTB-945 to add additional pools and leases, and wells, as described in this application.

Specifically, Matador requests to commingle current and future oil and gas production from twenty-two (22) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine or coriolis meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

Gas Commingling

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

As indicated on the map being submitted with this application, there are five separate pads containing the various separators for each respective well. Following these separators, the gas from each well flows into one gathering line where it is commingled with each of the other wells' metered gas, as depicted on Exhibit A. The flash gas from the wells will also be gathered, metered, and commingled into the same facility gathering line.

The gathering line gas is then metered by an MRC Toro, LLC sales meter to show the total volume of gas leaving the facilities. MRC Toro, LLC has its own orifice meter that measures the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis.

Oil Commingling

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine or coriolis meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be seven separate oil trains, four of which will involve commingling as described below. Three of the oil trains will include only one spacing unit and formation. The seven oil trains are as follows:

1. Train 1 for the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 29 and 32 and the W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #112H (30-025-51079).

2. Train 2 for the following three spacing units:

    a. the 320-acre Bone Spring (WC-025 G-08 S263620C; LWR Bone Spring (98150)) spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 25 South,

Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #071H (30-025-51076); and

b. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #104H (30-025-52830) and Pimento 26 36 03 Federal Com #113H (30-025-52800); and

c. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the W/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #115H (30-025-52831) and Pimento 26 36 03 Federal Com #106H (30-025-52799).

3. Train 3 for the 640 acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 E/2 of Sections 4 and 9 and the W/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #111H (30-025-45633) and Firethorn 26 36 04 Federal Com #117H (30-025-50717).

4. Train 4 for the following two spacing units:

   a. the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 28 and 33, Township 25 South, Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #104 (30-025-50739), Tea Olive 25 36 33 Federal Com #124 (30-025-50745), and Tea Olive 25 36 33 Federal Com #115 (30-025-50742); and

   b. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #117H (30-025-52578).

5. Train 5 for the following four spacing units:

   a. the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 28 and 33 and W/2 W/2 of Sections 27 and 34, Township 25 South, Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #118 (30-025-50884) and Tea Olive 25 36 33 Federal Com #128 (30-025-50886); and

   b. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the W/2 W/2 of Sections 4 and 9, Township 26 South, Range 36 East, Lea County, New Mexico, for the Firethorn 26 36 04 Federal Com #121H (30-025-50743);

c. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 W/2 of Sections 4 and 9, Township 26 South, Range 36 East, Lea County, New Mexico, for the Firethorn 26 36 04 Federal Com #113H (30-025-44961), Firethorn 26 36 04 Federal Com #114H (30-025-50714), and Firethorn 26 36 04 Federal Com #104H (30-025-50881); and

d. the 640-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 26 South, Range 36 East, Lea County, New Mexico, for the Firethorn 26 36 04 Federal Com #106H (30-025-50710) and Firethorn 26 36 04 Federal Com #116H (30-025-50716).

6. Train 6 for the 120-acre Delaware (Jal; Delaware, West (33800)) spacing unit comprised of the E/2 NW/4 and NE/4 SW/4 of Section 21, Township 25 South, Range 36 East, Lea County, New Mexico, for the Herkimer BQF Federal #001H (30-025-20381); and

7. Train 7 for the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico, for the Dogwood 25 36 20 Federal Com #112H (30-025-49528).

The above oil trains #6 and #7 will first be commingled into a gathering line after being measured at the separators located at the Peach Satellite pad (shown on the map being submitted with this application), before flowing to the larger pad, the Firethorn CTB pad, which contains the heater treaters for the above oil trains #1 through #5.

Following the heater treaters, the oil from each oil train is commingled into one gathering line as depicted on Exhibit A. The gathering line oil is then measured by a Lease Automatic Custody Meter (LACT) before leaving the facility pad into the MRC Toro, LLC gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY

Mark Gonzales
Facilities Engineer

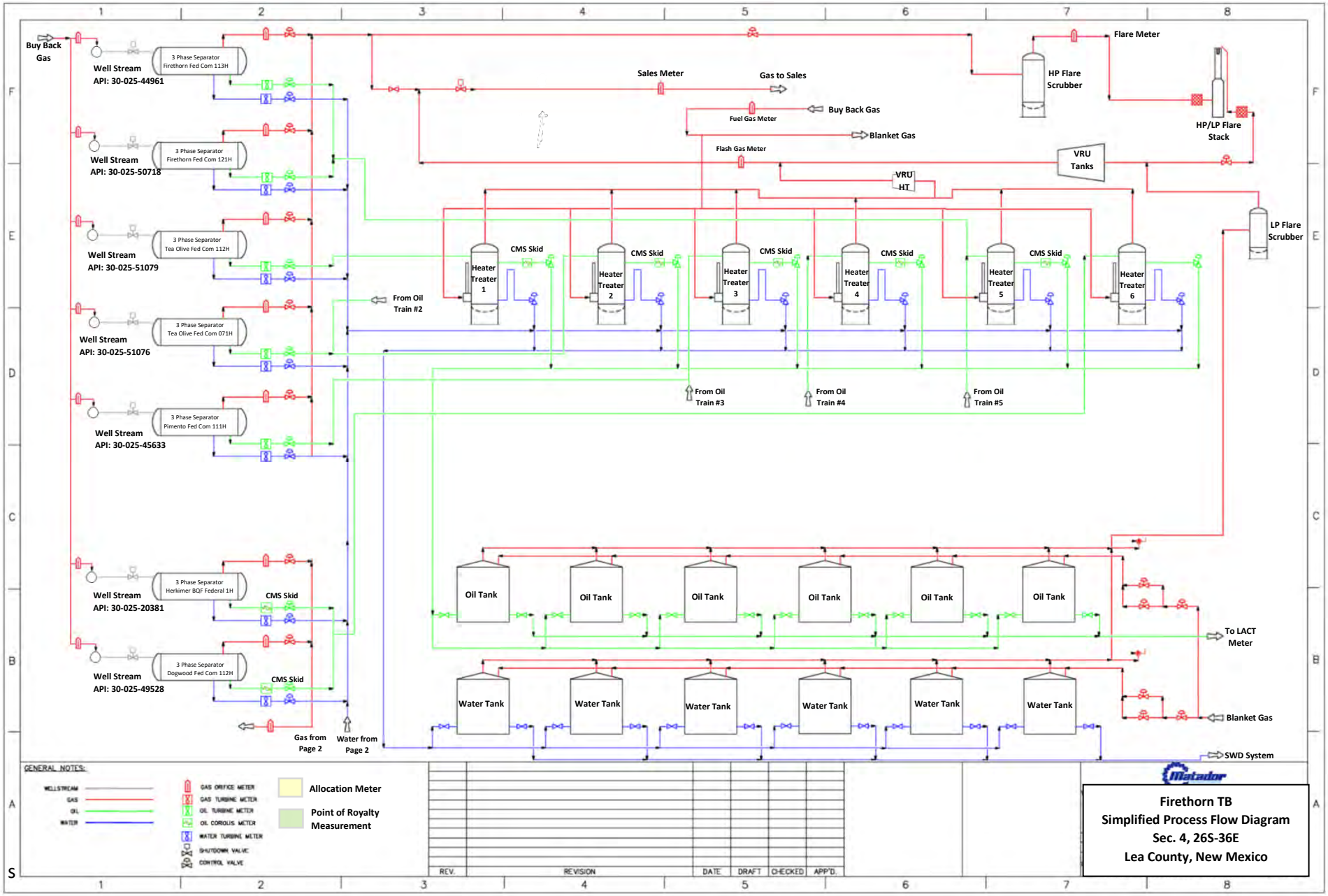
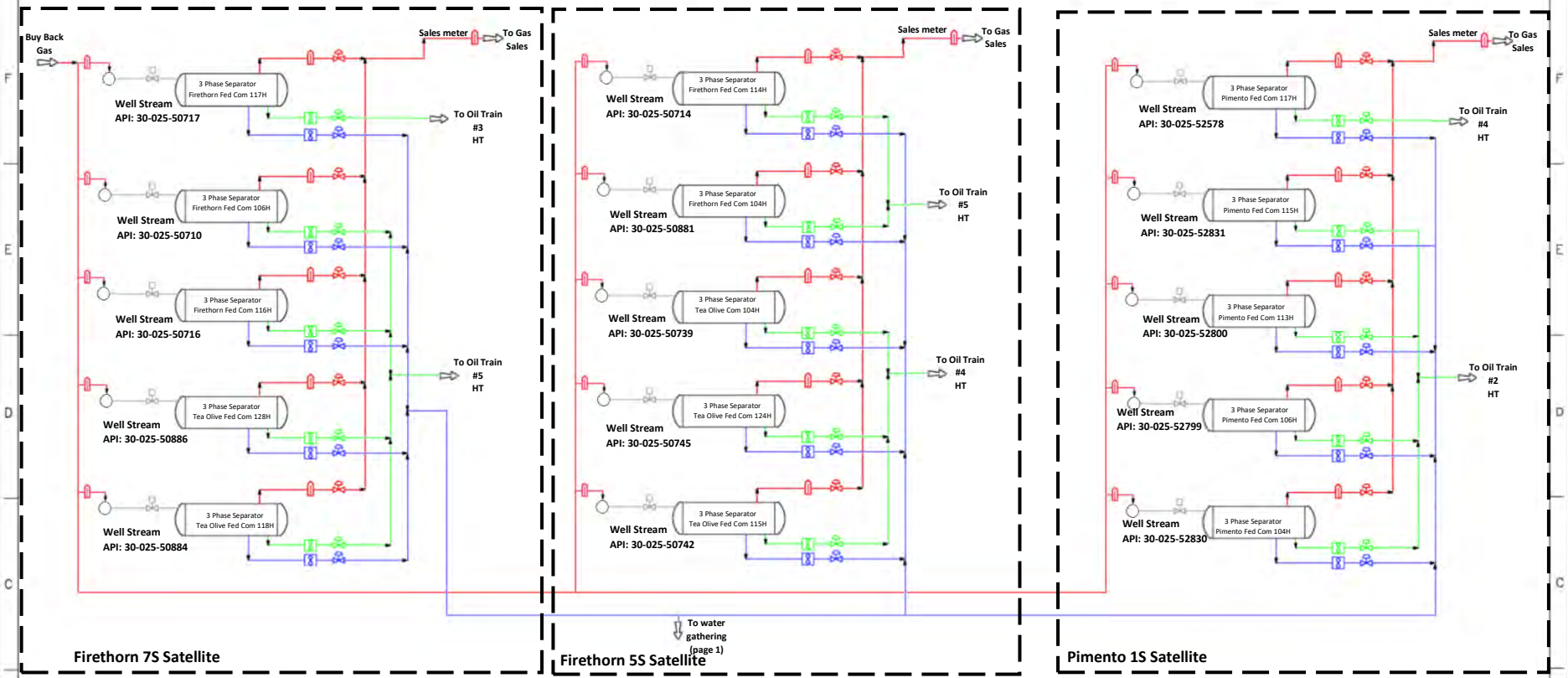

Buy Back Gas
Well Stream
API: 30-025-44961
3 Phase Separator
Firethorn Fed Com 113H
Well Stream
API: 30-025-50718
3 Phase Separator
Firethorn Fed Com 121H
Well Stream
API: 30-025-51079
3 Phase Separator
Tea Olive Fed Com 112H
Well Stream
API: 30-025-51076
3 Phase Separator
Tea Olive Fed Com 071H
Well Stream
API: 30-025-45633
3 Phase Separator
Pimento Fed Com 111H
Well Stream
API: 30-025-20381
3 Phase Separator
Herkimer BQF Federal 1H
Well Stream
API: 30-025-49528
3 Phase Separator
Dogwood Fed Com 112H
CMS Skid
Gas from Page 2
Water from Page 2
Sales Meter
Gas to Sales
Fuel Gas Meter
Buy Back Gas
Blanket Gas
Flash Gas Meter
VRU HT
VRU Tanks
HP Flare Scrubber
Flare Meter
HP/LP Flare Stack
LP Flare Scrubber
Heater Treater 1
Heater Treater 2
Heater Treater 3
Heater Treater 4
Heater Treater 5
Heater Treater 6
From Oil Train #2
From Oil Train #3
From Oil Train #4
From Oil Train #5
Oil Tank
Water Tank
To LACT Meter
Blanket Gas
SWD System
GENERAL NOTES:
WELLSTREAM
GAS
OIL
WATER
GAS ORIFICE METER
GAS TURBINE METER
OIL TURBINE METER
OIL CORIOLIS METER
WATER TURBINE METER
SHUTDOWN VALVE
CONTROL VALVE
Allocation Meter
Point of Royalty Measurement
REV.
REVISION
DATE
DRAFT
CHECKED
APP'D.
Matador
Firethorn TB
Simplified Process Flow Diagram
Sec. 4, 26S-36E
Lea County, New Mexico

EXHIBIT
A



GENERAL NOTES:

WELLSTREAM
GAS
OIL
WATER

GAS ORIFICE METER
GAS TURBINE METER
OIL TURBINE METER
OIL CORIOLIS METER
WATER TURBINE METER
SHUTDOWN VALVE
CONTROL VALVE

REV.	REVISION	DATE	DRAFT	CHECKED	APP'D.

Matador

Firethorn TB
Simplified Process Flow Diagram
Sec. 4, 26S-36E
Lea County, New Mexico

December 17, 2024

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Resources Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Tea Olive No. 124H
40-10896
1st Stage Seperator
Spot Gas Sample @ 89 psig & 79°F

Date Sampled: 12/05/2024 Job Number: 244101.036

CHROMATOGRAPH ANALYSIS - GPA 2261

COMPONENT	Un-Normalized Mol%	MOL%	GPM
Hydrogen Sulfide*		2.500	
Nitrogen	0.980	0.928	
Carbon Dioxide	3.229	3.057	
Methane	75.176	71.165	
Ethane	11.526	10.911	2.917
Propane	6.220	5.889	1.622
Isobutane	1.087	1.030	0.337
n-Butane	2.273	2.151	0.672
Isopentane	0.737	0.697	0.007
n-Pentane	0.618	0.585	0.255
Hexanes Plus	1.149	1.087	0.212
Totals	102.995	100.000	6.022

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.8164	(Air=1)
Compressibility (Z)	0.9956	
Molecular Weight	23.54	
Gross Heating Value		
Dry Basis	1296	BTU/CF
Saturated Basis	1274	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
1572.3 Gr/100 CF, 25000 PPMV or 2.500 Mol %

Sample Date:	12/05/2024	**Ambient Air Temp:**	56 °F
Sample Time:	12:15	**Heating Method Utilized:**	Yes
Analysis Date:	12/10/2024	**Sampling Method:**	Fill & Empty
Analysis Time:	13:55	**Device:**	(GC) S5
Sample Pressure:	89 psig	**Make & Model:**	Shimadzu GC 2014
Sample Temp:	79 °F	**Last Verification Date:**	12/05/2024
Sampling Flow Rate:	N/A MCF/D		

Base Conditions: 14.730 PSI & 60 Deg F

Sampled By: (16) E. Garza
Analyst: EP
Processor: HB
Cylinder ID: T-4659

EXHIBIT
B

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-49528	**Dogwood Fed Com 25 36 20 #112H**	W/2 W/2	17-25S-36E 20-25S-36E	Jal; Wolfcamp, West [33813]
30-025-20381	**Herkimer BQF Federal #1H**	E/2 NW/4 NE/4 SW/4	21-25S-36E 21-25S-36E	Jal; Delaware, West [33800]
30-025-50881	**Firethorn Fed Com 26 36 04 #104H**	E/2 W/2 E/2 W/2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50710	**Firethorn Fed Com 26 36 04 #106H**	W/2 E/2 W/2 E/2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-44961	**Firethorn Fed Com 26 36 04 #113H**	E/2 W/2 E/2 W/2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50714	**Firethorn Fed Com 26 36 04 #114H**	E/2 W/2 E/2 W/2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50716	**Firethorn Fed Com 26 36 04 #116H**	W/2 E/2 W/2 E/2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50717	**Firethorn Fed Com 26 36 04 #117H**	E/2 E/2 E/2 E/2 W/2 W/2 W/2 W/2	4-26S-36E 9-26S-36E 3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50718	**Firethorn Fed Com 26 36 04 #121H**	W/2 W/2 W/2 W/2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-51076	**Tea Olive Fed Com 25 36 33 #071H**	W/2 W/2 W/2 W/2	28-25S-36E 33-25S-36E	WC-025 G-08 S263620C; LWR Bone Spring [98150]
30-025-50739	**Tea Olive Fed Com 25 36 33 #104H**	E/2 W/2 W/2 E/2 E/2 W/2 W/2 E/2	28-25S-36E 28-25S-36E 33-25S-36E 33-25S-36E	Jal; Wolfcamp, West [33813]
30-025-51079	**Tea Olive Fed Com 25 36 33 #112H**	E/2 E/2 E/2 E/2	29-25S-36E 32-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50742	**Tea Olive Fed Com 25 36 33 #115H**	E/2 W/2 W/2 E/2 E/2 W/2 W/2 E/2	28-25S-36E 28-25S-36E 33-25S-36E 33-25S-36E	Jal; Wolfcamp, West [33813]

EXHIBIT
4

30-025-50884	**Tea Olive Fed Com 25 36 33 #118H**	E/2 E/2 E/2 E/2 W/2 W/2 W/2 W/2	28-25S-36E 33-25S-36E 27-25S-36E 34-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50745	**Tea Olive Fed Com 25 36 33 #124H**	E/2 W/2 W/2 E/2 E/2 W/2 W/2 E/2	28-25S-36E 28-25S-36E 33-25S-36E 33-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50886	**Tea Olive Fed Com 25 36 33 #128H**	E/2 E/2 E/2 E/2 W/2 W/2 W/2 W/2	28-25S-36E 33-25S-36E 27-25S-36E 34-25S-36E	Jal; Wolfcamp, West [33813]
30-025-52830	**Pimento Fed Com 26 36 03 #104H**	E/2 W/2 E/2 W/2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52799	**Pimento Fed Com 26 36 03 #106H**	W/2 E/2 W/2 E/2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-45633	**Pimento Fed Com 26 36 03 #111H**	E/2 E/2 E/2 E/2 W/2 W/2 W/2 W/2	4-26S-36E 9-26S-36E 3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52800	**Pimento Fed Com 26 36 03 #113H**	E/2 W/2 E/2 W/2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52831	**Pimento Fed Com 26 36 03 #115H**	W/2 E/2 W/2 E/2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52578	**Pimento Fed Com 26 36 03 #117H**	E/2 E/2 E/2 E/2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-50717	98234	WC-025 G-09 S263619C;WOLFCAMP

Property Code	Property Name	Well Number
	FIRETHORN FED COM 26 36 04	117H

OGRID No.	Operator Name	Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY	2991'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	4	26-S	36-E	-	230' N	995' E	N 32.0789484	W 103.2647714	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	9	26-S	36-E	-	50' S	940' E	N 32.0506863	W 103.2645853	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
640	-	-	-	-

Order Numbers

Well Setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
-	-	-	-	-	- -	- -	-	-	-

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	4	26-S	36-E	-	100' N	940' E	N 32.0793058	W 103.2645940	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	9	26-S	36-E	-	100' S	940' E	N 32.0508237	W 103.2645854	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☒ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division

Debbie Creed 1/22/2025

Signature: Debbie Creed Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BAEZA NEW MEXICO 25116 1/21/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey: 01/20/2018

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

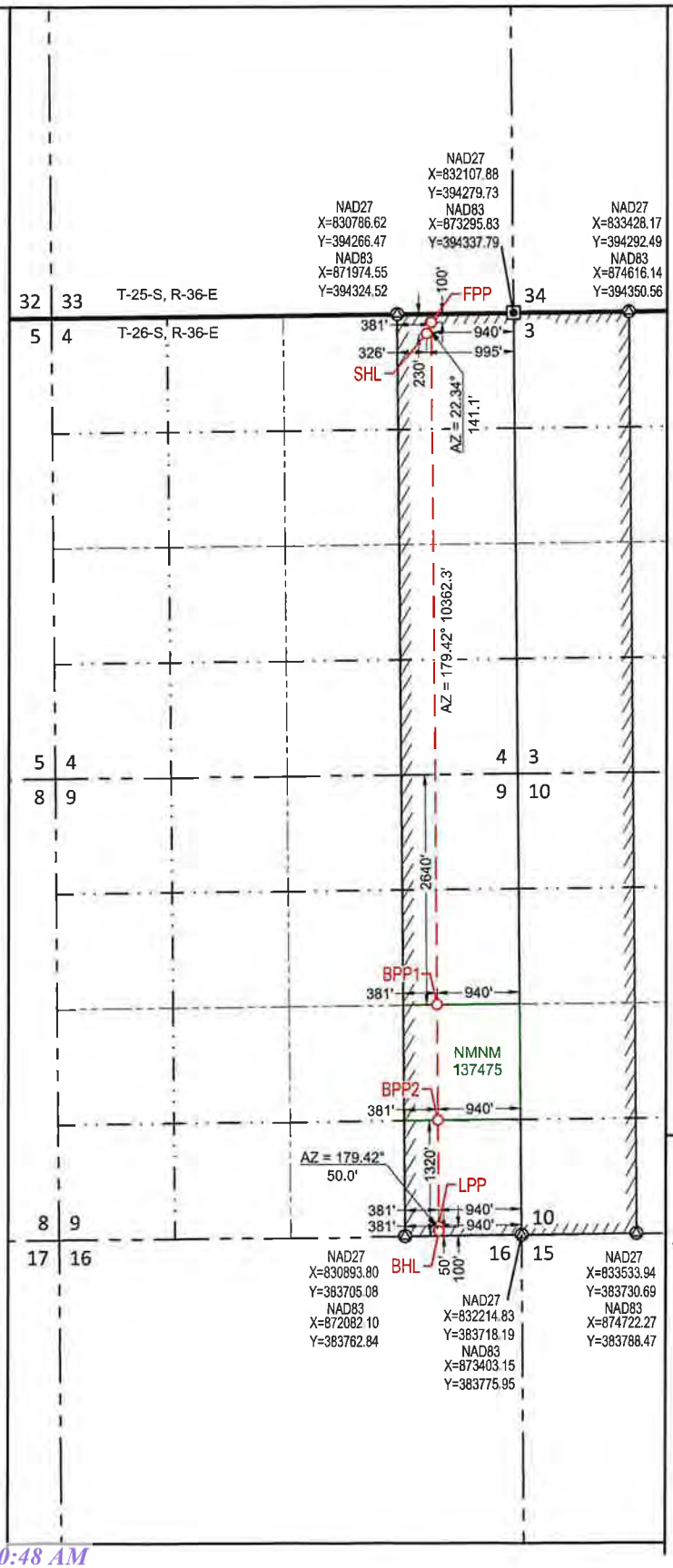
Property Name and Well Number

FIRETHORN FED COM 26 36 04 117H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=872303 Y=394098
LAT.: N 32.0789484
LONG.: W 103.2647714
NAD 1927
X=831115 Y=394040
LAT.: N 32.0788207
LONG.: W 103.2643128
230' FNL 995' FEL

FIRST PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=872357 Y=394228
LAT.: N 32.0793058
LONG.: W 103.2645940
NAD 1927
X=831169 Y=394170
LAT.: N 32.0791780
LONG.: W 103.2641354
100' FNL 940' FEL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=872436 Y=386407
LAT.: N 32.0578072
LONG.: W 103.2645875
NAD 1927
X=831248 Y=386349
LAT.: N 32.0576794
LONG.: W 103.2641299
2640' FNL 940' FEL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=872450 Y=385087
LAT.: N 32.0541780
LONG.: W 103.2645864
NAD 1927
X=831262 Y=385029
LAT.: N 32.0540502
LONG.: W 103.2641290
1320' FSL 940' FEL

LAST PERF. POINT (LPP)
NEW MEXICO EAST
NAD 1983
X=872462 Y=383867
LAT.: N 32.0508237
LONG.: W 103.2645854
NAD 1927
X=831274 Y=383809
LAT.: N 32.0506959
LONG.: W 103.2641281
100' FSL 940' FEL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=872463 Y=383817
LAT.: N 32.0506863
LONG.: W 103.2645853
NAD 1927
X=831274 Y=383759
LAT.: N 32.0505584
LONG.: W 103.2641281
50' FSL 940' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2018
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/21/25
PROFESSIONAL SURVEYOR

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-52830	98234	WC-025 G-09 S263619C;WOLFCAMP

Property Code	Property Name	Well Number
	PIMENTO FED COM 26 36 03	104H

OGRID No.	Operator Name	Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY	3002'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	3	26-S	36-E	-	160' N	1892' W	N 32.0791396	W 103.2554513	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	10	26-S	36-E	-	50' S	2310' W	N 32.0506833	W 103.2540966	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
320	-	-	-	-

Order Numbers

Well Setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	34	25-S	36-E	-	378' S	2310' W	N 32.0806180	W 103.2541025	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	3	26-S	36-E	-	100' N	2310' W	N 32.0793042	W 103.2541020	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	10	26-S	36-E	-	100' S	2310' W	N 32.0508207	W 103.2540966	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☐ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed 1/23/2025

Signature: Debbie Creed

Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BARRAZA NEW MEXICO 25116 1/23/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey: 07/12/2024

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

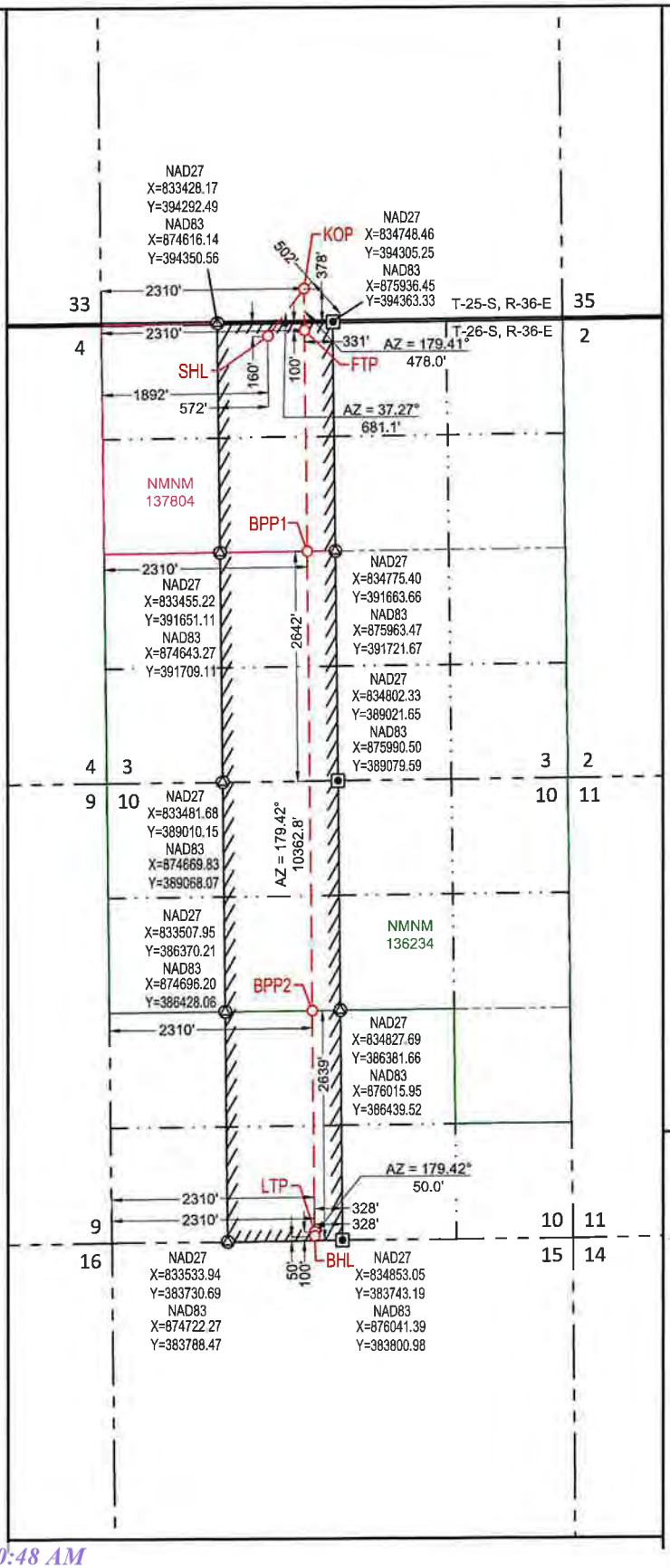
PIMENTO FED COM 26 36 03 104H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=875189 Y=394196
LAT.: N 32.0791396
LONG.: W 103.2554513
NAD 1927
X=834001 Y=394138
LAT.: N 32.0790118
LONG.: W 103.2549931
160' FNL 1892' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=875602 Y=394738
LAT.: N 32.0806180
LONG.: W 103.2541025
NAD 1927
X=834414 Y=394680
LAT.: N 32.0804902
LONG.: W 103.2536442
378' FSL 2310' FWL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=875607 Y=394260
LAT.: N 32.0793042
LONG.: W 103.2541020
NAD 1927
X=834419 Y=394202
LAT.: N 32.0791763
LONG.: W 103.2536438
100' FNL 2310' FEL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=875633 Y=391719
LAT.: N 32.0723179
LONG.: W 103.2541007
NAD 1927
X=834445 Y=391661
LAT.: N 32.0721900
LONG.: W 103.2536428
2642' FSL 2310' FWL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=875686 Y=386437
LAT.: N 32.0577993
LONG.: W 103.2540980
NAD 1927
X=834498 Y=386379
LAT.: N 32.0576714
LONG.: W 103.2536407
2639' FSL 2310' FWL

LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=875712 Y=383898
LAT.: N 32.0508207
LONG.: W 103.2540966
NAD 1927
X=834524 Y=383840
LAT.: N 32.0506928
LONG.: W 103.2536397
100' FSL 2310' FWL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=875713 Y=383848
LAT.: N 32.0506833
LONG.: W 103.2540966
NAD 1927
X=834524 Y=383790
LAT.: N 32.0505553
LONG.: W 103.2536397
50' FSL 2310' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/12/2024
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-52799	98234	WC-025 G-09 S263619C;WOLFCAMP	
Property Code	Property Name		Well Number
	PIMENTO FED COM 26 36 03		106H
OGRID No.	Operator Name		Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY		3001'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	3	26-S	36-E	-	160' N	2144' E	N 32.0791376	W 103.2514308	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	26-S	36-E	-	50' S	1651' E	N 32.0506804	W 103.2498366	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
320	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	34	25-S	36-E	-	378' S	1652' E	N 32.0806150	W 103.2498410	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	3	26-S	36-E	-	100' N	1651' E	N 32.0793012	W 103.2498406	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	26-S	36-E	-	100' S	1651' E	N 32.0508179	W 103.2498366	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☐ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed 1/23/2025

Signature: Debbie Creed — Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BARAJAS NEW MEXICO 25116 1/23/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor — Date

Certificate Number

Date of Survey: 07/12/2024

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

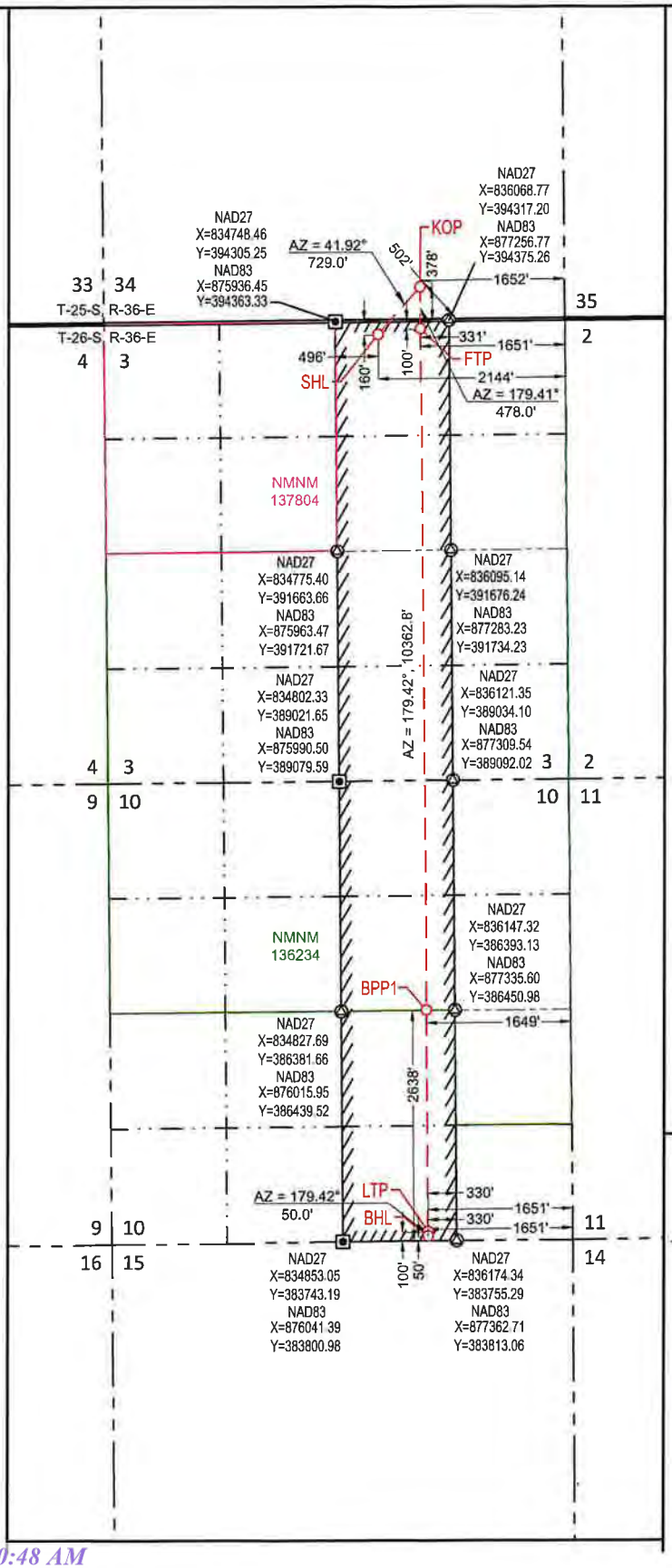
Property Name and Well Number

PIMENTO FED COM 26 36 03 106H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=876435 Y=394208
LAT.: N 32.0791376
LONG.: W 103.2514308
NAD 1927
X=835247 Y=394150
LAT.: N 32.0790098
LONG.: W 103.2509726
160' FNL 2144' FEL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=876922 Y=394750
LAT.: N 32.0806150
LONG.: W 103.2498410
NAD 1927
X=835734 Y=394692
LAT.: N 32.0804872
LONG.: W 103.2493829
378' FSL 1652' FEL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=876927 Y=394272
LAT.: N 32.0793012
LONG.: W 103.2498406
NAD 1927
X=835739 Y=394214
LAT.: N 32.0791733
LONG.: W 103.2493826
100' FNL 1651' FEL



BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=877006 Y=386448
LAT.: N 32.0577944
LONG.: W 103.2498376
NAD 1927
X=835818 Y=386390
LAT.: N 32.0576665
LONG.: W 103.2493805
2638' FSL 1649' FEL

LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=877032 Y=383910
LAT.: N 32.0508179
LONG.: W 103.2498366
NAD 1927
X=835844 Y=383852
LAT.: N 32.0506899
LONG.: W 103.2493798
100' FSL 1651' FEL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=877032 Y=383860
LAT.: N 32.0506804
LONG.: W 103.2498366
NAD 1927
X=835844 Y=383802
LAT.: N 32.0505525
LONG.: W 103.2493798
50' FSL 1651' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/12/2024
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
JUL 11 2018
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-44961	~~98230~~ 98238	WC-025 G-09 S263620C; WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
321646	FIRETHORN FED COM 26 36 04	113H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2998'

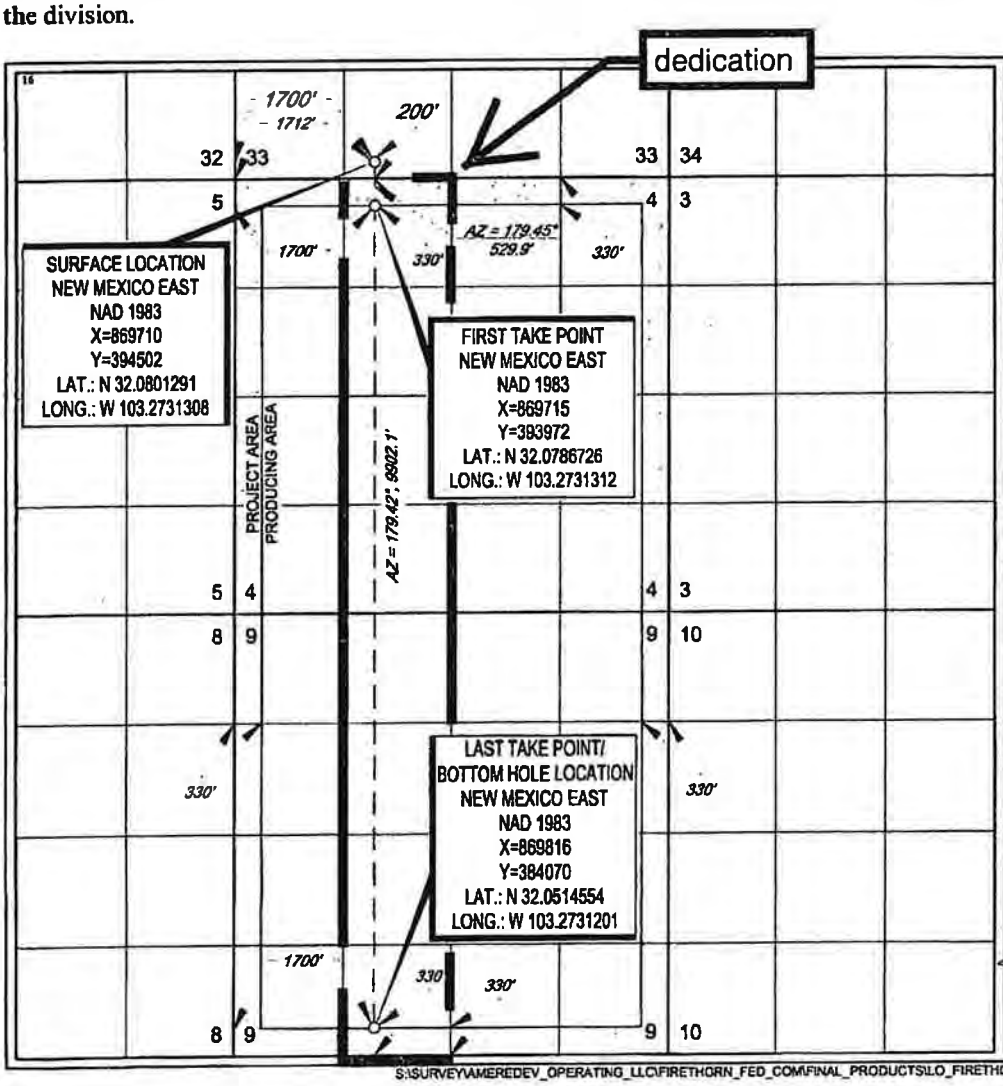
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	25-S	36-E	-	200'	SOUTH	1700'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	26-S	36-E	-	330'	SOUTH	1700'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320.00		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

12-21-17
Signature Date

BRIAN WOOD
Printed Name

brian@permitswest.com
E-mail Address

(505) 466-8120

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/18/2017
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\AMEREDEV_OPERATING_LLC\FIRETHORN_FED_COM\FINAL_PRODUCTS\LO_FIRETHORN_FED_COM_26-36-4_113H_REV1.DWG 9/27/2017 3:25:57 PM ocasion

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

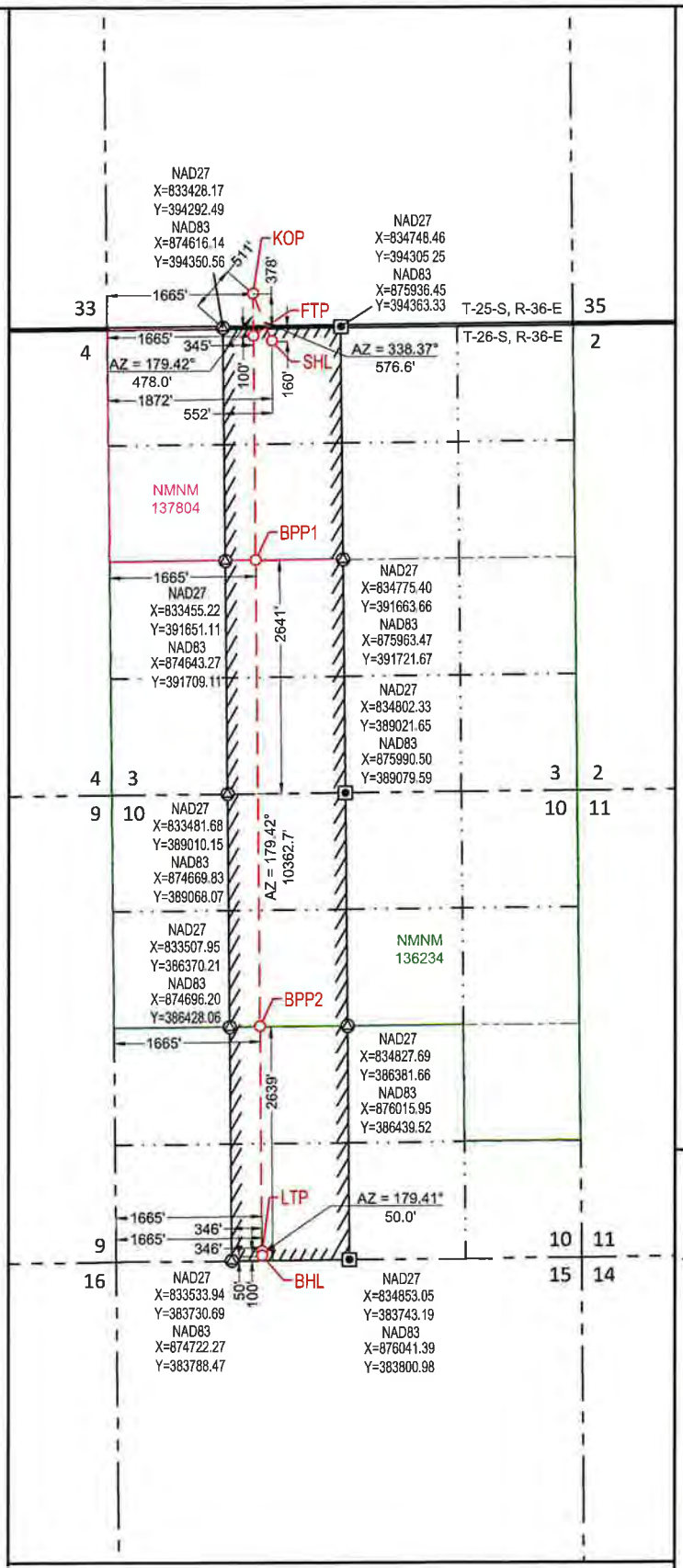
PIMENTO FED COM 26 36 03 113H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=875169 Y=394196
LAT.: N 32.0791397
LONG.: W 103.2555159
NAD 1927
X=833981 Y=394138
LAT.: N 32.0790118
LONG.: W 103.2550576
160' FNL 1872' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=874957 Y=394732
LAT.: N 32.0806186
LONG.: W 103.2561846
NAD 1927
X=833769 Y=394674
LAT.: N 32.0804908
LONG.: W 103.2557262
378' FSL 1665' FWL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=874962 Y=394254
LAT.: N 32.0793048
LONG.: W 103.2561843
NAD 1927
X=833774 Y=394196
LAT.: N 32.0791769
LONG.: W 103.2557260
100' FNL 1665' FEL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=874988 Y=391712
LAT.: N 32.0723188
LONG.: W 103.2561829
NAD 1927
X=833800 Y=391654
LAT.: N 32.0721909
LONG.: W 103.2557249
2641' FSL 1665' FWL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=875041 Y=386431
LAT.: N 32.0578016
LONG.: W 103.2561798
NAD 1927
X=833853 Y=386373
LAT.: N 32.0576737
LONG.: W 103.2557225
2639' FSL 1665' FWL

LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=875067 Y=383892
LAT.: N 32.0508216
LONG.: W 103.2561783
NAD 1927
X=833879 Y=383834
LAT.: N 32.0506937
LONG.: W 103.2557213
100' FSL 1665' FWL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=875068 Y=383842
LAT.: N 32.0506842
LONG.: W 103.2561783
NAD 1927
X=833879 Y=383784
LAT.: N 32.0505562
LONG.: W 103.2557212
50' FSL 1665' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/12/2024
Date of Survey

Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-52831	98234	WC-025 G-09 S263619C;WOLFCAMP

Property Code	Property Name	Well Number
	PIMENTO FED COM 26 36 03	115H

OGRID No.	Operator Name	Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY	3002'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	3	26-S	36-E	-	160' N	2124' E	N 32.0791376	W 103.2513663	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	26-S	36-E	-	50' S	2296' E	N 32.0506820	W 103.2519182	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
320	-	-	-	-

Order Numbers | Well Setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	34	25-S	36-E	-	378' S	2297' E	N 32.0806168	W 103.2519233	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	3	26-S	36-E	-	100' N	2296' E	N 32.0793030	W 103.2519229	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	10	26-S	36-E	-	100' S	2296' E	N 32.0508194	W 103.2519182	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☐ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division

Debbie Creed 1/23/2025

Signature: Debbie Creed | Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BALEA NEW MEXICO 25116 1/23/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor | Date

Certificate Number

Date of Survey: 07/12/2024

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

Property Name and Well Number

PIMENTO FED COM 26 36 03 115H

SURFACE LOCATION (SHL)

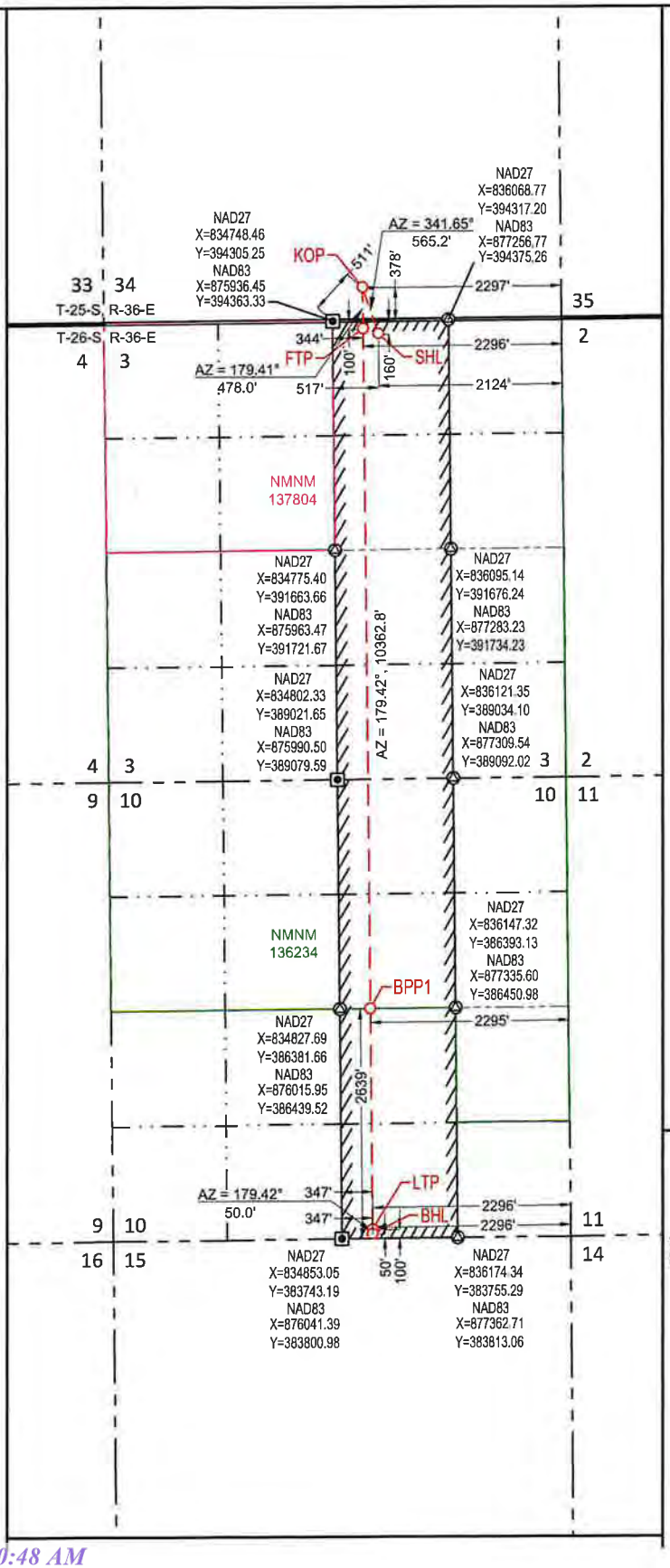
NEW MEXICO EAST
NAD 1983
X=876455 Y=394208
LAT.: N 32.0791376
LONG.: W 103.2513663
NAD 1927
X=835267 Y=394150
LAT.: N 32.0790097
LONG.: W 103.2509082
160' FNL 2124' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=876277 Y=394744
LAT.: N 32.0806168
LONG.: W 103.2519233
NAD 1927
X=835089 Y=394686
LAT.: N 32.0804889
LONG.: W 103.2514651
378' FSL 2297' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=876282 Y=394266
LAT.: N 32.0793030
LONG.: W 103.2519229
NAD 1927
X=835094 Y=394208
LAT.: N 32.0791751
LONG.: W 103.2514647
100' FNL 2296' FEL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=876361 Y=386443
LAT.: N 32.0577968
LONG.: W 103.2519194
NAD 1927
X=835173 Y=386385
LAT.: N 32.0576689
LONG.: W 103.2514622
2639' FSL 2295' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=876387 Y=383904
LAT.: N 32.0508194
LONG.: W 103.2519182
NAD 1927
X=835199 Y=383846
LAT.: N 32.0506914
LONG.: W 103.2514614
100' FSL 2296' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=876388 Y=383854
LAT.: N 32.0506820
LONG.: W 103.2519182
NAD 1927
X=835199 Y=383796
LAT.: N 32.0505540
LONG.: W 103.2514613
50' FSL 2296' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/12/2024
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-51076	98150	WC-025 G-08 S263620C;LWR BONE SPRING	
Property Code	Property Name		Well Number
	TEA OLIVE FED COM 25 36 33		071H
OGRID No.	Operator Name		Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY		2999'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	4	26-S	36-E	-	230' N	200' W	N 32.0789469	W 103.2779737	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	28	25-S	36-E	-	50' N	990' W	N 32.1084657	W 103.2754167	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
320	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	33	25-S	36-E	-	50' S	990' W	N 32.0797168	W 103.2754235	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	33	25-S	36-E	-	100' S	990' W	N 32.0798543	W 103.2754235	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	28	25-S	36-E	-	100' N	990' W	N 32.1083283	W 103.2754170	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☐ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed 1/23/2025

Signature: Debbie Creed — Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BALLA NEW MEXICO 25116 1/23/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor — Date

Certificate Number

Date of Survey: 10/25/2023

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

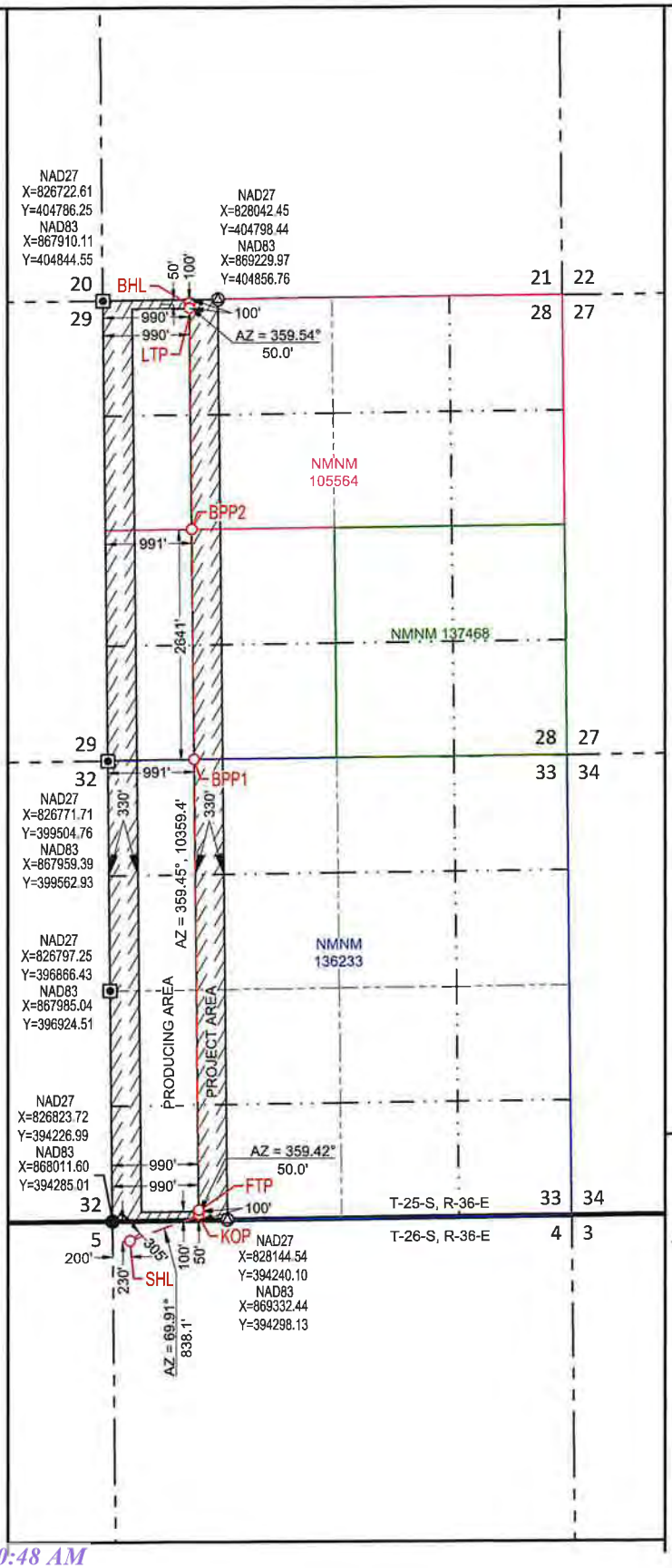
TEA OLIVE FED COM 25 36 33 071H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=868214 Y=394057
LAT.: N 32.0789469
LONG.: W 103.2779737
NAD 1927
X=827026 Y=393999
LAT.: N 32.0788194
LONG.: W 103.2775146
230' FNL 200' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=869001 Y=394345
LAT.: N 32.0797168
LONG.: W 103.2754235
NAD 1927
X=827813 Y=394287
LAT.: N 32.0795893
LONG.: W 103.2749645
100' FSL 990' FWL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=869001 Y=394395
LAT.: N 32.0798543
LONG.: W 103.2754235
NAD 1927
X=827813 Y=394337
LAT.: N 32.0797267
LONG.: W 103.2749645
100' FSL 990' FWL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=868951 Y=399573
LAT.: N 32.0940866
LONG.: W 103.2754203
NAD 1927
X=827763 Y=399514
LAT.: N 32.0939591
LONG.: W 103.2749607
0' FSL 991' FWL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=868925 Y=402213
LAT.: N 32.1013451
LONG.: W 103.2754187
NAD 1927
X=827738 Y=402155
LAT.: N 32.1012176
LONG.: W 103.2749586
2641' FSL 991' FWL

LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=868901 Y=404754
LAT.: N 32.1083283
LONG.: W 103.2754170
NAD 1927
X=827713 Y=404695
LAT.: N 32.1082008
LONG.: W 103.2749567
100' FNL 990' FWL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=868901 Y=404804
LAT.: N 32.1084657
LONG.: W 103.2754167
NAD 1927
X=827713 Y=404745
LAT.: N 32.1083382
LONG.: W 103.2749564
50' FNL 990' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/25/2023
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-50739	33813	JAL;WOLFCAMP, WEST	
Property Code	Property Name		Well Number
	TEA OLIVE FED COM 25 36 33		104H
OGRID No.	Operator Name		Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY		2993'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	4	26-S	36-E	-	230' N	2350' W	N 32.0789476	W 103.2710328	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	28	25-S	36-E	-	50' N	1900' W	N 32.1084642	W 103.2724780	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
640	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
-	-	-	-	-	- -	- -	-	-	-

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	33	25-S	36-E	-	100' S	1900' W	N 32.0798546	W 103.2724858	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	28	25-S	36-E	-	100' N	1900' W	N 32.1083268	W 103.2724781	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☐ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed 1/23/2025

Signature: Debbie Creed — Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BAEZA NEW MEXICO 25116 1/23/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor — Date

Certificate Number

Date of Survey: 01/19/2018

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

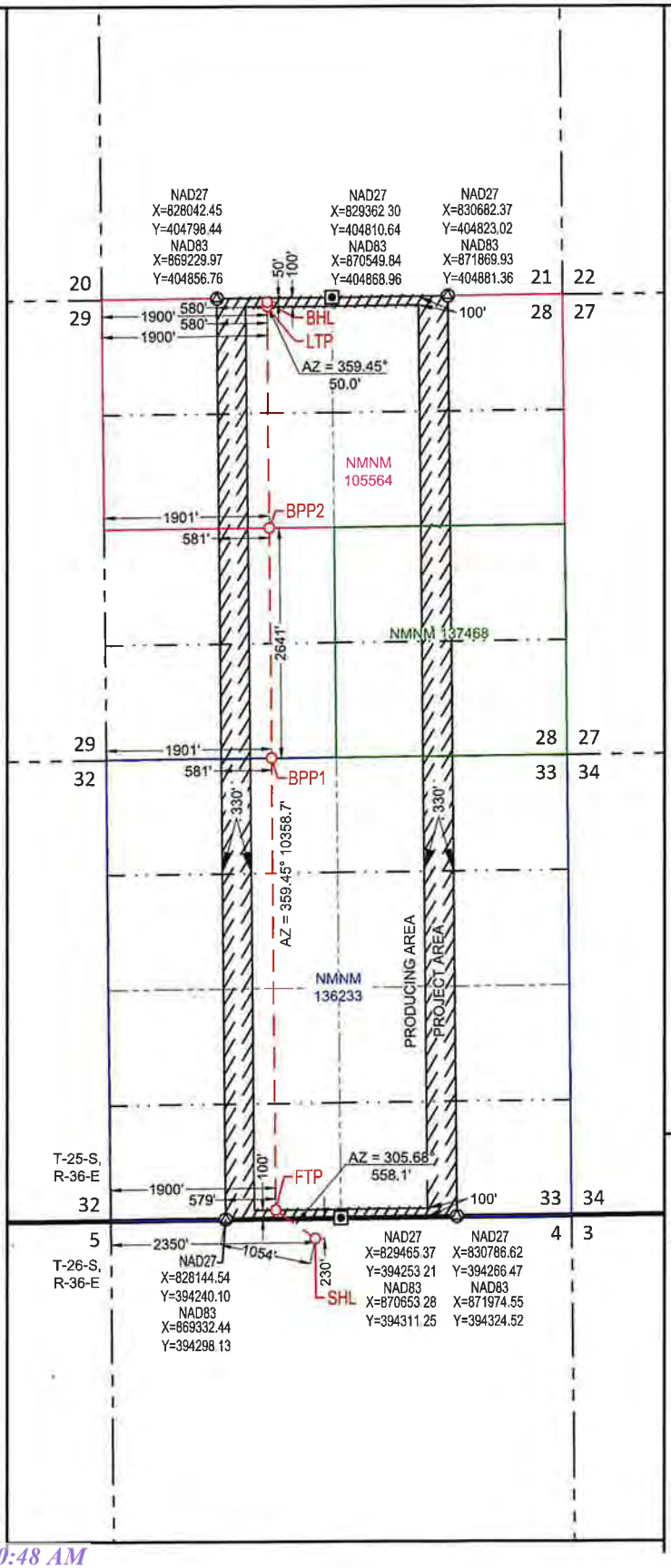
Property Name and Well Number

TEA OLIVE FED COM 25 36 33 104H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=870364 Y=394078
LAT.: N 32.0789476
LONG.: W 103.2710328
NAD 1927
X=829176 Y=394020
LAT.: N 32.0788200
LONG.: W 103.2705740
230' FNL 2350' FWL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=869911 Y=394404
LAT.: N 32.0798546
LONG.: W 103.2724858
NAD 1927
X=828723 Y=394346
LAT.: N 32.0797269
LONG.: W 103.2720269
100' FSL 1900' FWL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=869861 Y=399581
LAT.: N 32.0940864
LONG.: W 103.2724820
NAD 1927
X=828673 Y=399523
LAT.: N 32.0939588
LONG.: W 103.2720224
0' FSL 1901' FWL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=869835 Y=402222
LAT.: N 32.1013444
LONG.: W 103.2724800
NAD 1927
X=828648 Y=402164
LAT.: N 32.1012169
LONG.: W 103.2720201
2641' FSL 1901' FWL

LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=869811 Y=404762
LAT.: N 32.1083268
LONG.: W 103.2724781
NAD 1927
X=828623 Y=404704
LAT.: N 32.1081993
LONG.: W 103.2720178
100' FNL 1900' FWL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=869810 Y=404812
LAT.: N 32.1084642
LONG.: W 103.2724780
NAD 1927
X=828623 Y=404754
LAT.: N 32.1083367
LONG.: W 103.2720178
50' FNL 1900' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/19/2018
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-50742	33813	JAL;WOLFCAMP, WEST

Property Code	Property Name	Well Number
	TEA OLIVE FED COM 25 36 33	115H

OGRID No.	Operator Name	Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY	2993'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	4	26-S	36-E	-	230' N	2380' E	N 32.0789478	W 103.2692425	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	28	25-S	36-E	-	50' N	1500' E	N 32.1084615	W 103.2664064	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
640	-	-	-	-

Order Numbers Well Setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
-	-	-	-	-	- -	- -	-	-	-

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	33	25-S	36-E	-	100' S	1500' E	N 32.0798553	W 103.2664021	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	28	25-S	36-E	-	100' N	1500' E	N 32.1083240	W 103.2664064	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☐ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Debbie Creed 1/23/2025

Signature: Debbie Creed Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BALDA NEW MEXICO 25116 1/23/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey: 01/19/2018

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

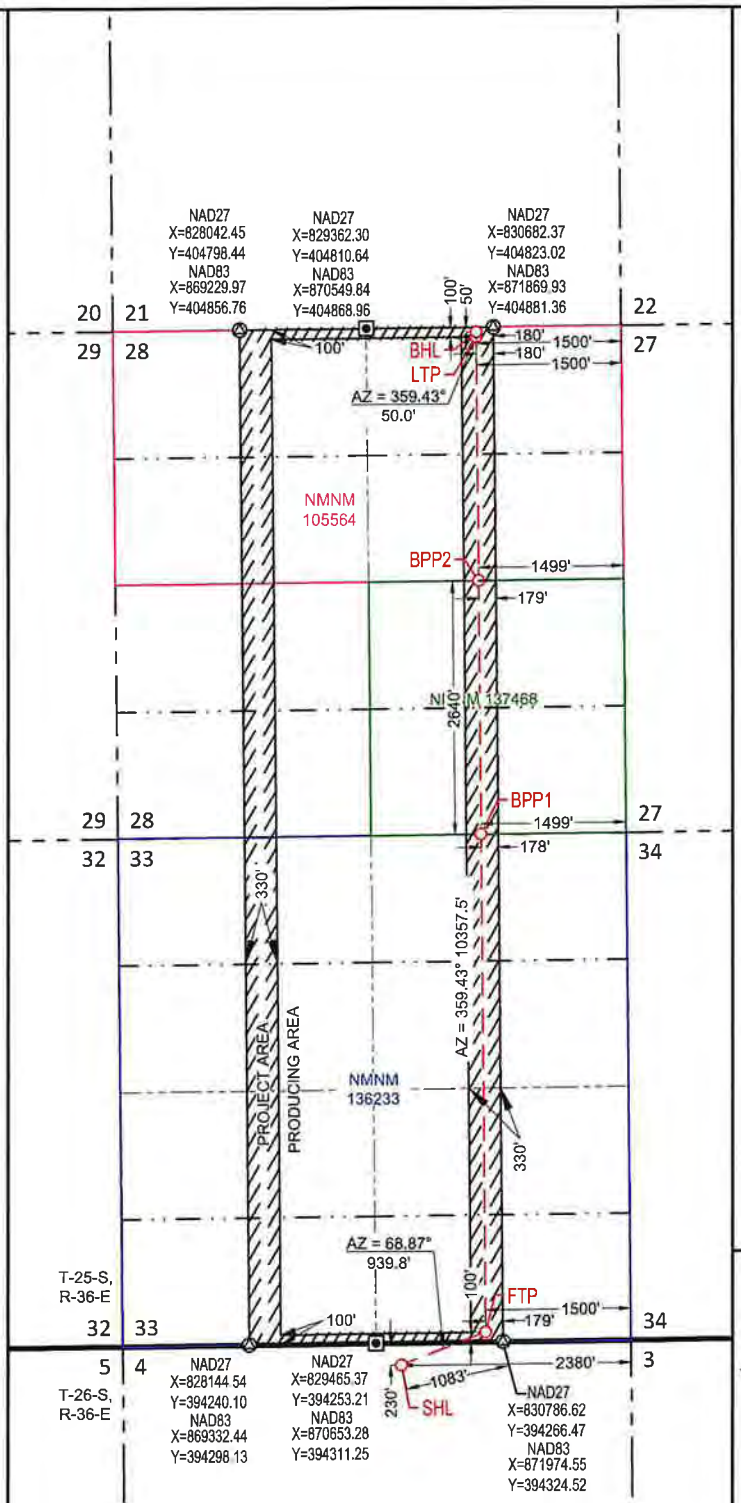
Property Name and Well Number

TEA OLIVE FED COM 25 36 33 115H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=870918 Y=394084
LAT.: N 32.0789478
LONG.: W 103.2692425
NAD 1927
X=829730 Y=394026
LAT.: N 32.0788202
LONG.: W 103.2687838
230' FNL 2380' FEL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=871795 Y=394423
LAT.: N 32.0798553
LONG.: W 103.2664021
NAD 1927
X=830607 Y=394365
LAT.: N 32.0797276
LONG.: W 103.2659434
100' FSL 1500' FEL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=871743 Y=399600
LAT.: N 32.0940874
LONG.: W 103.2664043
NAD 1927
X=830555 Y=399542
LAT.: N 32.0939598
LONG.: W 103.2659449
0' FSL 1499' FEL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=871717 Y=402240
LAT.: N 32.1013428
LONG.: W 103.2664053
NAD 1927
X=830529 Y=402182
LAT.: N 32.1012152
LONG.: W 103.2659457
2640' FSL 1499' FEL

LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=871691 Y=404780
LAT.: N 32.1083240
LONG.: W 103.2664064
NAD 1927
X=830504 Y=404721
LAT.: N 32.1081965
LONG.: W 103.2659464
100' FNL 1500' FEL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=871691 Y=404830
LAT.: N 32.1084615
LONG.: W 103.2664064
NAD 1927
X=830503 Y=404771
LAT.: N 32.1083339
LONG.: W 103.2659464
50' FNL 1500' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/19/2018
Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-50745	33813	JAL;WOLFCAMP, WEST

Property Code	Property Name	Well Number
	TEA OLIVE FED COM 25 36 33	124H

OGRID No.	Operator Name	Ground Level Elevation
228937	MATADOR PRODUCTION COMPANY	2993'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	4	26-S	36-E	-	230' N	2390' W	N 32.0789474	W 103.2709037	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	28	25-S	36-E	-	50' N	2545' W	N 32.1084632	W 103.2703951	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
640	-	-	-	-

Order Numbers

Well Setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
-	-	-	-	-	- -	- -	-	-	-

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	33	25-S	36-E	-	100' S	2545' W	N 32.0798547	W 103.2704035	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	28	25-S	36-E	-	100' N	2545' W	N 32.1083257	W 103.2703972	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type	Ground Floor Elevation
-	☐ Horizontal ☐ Vertical	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division

Debbie Creed 1/23/2025

Signature: Debbie Creed Date

Print Name: debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ANGEL M. BAZA NEW MEXICO 25116 1/23/25 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey: 01/19/2018

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

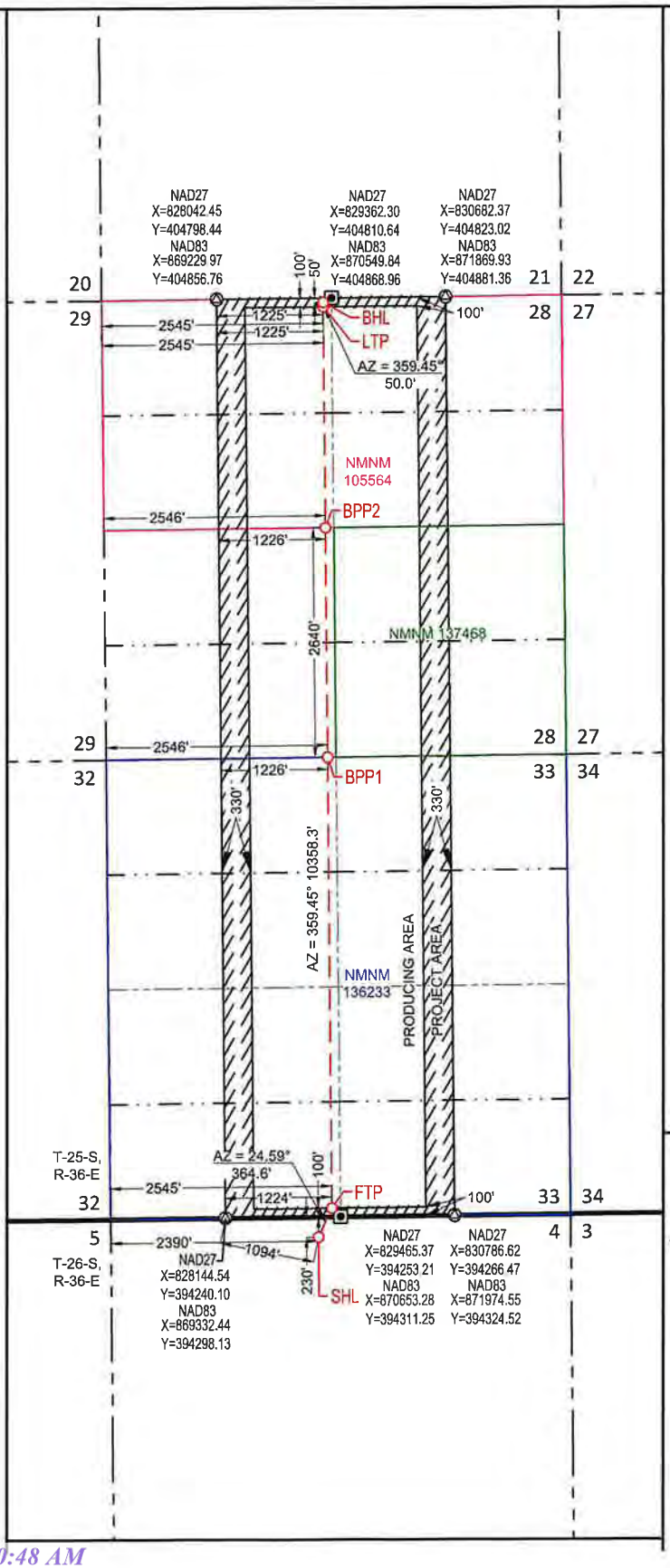
Property Name and Well Number

TEA OLIVE FED COM 25 36 33 124H

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=870404 Y=394079
LAT.: N 32.0789474
LONG.: W 103.2709037
NAD 1927
X=829216 Y=394021
LAT.: N 32.0788197
LONG.: W 103.2704449
230' FNL 2390' FWL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=870555 Y=394410
LAT.: N 32.0798547
LONG.: W 103.2704035
NAD 1927
X=829368 Y=394352
LAT.: N 32.0797271
LONG.: W 103.2699447
100' FSL 2545' FWL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=870506 Y=399588
LAT.: N 32.0940862
LONG.: W 103.2703994
NAD 1927
X=829318 Y=399530
LAT.: N 32.0939586
LONG.: W 103.2699399
0' FSL 2546' FWL



BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=870480 Y=402228
LAT.: N 32.1013439
LONG.: W 103.2703972
NAD 1927
X=829293 Y=402170
LAT.: N 32.1012163
LONG.: W 103.2699374
2640' FSL 2546' FWL

LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=870456 Y=404768
LAT.: N 32.1083257
LONG.: W 103.2703952
NAD 1927
X=829268 Y=404710
LAT.: N 32.1081982
LONG.: W 103.2699350
100' FNL 2545' FWL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=870455 Y=404818
LAT.: N 32.1084632
LONG.: W 103.2703951
NAD 1927
X=829268 Y=404760
LAT.: N 32.1083356
LONG.: W 103.2699350
50' FNL 2545' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/19/2018
Date of Survey

Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
25116
1/23/25
PROFESSIONAL SURVEYOR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-50718	98234	WC-025 G-09 S263619C;WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
321646	FIRETHORN FED COM 26 36 04	121H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2994'

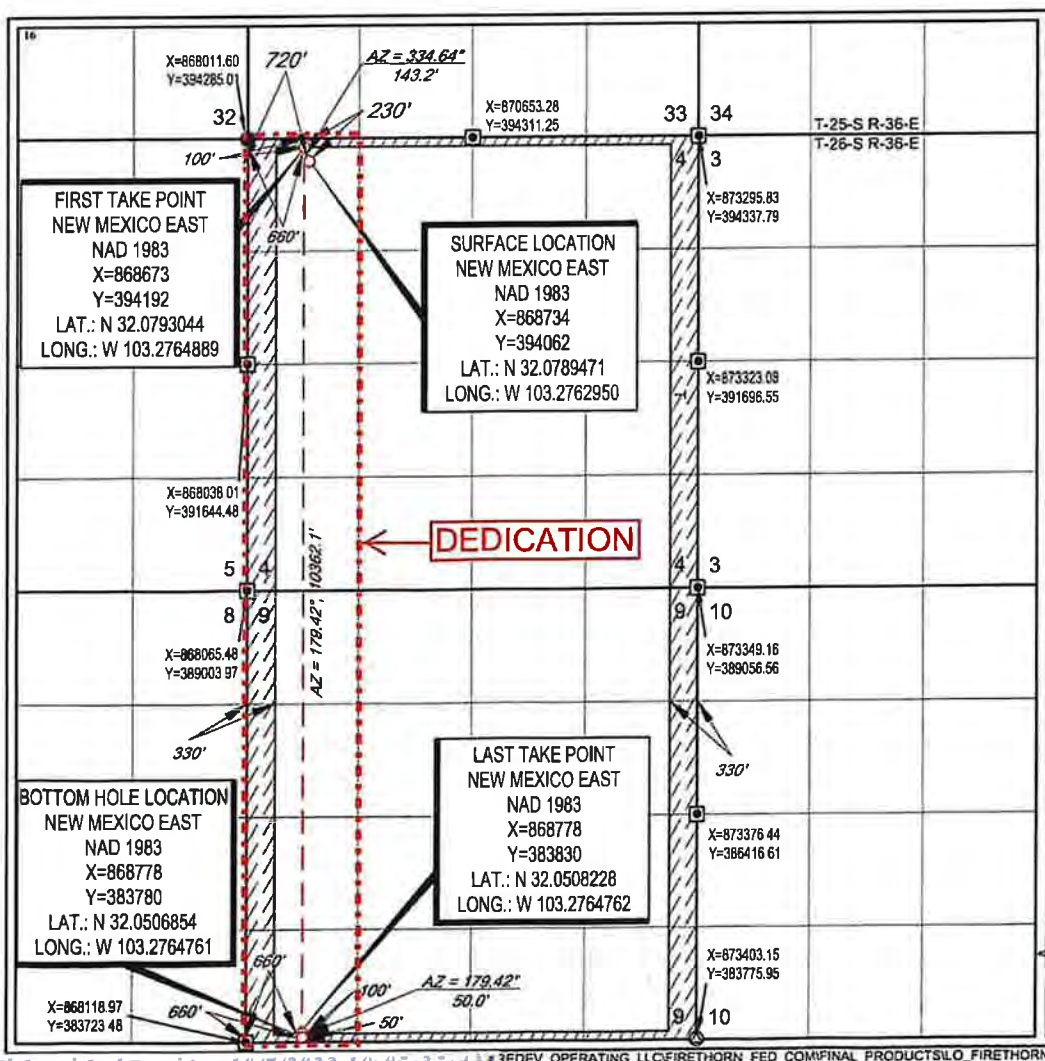
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	36-E	-	230'	NORTH	720'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	26-S	36-E	-	50'	SOUTH	660'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 10/28/2020

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/18/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-44961	98234	WC-025 G-09 S263620C / WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
321646	FIRETHORN FED COM 26 36 04	113H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2998'

[10]Surface Location

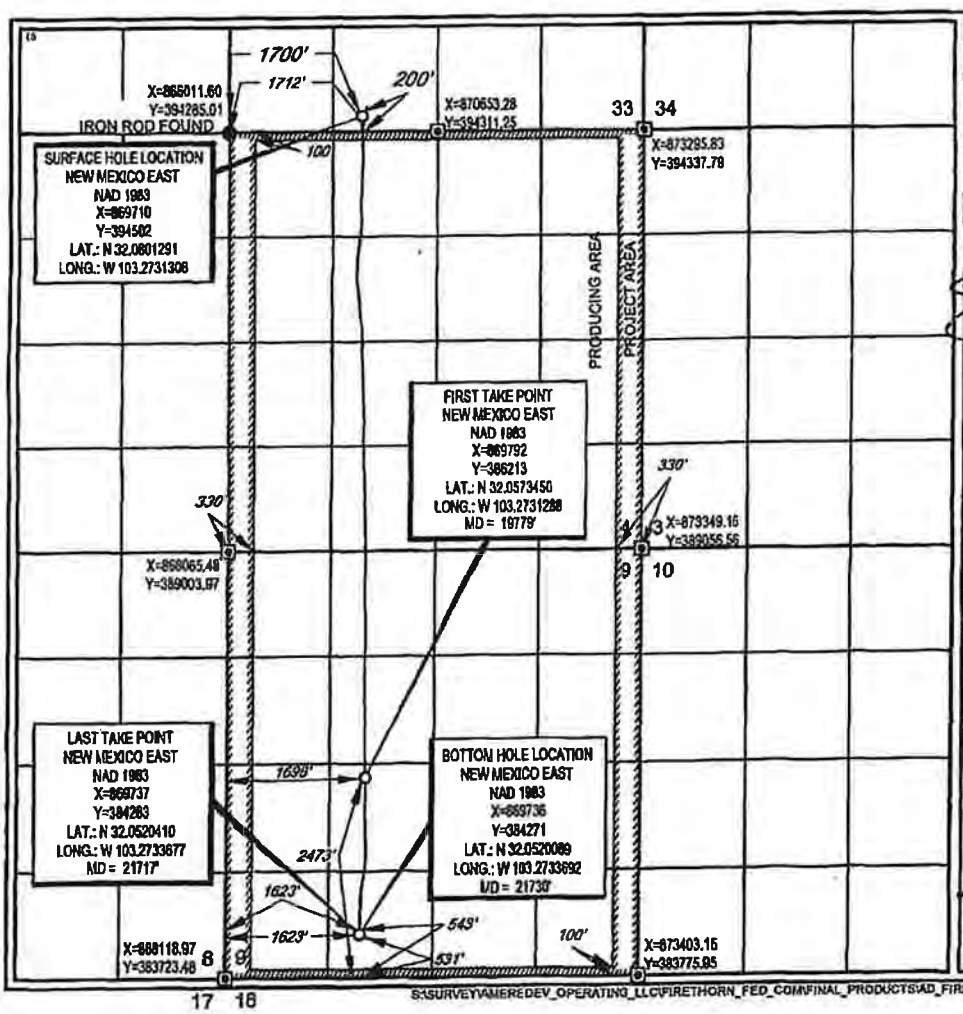
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	25-S	36-E	–	200'	NORTH	1700'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	26-S	36-E	–	531'	SOUTH	1623'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 3/4/19

Zachary Boyd
Printed Name

zboyd@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/25/2017
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\AMEREDEV_OPERATING_LLC\FIRETHORN_FED_COM\FINAL_PRODUCTS\AD_FIRETHORN_FED_COM_26_36_04_113H.DWG 3/1/2019 6:08:31 PM ccasso

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-50714	98234	WC-025 G-09 S263619C;WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
321646	FIRETHORN FED COM 26 36 04	114H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2994'

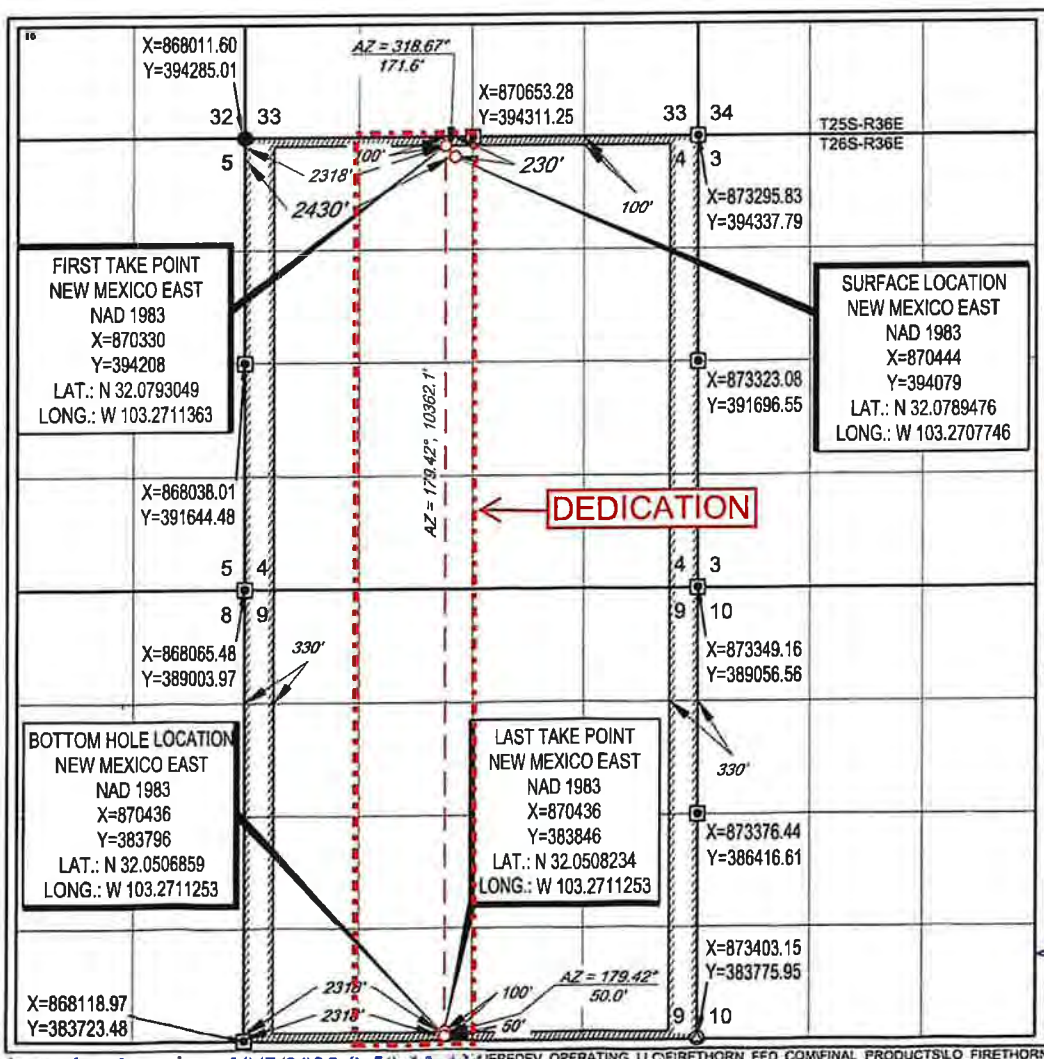
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	4	26-S	36-E	-	230'	NORTH	2430'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	26-S	36-E	-	50'	SOUTH	2318'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 9/9/2020

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/19/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-50881	98234	WC-025 G-09 S263619C;WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
321646	FIRETHORN FED COM 26 36 04	104H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2993'

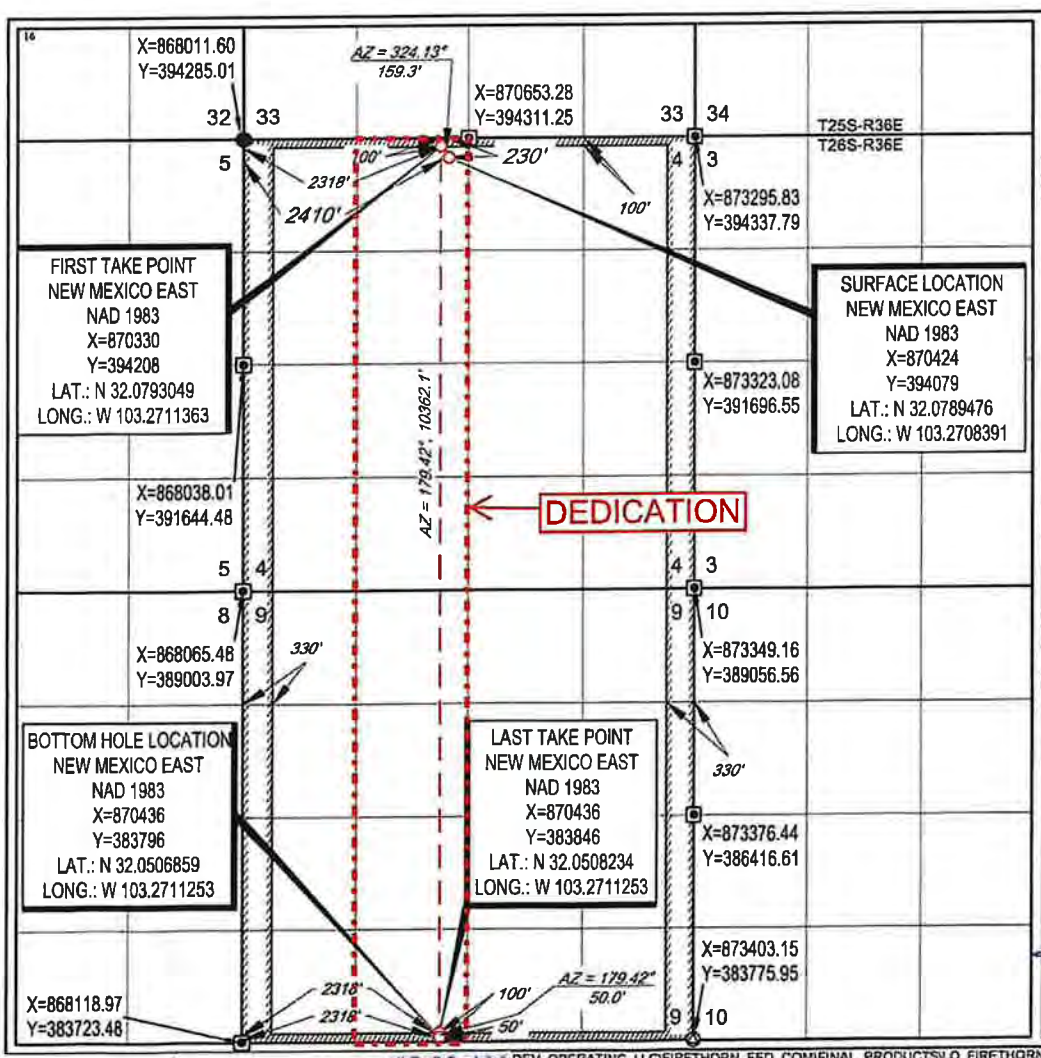
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	4	26-S	36-E	–	230'	NORTH	2410'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	26-S	36-E	–	50'	SOUTH	2318'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

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Signature — Date: 9/9/2020

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/19/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-50710	98234	WC-025 G-09 S263619C;WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
321646	FIRETHORN FED COM 26 36 04	106H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2991'

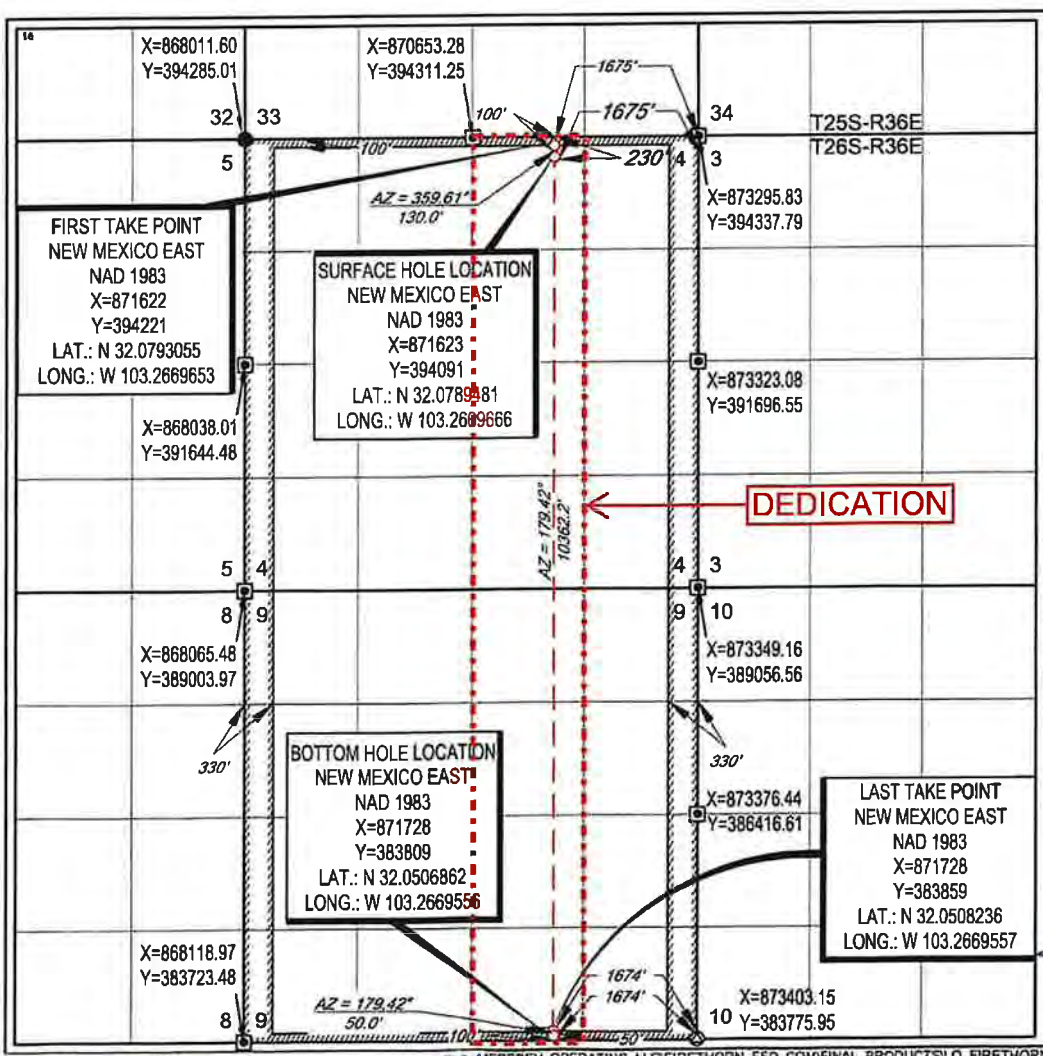
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	26-S	36-E	-	230'	NORTH	1675'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	26-S	36-E	-	50'	SOUTH	1674'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Signature — Date: 9/28/2020

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/28/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-50716	98234	WC-025 G-09 S263619C;WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
321646	FIRETHORN FED COM 26 36 04	116H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2991'

[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	26-S	36-E	–	230'	NORTH	1655'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	26-S	36-E	–	50'	SOUTH	1674'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320		C	

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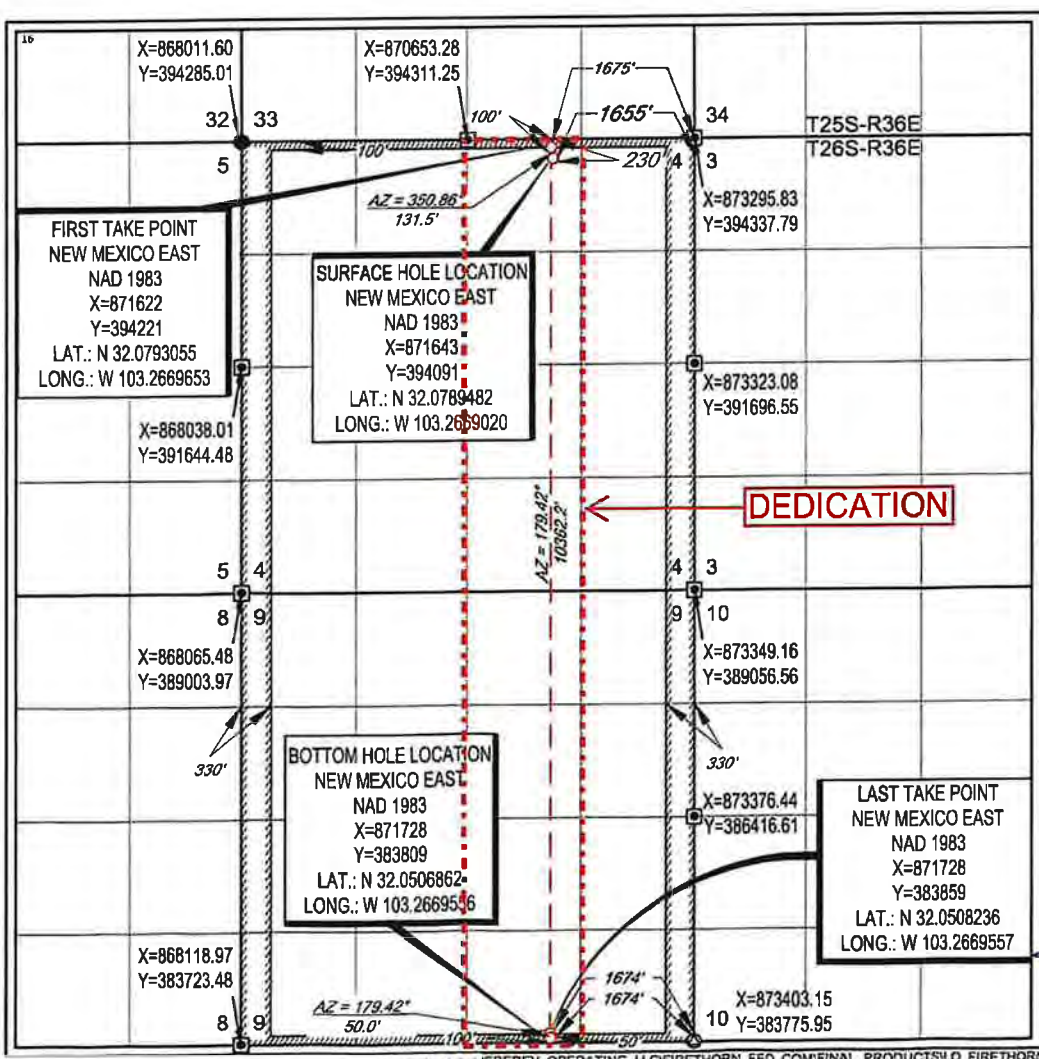

[17]OPERATOR CERTIFICATION

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Signature — Date: 9/28/2020

Floyd Hammond
Printed Name

fhammond@amcredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/28/2018
Signature and Seal of Professional Surveyor: MICHAEL P. BROWN, NEW MEXICO, 18329, PROFESSIONAL SURVEYOR

Certificate Number

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 52578	98234	WC-025 G-09 S263619C; WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
325012	PIMENTO 26 36 03 FED COM	117H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2999'

[10]Surface Location

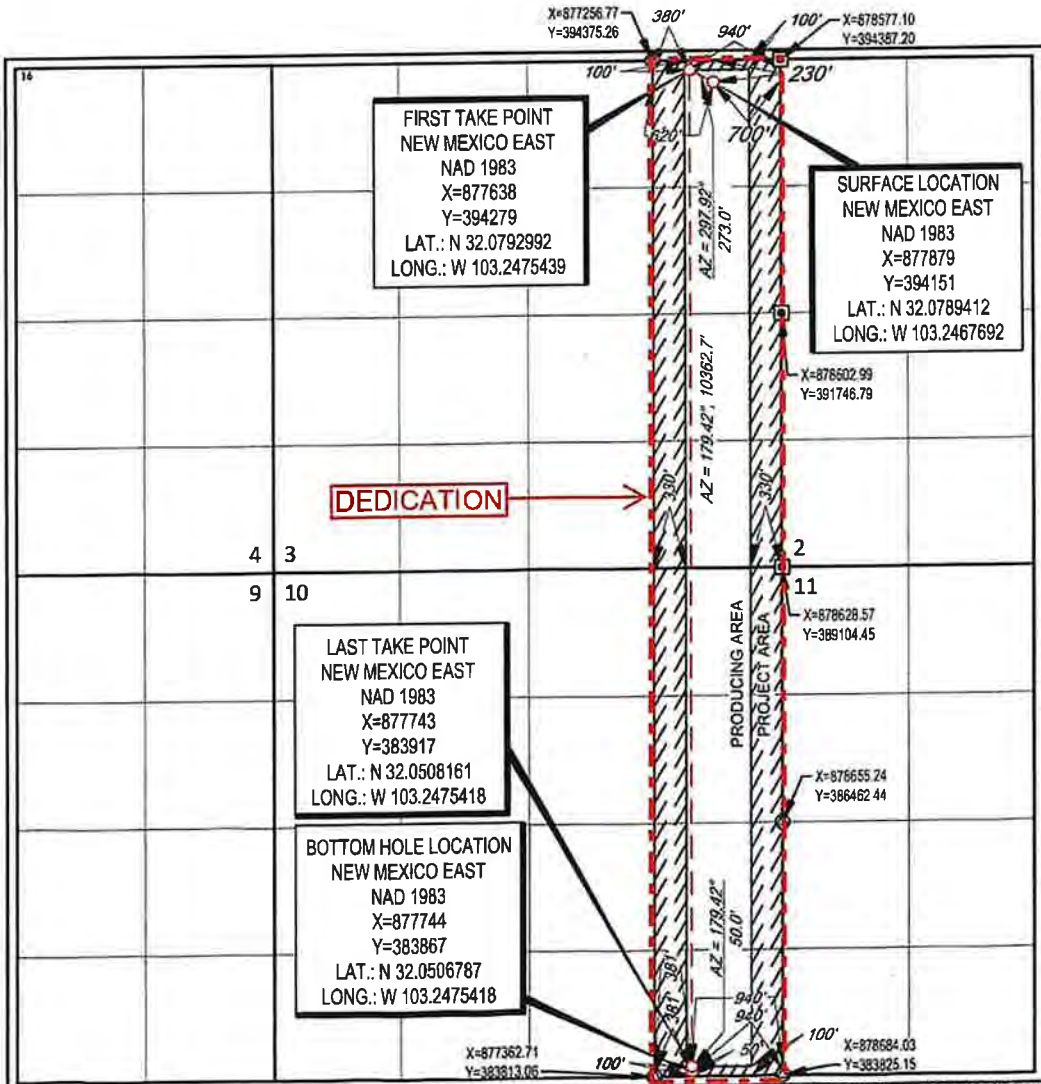
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26–S	36–E	–	230'	NORTH	700'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	26–S	36–E	–	50'	SOUTH	940'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

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Signature — Date: 07/21/2022

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/25/2022
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

SURVEY\AMEREDEV_OPERATING_LLC\PIMENTO_FED_COM\FINAL_PRODUCTS\LO_PIMENTO_FED_COM_26_36_03_117H.DWG 7/14/2022 2:08 17 PM adisabella

Rec'd 10/5/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S First St, Artesia, NM 88210
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-45633	98234	WC-025 G-09 S263619C; WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
325012	PIMENTO FED COM 26 36 03	111H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2991'

[10]Surface Location

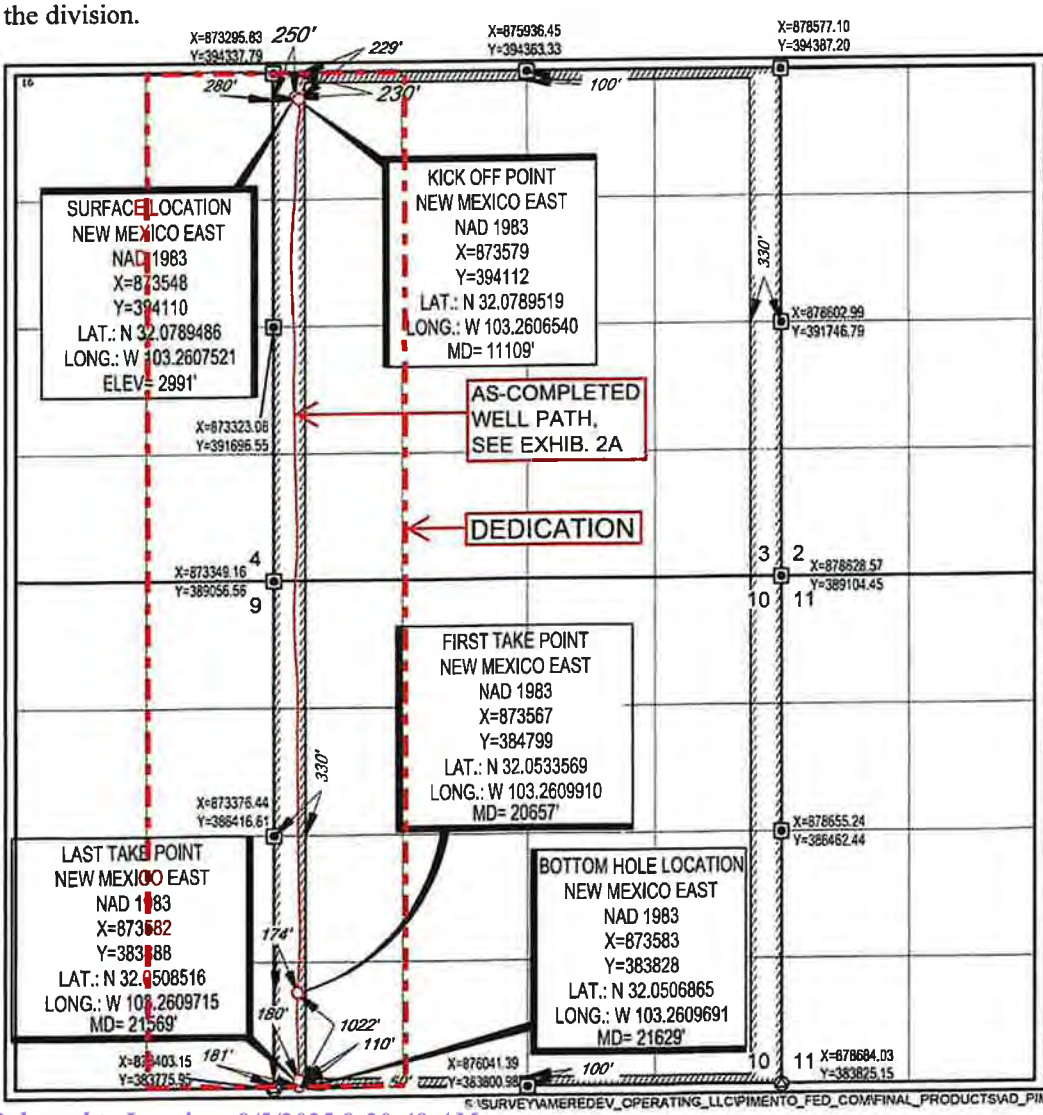
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	36-E	–	230'	NORTH	250'	WEST	LEA

[11]Bottom Hole Location If Different From Surface SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	26-S	36-E	–	50'	SOUTH	181'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
640		C	R-20535

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

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F. Hammond — 4/30/2020
Signature — Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/05/2019
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\AMEREDEV_OPERATING_LLC\PIMENTO_FED_COM\FINAL_PRODUCTS\AD_PIMENTO_FED_COM_26_36_03_111H.DWG 5/6/2020 2:40:47 PM jrichardson

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-50884	33813	Jal; Wolfcamp, West

[4]Property Code	[5]Property Name	[6]Well Number
333387	TEA OLIVE FED COM 25 36 33	118H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2991'

[10]Surface Location

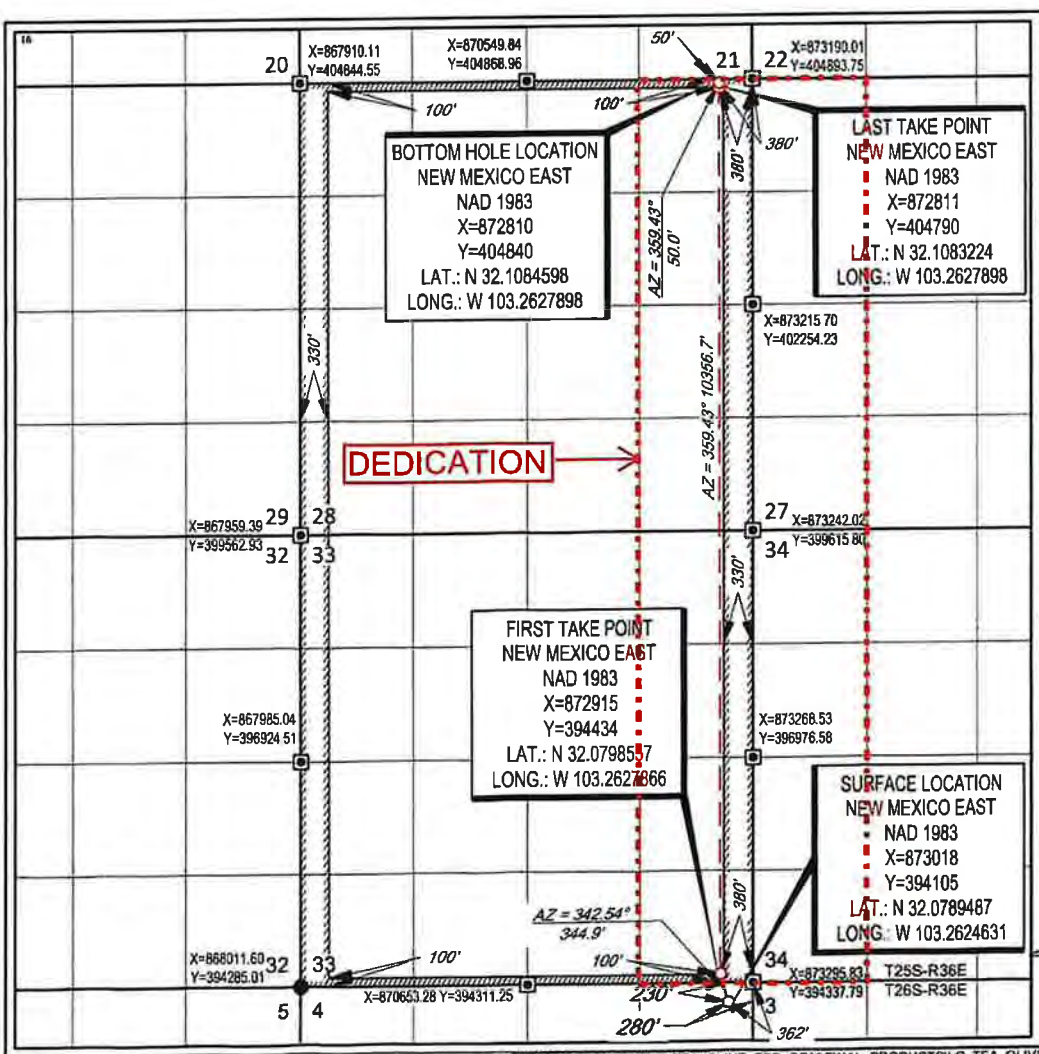
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	26-S	36-E	–	230'	NORTH	280'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	25-S	36-E	–	50'	NORTH	380'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
640		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 10/21/2020

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/22/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-50886	33813	Jal; Wolfcamp, West

[4]Property Code	[5]Property Name	[6]Well Number
333387	TEA OLIVE FED COM 25 36 33	128H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2991'

[10]Surface Location

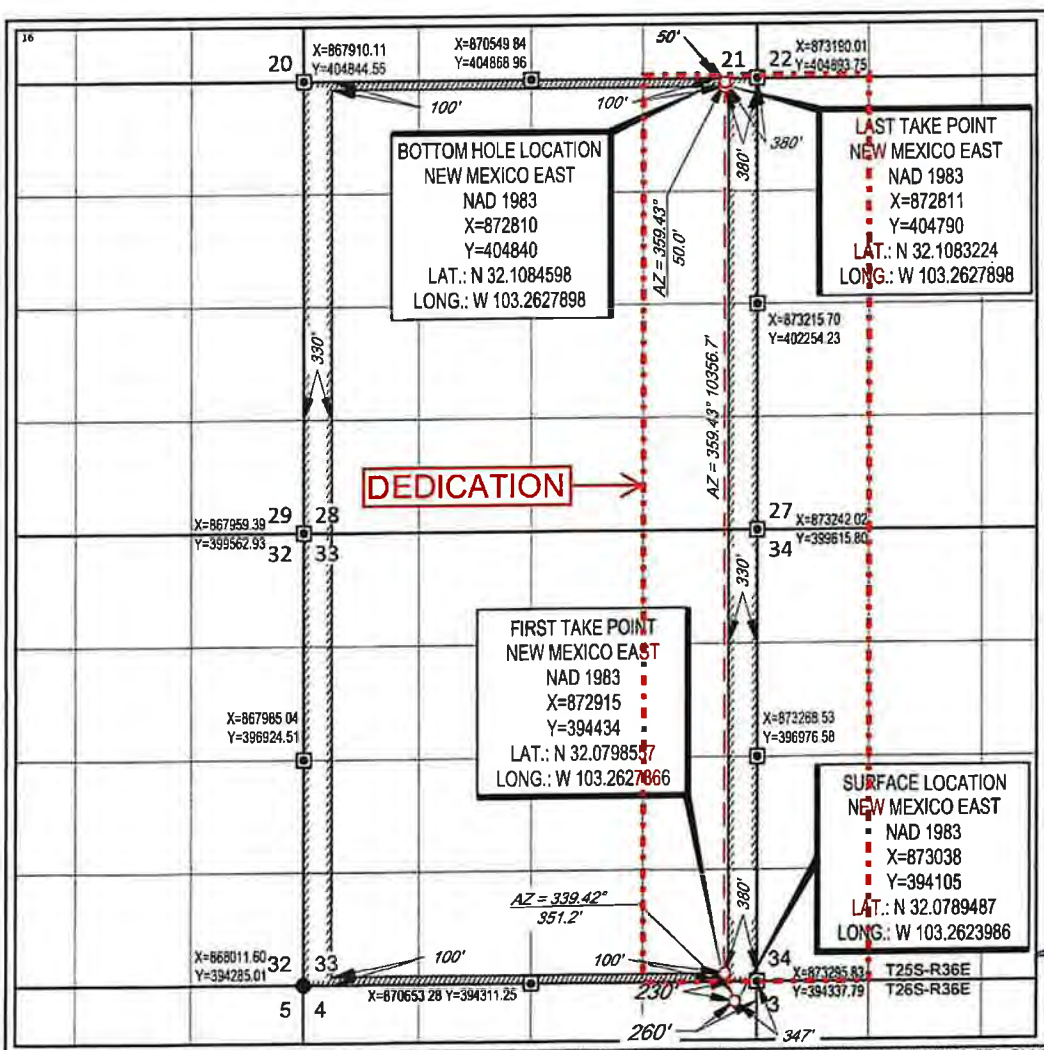
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	26-S	36-E	–	230'	NORTH	260'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	25-S	36-E	–	50'	NORTH	380'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
640		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

10/21/2020
Signature Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/22/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

AS-DRILLED PLAT

[1]API Number	[2]Pool Code	[3]Pool Name

[4]Property Code	[5]Property Name	[6]Well Number
	TEA OLIVE FED COM 25 36 33	112H
[7]OGRID No.	[8]Operator Name	[9]Elevation
	AMEREDEV OPERATING, LLC.	2998'

[10]Surface Location

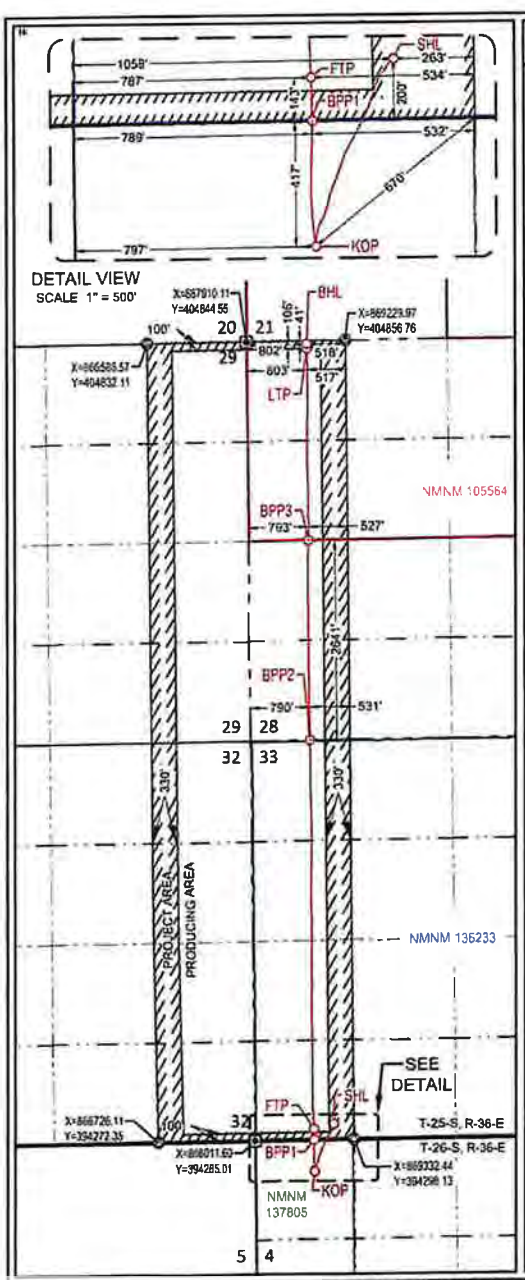
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	25-S	36-E	-	200'	SOUTH	1058'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25-S	36-E	-	41'	NORTH	802'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
200' FSL - SEC. 33
1058' FWL - SEC. 33
X=869067 Y=394496
LAT.: N 32.0801292
LONG.: W 103.2752056

KICK OFF POINT (KOP)
417' FNL - SEC. 4
797' FWL - SEC. 4
X=868812 Y=393876
LAT.: N 32.0784337
LONG.: W 103.2760474
MD=10901' TVD=10865'

BLM PERF. POINT (BPP1)
0' FSL - SEC. 33
789' FWL - SEC. 33
X=868800 Y=394293
LAT.: N 32.0795793
LONG.: W 103.2760726
MD=11642' TVD=11410'

FIRST TAKE POINT (FTP)
143' FSL - SEC. 33
787' FWL - SEC. 33
X=868797 Y=394436
LAT.: N 32.0799732
LONG.: W 103.2760801
MD=11788' TVD=11429'

BLM PERF. POINT (BPP2)
0' FSL - SEC. 28
790' FWL - SEC. 28
X=868749 Y=399571
LAT.: N 32.0940866
LONG.: W 103.2760720
MD=16930' TVD=11214'

BLM PERF. POINT (BPP3)
2641' FSL - SEC. 28
793' FWL - SEC. 28
X=868728 Y=402211
LAT.: N 32.1013452
LONG.: W 103.2760557
MD=19574' TVD=11125'

LAST TAKE POINT (LTP)
106' FNL - SEC. 28
803' FWL - SEC. 28
X=868714 Y=404746
LAT.: N 32.1083132
LONG.: W 103.2760215
MD=22113' TVD=11003'

BOTTOM HOLE LOCATION (BHL)
41' FNL - SEC. 28
802' FWL - SEC. 28
X=868713 Y=404811
LAT.: N 32.1084911
LONG.: W 103.2760226
MD=22180' TVD=10994'

[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/24/2023

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
8/13/24
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-20381	33800	Jal; Delaware, West

[4] Property Code	[5] Property Name	[6] Well Number
38314	Herkimer DQF Federal	1H

[7] OGRID No.	[8] Operator Name	[9] Elevation
025575	Yates Petroleum Corporation	3069'GR

[10] Surface Location

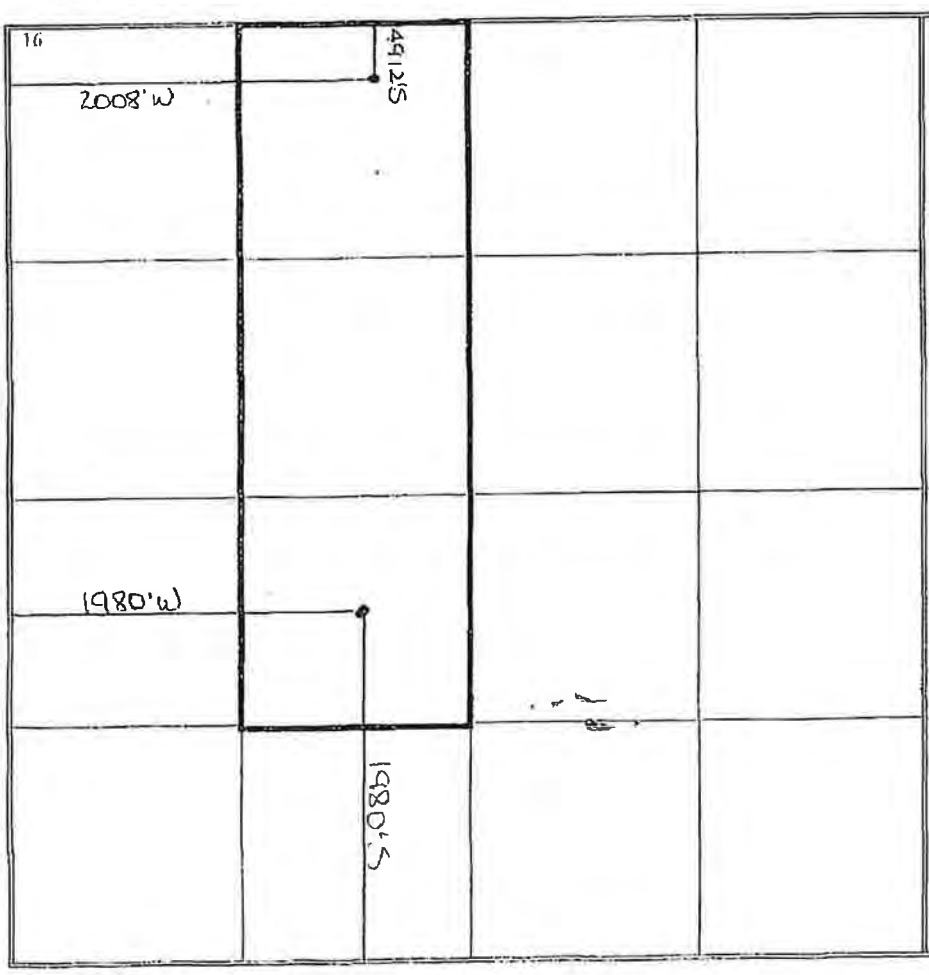
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	25S	36E		1980	South	1980	West	Lea

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	25S	36E		4912	South	2008	West	Lea

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
120			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

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November 29, 2010
Signature Date

Gina Huerta
Printed Name

ginah@yatespetroleum.com
Email Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

Amended

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-49528	33813	Jal; Wolfcamp, West

[4]Property Code	[5]Property Name	[6]Well Number
331686	DOGWOOD FED COM 25 36 20	112H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	3057'

[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25-S	36-E	–	200'	SOUTH	1026'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	25-S	36-E	–	50'	NORTH	1124'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
640		C	

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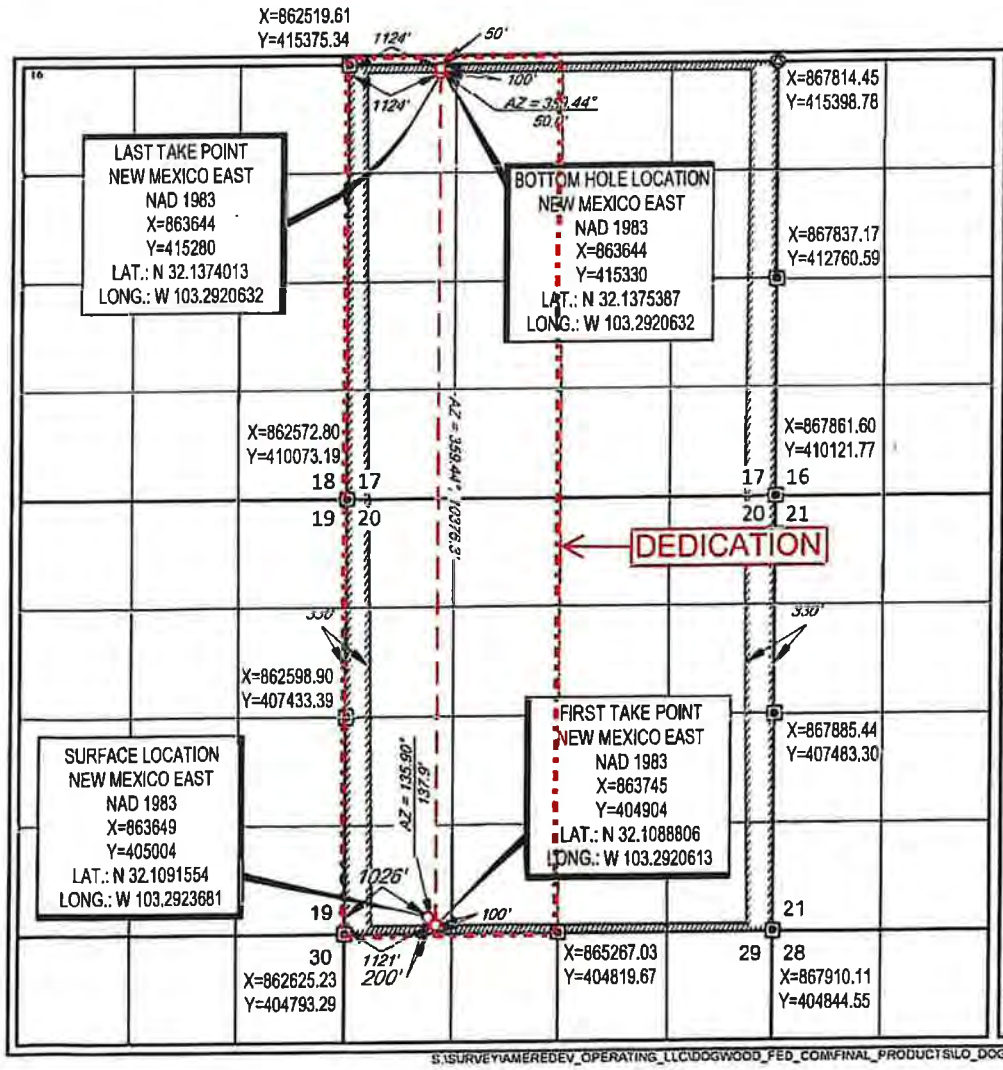

[17]OPERATOR CERTIFICATION

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Signature 8/2/19
Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/14/2019
Date of Survey
Signature and Seal of Professional Surveyor

JOHN TREVOR CARNEGIE
NEW MEXICO
11401
REGISTERED PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\AMEREDEV_OPERATING_LLC\DOGWOOD_FED_COM\FINAL_PRODUCT\SLO_DOGWOOD_FED_COM_25_36_20_112H.DWG 6/19/2019 3:45:32 PM ccaston

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book2221 Page 560
1 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
https://www.blm.gov/new-mexico

In Reply Refer To:
NMNM144139
3105.2 (NM920)

Reference:
Communitization Agreement
Dogwood Fed Com #112H,
Section 17: W2;
Section 20: W2;
T.25 S., R.36 E., N.M.P.M.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM144139 involving 280.00 acres of Federal land in lease NMNM138912 and 360.00 acres of fee land, Lea County, New Mexico, which comprise a 640.00 acre well spacing unit.

The agreement communitizes all rights to all crude oil and associated natural gas from the Wolfcamp formation beneath the W2 of Secs. 17 and 20 of T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective December 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Emily Tanner by email at etanner@blm.gov or by phone (505) 954-2158. Please furnish all interested principals with appropriate evidence of this approval.

EXHIBIT
5

Sincerely,

KYLE PARADIS

Digitally signed by KYLE PARADIS
Date: 2024.02.26 08:28:38 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book2221 Page 560
2 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.

B. Approve the attached Communitization Agreement NMNM144139 involving Federal Lease(s) NMNM138912. This Communitization Agreement is in Sec. 17 and 20, T. 25 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE PARADIS Digitally signed by KYLE PARADIS Date: 2024.02.26 08:30:49 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: December 1, 2021
Contract No.: NMNM144139

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book2221 Page 560
3 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

RECEIVED

DEC - 7 2021

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 144139

THIS AGREEMENT entered into as of the 1st day of December, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

   W2 of Section 17 and 20

   Containing **640.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book2221 Page 560
4 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is December 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

12/2/2021
Date

By: _____
Noah Bramble, VP of Land

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book2221 Page 560
7 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 3rd day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book2221 Page 560
8 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/3/2021
Date

By: _____
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 3rd day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

_____
Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
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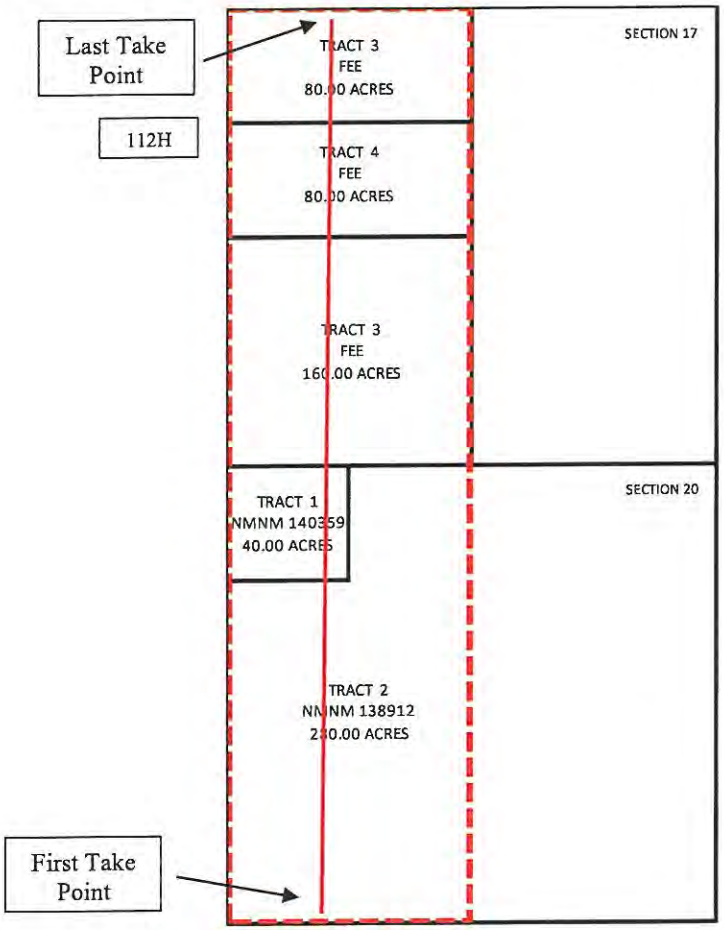
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W2 of Section 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Dogwood Fed Com 25-36-20 112H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
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03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2021 embracing the following described land in the W2 of Section 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 140359
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 20: NW4NW4 (40.00 Acres)
Number of Acres:	40.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	CONSTITUTION RESOURCES II, LP
Royalty Owners:	UNITED STATES OF AMERICA
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 2

Lease Serial Number:	NMNM 138912
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 20: SW4, SW4NW4, E2NW4 (280.00 Acres)
Number of Acres:	280.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners:	CONSTITUTION RESOURCES II, LP
Royalty Owners:	UNITED STATES OF AMERICA
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 3

Lease Serial Number:	Multiple
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 17: N2NW4, SW4 (240.00 Acres)
Number of Acres:	240.00 Acres
Name of Working Interest Owners:	MAX PERMIAN, LLC HOG BG WI, LLC ASH OIL & GAS, LLC KMM - PERMIAN, LLC AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	N/A
Royalty Owners:	DINWIDDIE CATTLE COMPANY, LLC ZPZ DELAWARE I LLC
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 4

Lease Serial Number:	Multiple
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 17: S2NW4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	RHEINER HOLDINGS, LLC STARBOARD PERMIAN RESOURCES LLC MAX PERMIAN, LLC HOG BG WI, LLC ASH OIL & GAS, LLC

KMM - PERMIAN, LLC
AMDEREDEV NEW MEXICO, LLC

Overriding Royalty Owners:

KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
CONSTITUTION RESOURCES II, LP

Royalty Owners:

JOSEPHINE W. LUNDY TRUST
ALICIA RITTS ORRICK C/O BOKF, NA, AGENT
JAMES B. RITTS REVOCABLE FAMILY TRUST
SUSAN R. STOLTZ, C/O BOKF, NA, AGENT
MARCIA MELINDA WOODS JONES, LLC,
COJEEN CAMDEN, LLC
LENORD R. WOODS, LLC
O.W. SKIRVIN TESTAMENTARY TRUST
MONTICELLO MINERALS LLC
MARY ANN PRALL
LINDA LOUISE BURGESS
ALANSON GREGORY BURGESS
CHARLES A. EGGLESTON
JOANN EGGELESTON RUTHERFORD
CHEROKEE LEGACY MINERALS, LTD.
JOHN M. FORWALDER
JOHN A. DITTMER AND VELMA M. DITTMER REVOCABLE TRUST
THEODORE A. DITTMER
JASON WILLIAM DITTMER
CONSTITUTION RESOURCES II, LP
JAMES ALBERT WATTS
H. WINFIELD SMITH, JR.
ESTATE OF KATIE SMITH LOUGHLIN HAZLEHURST, DECEASED
SHAMROCK ROYALTY, LP
MID-BROOK ROYALTY LLC
ELLIS RUDY LTD.
PHILIP JULIAN ERICKSON

THE ARCHIE D. CLARABELLE B.
SMITH REVOCABLE TRUST
CRM 2018, LP
PATCH ENERGY LLC
CANDLEWOOD RESOURCES, LLC
RAM ENERGY LLC

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	6.2500%
2	280.00	43.7500%
3	240.00	37.5000%
4	80.00	12.5000%
Total	**640.00**	**100.0000%**

RECORDER'S MEMORANDUM
At the time of recording, this instrument was found to be partially illegible.
All blackouts, creases, streaks and white-outs were present at recording.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book2221 Page 560
14 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   E2W2 and W2E2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

   Containing **640.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is October 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

9/6/23
Date

By: _____
Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 10th day of Sept., 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

9/6/23
Date

By: _____
Title: Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 6th day of Sept., 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

S McElwrath
Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Ameredev New Mexico, LLC

9/6/23
Date

By: _____
Title: Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 6th day of Sept., 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev New Mexico, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

S McElwrath
Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

Communitization Agreement- Tea Olive Fed Com 25 36 33 104H, 115H, 124H

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared , known to me to be the of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

West Pecos Trading Company, LLC

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared , known to me to be the of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

EXHIBIT "A"

Plat of communitized area covering **640.00** acres in E2W2 and W2E2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

TEA OLIVE FED COM 25 36 33 124H
TEA OLIVE FED COM 25 36 33 104H
TEA OLIVE FED COM 25 36 33 115H

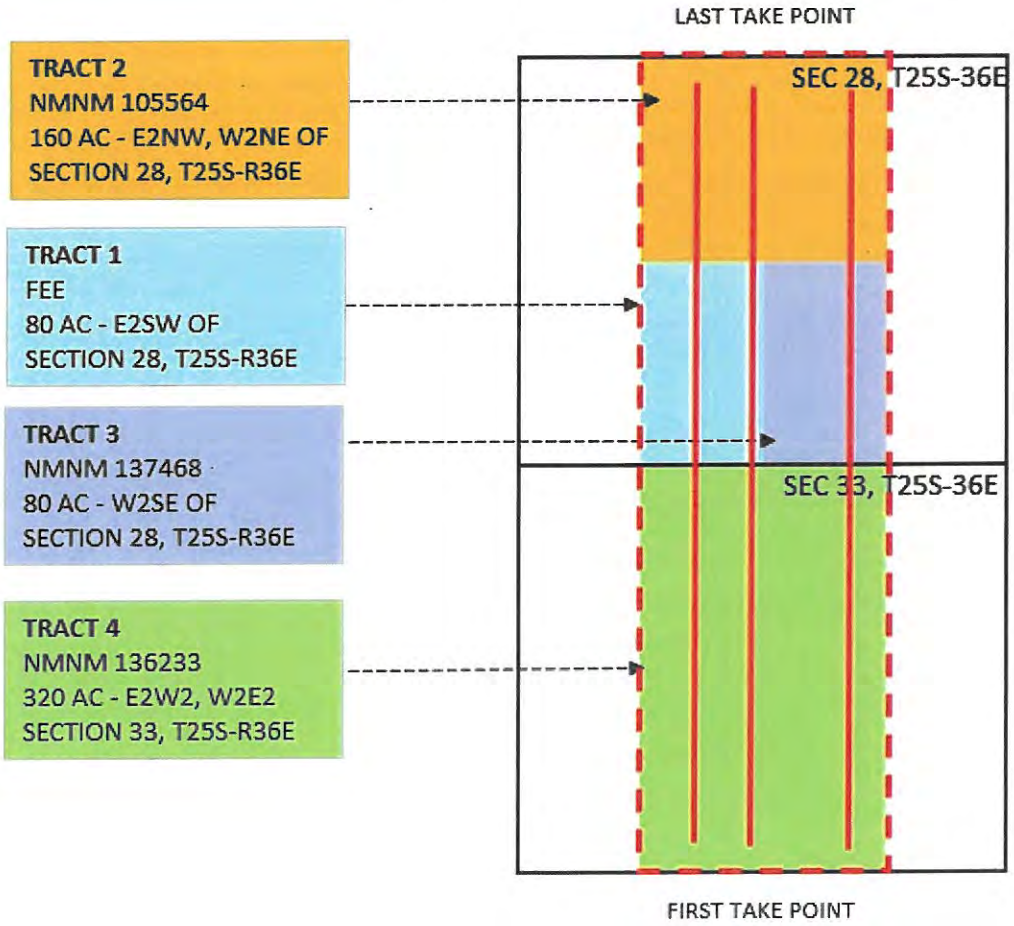

EXHIBIT "B"

To Communitization Agreement Dated October 1, 2023 embracing the following described land in E2W2 and W2E2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	N/A (Fee lands)
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 28: E2SW
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC Teton Range Operating, LLC CRP XII, LLC Roy G. Barton Jr.
ORRI Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources II
Current Record Title Owner:	Multiple (fee)

Tract No. 2

Lease Serial Number:	NMNM 105564
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 28: E2NW, W2NE

Number of Gross Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC Oxy Y-1 Company West Pecos Trading Company, LLC
ORRI Owners:	EOG M Resources, Inc. EOG A Resources, Inc. TTXMCO, LLC Constitution Resources II
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number:	NMNM 137468
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 28: W2SE
Number of Gross Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
ORRI Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources II
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 4

Lease Serial Number:	NMNM 136233
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 33: E2W2, W2E2
Number of Gross Acres:	320.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

ORRI Owners: KWF Enterprises, L.P.
HED Enterprises, L.P.
Exile Royalty Company, LLC
Michael A. Kulenguski
Constitution Resources II

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.50%
2	160.00	25.00%
3	80.00	12.50%
4	320.00	50.00%
TOTAL	**640.00**	**100.00%**

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   E2E2 of Sections 28 and 33, and W2W2 of Sections 27 and 34, Township 25 South, Range 36 East, N.M.P.M, Lea County, New Mexico.

   Containing **640.00** acres, and this agreement shall include only the Wolfccamp Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is November 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

9/6/23
Date

By: _____
Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 6th day of Sept., 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

9/6/23
Date

By: [signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 6th day of Sept., 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

[signature]
Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Ameredev New Mexico LLC

9/6/23
Date

By: [signature]
Title: Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 6th day of Sept., 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev New Mexico, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

[signature]
Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

EXHIBIT "A"

Plat of communitized area covering **640.00** acres in E2E2 of Sections 28 and 33, and W2W2 of Sections 27 and 34, Township 25 South, Range 36 East, N.M.P.M, Lea County, New Mexico.

TEA OLIVE FED COM 25 36 33 118H

TEA OLIVE FED COM 25 36 33 128H

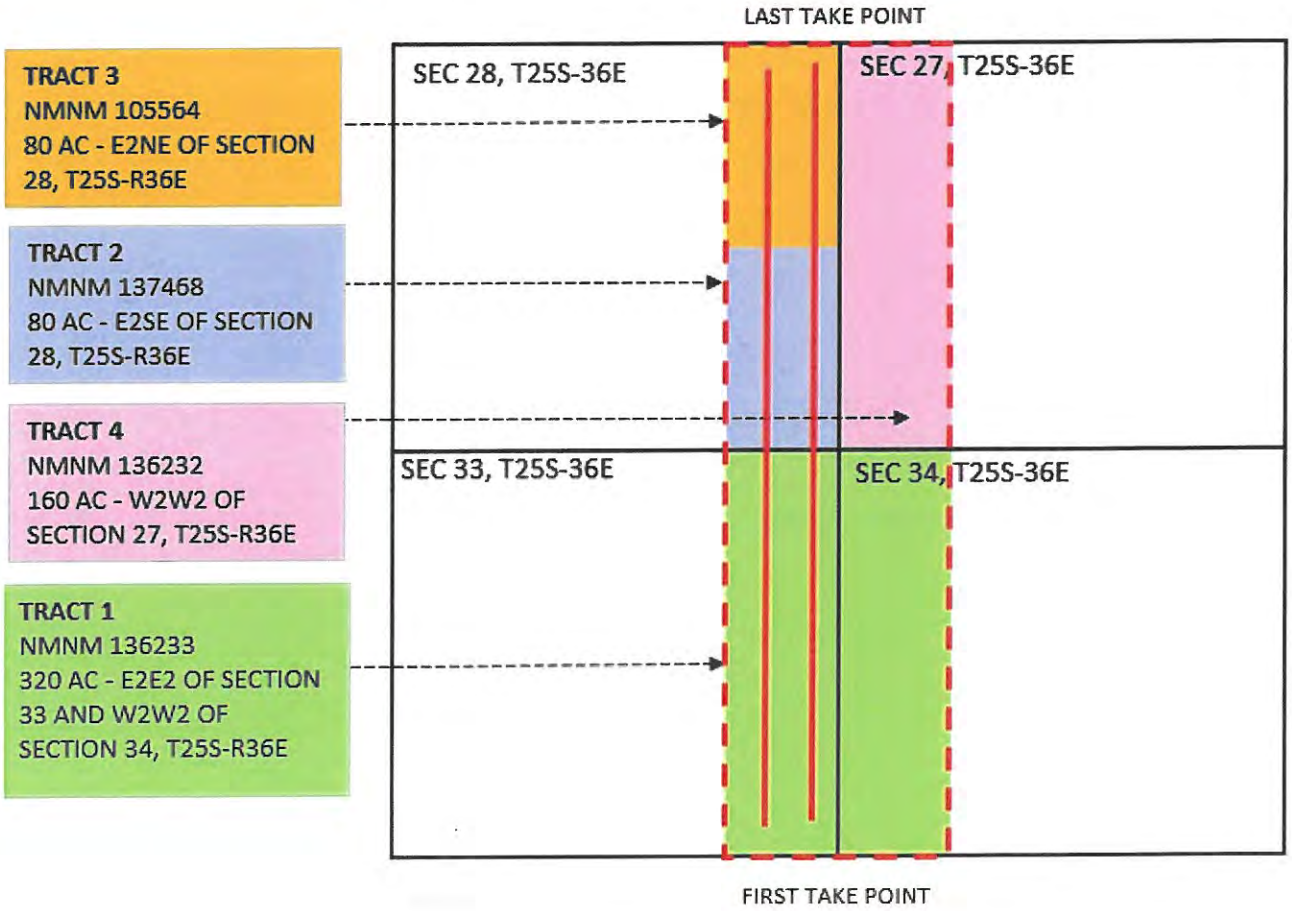

EXHIBIT "B"

To Communitization Agreement Dated November 1, 2023 embracing the following described land in E2E2 of Sections 28 and 33, and W2W2 of Sections 27 and 34, Township 25 South, Range 36 East, N.M.P.M, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 136233
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 33: E2E2; Section 34: W2W2
Number of Gross Acres:	320.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
ORRI Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources II
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	NMNM 137468
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 28: E2SE
Number of Gross Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
ORRI Owners:	KWF Enterprises, L.P.

	HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources II
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number:	NMNM 105564
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 28: E2NE
Number of Gross Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC Oxy Y-1 Company West Pecos Trading Company, LLC
ORRI Owners:	EOG M Resources, Inc. EOG A Resources, Inc. TTXMCO, LLC Constitution Resources II
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 4

Lease Serial Number:	NMNM 136232
Description of Land Committed:	Township 25 South, Range 36 East. NMPM, Section 27: W2W2
Number of Gross Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
ORRI Owners:	Constitution Resources II Roy G. Barton Joe Bob Jones

Bruce C Miller
KWF Enterprises, L.P.
HED Enterprises, L.P.
Exile Royalty Company, LLC
Michael A. Kulenguski
Carol A. Noonan
Aaron Childress
Hunter G. Davis

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	50.00%
2	80.00	12.50%
3	80.00	12.50%
4	160.00	25.00%
TOTAL	**640.00**	**100.00%**

Ameredev II, LLC
2901 Via Fortune, Suite 600
Austin, Texas 78746

November 27, 2023

US. Department of the Interior
Bureau of Land Management
301 Dinosaur Trail
Santa Fe, New Mexico 87508
Attn: Ms. Elizabeth Riveria

RE: Communitization Agreement Tea Olive Fed Com 25 36 33 071H
NMNM 105564- N2 of Section 28, T25S-R36E
NMNM 136233- All of Sections 33 & 34, T25S-R36E
Lea County, New Mexico

Dear Ms. Rivera,

Enclosed herewith are the following Communitization Agreements involving the Tea Olive Fed Com 25 36 33 071H operated by Ameredev Operating, LLC.

1. Communitization Agreement dated December 1, 2023 covering the W2W2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M, Lea County, New Mexico, limited to the Bone Spring formation. Wells included in CA, Tea Olive Fed com 25 36 071H.

If you have any questions, please contact me at 737-444-2997 or LLaufer@ameredev.com

Sincerely,

E Laufer

Lizzy Laufer
737-444-2997

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   W2W2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

   Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is December 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

11/27/23
Date

By: _____
Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 27th day of November 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/27
My Commission Expires

Erin Pearcy
Notary Public

ERIN PEARCY
Notary Public, State of Texas
Comm. Expires 10-02-2027
Notary ID 130392911

Communitization Agreement- Tea Olive Fed Com 25 36 33 071H

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

11/27/23
Date

By: _____
Title: Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 27th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/27
My Commission Expires

Erin Pearcy
Notary Public

ERIN PEARCY
Notary Public, State of Texas
Comm. Expires 10-02-2027
Notary ID 130392911

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Ameredev Operating, LLC

11/27/23
Date

By: _____
Title: Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 27th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/27
My Commission Expires

Notary Public

ERIN PEARCY
Notary Public, State of Texas
Comm. Expires 10-02-2027
Notary ID 130392911

Communitization Agreement- Tea Olive Fed Com 25 36 33 071H

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in W2W2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

TEA OLIVE FED COM 25 36 33 071H

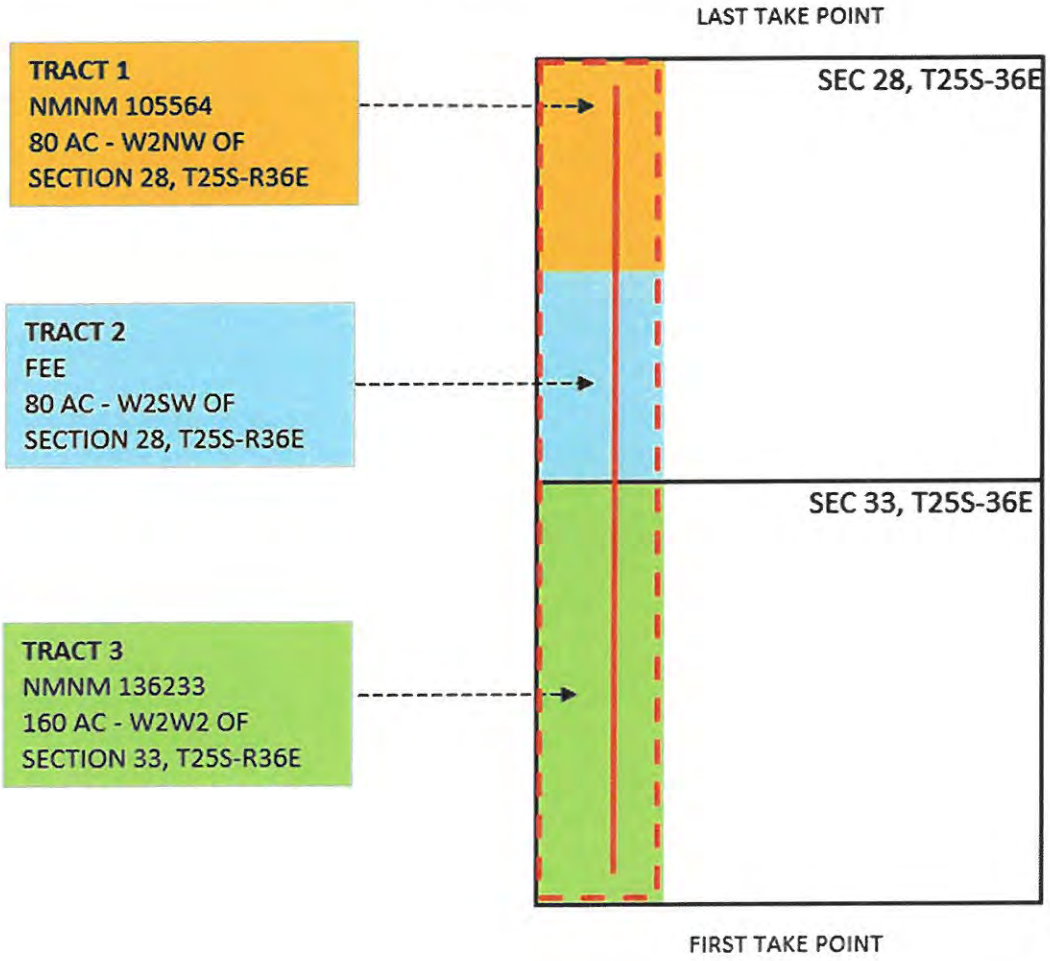

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023 embracing the following described land in W2W2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 105564
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 28: W2NW
Number of Gross Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC Oxy Y-1 Company West Pecos Trading Company, LLC
ORRI Owners:	EOG M Resources, Inc. EOG A Resources, Inc. TTXMCO, LLC Constitution Resources II
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	N/A (Fee lands)
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 28: W2SW
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC Teton Range Operating, LLC

	CRP XII, LLC Roy G. Barton Jr.
ORRI Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources II
Current Record Title Owner:	Multiple (fee)

Tract No. 3

Lease Serial Number:	NMNM 136233
Description of Land Committed:	Township 25 South, Range 36 East, NMPM, Section 33: W2W2
Number of Gross Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
ORRI Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources II
Current Record Title Owner:	Ameredev New Mexico, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	80.00	25.00%
3	160.00	50.00%
TOTAL	**320.00**	**100.00%**

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000022435
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1 of 16
05/27/2022 03:47 PM
BY WAYNE COLE

Commissioner

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands
310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Sarah McElwrath
Ameredev II, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

April 12, 2022

Re: Communitization Agreement Approval

Red Bud Fed Com 25-36-32 #107H & 118H

Vertical Extent: Wolfcamp
Township: 25 South, Range 36 East, NMPM
Sect 29 & 32: E2E2
Sect 28 & 33: W2W2
Lea County, New Mexico

Dear Mrs McElwrath,

The Commissioner of Public Lands has this date approved the Red Bud Fed Com 25-36-32 #107H & 118H Communitization Agreement for the Wolfcamp formation effective 03/08/2022. Enclosed are three Certificate of Approvals.

The agreement shall remain in effect for two years, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Greg Witt at (432) 556-3693.

Sincerely,

Stephanie Garcia Richard
COMMISSIONER OF PUBLIC LANDS

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000022435
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2 of 16
05/27/2022 03:47 PM
BY WAYNE COLE

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Ameredev II, LLC
Red Bud Fed Com 25-36-32 #107H & 118H
Vertical Extent: Wolfcamp
Township: 25 South, Range: 36 East, NMPM
Section 29 & 32 : E2E2
Section 28 & 33 : W2W2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 8, 2022,** which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **12th day of April, 2022.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000022435
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BY WAYNE COLE

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Ameredev II, LLC
Red Bud Fed Com 25-36-32 #107H & 118H
Vertical Extent: Wolfcamp
Township: 25 South, Range: 36 East, NMPM
Section 29 & 32 : E2E2
Section 28 & 33 : W2W2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 8, 2022,** which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **12th day of April, 2022.**

COMMISSIONER OF PUBLIC LANDS
NEW MEXICO

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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BY WAYNE COLE

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Ameredev II, LLC
Red Bud Fed Com 25-36-32 #107H & 118H
Vertical Extent: Wolfcamp
Township: 25 South, Range: 36 East, NMPM
Section 29 & 32 : E2E2
Section 28 & 33 : W2W2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 8, 2022,** which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **12th day of April, 2022.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-025-49593
API Initial Well: 30-025-49726

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows: Subdivisions E2E2; W2W2,

Sect(s) 29 & 32; 28 & 33, T 25S, R 36E,

NMPM LEA County, NM containing 640.00 acres, more or less, and this agreement shall include only the WOLFCAMP Formation or pool, underlying said lands and the oil and gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operatingregulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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BY WAYNE COLE

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March** Month **8** Day, **2022** Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

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BY WAYNE COLE

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Ameredev Operating, LLC

By Noah Brumble

Print name of person

VP of Land

Type of authority

Lessees of Record Ameredev New Mexico, LLC

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

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BY WAYNE COLE

Acknowledgment in an Individual Capacity

State of_____)
County of_____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Travis) SS)
This instrument was acknowledged before me on 3/8/2022
DATE

By Noah Bramble
Name(s) of Person(s)
as VP of Land of Ameredev Operating and Ameredev New Mexico, LLC
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: 8/23/2025

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

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BY WAYNE COLE

EXHIBIT A

To Communitization Agreement dated March 8th, 20 22

Plat of communitized area covering the:

Subdivisions E2E2; W2W2,

of Sect(s). 29 & 32; 28 & 33, T 25S, R 36E, NMPM, Lea County, NM.

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BY WAYNE COLE

EXHIBIT B

To Communitization Agreement dated March 8th 20 22, embracing the

Subdivisions E2E2; W2W2

of Sect(s) 29 & 32; 28 & 33, T 25S, R 36E, N.M.P.M., Lea

County, NM

Operator of Communitized Area: AMEREDEV II

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.: 2179/74; Multiple

Lease Date: 1/1/2021; Multiple

Lease Term: 3 years; Multiple

Lessor: RENAISSANCE TRUST; Multiple

Original Lessee: Ameredev New Mexico LLC; Multiple

Present Lessee: Ameredev New Mexico LLC; Multiple

Description of Land Committed: Subdivisions E2NE4 Section 29, Twp 25S, Rng 36E NMPM, Lea County, NM

Number of Acres: 80.00

Royalty Rate: 1/4; Multiple

Name and Percent ORRI Owners:

KWF ENTERPRISES, L.P.	0.00537153%
HED ENTERPRISES, L.P.	0.00537153%
EXILE ROYALTY COMPANY, LLC	0.00157014%
MICHAEL A. KULENGUSKI	0.00157014%
CAROL A. NOONAN	0.00157014%
AARON CHILDRESS	0.00057847%
HUNTER G. DAVIS	0.00049583%
CONSTITUTION RESOURCES II	0.03254630%

Name and Percent WI Owners:

FRANKLIN MOUNTAIN ENERGY, LLC	1.50338629%
STARBOARD PERMIAN RESOURCES LLC	0.02457100%
AMEREDEV NEW MEXICO, LLC	98.47204272%

TRACT NO. 2

Lease Serial No.: 2118/100; Multiple

Lease Date: 6/8/2017; Multiple

Lease Term: 3 years; Multiple

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BY WAYNE COLE

Lessor: JAMES FAUST ROBERTS; Multiple

Original Lessee: Ameredev New Mexico LLC; Multiple

Present Lessee: Ameredev New Mexico LLC; Multiple

Description of Land Committed: Subdivisions E2SE4 Section 29, Twp 25S, Rng 36E NMPM, Lea County, NM

Number of Acres: 80.00

Royalty Rate: 1/5; Multiple

Name and Percent ORRI Owners:

KWF ENTERPRISES, L.P.	0.03554688%
HED ENTERPRISES, L.P.	0.03554688%
EXILE ROYALTY COMPANY, LLC	0.01039063%
MICHAEL A. KULENGUSKI	0.01039063%
CAROL A. NOONAN	0.01039063%
AARON CHILDRESS	0.00273438%
HUNTER G. DAVIS	0.00328125%
CONSTITUTION RESOURCES II	0.61560268%

Name and Percent WI Owners:

STARBOARD PERMIAN RESOURCES LLC	3.12500000%
MAX PERMIAN, LLC	3.12500000%
AMEREDEV NEW MEXICO, LLC	93.75000000%

TRACT NO. 3

Lease Serial No.: VC-0334-0000

Lease Date: 2/18/2018

Lease Term: HBP

Lessor: State of New Mexico

Original Lessee: Ameredev New Mexico, LLC

Present Lessee: Ameredev New Mexico, LLC

Description of Land Committed: Subdivisions E2NE4, Sect 32, Twp 25S, Rng 36E, NMPM, Lea County, NM

Number of Acres: 80.00

Royalty Rate: 1/5

Name and Percent ORRI Owners:

CONSTITUTION RESOURCES II, LP 5.00000000%

Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%

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BY WAYNE COLE

TRACT NO. 4

Lease Serial No.: VB-2611-0003

Lease Date: 12/1/2015

Lease Term: HBP

Lessor: State of New Mexico

Original Lessee: NewKumet Exploration, Inc.

Present Lessee: Ameredev New Mexico, LLC

Description of Land Committed: Subdivisions E2SE4, Sect 32, Twp 25S, Rng 36E, NMPM, Lea County, NM

Number of Acres: 80.00

Royalty Rate: 1/8

Name and Percent ORRI Owners:

NEWKUMET, LTD	0.10677083%
WILLIAM D. PATTERSON	0.05338542%
ENDEAVOR ENERGY RESOURCES, LLP	0.21093750%
THE CORNERSTONE FAMILY TRUST	0.10677083%
TRACEY L. BREADNER	0.05338542%
CONSTITUTION RESOURCES II, LP	0.25000000%

Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%

TRACT NO. 5

Lease Serial No.: 2118/100; Multiple

Lease Date: 6/8/2017; Multiple

Lease Term: 3 years; Multiple

Lessor: JAMES FAUST ROBERTS; Multiple

Original Lessee: Ameredev New Mexico LLC; Multiple

Present Lessee: Ameredev New Mexico LLC; Multiple

Description of Land Committed: Subdivisions W2SW4 Section 28, Twp 25S, Rng 36E NMPM, Lea County, NM

Number of Acres: 80.00

Royalty Rate: 1/5; Multiple

Name and Percent ORRI Owners:

KWF ENTERPRISES, L.P.	0.03554688%
HED ENTERPRISES, L.P.	0.03554688%
EXILE ROYALTY COMPANY, LLC	0.01039063%
MICHAEL A. KULENGUSKI	0.01039063%
CAROL A. NOONAN	0.01039063%
AARON CHILDRESS	0.00273438%

LEA COUNTY, NM
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BY WAYNE COLE

HUNTER G. DAVIS	0.00328125%
CONSTITUTION RESOURCES II	0.09476935%

Name and Percent WI Owners:

STARBOARD PERMIAN RESOURCES LLC	3.99305556%
MAX PERMIAN, LLC	3.99305556%
AMEREDEV NEW MEXICO, LLC	92.01388889%

TRACT NO. 6

Lease Serial No.: NMNM 105564

Lease Date: 12/1/2000

Lease Term: HBP

Lessor: UNITED STATES OF AMERICA

Original Lessee: AMEREDEV NEW MEXICO, LLC

Present Lessee: Ameredev New Mexico, LLC

Description of Land Committed: Subdivisions W2NW4, Sect 28, Twp 25S, Rng 36E, NMPM, Lea County, NM

Number of Acres: 80.00

Royalty Rate: 1/8

Name and Percent ORRI Owners:

EOG M RESOURCES, INC.	1.170000%
EOG A RESOURCES, INC.	0.900000%
CONSTITUTION RESOURCES II	5.830200%

Name and Percent WI Owners:

SHARBRO ENERGY, LLC	4.200000%
OXY Y-1 COMPANY	28.000000%
AMEREDEV NEW MEXICO, LLC	67.800000%

TRACT NO. 7

Lease Serial No.: NMNM 136233

Lease Date: 5/1/2017

Lease Term: 55/1/2027

Lessor: UNITED STATES OF AMERICA

Original Lessee: KEW DRILLING

Present Lessee: Ameredev New Mexico, LLC

Description of Land Committed: Subdivisions W2W2, Sect 33, Twp 25S, Rng 36E, NMPM, Lea County, NM

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BY WAYNE COLE

Number of Acres: 160.00

Royalty Rate: 1/8

Name and Percent ORRI Owners:

CONSTITUTION RESOURCES II, LP 12.500000000%

Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%

LEA COUNTY, NM
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BY WAYNE COLE

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible.
All blackouts, creases, streaks and white-outs were present at recording.

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	80.00	12.5%
Tract No. 2	80.00	12.5%
Tract No. 3	80.00	12.5%
Tract No. 4	80.00	12.5%
Tract No. 5	80.00	12.5%
Tract No. 6	80.00	12.5%
Tract No. 7	160.00	25%

15

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
https://www.blm.gov/new-mexico

In Reply Refer To:
NMNM105750710
3105.2 (NM920)

Reference:
Communitization Agreement
Red Bud State Com 25-36-32 #107H, #118H,
Section 29: E2E2;
Section 32: E2E2;
Section 28: W2W2;
Section 33: W2W2;
T.25 S., R.36 E., N.M.P.M.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna
Suite 600
Austin, TX 78746

Enclosed is an approved copy of Communitization Agreement NMNM105750710 involving 80.00 acres of Federal land in lease NMNM105564, 160.00 acres of Federal land in lease NMNM136233, 160.00 acres of state land, and 240.00 acres of fee land, Lea County, New Mexico, which comprise a 640.00 acre well spacing unit.

The agreement communitizes all rights to all crude oil and associated natural gas from the Wolfcamp formation beneath the E2E2 of Secs. 29 and 32 the W2W2 of Secs. 28 and 33 of T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective March 1, 2022. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue. Please direct questions regarding royalty payments and production reports to your primary contacts at the Office of Natural Resources Revenue

(ONRR). If unknown, please use ONRR's website, https://onrr.gov/about/contact, to identify the correct contact for your company or to find a general contact to get started.

If you have any questions regarding this approval, please contact Emily Tanner by email at etanner@blm.gov or by phone (505) 954-2158. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE PARADIS

Digitally signed by KYLE PARADIS
Date: 2024.07.31 09:14:58 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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08/14/2024 11:51 AM
BY MADALYN HEREDIA

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.

B. Approve the attached Communitization Agreement NMNM105750710 involving Federal Lease(s) NMNM105564 and NMNM136233. This Communitization Agreement is in Secs. 29, 32, 28 and 33, T. 25 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE PARADIS Digitally signed by KYLE PARADIS Date: 2024.07.31 09:17:59 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: March 1, 2022
Contract No.: NMNM105750710

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2227 Page 977
3 of 15
08/14/2024 11:51 AM
BY MADALYN HEREDIA

RECEIVED

MAR 14 2022

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 105750710

THIS AGREEMENT entered into as of the 1st day of March, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

E2E2 of Section 29 and 32
W2W2 of Section 28 and 33

Containing 640.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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BY MADALYN HEREDIA

hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and

separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is March 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

3/8/2022
Date

By: Noah Bramble
Noah Bramble, VP of Land

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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08/14/2024 11:51 AM
BY MADALYN HEREDIA

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 8th day of March, 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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BY MADALYN HEREDIA

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

3/8/2022
Date

By: _____
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 8th day of March, 2022, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

_____
Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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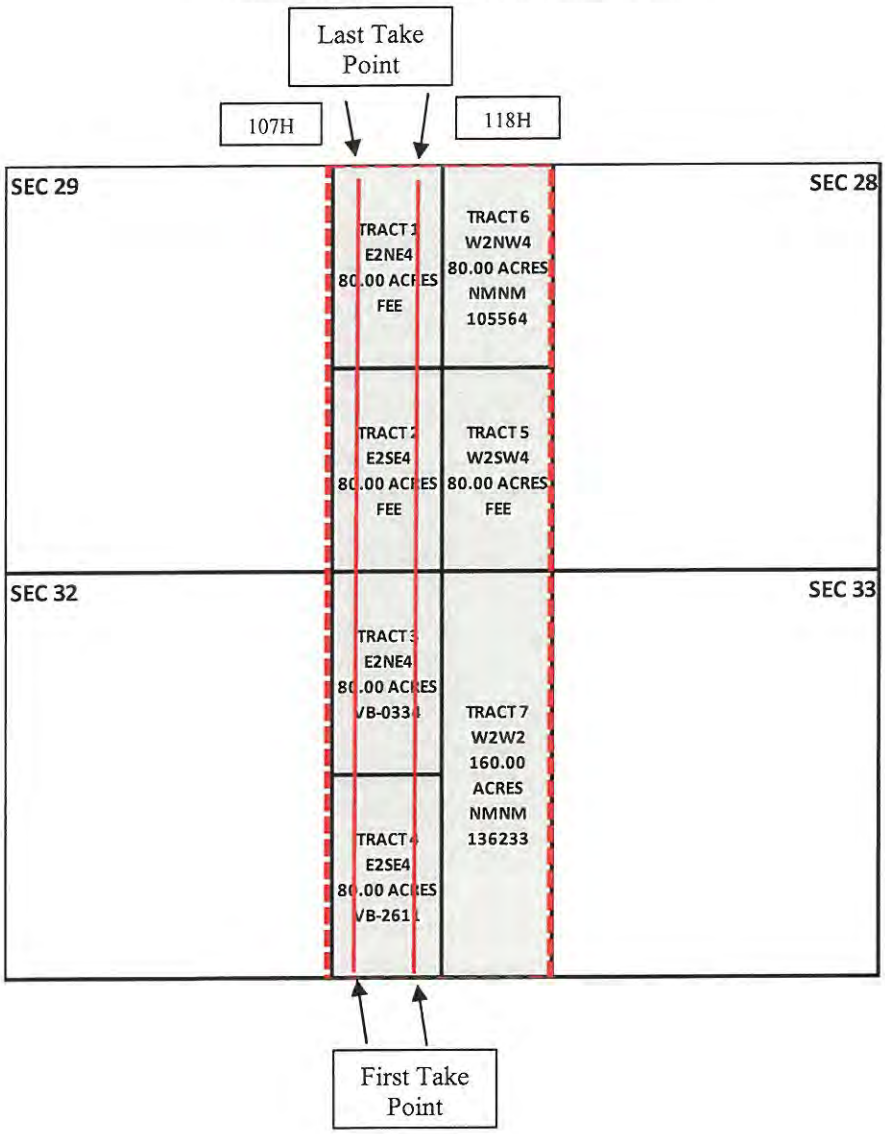
BY MADALYN HEREDIA

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E2E2 of Section 29 and 32, W2W2 of Section 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Red Bud State Com 25-36-32 107H

Red Bud State Com 25-36-32 118H



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BY MADALYN HEREDIA

EXHIBIT "B"

To Communitization Agreement Dated March 7, 2022 embracing the following described land in the E2E2 of Section 29 and 32, W2W2 of Section 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	Multiple
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 29: E2NE4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC FRANKLIN MOUNTAIN ENERGY, LLC STARBOARD PERMIAN RESOURCES, LLC
Overriding Royalty Owners:	KWF ENTERPRISES, L.P. HED ENTERPRISES, L.P. EXILE ROYALTY COMPANY, LLC MICHAEL A. KULENGUSKI CAROL A. NOONAN AARON CHILDRESS HUNTER G. DAVIS CONSTITUTION RESOURCES II
Royalty Owners:	RENAISSANCE TRUST, ET AL
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 2

Lease Serial Number:	Multiple
Description of Land Committed:	Township 25 South, Range 36 East, NMPM

	Section 29: E2SE4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	STARBOARD PERMIAN RESOURCES LLC MAX PERMIAN, LLC AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	KWF ENTERPRISES, L.P. HED ENTERPRISES, L.P. EXILE ROYALTY COMPANY, LLC MICHAEL A. KULENGUSKI CAROL A. NOONAN AARON CHILDRESS HUNTER G. DAVIS CONSTITUTION RESOURCES II
Royalty Owners:	JAMES FAUST ROBERTS, ET AL
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 3

Lease Serial Number:	VC0334
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 32: E2NE4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	CONSTITUTION RESOURCES II, LP
Royalty Owners:	STATE OF NEW MEXICO
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 4

Lease Serial Number:	VB2611
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 32: E2SE4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	NEWKUMET, LTD WILLIAM D. PATTERSON ENDEAVOR ENERGY RESOURCES, LLP THE CORNERSTONE FAMILY TRUST TRACEY L. BREADNER CONSTITUTION RESOURCES II, LP
Royalty Owners:	STATE OF NEW MEXICO
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 5

Lease Serial Number:	Multiple
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 28: W2SW4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	STARBOARD PERMIAN RESOURCES LLC MAX PERMIAN, LLC AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	KWF ENTERPRISES, L.P. HED ENTERPRISES, L.P. EXILE ROYALTY COMPANY, LLC MICHAEL A. KULENGUSKI CAROL A. NOONAN AARON CHILDRESS

	HUNTER G. DAVIS CONSTITUTION RESOURCES II
Royalty Owners:	JAMES FAUST ROBERTS, ET AL
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 6

Lease Serial Number:	NMNM 105564
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 28: W2NW4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC SHARBRO ENERGY, LLC OXY Y-1 COMPANY
Overriding Royalty Owners:	EOG M RESOURCES, INC. EOG A RESOURCES, INC. CONSTITUTION RESOURCES II
Royalty Owners:	UNITED STATES OF AMERICA
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

Tract No. 7

Lease Serial Number:	NMNM 136233
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 33: W2W2 (160.00 Acres)
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	CONSTITUTION RESOURCES II
Royalty Owners:	UNITED STATES OF AMERICA
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.50%
2	80.00	12.50%
3	80.00	12.50%
4	80.00	12.50%
5	80.00	12.50%
6	80.00	12.50%
7	160.00	25.00%
TOTAL:	**640.00**	**100.00%**

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

   W2W2 of Section 4
   W2W2 of Section 9

   Containing **320.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is May 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

5/1/2023
Date

By: _____
Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of May 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

5/1/2023
Date

By: [signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of May 2023 before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

[signature]
Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the W2W2 of Section 4 and W2W2 of Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Firethorn Fed Com 26-36-04 121H

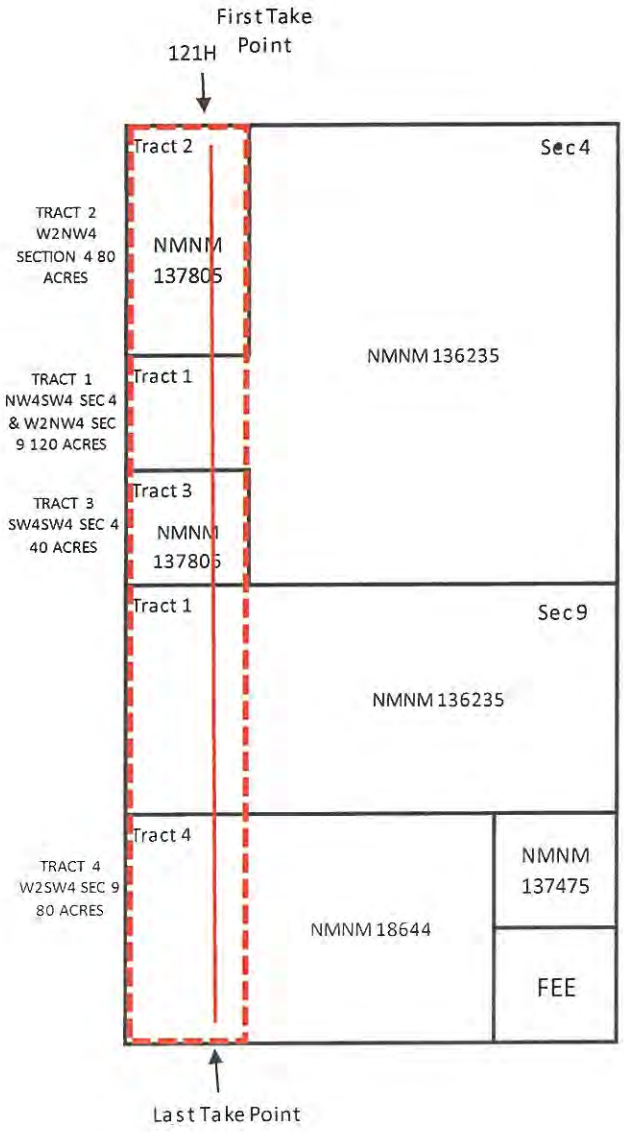

EXHIBIT "B"

To Communitization Agreement Dated May 1, 2023, embracing the following described land in the W2E2 of Section 4 and W2E2 of Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 136235
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 4: NW4SW4 (40.00 Acres) Section 9: W2NW4 (80.00 Acres)
Number of Acres:	120.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF ENTERPRISES, LP HED ENTERPRISES, LP EXILE ROYALTY COMPANY, LLC MICHAEL A. KULENGUSKI CONSTITUTION RESOURCES, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	NMNM 137805
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 4: W2NW4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC

Overriding Royalty Owners:	CONSTITUTION RESOURCES, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number:	NMNM 137806
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 4: SW4SW4 (40.00 Acres)
Number of Acres:	40.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	CONSTITUTION RESOURCES, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 4

Lease Serial Number:	NMNM 018644
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 9: W2SW4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners:	ALAN JOCHIMSEN AUGUST RESROUCES, LTD DUANE J. MAGEE MARILYN VAN PETTEN, TRUSTEE, OF THE MARILYN VAN PETTEN REVOCABLE TRUST EMIL MOSBACHER OIL AND GAS LLC XTO HOLDINGS, LLC GARY B. LAUGHLIN, TRUSTEE OF THE GARY LAUGHLIN TRUST

CREATED UNDER THAT CERTAIN
TRUST AGREEMENT DATED
OCTOBER 4, 2004, BY GARY B.
LAUGHLIN AS SETTLOR AND
TRUSTEE
HANSEN OIL PROPERTIES, L.P.
BURLINGTON RESOURCES OIL & GAS
COMPANY
MONTY D. MCLANE
SHEEP MOUNTAIN, LTD.
STATES, LTD.
VIRGINIA R. HANSEN
VERNON J. WILSON, INC.
WESLEY CHALFANT
CONSTITUTION RESOURCES, II, LP

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	120.00	37.5000%
2	80.00	25.0000%
3	40.00	12.5000%
4	80.00	25.0000%
Total	320.00	100.0000%

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12/14/2018 09:07 AM
BY ANGIE BEAUCHAMP

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OCT:3:2018 9:42:01
RECEIVED

Federal Communitization Agreement

Contract No. NMNM 139083

THIS AGREEMENT entered into as of the 1st day of October, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

E2W2 of Section 4
E2W2 of Section 9

Containing **320.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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BY ANGIE BEAUCHAMP

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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BY ANGIE BEAUCHAMP

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is October 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

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BY ANGIE BEAUCHAMP

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

10-1-2018
Date

By:_____
Parker Reese, President and CEO

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BY ANGIE BEAUCHAMP

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of October, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires

Notary Public

GORDON G. GALLET
Notary Public, State of Texas
Comm. Expires 12-05-2020
Notary ID 130921617

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BY ANGIE BEAUCHAMP

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10-1-2018
Date

By: _____
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of October, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires

Notary Public

GORDON G. GALLET
Notary Public, State of Texas
Comm. Expires 12-05-2020
Notary ID 130921617

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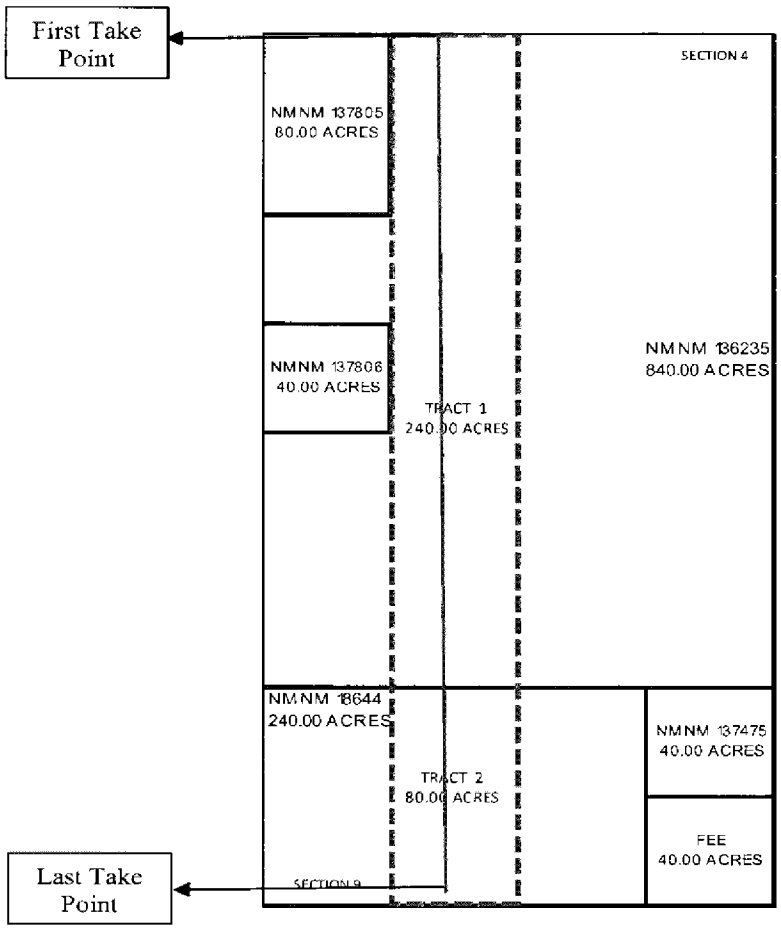
EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the E2W2 of Section 4 and E2W2 of Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Firethorn Fed Com 26-36-04 113H



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BY ANGIE BEAUCHAMP

EXHIBIT "B"

To Communitization Agreement Dated October 1, 2018 embracing the following described land in the E2W2 of Section 4 and E2W2 of Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 136235
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 4: E2W2 (160.00 Acres) Section 9: E2NW4 (80.00 Acres)
Number of Acres: 240.00 Acres	
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

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Tract No. 2

Lease Serial Number:	NMNM 18644
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 9: E2SW4
Number of Acres: 80.00 Acres	
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	Alan Jochimsen August Resources, LTD Duane J. Magee Edward E. Van Petten Emil Mosbacher Oil and Gas, LLC Exxon Corporation Gary B. Laughlin Hansen Oil Properties, L.P. Meridian Oil Production Inc. Monty D. Mclane Sheep Mountain, LTD. States, Inc. Virginia R. Hansen Vernon J. Wilson, Inc. Wesley Chalfant Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

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BY ANGIE BEAUCHAMP

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	75.0000%
2	80.00	25.0000%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

   W2E2 of Section 4
   W2E2 of Section 9

   Containing **320.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is May 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

5/1/2023
Date

By: _____
Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of May 2023, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

5/1/2023
Date

By:
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of May 2023 before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

Notary Public

SARAH YELVERTON MCELWRATH
Notary Public, State of Texas
Comm. Expires 08-23-2025
Notary ID 133285988

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the W2E2 of Section 4 and W2E2 of Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Firethorn Fed Com 26-36-04 106H

Firethorn Fed Com 26-36-04 116H

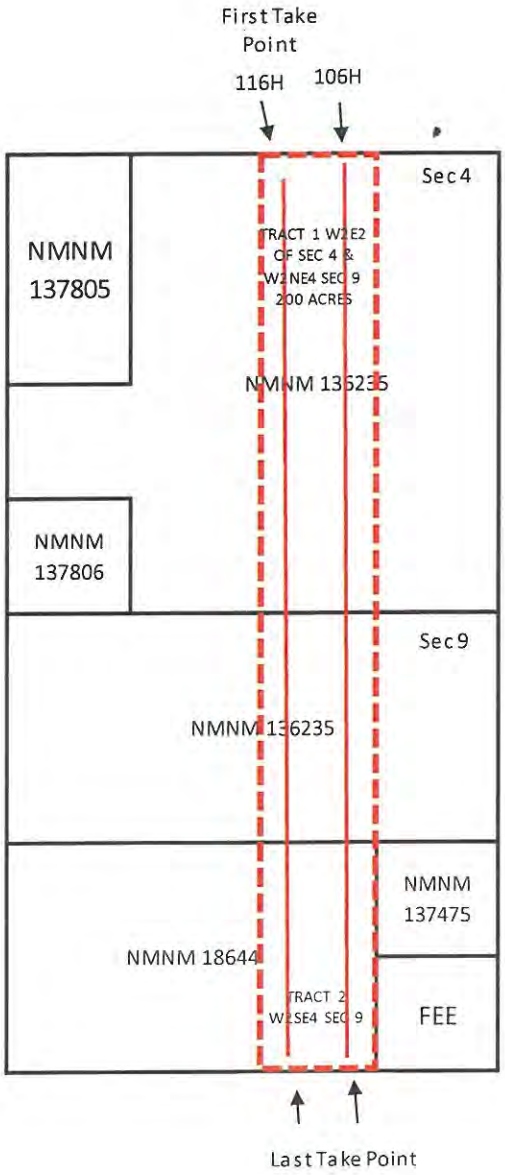

EXHIBIT "B"

To Communitization Agreement Dated May 1, 2023, embracing the following described land in the W2E2 of Section 4 and W2E2 of Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 136235
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 4: W2E2 (160.00 Acres) Section 9: W2NE4 (80.00 Acres)
Number of Acres:	240.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF ENTERPRISES, LP HED ENTERPRISES, LP EXILE ROYALTY COMPANY, LLC MICHAEL A. KULENGUSKI CONSTITUTION RESOURCES, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	NMNM 018644
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 9: W2SE4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners:	ALAN JOCHIMSEN AUGUST RESROUCES, LTD DUANE J. MAGEE MARILYN VAN PETTEN, TRUSTEE, OF THE MARILYN VAN PETTEN REVOCABLE TRUST EMIL MOSBACHER OIL AND GAS LLC XTO HOLDINGS, LLC GARY B. LAUGHLIN, TRUSTEE OF THE GARY LAUGHLIN TRUST CREATED UNDER THAT CERTAIN TRUST AGREEMENT DATED OCTOBER 4, 2004, BY GARY B. LAUGHLIN AS SETTLOR AND TRUSTEE HANSEN OIL PROPERTIES, L.P. BURLINGTON RESOURCES OIL & GAS COMPANY MONTY D. MCLANE SHEEP MOUNTAIN, LTD. STATES, LTD. VIRGINIA R. HANSEN VERNON J. WILSON, INC. WESLEY CHALFANT CONSTITUTION RESOURCES, II, LP
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	75.0000%
2	80.00	25.0000%
Total	320.00	100.0000%

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
www.blm.gov/new-mexico

IN REPLY REFER TO:
(9530)

3-31-2023
Date

To whom it may concern:

I hereby certify that this reproduction is a copy of the official record on file in this office.

IN TESTIMONY WHEREOF I have hereunto subscribed my name and caused the seal of this office to be affixed on the above day and year.

Alicia Lopez
(Authorized Signature)

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BY ANGELA BEAUCHAMP

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BY ANGELA BEAUCHAMP

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
www.blm.gov/new-mexico

In Reply Refer To:

NMNM139914
3105.2 (NM920)

JAN 14 2021

Reference:
Communitization Agreement
Pimento Fed Com 26-36-03 #111H
Section 3: W2W2
Section 10: W2W2
Section 4: E2E2
Section 9: E2E2
T. 26 S., R. 36 E., N.M.P.M.
Lea County, NM

Ameredev Operating LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, TX 78735

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139914 involving 80 acres of Federal land in lease NMNM 137804, 160 acres of Federal land in lease NMNM 136234, 240 acres of Federal land in lease NMNM 136235, 40 acres of Federal land in lease NMNM 137475, and 120 acres of fee land, Lea County, New Mexico, which comprise a

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

SHEILA MALLORY Digitally signed by SHEILA MALLORY Date: 2021.01.14 15:57:02 -07'00'

Sheila Mallory
Deputy State Director
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver

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Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

B. Approve the attached Communitization Agreement covering the W2W2 of secs. 3 and 10, and E2E2 of secs. 4 and 9, T. 26 S., R. 36 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: JAN 14 2021

SHEILA MALLORY

Digitally signed by SHEILA MALLORY
Date: 2021.01.14 15:57:55 -07'00'

Sheila Mallory

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Federal Communitization Agreement

Contract No. NMNM 139914

THIS AGREEMENT entered into as of the 1st day of April, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

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hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the

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separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all

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11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

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ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of April, 2019, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires

Notary Public

GORDON G. GALLET
Notary Public, State of Texas
Comm. Expires 12-05-2020
Notary ID 130921817

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

April 1. 2019
Date

By: _____
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of April, 2019, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires

Notary Public

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EXHIBIT "A"

Plat of communitized area covering **640.00** acres in the W2W2 of Section 3 and Section 10 and the E2E2 of Section 4 and Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Pimento Fed Com 26-36-03 111H

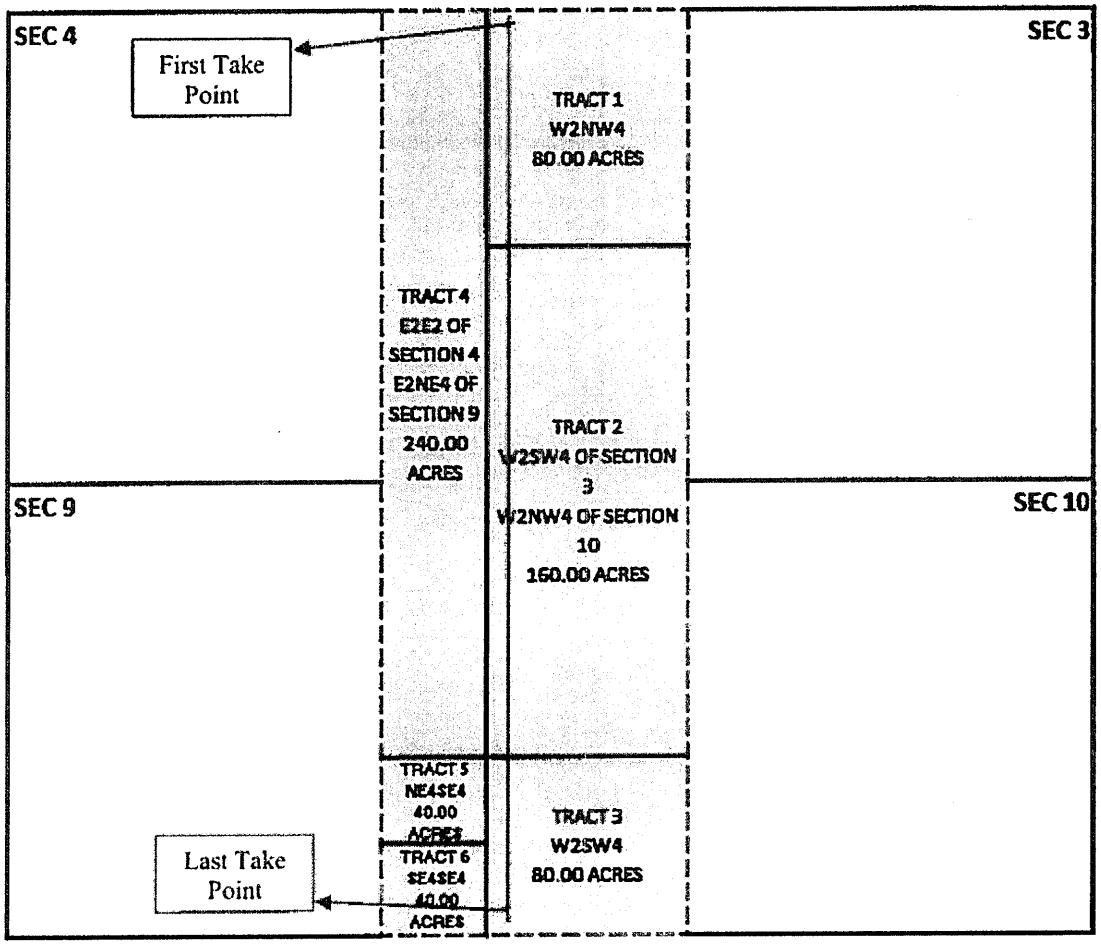

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EXHIBIT "B"

To Communitization Agreement Dated April 1, 2019 embracing the following described land in the W2W2 of Section 3 and Section 10 and the E2E2 of Section 4 and Section 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 137804
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 3: W2NW4
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Roy G Barton III Joe Bob Jones Bruce C. Miller Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

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Tract No. 2

Lease Serial Number:	NMNM 136234
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 3: W2SW4 Section 10: W2NW4
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

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Tract No. 3

Lease Serial Number:	Fee
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 10: W2SW4
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

Pooling Clause:

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Spacing units (for vertical wells) or project area/horizontal spacing units (for horizontal wells) pooled hereunder shall not exceed the spacing unit or project area/horizontal spacing unit fixed by law, from time to time during the term hereof, or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent (10%). Lessee shall file written unit or project area/horizontal spacing unit designations in the county in which the premises are located and such units or project area/horizontal spacing units may be designated from time to time and either before or after the completion of wells. Operations (including, but not limited to, drilling operations) on or production from any part of any such unit or project area/horizontal spacing unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease, including, for a horizontal well, those cases in which the location of the well site tract for such well is not located on the leased premises or on any other lands included within the project area/horizontal spacing unit for such well. There shall be allocated to the land covered by this lease included in any such unit or project area/horizontal spacing unit that portion of the total production of pooled minerals from wells in the unit or project area/horizontal spacing unit, after deducting any used in lease or unit (or project area/horizontal spacing unit) operations, which the net oil or gas acreage in the land covered by this lease included in the unit or project area/horizontal spacing unit bears to the total number of surface acres in the unit or project area/horizontal spacing unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of

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Tract No. 4

Lease Serial Number:	NMNM 136235
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 4: E2E2 Section 9: E2NE4
Number of Acres:	240.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

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Tract No. 5

Lease Serial Number:	NMNM 137475
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 9: NE4SE4
Number of Acres:	40.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

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Tract No. 6

Lease Serial Number:	Fee
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 9: SE4SE4
Number of Acres:	40.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

Pooling Clause:

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Spacing units (for vertical wells) or project areas/horizontal spacing units (for horizontal wells) pooled hereunder shall not exceed the spacing unit or project area/horizontal spacing unit fixed by law, from time to time during the term hereof, or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent (10%). Lessee shall file written unit or project area/horizontal spacing unit designations in the county in which the premises are located and such units or project area/horizontal spacing units may be designated from time to time and either before or after the completion of wells. Operations (including, but not limited to, drilling operations) on or production from any part of any such unit or project area/horizontal spacing unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease, including, for a horizontal well, those cases in which the location of the well site tract for such well is not located on the leased premises or on any other lands included within the project area/horizontal spacing unit for such well. There shall be included in any such unit or project area/horizontal spacing unit that portion of the total production of pooled minerals from wells in the unit or project area/horizontal spacing unit, after deducting any used in lease or unit (or

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BY ANGELA BEAUCHAMP

RECORDER'S MEMORANDUM
At the time of recording, this instrument was found to be partially illegible.
All blackouts, creases, streaks and white-outs were present at recording.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.5000%
2	160.00	25.0000%
3	80.00	12.5000%
4	240.00	37.5000%
5	40.00	6.2500%
6	40.00	6.2500%
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

   E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

   Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

_____
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this____day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Ameredev New Mexico, LLC

By: _____

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC, (as the surviving entity by merger)
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this____day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company,** the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

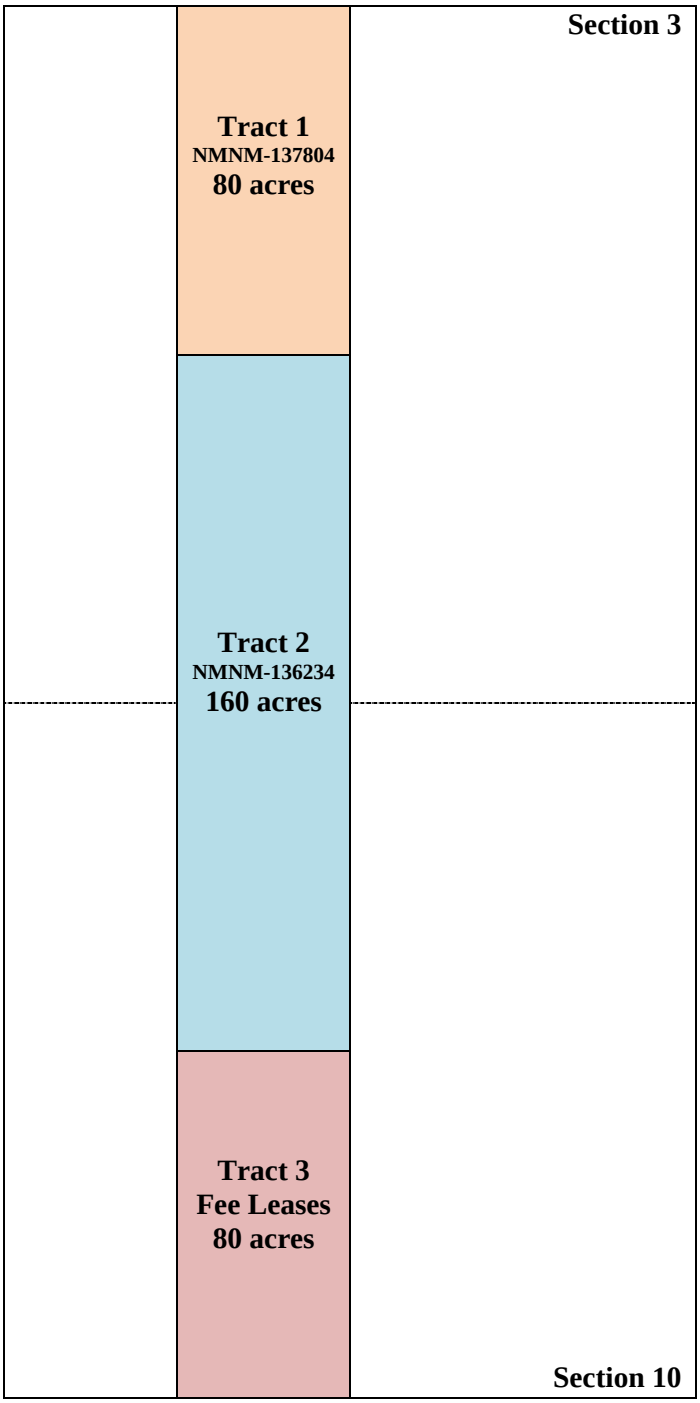
Phone number :(972)-371-5430

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the **E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Pimento Fed Com #113H

Pimento Fed Com #104H



Pimento Fed Com #113H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **E2W2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-137804
Description of Land Committed:	Township 26 South, Range 36 East, Section 3: E2NW4
Number of Acres:	80.00
Current Lessee of Record:	Ameredev New Mexico, LLC
Name and Percent of Working Interest Owners:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	NMNM-136234
Description of Land Committed:	Township 26 South, Range 36 East, Section 3: E2SW4 Section 10: E2NW4
Number of Acres:	160.00
Current Lessee of Record:	Ameredev New Mexico, LLC
Name and Percent of Working Interest Owners:	Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number: Fee Leases

Description of Land Committed: Township 26 South, Range 36 East, Section 10: E2SW4

Number of Acres: 80.00

Name and Percent of Working Interest Owners:
Ameredev New Mexico, LLC
Olli Operating, LLC
Alliance Land and Minerals, LLC
Candace Delgado
Elise Delgado
Issacs Family Limited Liability Limited Partnership
Joe N Gifford and Emily Gifford
OXY USA WTP, LP
Playa Resources, LLC
Trabajo Del Spear, LP
Subterra Resources, LLC
Sylvia Delgado
Panhandle Properties, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	160.00	50.00%
3	80.00	25.00%
Total	**320.00**	**100.00%**

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

   W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

   Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

_____
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this____day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Ameredev New Mexico, LLC

By: _____

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC, (as the surviving entity by merger)
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this____day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company,** the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

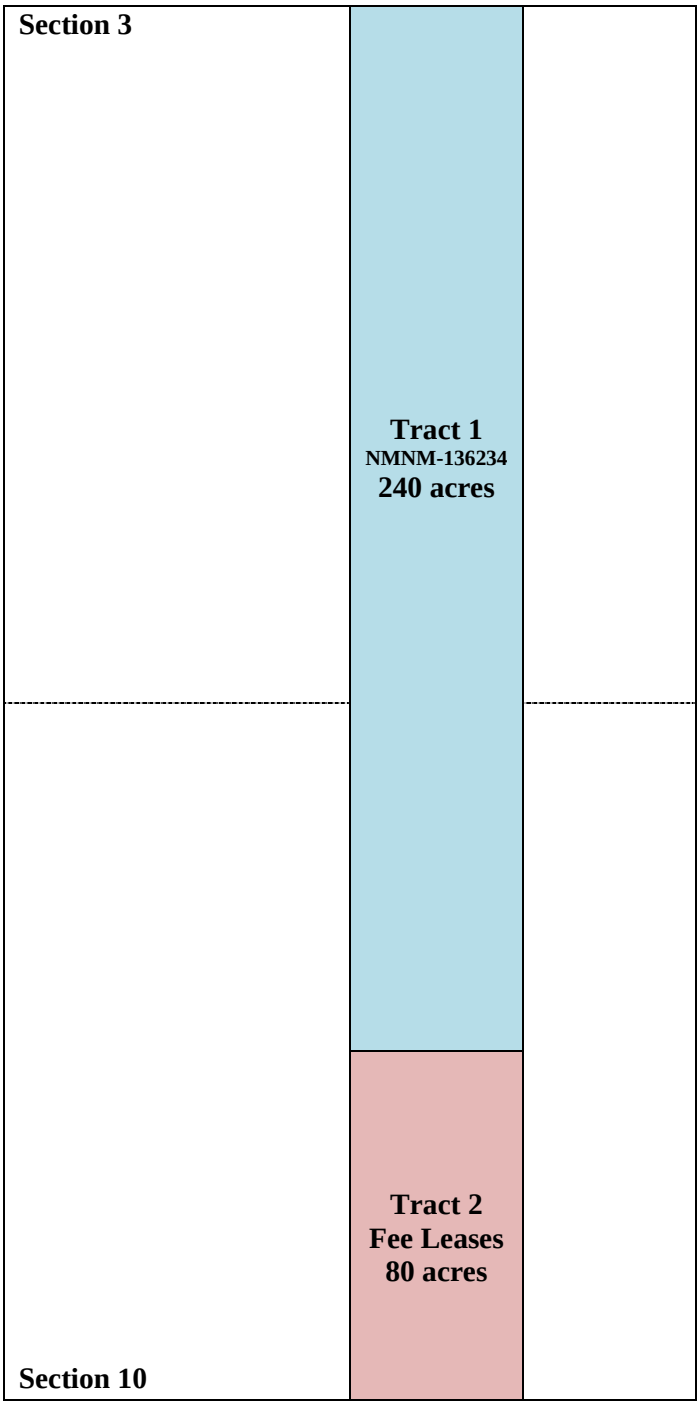
Phone number :(972)-371-5430

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the **W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Pimento Fed Com #106H

Pimento Fed Com #115H



Pimento Fed Com #106H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **W2E2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-136234
Description of Land Committed:	Township 26 South, Range 36 East, Section 3: W2E2 Section 10: W2NE4
Number of Acres:	240.00
Current Lessee of Record:	Ameredev New Mexico, LLC
Name and Percent of Working Interest Owners:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 26 South, Range 36 East, Section 10: W2SE4
Number of Acres:	80.00
Name and Percent of Working Interest Owners:	Ameredev New Mexico, LLC Olli Operating, LLC Alliance Land and Minerals, LLC Candace Delgado Elise Delgado Issacs Family Limited Liability Limited Partnership Joe N Gifford and Emily Gifford OXY USA WTP, LP Playa Resources, LLC Trabajo Del Spear, LP Subterra Resources, LLC Sylvia Delgado Panhandle Properties, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	75.00%
2	80.00	25.00%
Total	**320.00**	**100.00%**

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

   E2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

   Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

_____
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this____day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Ameredev New Mexico, LLC

By: _____

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC, (as the surviving entity by merger)
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this____day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger) the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company,** the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

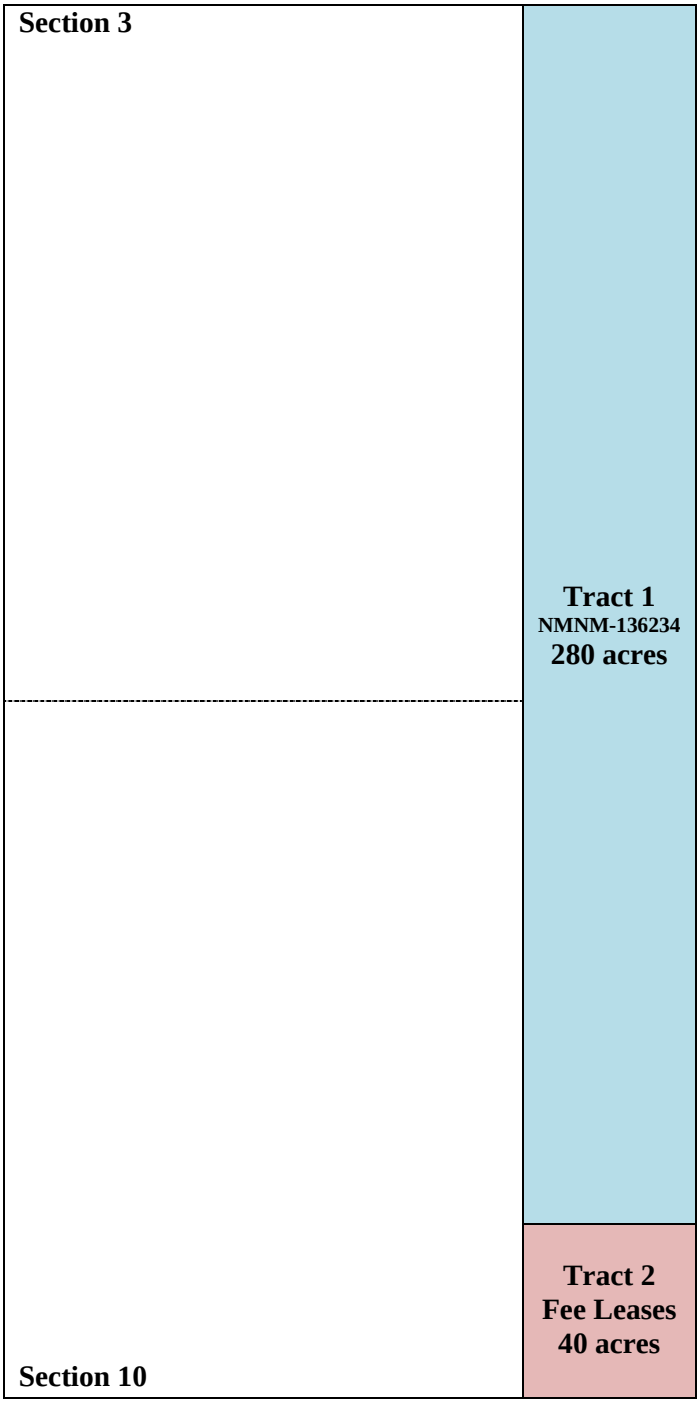
TITLE: Vice President of Land Operations

Phone number :(972)-371-5430

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the **E2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Pimento Fed Com #117H



Pimento Fed Com #117H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **E2E2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-136234
Description of Land Committed:	Township 26 South, Range 36 East, Section 3: E2E2 Section 10: E2NE4, NE4SE4
Number of Acres:	280.00
Current Lessee of Record:	Ameredev New Mexico, LLC
Name and Percent of Working Interest Owners:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 26 South, Range 36 East, Section 10: SE4SE4
Number of Acres:	40.00
Name and Percent of Working Interest Owners:	Ameredev New Mexico, LLC Ann Marie Hughes Big Cedar Resources, LLC Connor Isaish Wright Elizabeth Spencer Heirs of Elizabeth Spencer PFAU Kane Resources, LLC Kathryn Howard Margery Spencer Richard Lee Wright Robert Deming Spencer RRIG Energy, LLC Veronica Lee Spencer RHR-711

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.00	87.50%
2	40.00	12.50%
Total	**320.00**	**100.00%**

EXHIBIT
6

1979 Royalties LP	110 N Marienfeld St Ste 200	Midland	TX	79701-4412
Aaron James Childress	1400 McDonald St	Midland	TX	79703
Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
Alanson Gregory Burgess	280 Ember Dr.	Sparks	NV	89436
Alicia Ritts Orrick	C/O Bokf Na Agent , PO Box 1588	Tulsa	OK	74101-1588
Andrea Nichols	14100 Montford Drive, Apt 1236	Dallas	TX	75254
Ann Marie Lundwall	1100 Smart Ct	Coupeville	WA	98239-4104
Ann Nichols Smith	534 County Road 1574	Linden	TX	75563
Anne G. Sutton	123 History Ln.	Summerville	SC	29485-7850
August Resources Ltd	PO Box 2237	Midland	TX	79702
Awp 1983 Trust Windi Grimes, Sole Trustee	3310 West Main Street	Houston	TX	77098
B.H.C.H. Mineral, Ltd. Bruce H.C. Hill, President	5111 Broadway	San Antonio	TX	78209-5709
Barry S Doss	59 County Road 155	Houlka	MS	38850
Bascom Mitchell Family P'ship LP	8523 Thackery #6202	Dallas	TX	75225
BDC Property Group LLC	6515 Fern Ave	Midland	TX	79707-9637
Ben Jamn LLC	PO BOX 129	Emmetsburg	IA	50536
Bernice H Shaw	3945 Foxford Pl	Charlotte	NC	28215
Betty L Amonte	4832 St Andrews Ave	Leesburg	FL	34748
Betty Sue Nichols Spraggins	336 Sycamore Drive	Murphy	TX	75094
Bobby Leon Sims	215 Ceddar Street	Cedar Hill	TX	75104
BR2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552
Brenda Katherine Erwin	430 Mitchell Rd	Greenfield	TN	38230
BrownRock I LLC	6060 N Central Expy Ste 500	Dallas	TX	75206-5249
Bruce C Miller	1904 Coleman CT	Midland	TX	79705-1723
Buford Blakely Orr	413 Ramblin Rose Way	Moore	SC	29369
Burlington Resources Oil & Gas Company LP	700 Plaza Office Building	Bartlesville	OK	74004-0001
Caddo Minerals LP	2714 Bee Cave Rd Ste 202	Austin	TX	78746
Candlewood Resources Llc	PO Box 2402	Midland	TX	79702
Carlie Emily Wilson	23963 Augusta Drive	Corona	CA	92883
Carol Bearly Cleveland, As Successor Trustee Of The James H Bearly Rev Trust Dtd 03/15/1996	104302 S. Ridgewood Drive	Meeker	OK	74855
Carol May Devine Pifer	301 Palmetto Ave, P.O. Box 1460	Fulton	TX	78358
Carol Noonan	285 N. Dogwood Trail	Kitty Hawk	NC	27949

Carolyn Michelle Beckham	23521 Indian Divide CV	Spicewood	TX	78669-1649
Cary Anthony	PO Box 123	Monahans	TX	79756
Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711
Charles & Beverly Overton Revocable Trust	PO. Box 32	Yeso	NM	88136-0032
Charles A Eggleston	61688 E Deadwood Trail	Oracle	AZ	85623
CHARLES GIBBS	428 W. Farley Avenue	Laurens	SC	29360-3039
Charles R Meeker Trust u/t/a dated 07/06/92 Bank of America Trustee	PO Box 840738	Dallas	TX	75284-0738
Charlotte Lynch Lynette Lough POA	3312 Linda Lane	Canyon	TX	79015-4806
Cherokee Legacy Minerals, Ltd	PO Box 3217	Albany	TX	76430
Cheryl D Hellen	309 Eden Drive, Apt. 18	Longview	TX	75605
Clyde C Smith	335 Chelsea Circle NE	Atlanta	GA	30307
Cojeen Camden Llc	PO Box 3627	Tulsa	OK	74101
Connie L Smades	1004 Sisters Lane	Red Oak	TX	75154
ConocoPhillips Company	21873 Network Place	Chicago	IL	60673-1218
Cornerstone Family Trust John Kyle Thoma Succ Trustee	PO Box 558	Peyton	CO	80831-0558
Correne C Foster	4041 Mountain View Drive	Corpus Christi	TX	78410
Cortez Resources Llc	PO Box 190969	Dallas	TX	75219
Cresta Royalty Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121
CRM 2018, LP	PO Box 51933	Midland	TX	79710
CRP XII, LLC	6301 Waterford Blvd #215	Oklahoma City	OK	73118-1162
Cynthia R Sidlo	570 Hornwood Drive	Springfield	OH	45504-3985
D Y Thompson	655 SW Port Malabar Blvd #102	Palm Bay	FL	32905
David Mark Hubbard	1923 Hokunui Pl.	Lihue	HI	96766
David Newman Payne, Jr.	2300 Pimmit Dr., #404	Falls Church	VA	22043
Debbie Sue Fisher	898 Beav-O-Rama Road	Fayetteville	AR	72703
Denis Foster	143 Evergreen Dr	Gun Barrel City	TX	75156
Dennis Roy Williams	1110 Barrel Springs Hollow Rd.	Franklin	TN	37069
Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485
Dinwiddie Family Minerals Llc	PO Box 963	Capitan	NM	88316
Donald Woods, Deceased	1120 E Roxana St	Hobbs	NM	88240
Doornoobs Mineral Partners LLC	PO BOX 639	Bartlesville	OK	74005
Dorothy M Branch	2808 SW 10Th Street	Blue Springs	MO	64015

Dsch Capital Partners, Llc Dba Far West Capital	3420 Executive Center Dr., Livingston Building #210	Austin	TX	78731
Dudley M Smith	115 Waller Ave	Lexington	KY	28448
Earnell Beckham Young, As Separate Property	12 Lytle Place Drive	Abilene	TX	79602
Earnell Beckham Young, Life Estate	12 Lytle Place Drive	Abilene	TX	79602
Edward A Bowers	4405 Bradley Ln	Arlington	TX	76107
Eg Energy Llc	9204 Cherokee Lane	Leawood	KS	66206
Elizabeth W Hancock	755 Everett Lane	Hopkinsville	KY	42240
Elk Range Royalties LP	2110 Farrington St	Dallas	TX	75207-6502
Ellen Blanford	4335 Bradley Ln	Arlington	TX	76107
Ellis Rudy LTD	22499 Imperial Valley Drive	Houston	TX	77073-1173
Emil Mosbacher Oil And Gas LLC	P.O. Box 301261	Dallas	TX	75303-1261
Endeavor Acquisitions Llc	515 Houston St Ste 500	Fort Worth	TX	76102
EOG Resources Inc	PO Box 4362	Houston	TX	77210-4362
ERA II Victorio LP	PO Box 736669	Dallas	TX	75373-6669
Estate Of Cassius L Smith Deceased	14208 N 21st St	Phoenix	AZ	85022
Estate Of David A Lynch Deceased	3312 Linda Lane	Canyon	TX	79015
Estate Of Edmond D Smith Deceased	2029 Bills Dr	Jacksonville	FL	32210
Estate Of Jane Cromartie Williams Deceased	16 Cordova St	Augustine	FL	32084
Estate Of Lillian Smith Ward Deceased	9113 Storrington Way	Raleigh	NC	27615
Exile Royalty Company LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981
Frances A Weiss	723 Wyndham Hill Pkwy	Temple	TX	76502
Francis A. Sanders	1503 Central Ave NW Unit 114	Albuquerque	NM	87104-1181
Gary J Norris	718 Selkirk St.	West Palm Beach	FL	33405-3136
Gkt Investment Partnership Ltd	P.O. Box 940	Portland	TX	78374
H Winfield Smith Jr	4635 Parmele Rd	Castle Hayne	NC	28429
Hansen Oil Properties, L.P.	P.O. Box 291275	Kerrville	TX	78029
Harlow Easton LLC	302 E Highway 62 Unit 219	Wolfforth	TX	79382-1807
Harry E Smith	115 Waller Ave	Lexington	KY	40503
Haven J Devine	7104 N Atkins Avenue	Kansas City	MO	64152
HED Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604
Heir Of T L Wooten Deceased	1705 McGougan Rd	Fayetteville	NC	28303
Henry Berlin Allen Iii	14077 Waterford Way	Forney	TX	75126

Hinkle Holdings LLC	PO Box 2292	Roswell	NM	88202-2292
Hondo Minerals LP	c/o Joel Johnson, 37 Brookhaven Pl	Littleton	CO	80123-6691
Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746
J&R Jackson Investments, LLC	1828 Broken Bend Drive	Westlake	TX	76262
Jack Royal	1055 9Th Ave Apt 414	San Diego	CA	92101
James A Watts	7211 Herrington NE Box 307	Belmont	MI	49396
James B Ritts Revocable Family Trust	PO Box 1588	Tulsa	OK	74101-1588
James L Bowers	631 N Central Ave	Chicago	IL	60644
James Lee Nichols	2702 NE Hudson Road	Rogers	AR	72756
James M Bennett	25114 Haverford Road	Spring	TX	77389
Janan White Little White Wing Mineral Trust Janan White Little Trustee	218 Ridgemont Ave	San Antonio	TX	78209
Jane L Rule Family Trust	5816 S 67th E Ave	Tulsa	OK	74145
Janet L Parker F/K/A Janet L Jones	PO Box 644290	Vero Beach	FL	32964
Janice More Gibbs	205 Irby Avenue	Laurens	SC	29360-2842
Jason Dittmer	20 E 420 S	Ivins	UT	84738-6228
Jeannette N. Van Laningham	355 Lynn Drive	Pea Ridge	AR	72751
Jeff Smith	7606 Spraymist Ct	Wilmington	NC	28409
Jeffery Dean Hubbard	91-1150 Kai Oio Street	Ewa Beach	HI	96706
Jennifer Ball	2310 Culpepper Dr	Midland	TX	79705-6314
Jo Ann Eggleston Rutherford	10920 32Nd Ave N	Minneapolis	MN	55441-3005
Joe Bob Jones	5808 Grassland Ct	Midland	TX	79707
Joe N Gifford	529 Solomon Lane	Midland	TX	79705
John Erich Nichols	13300 Nichols Road	Bentonville	AR	72712
John M. Forwalder	212 S. 2nd Street	Sterling	KS	67579
Joyce M. Gibbs	1343 Whispering Pines Drive	Clearwater	FL	33764-2821
JT Curtis III LLC	PO Box 3403	Fredericksburg	TX	78624
K.T. Graham LLC BOKF, NA. as Agent	PO Box 1588	Tulsa	OK	74101-1588
Karemont Properties LLC	PO Box 9451	Midland	TX	79708-9451
Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738
Kathleen A Smith	1118 Old Wistminister Pike	Westminister	MD	21157
Kennedy Minerals Ltd	223 West Wall Street Ste 700	Midland	TX	79701-4695

Kevin Smith	1640 Timber Edge Dr	Deland	FL	32724
KWF Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604
Laplante/Johnson Fmly Tr Joel S Johnson, Co-Trustee	37 Brookhaven Place	Littleton	CO	80123-6691
Laughlin Bypass Trust Fbo Sandra Laughlin	PO Box 1588	Tulsa	OK	74101
Lenord R Wood Llc	PO Box 1588	Tulsa	OK	74101-1588
Linda Louise Burgess	1594 Sunswept Way	Beaumont	CA	92223
LMB LLC	PO BOX 268893	Oklahoma City	OK	73126-8893
M Michelle Healy	428 Morning Glory Ln N	St Johns	FL	32259-3308
Maple Court Energy LLC	14208 N 21St St	Phoenix	AZ	85022
Marbella Development Lp	13834 Captain'S Row	Corpus Christi	TX	78418
Marcia Melinda Woods Jones LLC	PO Box 1588	Tulsa	OK	74101-1588
Margaret Ann Shaughnessy	5927 Morningside Ave	Dallas	TX	75206
Margaret Couls	6902 Marbach Rd Apt 206	San Antonio	TX	78227
Margaret V Mabry	2243 Henpeck Lane	Franklin	TN	37064
Marie C Lodowski Testamentary Trust	3325 Welgenhausen Rd	Fredericksburg	TX	78624
Marilyn Jean Van Petten,Trustee Of The Marilyn Van Petten Revocable Trust	5828 Nicholas Circle	Amarillo	TX	79109
Mark McClellan & Paula McClellan	PO Box 730	Roswell	NM	88202
Mark Wayne Smith	123 Warbler Way	Georgetown	TX	78633-4806
Mary Ann Prall	904 South Erie Avenue	Tulsa	OK	74112
Mary C Smith	355 Chelsea Circle	Atlanta	GA	30307
Mary Elinor Littlefield	3645 S Atlanta Place	Tulsa	OK	74105
Mary Kay Lundwall	2903 E 25Th Ave, Apt 402	Spokane	WA	99223
Mary McSparren Shaughnessy	3912 S Trenton Ave	Tulsa	OK	74105
McClellan Oil Corporation	P O Drawer 730	Roswell	NM	88202-0730
McMullen Minerals II LP	PO Box 470857	Fort Worth	TX	76147-0857
Melissa Smith	510 Argonnerd	Southport	NC	28461
Meridian 102 LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643
Mes Land & Minerals Lp	PO Box 53168	Midland	TX	79710-3168
Michael A Kulenguski	279 Jones Mountain Road	Madison	VA	22727
Michael Dale Payne	243 Antrim Glen Dr	Hoschton	GA	30548
Michael Harrison Moore	PO Box 205576	Dallas	TX	75320-5576
Michael Sterling Hubbard	PO Box 77	Lawai	HI	96765

Michelle Lorraine Erwin	53 County Road 155	Houlka	MS	38850-9422
Mid-Brook Royalty Llc	PO Box 700180	Tulsa	OK	74170
Mildred J Jefferson	8618 Holiday Dr	Charlotte	NC	28215
Milestone Petroleum LLC	1403 Harvest Rain St.	Midland	TX	79705-2344
Monroe Properties Inc	PO Box 53168	Midland	TX	79710-3168
Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225
MRC Royalties, LLC	5400 LBJ Freeway Ste 1500	Dallas	TX	75240
MRC Toro, LLC	5400 LBJ Freeway Ste 1500	Dallas	TX	75240
Nancy J Serwatka	705 Post Oak Court	El Paso	TX	79932
Nancy Sue Dean	1406 Los Altos	Duncanville	TX	75116
Nathan Allen Dittmer	414 N 400 W	Cedar City	UT	84720
New Mexico State Land Office	P O Box 1148	Santa Fe	NM	87504
Newkumet Ltd.	PO BOX 11330	Midland	TX	79702-8330
Nichols Living Trust Charles Nichols Trustee	508 E Broad St.	Mansfield	TX	76063
O W Skirvin Testamentary Trust	C/O Farmer'S National Co, Agent, 7122 S Sheridan Rd, Box 615	Tulsa	OK	74133
Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627
OLLI Energy, LLC	2540 King Arthur Blvd Ste 209K	Lewisville	TX	75056-5813
OXY USA WTP LP Western Region	P.O. Box 841803	Dallas	TX	75284-1803
OXY Y-1 Company	ATTN: Remittances, P.O. Box 841803	Dallas	TX	75284-1803
Ozark Investments LLC	2207 Huntington St.	Midland	TX	79705-8415
Patch Energy Llc	PO Box 51068	Midland	TX	79710
Patricia A Price	1204 Webb Street	Henderson	TX	75654
Paul White White Wing Mineral Trust Paul W White Trustee	2617 Calle del Robles	Kerrville	TX	78028
Peggy Denise Beckham Hanna	1027 E Waco St	Kermit	TX	79745
Petroleo LLC	PO Box 470722	Fort Worth	TX	76107-0722
Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147
Philip Julian Erickson	303 Northern Blvd	St James	NY	11780
Powhatan Carter III	P. O. Box 516	Fort Sumner	NM	88119-0516
Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035
Priscilla Johnson Gannicott	PO Box 39	Evergreen	VA	23939

Quail Creek Royalty LLC	13831 Quail Point Drive	Oklahoma City	OK	73134
Quinton Smith	301 Lee St	Oldsmar	FL	34677
R.E.B. Resources, LLC	308 N Colorado, Ste 200	Midland	TX	79701
Rado Capital LLLP Limited Partnership	5 Inverness Drive E	Englewood	CO	80112
Realeza Del Spear LP	PO Box 1684	Midland	TX	79702
Rebecca Stitt	3415 Merlin Dr	Clearwater	FL	33761
Rene Radcliffe	3017 W. Phelps Rd.	PHOENIX	AZ	85053
Richard A Whittington	600 E Strawbridge Ave Ste 200B	Melbourne	FL	32901-4796
Richard Allen Wray	2407 Hawthorne Ave	Colleyville	TX	76034
Richard B Carvell	1513 Dakota Dr	Garland	TX	75043
Richard J Shaugnessy Jr	2611 S Trenton Ave	Tulsa	OK	74114
Riverbend Oil&Gas IX Invst LLC	1200 Smith St Ste. 1950	Houston	TX	77002-4322
Robert Craig Nichols	1604 Bench Trail	Schertz	TX	78154
Robert Mark Aberly	10524 Connell Rd	Charlotte	NC	28227
Robert Smith	7335 Malaga Ave	New Port	FL	34653
Roberta L Gentry	3957 Wrenwood Dr	Fort Worth	TX	76137
Robinson Family Trust Udta November 20, 1989	1148 Kit Way	Hobbs	CA	93455
Rodney Carter	736 Trailside Bend	Round Rock	TX	78665-2115
Ronnie J Harrelson	5243 Wilbleton Ct	Charlotte	NC	28226
Ross & Kandace McClellan	PO Box 730	Roswell	NM	88202-0730
Roy G Barton, Jr	1919 N. Turner Street	Hobbs	NM	88240-2712
Russell K Radcliffe	5200 Summit St	West Linn	OR	97068
S P Johnson, IV	3220 Plumb Street	Houston	TX	77005
Samuel T Chambers	2509 Pelham Dr.	Houston	TX	77019
Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206
Sandra Laughlin	C/O Bokf, Na, PO Box 1588	Tulsa	OK	74101
Sandra Ruth Koval	16 Mangrove Court North	Homosassa	FL	34446
Sarah Evelyn Green	10915 Roman Road	Bentonville	AR	72712
Shamrock Royalty LP	200 W State Hwy 6 Ste 320	Waco	TX	76712-3983
Sharbro Energy LLC	P. O. Box 840	Artesia	NM	88211-0840
Sheep Mountain Ltd	PO Box 2237	Midland	TX	79702
Sherrie Lynn Payne	13290C Blueberry Lane Apt 102	Fairfax	VA	22033
Show Goat Capital Lp	PO Box 50576	Austin	TX	78763

Sitio Permian LP	1401 Lawrence St Ste 1750	Denver	CO	80202-2497
SKV LLC c/o Guardian MM LLC	PO Box 471489	Fort Worth	TX	76147-1489
South Fifth Energy, LLC	PO Box 130	Ruidoso	NM	88355
Sro Land And Minerals Lp	9575 Katy Freeway Ste 440	Houston	TX	77024
States Royalty Limited Partnrs	P O BOX 911	Breckenridge	TX	76424-0911
Steven L Norris	7212 Eastover Drive	Raleigh	NC	27603
Steven R Fine	3201 Robert Dr	Richardson	TX	75082
Summit Royalty, Llc	PO Box 100771	Fort Worth	TX	76185
Susan Cook	5739 Jason St	Houston	TX	77096
Susan R Saunders	9105 Shorelake Drive	Missouri City	TX	77459
Susan R Stolz	C/O Bokf Na Agent, PO Box 1588	Tulsa	OK	74101-1588
TD Minerals LLC	8111 Westchester Dr. Ste 900	Dallas	TX	75225-6146
Teresa J Royal	1102 Harris St	Nacodoches	TX	75964
Terry A Bartman Joyce A Bartman	449 Lake Estate Dr	Chapin	SC	29036
Terry Elizabeth Dittmer Eshelman	1081 Liberty Avenue	Fallon	NV	89406
Teton Range Operating LLC	970 W Broadway Ste E , PO Box 30000 Pmb 487	Jackson	WY	83002
The Archie D Clarabelle B Smith Revocable Trust	713 Vista Verde Way	Bakersfield	CA	93309
The Beveridge Company	4305 N. Garfield St., Ste 261	Midland	TX	79705
Theodore A. Dittmer	307 S Shield St	Knox	IN	46534-2053
Thomas Anderson Beckham	PO Box 60479	Midland	TX	79711
Timothy Carvell	1914 Faircrest Lane	Wylie	TX	75098
TK Minerals LLC	675 Bering Dr. Ste 110	Houston	TX	77057
Toby Don Radcliffe	7905 Silver Saddle Rd	Flagstaff	AZ	86004
TOC Holdings LLC	PO Box 101029	Fort Worth	TX	76185
Tracey L Breadner	4020 East Hill Drive	Irving	TX	75038
Tracy Lynn Collins	13803 Panorama Dr	Austin	TX	78732-1029
Trapp Renaissance LLC	6608 N Western Ave Pmb 206	Oklahoma City	OK	73116
Troy Edward Nichols	635 5Th Street NE	Pulaski	VA	24301
TTXMCO LLC	214 W. Texas Ave Ste 807A	Midland	TX	79701-4609
Velma A. Dittmer, Trustee Of The John A Dittmer And Velma M Dittmer Revocable Trust	4105 Tyne Dr.	Durham	NC	27703
Ventura Oil & Gas LLC	308 N Colorado St Ste 200	Midland	TX	79701-4631

Virginia R. Hansen	P.O. Box 80430	Midland	TX	79709
Vivian Jones	2086 Old Train Rd	Deltona	FL	32738
Walker Royalty, LP	1528 Slocum St.	Dallas	TX	75207-3604
William Arthur Chalfant, Ttee	P.O. Box 3123	Midland	TX	79702
William B. Nichols	525 Maple St	Sterling	NE	68443
William D Patterson	6851 NE Loop 820, Ste 200	North Richland Hills	TX	76180
William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135
William R Harrelson	1304 Garden Vista Dr	Stallings	NC	28104
Woods Family Revocable Trust	25919 S 605 Rd	Grove	OK	74344
XTO Holdings LLC	P O Box 840780	Dallas	TX	75284-0780
Zia Royalty, LLC	P O Box 2160	Hobbs	NM	88241-2160
Bureau of Land Management	620 E. Greene Street 301	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
St Joseph Residence Inc				

Holland & Hart

Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

February 21, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to Amend NMOCD Order CTB-945 administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising E/2 E/2 of Sections 29 and 32, all of Sections 28 and 33, W/2 W/2 of Sections 27 and 32, W/2 of Sections 17 and 20, and E/2 NW/4 and NE/4 SW/4 of Section 21, each in Township 25 South, Range 36 East, Lea County, New Mexico, as well as all of Sections 3, 4, 9, and 10 of Township 26 South, Range 36 East, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

Paula M. Vance
ATTORNEY FOR MATADOR PRODUCTION COMPANY

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456356854	1979 Royalties LP	110 N Marienfeld St Ste 200	Midland	TX	79701-4412	Your item was delivered to an individual at the address at 11:10 am on February 25, 2025 in MIDLAND, TX 79701.
9402811898765456356861	Aaron James Childress	1400 McDonald St	Midland	TX	79703-4922	Your item was delivered to an individual at the address at 2:06 pm on February 25, 2025 in MIDLAND, TX 79703.
9402811898765456356809	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-1935	Your item was delivered to an individual at the address at 11:54 am on February 25, 2025 in MIDLAND, TX 79707.
9402811898765456356847	Alanson Gregory Burgess	280 Ember Dr	Sparks	NV	89436-8922	Your item was delivered to an individual at the address at 1:40 pm on February 26, 2025 in SPARKS, NV 89436.
9402811898765456356885	Alicia Ritts Orrick, C/O Bokf NA Agent	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.
9402811898765456356830	Andrea Nichols	14100 Montfort Dr Apt 1236	Dallas	TX	75254-3021	We attempted to deliver your item at 3:42 pm on February 25, 2025 in DALLAS, TX 75254 and a notice was left because an authorized recipient was not available.
9402811898765456356878	Ann Marie Lundwall	1100 Smart Ct	Coupeville	WA	98239-4104	We attempted to deliver your item at 11:06 am on February 26, 2025 in COUPEVILLE, WA 98239 and a notice was left because an authorized recipient was not available.

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9402811898765456356717	Ann Nichols Smith	534 County Road 1574	Linden	TX	75563-4432	Your item was delivered to an individual at the address at 11:09 am on February 26, 2025 in LINDEN, TX 75563.
9402811898765456356755	Anne G. Sutton	123 History Ln	Summerville	SC	29485-7850	Your item was delivered to an individual at the address at 6:27 pm on February 24, 2025 in LADSON, SC 29456.
9402811898765456356762	August Resources Ltd	PO Box 2237	Midland	TX	79702-2237	Your item arrived at the MIDLAND, TX 79702 post office at 5:00 pm on February 25, 2025 and is ready for pickup.
9402811898765456356724	Awp 1983 Trust Windi Grimes, Sole Trustee	3310 W Main St	Houston	TX	77098-1822	Your item was delivered to an individual at the address at 3:33 pm on February 24, 2025 in HOUSTON, TX 77098.
9402811898765456356700	B.H.C.H. Mineral, Ltd., Bruce H.C. Hill, President	5111 Broadway	San Antonio	TX	78209-5709	Your item was delivered to an individual at the address at 12:06 pm on February 24, 2025 in SAN ANTONIO, TX 78209.
9402811898765456356793	Barry S Doss	59 County Road 155	Houlka	MS	38850-9422	We attempted to deliver your item at 11:46 am on February 24, 2025 in HOULKA, MS 38850 and a notice was left because an authorized recipient was not available.
9402811898765456356748	Bascom Mitchell Family Pship LP	8523 Thackery St Apt 6202	Dallas	TX	75225-3915	Your item was delivered to the front desk, reception area, or mail room at 4:12 pm on February 26, 2025 in DALLAS, TX 75225.

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9402811898765456356786	BDC Property Group LLC	6515 Fern Ave	Midland	TX	79707-9637	We attempted to deliver your item at 1:08 pm on February 25, 2025 in MIDLAND, TX 79707 and a notice was left because an authorized recipient was not available.
9402811898765456356731	Ben Jamn LLC	PO Box 129	Emmetsburg	IA	50536-0129	Your item was picked up at the post office at 9:59 am on February 27, 2025 in EMMETSBURG, IA 50536.
9402811898765456356779	Bernice H Shaw	3945 Foxford Pl	Charlotte	NC	28215-3205	Your item was delivered to an individual at the address at 12:51 pm on February 24, 2025 in CHARLOTTE, NC 28215.
9402811898765456356915	Betty L Amonte	4832 St Andrews Arc	Leesburg	FL	34748-7570	The return on your item was processed on February 25, 2025 at 9:28 am in LEESBURG, FL 34748.
9402811898765456356953	Betty Sue Nichols Spraggins	336 Sycamore Dr	Murphy	TX	75094-3540	We attempted to deliver your item at 3:32 pm on February 24, 2025 in PLANO, TX 75094 and a notice was left because an authorized recipient was not available.
9402811898765456356960	Bobby Leon Sims	215 Cedar St	Cedar Hill	TX	75104-2655	Your item was delivered to an individual at the address at 12:30 pm on February 26, 2025 in CEDAR HILL, TX 75104.
9402811898765456356908	BR2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552	Your item has been delivered and is available at a PO Box at 8:13 am on February 25, 2025 in HOUSTON, TX 77098.

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9402811898765456356991	Brenda Katherine Erwin	430 Mitchell Rd	Greenfield	TN	38230-6724	Your item was delivered to an individual at the address at 1:26 pm on February 24, 2025 in GREENFIELD, TN 38230.
9402811898765456356984	BrownRock I LLC	6060 N Central Expy Ste 500	Dallas	TX	75206-5249	The return on your item was processed on February 26, 2025 at 12:47 pm in DALLAS, TX 75206.
9402811898765456356939	Bruce C Miller	1904 Coleman Ct	Midland	TX	79705-1723	Your item was delivered to the front desk, reception area, or mail room at 4:30 pm on February 25, 2025 in MIDLAND, TX 79705.
9402811898765456356977	Buford Blakely Orr	413 Rambling Rose Way	Moore	SC	29369-8807	Your item was returned to the sender on February 27, 2025 at 3:36 pm in MOORE, SC 29369 because the addressee was not known at the delivery address noted on the package.
9402811898765456356656	Burlington Resources Oil & Gas Company LP	700 Plaza Office Building	Bartlesville	OK	74004-0001	Your item was picked up at a postal facility at 8:03 am on February 26, 2025 in BARTLESVILLE, OK 74003.
9402811898765456356663	Caddo Minerals LP	2714 Bee Caves Rd Ste 202	Austin	TX	78746-5682	Your item has been delivered to an agent. The item was picked up at USPS at 1:00 pm on February 25, 2025 in AUSTIN, TX 78746.
9402811898765456356625	Candlewood Resources Llc	PO Box 2402	Midland	TX	79702-2402	Your item arrived at the MIDLAND, TX 79702 post office at 5:00 pm on February 25, 2025 and is ready for pickup.

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9402811898765456356601	Carlie Emily Wilson	23963 Augusta Dr	Corona	CA	92883-4143	Your item was forwarded to a different address at 2:08 pm on February 24, 2025 in CORONA, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765456356694	Carol Bearly Cleveland, As Successor Trustee Of The James H Bearly Rev Trust Dtd 03/15/1996	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was delivered to an individual at the address at 2:45 pm on February 24, 2025 in MEEKER, OK 74855.
9402811898765456356687	Carol May Devine Pifer	PO Box 1460, 301 Palmetto Ave	Fulton	TX	78358-1460	Your item arrived at the FULTON, TX 78358 post office at 8:26 am on February 26, 2025 and is ready for pickup.
9402811898765456356632	Carol Noonan	285 N Dogwood Trl	Kitty Hawk	NC	27949-3138	Your item was delivered to an individual at the address at 1:34 pm on February 24, 2025 in KITTY HAWK, NC 27949.
9402811898765456356670	Carolyn Michelle Beckham	23521 Indian Divide Cv	Spicewood	TX	78669-1649	Your item was picked up at the post office at 12:37 pm on February 27, 2025 in SPICEWOOD, TX 78669.
9402811898765456356151	Cary Anthony	PO Box 123	Monahans	TX	79756-0123	Your item arrived at the MONAHANS, TX 79756 post office at 8:29 am on February 25, 2025 and is ready for pickup.
9402811898765456356120	Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711	Your item arrived at the HOUSTON, TX 77098 post office at 12:43 pm on February 24, 2025 and is ready for pickup.

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9402811898765456356106	Charles & Beverly Overton Revocable Trust	PO Box 32	Yeso	NM	88136-0032	Your item was picked up at a postal facility at 7:58 am on February 26, 2025 in YESO, NM 88136.
9402811898765456356199	Charles A Eggleston	61688 E Dead Wood Trl	Oracle	AZ	85623-7520	Your item was delivered to an individual at the address at 1:37 pm on February 24, 2025 in ORACLE, AZ 85623.
9402811898765456356144	CHARLES GIBBS	428 W Farley Ave	Laurens	SC	29360-3039	Your item was delivered to an individual at the address at 10:36 am on February 24, 2025 in LAURENS, SC 29360.
9402811898765456356182	Charles R Meeker Trust U/T/A Dated 07/06/92, Bank of America Trustee	PO Box 840738	Dallas	TX	75284-0738	Your item has been delivered and is available at a PO Box at 9:46 pm on February 25, 2025 in DALLAS, TX 75284.
9402811898765456356137	Charlotte Lynch Lynette Lough POA	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 1:30 pm on February 24, 2025 in CANYON, TX 79015.
9402811898765456356175	Cherokee Legacy Minerals, Ltd	PO Box 3217	Albany	TX	76430-8058	Your item was picked up at the post office at 9:25 am on February 25, 2025 in ALBANY, TX 76430.
9402811898765456356311	Cheryl D Hellen	309 Eden Dr Apt 18	Longview	TX	75605-3320	Your item was picked up at the post office at 3:06 pm on February 26, 2025 in LONGVIEW, TX 75605.
9402811898765456356359	Clyde C Smith	335 Chelsea Cir NE	Atlanta	GA	30307	Your item was delivered to an individual at the address at 2:13 pm on February 25, 2025 in ATLANTA, GA 30307.

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9402811898765456356366	Cojeen Camden Llc	PO Box 3627	Tulsa	OK	74101-3627	Your item has been delivered and is available at a PO Box at 12:51 pm on February 25, 2025 in TULSA, OK 74103.
9402811898765456356328	Connie L Smades	1004 Sisters Ln	Ovilla	TX	75154-5824	Your item was delivered to an individual at the address at 9:47 am on February 25, 2025 in RED OAK, TX 75154.
9402811898765456356304	ConocoPhillips Company	21873 Network Place	Chicago	IL	60673-1218	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9402811898765456356397	JCornerstone Family Trust, ohn Kyle Thoma Succ Trustee	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 10:30 am on February 24, 2025 in PEYTON, CO 80831.
9402811898765456356342	Correne C Foster	4041 Mountain View Dr	Corpus Christi	TX	78410-3819	Your item was delivered to an individual at the address at 9:15 am on February 25, 2025 in CORPUS CHRISTI, TX 78410.
9402811898765456356335	Cortez Resources Llc	PO Box 190969	Dallas	TX	75219-0969	Your item has been delivered and is available at a PO Box at 9:49 am on February 25, 2025 in DALLAS, TX 75219.
9402811898765456356373	Cresta Royalty Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121	Your item was delivered to the front desk, reception area, or mail room at 10:25 am on February 25, 2025 in DALLAS, TX 75219.

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9402811898765456356014	CRM 2018, LP	PO Box 51933	Midland	TX	79710-1933	Your item has been delivered and is available at a PO Box at 6:59 am on February 25, 2025 in MIDLAND, TX 79705.
9402811898765456356052	CRP XII, LLC	6301 Waterford Blvd Ste 215	Oklahoma City	OK	73118-1126	Your item was delivered to an individual at the address at 12:13 pm on February 26, 2025 in OKLAHOMA CITY, OK 73118.
9402811898765456356069	Cynthia R Sidlo	570 Hornwood Dr	Springfield	OH	45504-3985	Your item was delivered to an individual at the address at 4:51 pm on February 26, 2025 in SPRINGFIELD, OH 45504.
9402811898765456356021	D Y Thompson	655 Port Malabar Blvd NE Unit 102	Palm Bay	FL	32905	Your item arrived at our LAKE MARY FL DISTRIBUTION CENTER destination facility on February 27, 2025 at 3:59 pm. The item is currently in transit to the destination.
9402811898765456356007	David Mark Hubbard	1923 Hokunui Pl	Lihue	HI	96766-8978	Your item was delivered to an individual at the address at 12:51 pm on February 24, 2025 in LIHUE, HI 96766.
9402811898765456356090	David Newman Payne, Jr.	2300 Pimmit Dr Apt 404	Falls Church	VA	22043-2816	Your item was delivered to a parcel locker at 8:16 pm on February 24, 2025 in FALLS CHURCH, VA 22042.
9402811898765456356045	Debbie Sue Fisher	898 Beav O Rama Rd	Fayetteville	AR	72703-9663	Your item was delivered to an individual at the address at 11:48 am on February 25, 2025 in FAYETTEVILLE, AR 72703.

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9402811898765456356083	Denis Foster	143 Evergreen Dr	Gun Barrel City	TX	75156-4387	Your item was returned to the sender at 2:19 pm on February 25, 2025 in MABANK, TX 75156 because the forwarding order for this address is no longer valid.
9402811898765456356038	Dennis Roy Williams	1110 Barrel Springs Hollow Rd	Franklin	TN	37069-4758	We attempted to deliver your item at 2:29 pm on February 24, 2025 in FRANKLIN, TN 37069 and a notice was left because an authorized recipient was not available.
9402811898765456356076	Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485	Your item has been delivered and is available at a PO Box at 9:46 pm on February 25, 2025 in DALLAS, TX 75284.
9402811898765456356465	Dinwiddie Family Minerals Llc	PO Box 963	Capitan	NM	88316-0963	Your item was picked up at the post office at 1:36 pm on February 24, 2025 in CAPITAN, NM 88316.
9402811898765456356403	Donald Woods, Deceased	1120 E Roxana St	Hobbs	NM	88240-6952	We attempted to deliver your item at 11:34 am on February 26, 2025 in HOBBS, NM 88240 and a notice was left because an authorized recipient was not available.
9402811898765456356496	Doornoobs Mineral Partners LLC	PO Box 639	Bartlesville	OK	74005-0639	Your item was picked up at the post office at 10:36 am on February 25, 2025 in BARTLESVILLE, OK 74003.
9402811898765456356489	Dorothy M Branch	2808 SW 10th St	Blue Springs	MO	64015-6814	Your item was delivered to an individual at the address at 3:46 pm on February 26, 2025 in BLUE SPRINGS, MO 64015.

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9402811898765456356434	Dsch Capital Partners, LLC Dba Far West Capital	3420 Executive Center Dr., Livingston Building Unit 210	Austin	TX	78731-1624	Your item was delivered to an individual at the address at 10:55 am on February 25, 2025 in AUSTIN, TX 78731.
9402811898765456356472	Dudley M Smith	115 Waller Ave	Lexington	KY	40503-1035	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9402811898765456356519	Earnell Beckham Young, As Separate Property	12 Lytle Place Dr	Abilene	TX	79602-7424	Your item was delivered to an individual at the address at 11:39 am on February 25, 2025 in ABILENE, TX 79602.
9402811898765456356557	Earnell Beckham Young, Life Estate	12 Lytle Place Dr	Abilene	TX	79602-7424	Your item was delivered to an individual at the address at 11:39 am on February 25, 2025 in ABILENE, TX 79602.
9402811898765456356564	Edward A Bowers	4405 Bradley Ln	Arlington	TX	76017-3101	Your item was delivered to an individual at the address at 1:28 pm on February 24, 2025 in ARLINGTON, TX 76017.
9402811898765456356526	Eg Energy Llc	9204 Cherokee Ln	Leawood	KS	66206-1702	Your item was delivered to an individual at the address at 4:47 pm on February 26, 2025 in LEAWOOD, KS 66206.
9402811898765456356595	Elizabeth W Hancock	755 Everetts Ln	Hopkinsville	KY	42240-9520	Your item was delivered to an individual at the address at 1:31 pm on February 24, 2025 in HOPKINSVILLE, KY 42240.
9402811898765456356540	Elk Range Royalties LP	2110 Farrington St	Dallas	TX	75207-6502	Your item was delivered to an individual at the address at 10:45 am on February 25, 2025 in DALLAS, TX 75207.

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9402811898765456356533	Ellen Blanford	4335 Bradley Ln	Arlington	TX	76017-3203	Your item was delivered to an individual at the address at 1:26 pm on February 24, 2025 in ARLINGTON, TX 76017.
9402811898765456356571	ELLIS RUDY LTD	22499 Imperial Valley Dr	Houston	TX	77073-1148	Your item was picked up at a postal facility at 10:40 am on February 27, 2025 in HOUSTON, TX 77090.
9402811898765456351217	Emil Mosbacher Oil And Gas Llc	PO Box 301261	Dallas	TX	75303-1261	Your item has been delivered and is available at a PO Box at 5:25 pm on February 25, 2025 in DALLAS, TX 75260.
9402811898765456351255	Endeavor Acquisitions Llc	515 Houston St Ste 500	Fort Worth	TX	76102-3933	Your item was delivered to the front desk, reception area, or mail room at 3:08 pm on February 24, 2025 in FORT WORTH, TX 76102.
9402811898765456351262	EOG Resources Inc	PO Box 4362	Houston	TX	77210-4362	Your item arrived at the HOUSTON, TX 77210 post office at 1:49 pm on February 24, 2025 and is ready for pickup.
9402811898765456351224	ERA II Victorio LP	PO Box 736669	Dallas	TX	75373-6669	Your item was picked up at a postal facility at 8:34 pm on February 27, 2025 in DALLAS, TX 75373.
9402811898765456351200	Estate Of Cassius L Smith Deceased	14208 N 21st St	Phoenix	AZ	85022-4684	Your item arrived at our USPS facility in ALBUQUERQUE NM DISTRIBUTION CENTER on February 27, 2025 at 5:29 pm. The item is currently in transit to the destination.

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9402811898765456351293	Estate Of David A Lynch Deceased	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 1:30 pm on February 24, 2025 in CANYON, TX 79015.
9402811898765456351286	Estate Of Edmond D Smith Deceased	2029 Bills Dr	Jacksonville	FL	32210-2900	The return on your item was processed on February 25, 2025 at 4:31 am in JACKSONVILLE, FL 32244.
9402811898765456351231	Estate Of Jane Cromartie Williams Deceased	16 Cordova St	Saint Augustine	FL	32084-3619	Your item was delivered to an individual at the address at 2:08 pm on February 24, 2025 in SAINT AUGUSTINE, FL 32084.
9402811898765456351279	Estate Of Lillian Smith Ward Deceased	9113 Storrington Way	Raleigh	NC	27615-3160	Your item arrived at our USPS facility in RALEIGH, NC 27615 on February 27, 2025 at 1:59 pm. The item is currently in transit to the destination.
9402811898765456351811	Exile Royalty Company LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 3:07 pm on February 24, 2025 in FORT WORTH, TX 76102.
9402811898765456351859	Frances A Weiss	723 Wyndham Hill Pkwy	Temple	TX	76502-1997	Your item was delivered to an individual at the address at 2:12 pm on February 25, 2025 in TEMPLE, TX 76502.

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9402811898765456351828	Francis A. Sanders	1503 Central Ave NW Unit 114	Albuquerque	NM	87104-1181	We attempted to deliver your item at 9:55 am on February 24, 2025 in ALBUQUERQUE, NM 87104 and a notice was left because an authorized recipient was not available.
9402811898765456351804	Gary J Norris	718 Selkirk St	West Palm Beach	FL	33405-3136	Your item was forwarded to a different address at 5:49 pm on February 24, 2025 in WEST PALM BEACH, FL. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765456351897	Gkt Investment Partnership Ltd	PO Box 940	Portland	TX	78374-0940	Your item was picked up at the post office at 11:12 am on February 27, 2025 in PORTLAND, TX 78374.
9402811898765456351842	H Winfield Smith Jr	4635 Parmele Rd	Castle Hayne	NC	28429	We attempted to deliver your item at 1:00 pm on February 25, 2025 in CASTLE HAYNE, NC 28429 and a notice was left because an authorized recipient was not available.
9402811898765456351880	Hansen Oil Properties, L.P.	PO Box 291275	Kerrville	TX	78029-1275	Your item arrived at our USPS facility in SAN ANTONIO TX DISTRIBUTION CENTER on February 27, 2025 at 1:23 pm. The item is currently in transit to the destination.

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9402811898765456351835	Harlow Easton LLC	302 E Highway 62 Unit 219	Wolfforth	TX	79382-1807	Your item has been delivered and is available at a PO Box at 7:58 am on February 25, 2025 in WOLFFORTH, TX 79382.
9402811898765456351873	Harry E Smith	115 Waller Ave	Lexington	KY	40503-1035	Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on February 26, 2025 in LEXINGTON, KY 40503.
9402811898765456351712	Haven J Devine	7104 N Atkins Ave	Kansas City	MO	64152-4515	Your item was delivered to an individual at the address at 5:48 pm on February 27, 2025 in KANSAS CITY, MO 64152.
9402811898765456351767	HED Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to the front desk, reception area, or mail room at 1:26 pm on February 26, 2025 in DALLAS, TX 75207.
9402811898765456351729	Heir Of T L Wooten Deceased	1705 McGougan Rd	Fayetteville	NC	28303-4117	Your item was delivered to an individual at the address at 2:18 pm on February 27, 2025 in FAYETTEVILLE, NC 28303.
9402811898765456351705	Henry Berlin Allen Iii	14077 Waterford	Forney	TX	75126-7993	Your item was delivered to an individual at the address at 3:14 pm on February 25, 2025 in FORNEY, TX 75126.
9402811898765456351798	Hinkle Holdings LLC	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:13 am on February 26, 2025 in ROSWELL, NM 88201.

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9402811898765456351743	Hondo Minerals LP	37 Brookhaven Pl C/O Joel Johnson	Littleton	CO	80123-6691	Your item has been delivered to an agent and left with an individual at the address at 4:35 pm on February 22, 2025 in LITTLETON, CO 80123.
9402811898765456351781	Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746-1172	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:43 am on February 25, 2025 in AUSTIN, TX 78746.
9402811898765456351736	J&R Jackson Investments, LLC	1828 Broken Bend Dr	Westlake	TX	76262-8201	Your item was delivered to an individual at the address at 3:01 pm on February 24, 2025 in ROANOKE, TX 76262.
9402811898765456351774	Jack Royal	1055 9th Ave Apt 414	San Diego	CA	92101-5529	Your item was delivered to an individual at the address at 12:28 pm on February 24, 2025 in SAN DIEGO, CA 92101.
9402811898765456351910	James A Watts	7211 Herrington Ave NE Unit 307	Belmont	MI	49306-9278	Your item arrived at the BELMONT, MI 49306 post office at 7:38 am on February 27, 2025 and is ready for pickup.
9402811898765456351965	James B Ritts Revocable Family Trust	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.
9402811898765456351903	James L Bowers	631 N Central Ave	Chicago	IL	60644-1507	Your item was delivered to the front desk, reception area, or mail room at 9:49 am on February 26, 2025 in CHICAGO, IL 60644.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456351996	James Lee Nichols	2702 NE Hudson Rd	Rogers	AR	72756-2491	Your item was picked up at the post office at 10:00 am on February 25, 2025 in ROGERS, AR 72756.
9402811898765456351941	James M Bennett	25114 Haverford Rd	Spring	TX	77389-2941	Your item was delivered to an individual at the address at 4:44 pm on February 24, 2025 in SPRING, TX 77389.
9402811898765456351989	Janan White Little White Wing Mineral Trust, Janan White Little Trustee	218 Ridgemont Ave	San Antonio	TX	78209-5432	Your item was returned to the sender on February 24, 2025 at 3:34 pm in SAN ANTONIO, TX 78209 because the addressee was not known at the delivery address noted on the package.
9402811898765456351934	Jane L Rule Family Trust	5816 S 67th East Ave	Tulsa	OK	74145-9234	Your item was delivered to an individual at the address at 6:31 pm on February 25, 2025 in TULSA, OK 74145.
9402811898765456351613	Janet L Parker F/K/A Janet L Jones	PO Box 644290	Vero Beach	FL	32964-4290	Your item has been delivered and is available at a PO Box at 5:27 pm on February 26, 2025 in VERO BEACH, FL 32964.
9402811898765456351651	Janice More Gibbs	205 Irby Ave	Laurens	SC	29360-2842	Your item was delivered to an individual at the address at 1:37 pm on February 24, 2025 in LAURENS, SC 29360.
9402811898765456351606	Jason Dittmer	20 E 420 S	Ivins	UT	84738-6228	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9402811898765456351699	Jeannette N. Van Laningham	355 Lynn Dr	Pea Ridge	AR	72751-2738	Your item was picked up at the post office at 10:36 am on February 26, 2025 in PEA RIDGE, AR 72751.
9402811898765456351644	Jeff Smith	7606 Spraymist Ct	Wilmington	NC	28409-5058	Your item was delivered to an individual at the address at 4:31 pm on February 25, 2025 in WILMINGTON, NC 28409.
9402811898765456351682	Jeffery Dean Hubbard	91-1150 Kai Oio St	Ewa Beach	HI	96706-6285	We now anticipate delivery of your package the next business day. We apologize for the delay.
9402811898765456351637	Jennifer Ball	2310 Culpeper Dr	Midland	TX	79705-6314	Your item is being processed at our USPS facility in MIDLAND, TX 79701 on February 25, 2025 at 6:26 pm.
9402811898765456351675	Jo Ann Eggleston Rutherford	10920 32nd Ave N	Minneapolis	MN	55441-3005	We attempted to deliver your item at 3:09 pm on February 24, 2025 in MINNEAPOLIS, MN 55441 and a notice was left because an authorized recipient was not available.
9402811898765456351118	Joe Bob Jones	5808 Grassland Ct	Midland	TX	79707-5030	We attempted to deliver your item at 1:08 pm on February 25, 2025 in MIDLAND, TX 79707 and a notice was left because an authorized recipient was not available.
9402811898765456351125	Joe N Gifford	529 Solomon Ln	Midland	TX	79705-3038	Your item was delivered to an individual at the address at 10:36 am on February 25, 2025 in MIDLAND, TX 79705.

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9402811898765456351101	John Erich Nichols	13300 Nichols Rd	Bentonville	AR	72712-8827	Your item was delivered to an individual at the address at 11:03 am on February 24, 2025 in BENTONVILLE, AR 72712.
9402811898765456351194	John M. Forwalder	212 S 2nd St	Sterling	KS	67579-2334	Your item was picked up at the post office at 12:16 pm on February 25, 2025 in STERLING, KS 67579.
9402811898765456351149	Joyce M. Gibbs	1343 Whispering Pines Dr	Clearwater	FL	33764-2821	Your item was delivered to an individual at the address at 11:40 am on February 27, 2025 in CLEARWATER, FL 33764.
9402811898765456351187	JT Curtis III LLC	PO Box 3403	Fredericksburg	TX	78624-1934	Your item was picked up at the post office at 1:14 pm on February 27, 2025 in FREDERICKSBURG, TX 78624.
9402811898765456351132	K.T. Graham LLC BOKF, NA. as Agent	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.
9402811898765456351170	Karemont Properties LLC	PO Box 9451	Midland	TX	79708-9451	Your item was picked up at a postal facility at 10:42 am on February 27, 2025 in MIDLAND, TX 79708.
9402811898765456351316	Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738-6237	We attempted to deliver your item at 2:19 pm on February 25, 2025 in IVINS, UT 84738 and a notice was left because an authorized recipient was not available.

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9402811898765456351354	Kathleen A Smith	1118 Old Westminster Pike	Westminster	MD	21157-7015	Your item was delivered to an individual at the address at 4:41 pm on February 24, 2025 in WESTMINSTER, MD 21157.
9402811898765456351361	Kennedy Minerals Ltd	223 W Wall St Ste 700	Midland	TX	79701-4695	Your item was delivered to an individual at the address at 1:01 pm on February 25, 2025 in MIDLAND, TX 79701.
9402811898765456351309	Kevin Smith	1640 Timber Edge Dr	Deland	FL	32724-7981	Your item is back at the DELAND, FL 32724 post office following a delivery attempt at 9:23 am on February 25, 2025 and is available for redelivery or pickup.
9402811898765456351392	KWF Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to the front desk, reception area, or mail room at 1:26 pm on February 26, 2025 in DALLAS, TX 75207.
9402811898765456351330	Laplante/Johnson Fmly Tr, Joel S Johnson, Co-Trustee	37 Brookhaven Pl	Littleton	CO	80123-6691	Your item was delivered to an individual at the address at 3:46 pm on February 24, 2025 in LITTLETON, CO 80123.
9402811898765456351378	Laughlin Bypass Trust Fbo Sandra Laughlin	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.
9402811898765456351057	Lenord R Wood Llc	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.

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9402811898765456351064	Linda Louise Burgess	1594 Sunswept Way	Beaumont	CA	92223-3366	Your item was delivered to an individual at the address at 1:15 pm on February 24, 2025 in BEAUMONT, CA 92223.
9402811898765456351026	LMB LLC	PO Box 268893	Oklahoma City	OK	73126-8893	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on February 25, 2025 at 2:23 pm. The item is currently in transit to the destination.
9402811898765456351002	M Michelle Healy	428 Morning Glory Ln N	St Johns	FL	32259-3308	Your item was delivered to an individual at the address at 11:15 am on February 25, 2025 in SAINT JOHNS, FL 32259.
9402811898765456351095	Maple Court Energy LLC	14208 N 21st St	Phoenix	AZ	85022-4684	Your item was delivered to an individual at the address at 12:14 pm on February 24, 2025 in PHOENIX, AZ 85022.
9402811898765456351040	Marbella Development Lp	13834 Captains Row	Corpus Christi	TX	78418-6808	We attempted to deliver your item at 12:55 pm on February 25, 2025 in CORPUS CHRISTI, TX 78418 and a notice was left because an authorized recipient was not available.
9402811898765456351088	Marcia Melinda Woods Jones LLC	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.

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9402811898765456351071	Margaret Ann Shaughnessy	5927 Morningside Ave	Dallas	TX	75206-5921	Your item was delivered to an individual at the address at 3:58 pm on February 25, 2025 in DALLAS, TX 75206.
9402811898765456351453	Margaret Couls	6902 Marbach Rd Apt 206	San Antonio	TX	78227-2021	Your item was delivered to an individual at the address at 3:36 pm on February 24, 2025 in SAN ANTONIO, TX 78227.
9402811898765456351460	Margaret V Mabry	2243 Henpeck Ln	Franklin	TN	37064-5206	Your item was delivered to an individual at the address at 12:45 pm on February 24, 2025 in FRANKLIN, TN 37064.
9402811898765456351422	Marie C Lodowski Testamentary Trust	3325 Welgehausen Rd	Fredericksburg	TX	78624-2567	Your item was picked up at the post office at 10:11 am on February 26, 2025 in FREDERICKSBURG, TX 78624.
9402811898765456351408	Marilyn Jean Van Petten,Trustee Of, The Marilyn Van Petten Revocable Trust	5828 Nicholas Cir	Amarillo	TX	79109-7459	Your item arrived at the AMARILLO, TX 79109 post office at 3:19 am on February 25, 2025 and is ready for pickup.
9402811898765456351446	Mark McClellan & Paula McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:15 am on February 26, 2025 in ROSWELL, NM 88201.
9402811898765456351484	Mark Wayne Smith	123 Warbler Way	Georgetown	TX	78633-4806	Your item was delivered to an individual at the address at 2:02 pm on February 27, 2025 in GEORGETOWN, TX 78633.
9402811898765456351439	Mary Ann Prall	904 S Erie Ave	Tulsa	OK	74112-4337	Your item was picked up at the post office at 8:37 am on February 26, 2025 in TULSA, OK 74115.

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9402811898765456351477	Mary C Smith	355 Chelsea Cir NE	Atlanta	GA	30307-1253	Your item was delivered to an individual at the address at 2:12 pm on February 24, 2025 in ATLANTA, GA 30307.
9402811898765456351514	Mary Elinor Littlefield	3645 S Atlanta Pl	Tulsa	OK	74105-3511	We attempted to deliver your item at 5:36 pm on February 25, 2025 in TULSA, OK 74105 and a notice was left because an authorized recipient was not available.
9402811898765456351552	Mary Kay Lundwall	2903 E 25th Ave Apt 402	Spokane	WA	99223-7602	Your item has been delivered to an agent at the front desk, reception, or mail room at 1:42 pm on February 24, 2025 in SPOKANE, WA 99223.
9402811898765456351521	Mary McSparren Shaughnessy	3912 S Trenton Ave	Tulsa	OK	74105-3318	Your package will arrive later than expected, but is still on its way. As of February 27, 2025 at 2:21 am, it is currently in transit to the next facility.
9402811898765456351507	McClellan Oil Corporation	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:15 am on February 26, 2025 in ROSWELL, NM 88201.
9402811898765456351590	McMullen Minerals II LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 9:40 am on February 25, 2025 in FORT WORTH, TX 76147.
9402811898765456351545	Melissa Smith	510 Argonne Rd	Southport	NC	28461-7906	Your item was delivered to an individual at the address at 12:00 pm on February 25, 2025 in SOUTHPORT, NC 28461.

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9402811898765456351583	Meridian 102 LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your item was delivered to the front desk, reception area, or mail room at 12:30 pm on February 25, 2025 in DALLAS, TX 75248.
9402811898765456351538	Mes Land & Minerals Lp	PO Box 53168	Midland	TX	79710-3168	Your item was picked up at a postal facility at 12:29 pm on February 26, 2025 in MIDLAND, TX 79705.
9402811898765456351576	Michael A Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item is being held at the MADISON, VA 22727 post office at 12:24 pm on February 24, 2025. This is at the request of the customer.
9402811898765456369212	Michael Dale Payne	243 Antrim Glen Dr	Hoschton	GA	30548-2480	Your item was picked up at a postal facility at 9:31 am on February 25, 2025 in BRASELTON, GA 30517.
9402811898765456369267	Michael Harrison Moore	PO Box 205576	Dallas	TX	75320-5576	Your item has been delivered and is available at a PO Box at 5:27 pm on February 25, 2025 in DALLAS, TX 75260.
9402811898765456369229	Michael Sterling Hubbard	PO Box 77	Lawai	HI	96765-0077	Your item is being processed at our USPS facility in LIHUE, HI 96766 on February 25, 2025 at 6:13 am.
9402811898765456369205	Michelle Lorraine Erwin	53 County Road 155	Houlka	MS	38850-9422	Your item was delivered to an individual at the address at 11:49 am on February 24, 2025 in HOULKA, MS 38850.
9402811898765456369298	Mid-Brook Royalty Llc	PO Box 700180	Tulsa	OK	74170-0180	Your item was picked up at the post office at 1:57 pm on February 27, 2025 in TULSA, OK 74136.

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9402811898765456369243	Mildred J Jefferson	8618 Holiday Dr	Charlotte	NC	28215-7780	Your item was delivered to an individual at the address at 4:59 pm on February 24, 2025 in CHARLOTTE, NC 28215.
9402811898765456369281	Milestone Petroleum LLC	1403 Harvest Rain St	Midland	TX	79705-2344	We attempted to deliver your item at 9:56 am on February 25, 2025 in MIDLAND, TX 79705 and a notice was left because an authorized recipient was not available.
9402811898765456369236	Monroe Properties Inc	PO Box 53168	Midland	TX	79710-3168	Your item was picked up at a postal facility at 12:29 pm on February 26, 2025 in MIDLAND, TX 79705.
9402811898765456369274	Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your item was delivered to an individual at the address at 3:31 pm on February 25, 2025 in DALLAS, TX 75225.
9402811898765456369854	MRC Royalties, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 10:08 am on February 25, 2025 in DALLAS, TX 75240.
9402811898765456369861	MRC Toro, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 10:08 am on February 25, 2025 in DALLAS, TX 75240.
9402811898765456369823	Nancy J Serwatka	705 Post Oak Ct	El Paso	TX	79932-2511	Your item was delivered to an individual at the address at 11:04 am on February 24, 2025 in EL PASO, TX 79932.

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9402811898765456369809	Nancy Sue Dean	1406 Los Altos Ln	Duncanville	TX	75116-2932	Your item was delivered to an individual at the address at 12:57 pm on February 25, 2025 in DUNCANVILLE, TX 75116.
9402811898765456369892	Nathan Allen Dittmer	414 N 400 W	Cedar City	UT	84721-2137	We attempted to deliver your item at 8:55 am on February 26, 2025 in CEDAR CITY, UT 84721 and a notice was left because an authorized recipient was not available.
9402811898765456369847	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at a postal facility at 7:44 am on February 25, 2025 in SANTA FE, NM 87501.
9402811898765456369885	Newkumet Ltd.	PO Box 11330	Midland	TX	79702-8330	Your item arrived at the MIDLAND, TX 79702 post office at 5:00 pm on February 25, 2025 and is ready for pickup.
9402811898765456369830	Nichols Living Trust Charles Nichols Trustee	508 E Broad St	Mansfield	TX	76063-1710	Your item was delivered to an individual at the address at 5:08 pm on February 24, 2025 in MANSFIELD, TX 76063.
9402811898765456369717	O W Skirvin Testamentary Trust, C/O Farmers National Co, Agent,	7122 S Sheridan Rd Unit 615	Tulsa	OK	74133-2774	Your item was delivered to an individual at the address at 9:23 am on February 25, 2025 in TULSA, OK 74133.
9402811898765456369755	Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at a postal facility at 9:08 am on February 24, 2025 in DENVER, CO 80225.

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9402811898765456369762	OLLI Energy, LLC	2540 King Arthur Blvd Ste 209K	Lewisville	TX	75056-5813	Your item was delivered to an individual at the address at 2:26 pm on February 24, 2025 in THE COLONY, TX 75056.
9402811898765456369724	OXY USA WTP LP Western Region	PO Box 841803	Dallas	TX	75284-1803	Your item has been delivered and is available at a PO Box at 9:46 pm on February 25, 2025 in DALLAS, TX 75284.
9402811898765456369793	OXY Y-1 Company	Attn Remittances P 841803	Dallas	TX	75284-0001	Your item has been delivered and is available at a PO Box at 9:46 pm on February 25, 2025 in DALLAS, TX 75284.
9402811898765456369748	Ozark Investments LLC	2207 Huntington St	Midland	TX	79705-8415	Your item was delivered to an individual at the address at 2:21 pm on February 25, 2025 in MIDLAND, TX 79705.
9402811898765456369786	Patch Energy Llc	PO Box 51068	Midland	TX	79710-1068	Your item has been delivered and is available at a PO Box at 6:58 am on February 25, 2025 in MIDLAND, TX 79705.
9402811898765456369731	Patricia A Price	1204 Webb St	Henderson	TX	75654-3451	Your item was delivered to an individual at the address at 4:36 pm on February 25, 2025 in HENDERSON, TX 75654.
9402811898765456369915	Paul White White Wing Mineral Trust, Paul W White Trustee	2617 Calle Del Roble	Kerrville	TX	78028-6535	We attempted to deliver your item at 1:21 pm on February 24, 2025 in KERRVILLE, TX 78028 and a notice was left because an authorized recipient was not available.

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9402811898765456369922	Peggy Denise Beckham Hanna	1027 E Waco St	Kermit	TX	79745-3641	Your item was picked up at the post office at 10:38 am on February 26, 2025 in KERMIT, TX 79745.
9402811898765456369908	Petroleo LLC	PO Box 470722	Fort Worth	TX	76147-0722	Your item was picked up at the post office at 9:47 am on February 27, 2025 in FORT WORTH, TX 76107.
9402811898765456369991	Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147-1458	Your item has been delivered and is available at a PO Box at 9:43 am on February 25, 2025 in FORT WORTH, TX 76147.
9402811898765456369946	Philip Julian Erickson	303 Northern Blvd	Saint James	NY	11780-1715	Your item was delivered to an individual at the address at 2:47 pm on February 25, 2025 in SAINT JAMES, NY 11780.
9402811898765456369984	Powhatan Carter III	PO Box 516	Fort Sumner	NM	88119-0516	Your item arrived at the FORT SUMNER, NM 88119 post office at 6:28 am on February 26, 2025 and is ready for pickup.
9402811898765456369939	Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035	Your item was delivered to an individual at the address at 7:21 pm on February 24, 2025 in DENVER, CO 80220.
9402811898765456369977	Priscilla Johnson Gannicott	PO Box 39	Evergreen	VA	23939-0039	Your item has been delivered and is available at a PO Box at 1:21 pm on February 26, 2025 in EVERGREEN, VA 23939.

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9402811898765456369618	Quail Creek Royalty LLC	13831 Quail Pointe Dr	Oklahoma City	OK	73134-1021	Your item was delivered to the front desk, reception area, or mail room at 1:55 pm on February 24, 2025 in OKLAHOMA CITY, OK 73120.
9402811898765456369656	Quinton Smith	301 Lee St	Oldsmar	FL	34677-3738	Your item was delivered to an individual at the address at 10:48 am on February 24, 2025 in OLDSMAR, FL 34677.
9402811898765456369663	R.E.B. Resources, LLC	308 N Colorado St Ste 200	Midland	TX	79701-4631	Your item was delivered to an individual at the address at 11:26 am on February 25, 2025 in MIDLAND, TX 79701.
9402811898765456369625	Rado Capital LLLP Limited Partnership	5 Inverness Dr E	Englewood	CO	80112-5519	Your item was delivered to an individual at the address at 1:35 pm on February 24, 2025 in ENGLEWOOD, CO 80112.
9402811898765456369601	Realeza Del Spear LP	PO Box 1684	Midland	TX	79702-1684	Your item arrived at the MIDLAND, TX 79702 post office at 5:00 pm on February 25, 2025 and is ready for pickup.
9402811898765456369694	Rebecca Stitt	3415 Merlin Dr	Clearwater	FL	33761-1212	Your item was delivered to an individual at the address at 12:26 pm on February 24, 2025 in CLEARWATER, FL 33761.
9402811898765456369649	Rene Radcliffe	3017 W Phelps Rd	Phoenix	AZ	85053-3047	Your item arrived at the PHOENIX, AZ 85029 post office at 6:33 pm on February 24, 2025 and is ready for pickup.

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9402811898765456369687	Richard A Whittington	600 E Strawbridge Ave Ste 200B	Melbourne	FL	32901-4796	Your item was delivered to an individual at the address at 12:24 pm on February 24, 2025 in MELBOURNE, FL 32901.
9402811898765456369632	Richard Allen Wray	2407 Hawthorne Ave	Colleyville	TX	76034-5441	We could not access the delivery location to deliver your package at 9:35 am on February 24, 2025 in COLLEYVILLE, TX 76034. We will redeliver on the next delivery day. No action needed.
9402811898765456369670	Richard B Carvell	1513 Dakota Dr	Garland	TX	75043-1651	Your item was delivered to an individual at the address at 3:51 pm on February 24, 2025 in GARLAND, TX 75043.
9402811898765456369113	Richard J Shaugnessy Jr	2611 S Trenton Ave	Tulsa	OK	74114-2727	We attempted to deliver your item at 11:36 am on February 25, 2025 in TULSA, OK 74114 and a notice was left because an authorized recipient was not available.
9402811898765456369151	Riverbend Oil&Gas IX Invst LLC	1200 Smith St Ste 1950	Houston	TX	77002-4322	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on February 24, 2025 in HOUSTON, TX 77002.
9402811898765456369168	Robert Craig Nichols	1604 Bench Trl	Schertz	TX	78154-3648	Your item was delivered to an individual at the address at 11:11 am on February 24, 2025 in SCHERTZ, TX 78154.

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9402811898765456369120	Robert Mark Aberly	10524 Connell Rd	Mint Hill	NC	28227-6955	Your item was delivered to an individual at the address at 5:01 pm on February 24, 2025 in CHARLOTTE, NC 28227.
9402811898765456369106	Robert Smith	7335 Malaga Ave	New Port Richey	FL	34653-4054	Your item was delivered to an individual at the address at 10:29 am on February 24, 2025 in NEW PORT RICHEY, FL 34653.
9402811898765456369199	Roberta L Gentry	3957 Wrenwood Dr	Fort Worth	TX	76137-1626	Your item was delivered to an individual at the address at 5:58 pm on February 24, 2025 in FORT WORTH, TX 76137.
9402811898765456369144	Robinson Family Trust Udta November 20, 1989	1148 Kit Way	Santa Maria	CA	93455-4020	Your item was delivered to an individual at the address at 5:49 pm on February 24, 2025 in SANTA MARIA, CA 93455.
9402811898765456369182	Rodney Carter	736 Trailside Bnd	Round Rock	TX	78665-2115	Your item was delivered to an individual at the address at 10:54 am on February 25, 2025 in ROUND ROCK, TX 78665.
9402811898765456369137	Ronnie J Harrelson	5243 Wimbleton Ct	Charlotte	NC	28226-9206	Your item was delivered to an individual at the address at 10:57 am on February 24, 2025 in CHARLOTTE, NC 28226.
9402811898765456369175	Ross & Kandace McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:15 am on February 26, 2025 in ROSWELL, NM 88201.
9402811898765456369359	Roy G Barton, Jr	1919 N Turner St	Hobbs	NM	88240-2712	Your item was delivered to an individual at the address at 11:33 am on February 25, 2025 in HOBBS, NM 88240.

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9402811898765456369366	Russell K Radcliffe	5200 Summit St	West Linn	OR	97068-2950	Your item was delivered to an individual at the address at 2:51 pm on February 24, 2025 in WEST LINN, OR 97068.
9402811898765456369328	S P Johnson, IV	3220 Plumb St	Houston	TX	77005-2922	Your item was delivered to an individual at the address at 4:01 pm on February 25, 2025 in HOUSTON, TX 77005.
9402811898765456369304	Samuel T Chambers	2509 Pelham Dr	Houston	TX	77019-3421	We now anticipate delivery of your package the next business day. We apologize for the delay.
9402811898765456369342	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to the front desk, reception area, or mail room at 4:06 pm on February 22, 2025 in DENVER, CO 80206.
9402811898765456369335	Sandra Laughlin, C/O Bokf NA	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.
9402811898765456369014	Sandra Ruth Koval	16 Mangrove Ct N	Homosassa	FL	34446-4509	Your item was delivered to an individual at the address at 11:54 am on February 24, 2025 in HOMOSASSA, FL 34446.
9402811898765456369052	Sarah Evelyn Green	10915 Roman Rd	Bentonville	AR	72712-8947	Your item was delivered to an individual at the address at 12:27 pm on February 25, 2025 in BENTONVILLE, AR 72712.
9402811898765456369069	Shamrock Royalty LP	200 W State Highway 6 Ste 320	Waco	TX	76712-3983	Your item was delivered to an individual at the address at 11:28 am on February 25, 2025 in WOODWAY, TX 76712.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456369021	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	Your item has been delivered and is available at a PO Box at 7:57 am on February 26, 2025 in ARTESIA, NM 88210.
9402811898765456369007	Sheep Mountain Ltd	PO Box 2237	Midland	TX	79702-2237	Your item arrived at the MIDLAND, TX 79702 post office at 5:00 pm on February 25, 2025 and is ready for pickup.
9402811898765456369090	Sherrie Lynn Payne	13290C Blueberry Ln Apt 102	Fairfax	VA	22033-4834	We attempted to deliver your item at 6:24 pm on February 24, 2025 in FAIRFAX, VA 22033 and a notice was left because an authorized recipient was not available.
9402811898765456369045	Show Goat Capital Lp	PO Box 50576	Austin	TX	78763-0576	Your item has been delivered and is available at a PO Box at 12:29 pm on February 26, 2025 in AUSTIN, TX 78703.
9402811898765456369038	Sitio Permian LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item was delivered to the front desk, reception area, or mail room at 10:21 am on February 22, 2025 in DENVER, CO 80202.
9402811898765456369076	SKV LLC c/o Guardian MM LLC	PO Box 471489	Fort Worth	TX	76147-1489	Your item has been delivered and is available at a PO Box at 9:44 am on February 25, 2025 in FORT WORTH, TX 76147.
9402811898765456369410	South Fifth Energy, LLC	PO Box 130	Ruidoso	NM	88355-0130	Your item arrived at the RUIDOSO, NM 88355 post office at 7:53 am on February 24, 2025 and is ready for pickup.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456369458	Sro Land And Minerals Lp	9575 Katy Fwy Ste 440	Houston	TX	77024-1411	Your item was delivered to the front desk, reception area, or mail room at 11:36 am on February 25, 2025 in HOUSTON, TX 77024.
9402811898765456369403	States Royalty Limited Partnrs	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 9:53 am on February 25, 2025 in BRECKENRIDGE, TX 76424.
9402811898765456369496	Steven L Norris	7212 Eastover Dr	Raleigh	NC	27603-5254	Your item arrived at our USPS facility in RALEIGH, NC 27606 on February 27, 2025 at 2:37 pm. The item is currently in transit to the destination.
9402811898765456369441	Steven R Fine	3201 Robert Dr	Richardson	TX	75082-3778	Your package will arrive later than expected, but is still on its way. As of February 27, 2025 at 2:36 pm, it is currently in transit to the next facility.
9402811898765456369489	Summit Royalty, Llc	PO Box 100771	Fort Worth	TX	76185-0771	Your item arrived at the Post Office at 7:40 am on February 24, 2025 in FORT WORTH, TX 76109.
9402811898765456369472	Susan Cook	5739 Jason St	Houston	TX	77096-2112	Your item was delivered to an individual at the address at 1:30 pm on February 25, 2025 in HOUSTON, TX 77096.
9402811898765456369519	Susan R Saunders	9105 Shorelake Dr	Missouri City	TX	77459-7561	Your item was picked up at a postal facility at 11:18 am on February 25, 2025 in MISSOURI CITY, TX 77459.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456369557	Susan R Stolz, C/O Bokf NA Agent	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 12:48 pm on February 25, 2025 in TULSA, OK 74103.
9402811898765456369564	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 11:13 am on February 26, 2025 in DALLAS, TX 75225.
9402811898765456369526	Teresa J Royal	1102 Harris St	Nacogdoches	TX	75964-5214	Your item was delivered to an individual at the address at 11:25 am on February 25, 2025 in NACOGDOCHES, TX 75964.
9402811898765456369595	Terry A Bartman Joyce A Bartman	449 Lake Estate Dr	Chapin	SC	29036-7643	Your item was picked up at a postal facility at 12:32 pm on February 27, 2025 in CHAPIN, SC 29036.
9402811898765456369540	Terry Elizabeth Dittmer Eshelman	1081 Liberty Ave	Fallon	NV	89406-3642	Your item was returned to the sender at 1:45 pm on February 24, 2025 in FALLON, NV 89406 because the forwarding order for this address is no longer valid.
9402811898765456369588	Teton Range Operating LLC	970 W Broadway Ste E , PO Box 30000 PMB 487	Jackson	WY	83002	Your item was picked up at a postal facility at 7:16 am on February 24, 2025 in JACKSON, WY 83002.
9402811898765456369533	The Archie D Clarabelle B Smith, Revocable Trust	713 Vista Verde Way	Bakersfield	CA	93309-2347	Your item was delivered to an individual at the address at 11:18 am on February 25, 2025 in BAKERSFIELD, CA 93309.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456363210	The Beveridge Company	4305 N Garfield St Ste 261	Midland	TX	79705-4344	Your item was delivered to an individual at the address at 1:10 pm on February 25, 2025 in MIDLAND, TX 79705.
9402811898765456363258	Theodore A. Dittmer	307 S Shield St	Knox	IN	46534-2503	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9402811898765456363265	Thomas Anderson Beckham	PO Box 60479	Midland	TX	79711-0479	Your item arrived at the MIDLAND, TX 79711 post office at 8:28 am on February 25, 2025 and is ready for pickup.
9402811898765456363227	Timothy Carvell	1914 Faircrest Ln	Wylie	TX	75098-5555	We attempted to deliver your item at 1:38 pm on February 24, 2025 in WYLIE, TX 75098 and a notice was left because an authorized recipient was not available.
9402811898765456363203	TK Minerals LLC	675 Bering Dr Ste 110	Houston	TX	77057-2129	Your item was delivered to the front desk, reception area, or mail room at 1:41 pm on February 24, 2025 in HOUSTON, TX 77057.
9402811898765456363296	Toby Don Radcliffe	7905 Silver Saddle Rd	Flagstaff	AZ	86004-3348	We could not access the delivery location to deliver your package at 1:51 pm on February 25, 2025 in FLAGSTAFF, AZ 86004. We will redeliver on the next delivery day. No action needed.
9402811898765456363241	TOC Holdings LLC	PO Box 101029	Fort Worth	TX	76185-1029	Your item arrived at the Post Office at 2:23 am on February 24, 2025 in FORT WORTH, TX 76109.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456363234	Tracey L Breadner	4020 E Hill Dr	Irving	TX	75038-6211	Your item was delivered to an individual at the address at 10:49 am on February 26, 2025 in IRVING, TX 75038.
9402811898765456363272	Tracy Lynn Collins	13803 Panorama Dr	Austin	TX	78732-1029	Your item was picked up at a postal facility at 2:03 pm on February 26, 2025 in AUSTIN, TX 78734.
9402811898765456363814	Trapp Renaissance Llc	6608 N Western Ave PMB 206	Oklahoma City	OK	73116-7326	Your item was delivered to an individual at the address at 10:05 am on February 24, 2025 in OKLAHOMA CITY, OK 73116.
9402811898765456363852	Troy Edward Nichols	635 5th St NE	Pulaski	VA	24301-4801	Your item was delivered to an individual at the address at 10:44 am on February 24, 2025 in PULASKI, VA 24301.
9402811898765456363807	TTXMCO LLC	214 W Texas Ave Ste 807A	Midland	TX	79701-4609	Your item was forwarded to a different address at 9:01 am on February 25, 2025 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765456363890	Velma A. Dittmer, Trustee Of The John A Dittmer And Velma M Dittmer Revocable Trust	4105 Tyne Dr	Durham	NC	27703-7112	Your item arrived at our RALEIGH NC DISTRIBUTION CENTER destination facility on February 27, 2025 at 10:51 am. The item is currently in transit to the destination.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456363845	Ventura Oil & Gas LLC	308 N Colorado St Ste 200	Midland	TX	79701-4631	Your item was delivered to an individual at the address at 11:26 am on February 25, 2025 in MIDLAND, TX 79701.
9402811898765456363883	Virginia R. Hansen	PO Box 80430	Midland	TX	79708-0430	Your item arrived at the MIDLAND, TX 79705 post office at 4:58 pm on February 25, 2025 and is ready for pickup.
9402811898765456363838	Vivian Jones	2086 Old Train Rd	Deltona	FL	32738-3604	Your item arrived at the DELTONA, FL 32738 post office at 5:46 pm on February 24, 2025 and is ready for pickup.
9402811898765456363753	Walker Royalty, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on February 25, 2025 in DALLAS, TX 75207.
9402811898765456363760	William Arthur Chalfant, Ttee	PO Box 3123	Midland	TX	79702-3123	Your item arrived at the MIDLAND, TX 79702 post office at 5:00 pm on February 25, 2025 and is ready for pickup.
9402811898765456363708	William B. Nichols	525 Maple St	Sterling	NE	68443-6097	Your item was picked up at a postal facility at 9:07 am on February 27, 2025 in ADAMS, NE 68301.
9402811898765456363791	William D Patterson	6851 NE Loop 820 Ste 200	North Richland Hills	TX	76180-6641	Your item was delivered to an individual at the address at 11:12 am on February 24, 2025 in NORTH RICHLAND HILLS, TX 76180.

MRC - Firethorn Commingling
Postal Delivery Report

9402811898765456363739	William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9402811898765456363777	William R Harrelson	1304 Garden Vista Dr	Stallings	NC	28104-0302	Your item was delivered to an individual at the address at 10:53 am on February 26, 2025 in MATTHEWS, NC 28104.
9402811898765456363951	Woods Family Revocable Trust	25919 S 605 Rd	Grove	OK	74344-7771	Your item was picked up at the post office at 12:54 pm on February 27, 2025 in GROVE, OK 74344.
9402811898765456363968	XTO Holdings LLC	PO Box 840780	Dallas	TX	75284-0780	Your item was picked up at a postal facility at 9:18 pm on February 26, 2025 in DALLAS, TX 75284.
9402811898765456363920	Zia Royalty, LLC	PO Box 2160	Hobbs	NM	88241-2160	Your item was picked up at the post office at 1:47 pm on February 26, 2025 in HOBBS, NM 88240.
9402811898765456363999	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 11:21 am on February 26, 2025 in CARLSBAD, NM 88220.
9402811898765456363944	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:24 pm on February 24, 2025 in SANTA FE, NM 87508.

Tracking Number:

Remove

9402811898765456363944

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:24 pm on February 24, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
February 24, 2025, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

Remove

9402811898765456363999

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:21 am on February 26, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
February 26, 2025, 11:21 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

Remove

9402811898765456369847

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:44 am on February 25, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
February 25, 2025, 7:44 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY **ORDER NO. PLC-1021**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-945.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.

6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

DATE: 9/2/2025

ALBERT CHANG
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1021
Operator: Matador Production Company (228937)
Central Tank Battery: Firethorn Federal Com Central Tank Battery
Central Tank Battery Location: UL C, Section 4, Township 26 South, Range 36 East
Satellite Pad: Peach Satellite Pad
Satellite Location: UL P, Section 21, Township 25 South, Range 36 East
Satellite Pad: Firethorn 5S Satellite Pad
Satellite Location: UL C, Section 4, Township 26 South, Range 36 East
Satellite Pad: Firethorn 7S Satellite Pad
Satellite Location: UL B, Section 4, Township 26 South, Range 36 East
Satellite Pad: Pimento 1S Satellite Pad
Satellite Location: UL D, Section 3, Township 26 South, Range 36 East
Gas Title Transfer Meter Location: UL C, Section 4, Township 26 South, Range 36 East

Pools

Pool Name	Pool Code
JAL;DELAWARE, WEST	33800
JAL;WOLFCAMP, WEST	33813
WC-025 G-08 S263620C;LWR BONE SPRIN	98150
WC-025 G-09 S263619C;WOLFCAMP	98234

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105727764 (144139)	W2	17-25S-36E
	W2	20-25S-36E
CA Wolfcamp NMNM 105311827 (139083)	E2W2	04-26S-36E
	E2W2	09-26S-36E
CA Wolfcamp NMNM 105836044	W2W2	04-26S-36E
	W2W2	09-26S-36E
CA Wolfcamp NMNM 105838643	W2E2	04-26S-36E
	W2E2	09-26S-36E
CA Wolfcamp NMNM 105668178 (139914)	W2W2	03-26S-36E
	E2E2	04-26S-36E
	E2E2	09-26S-36E
	W2W2	10-26S-36E
CA Wolfcamp NMNM 106717941	E2W2	03-26S-36E
	E2W2	10-26S-36E
CA Wolfcamp NMNM 106718088	E2E2	03-26S-36E
	E2E2	10-26S-36E
CA Wolfcamp NMNM 106335504	W2W2	27-25S-36E
	E2E2	28-25S-36E
	E2E2	33-25S-36E
	W2W2	34-25S-36E

CA Wolfcamp NMNM 106335503	W2E2, E2W2 W2E2, E2W2	28-25S-36E 33-25S-36E
CA Wolfcamp NMNM 105750710	W2W2 E2E2 E2E2 W2W2	28-25S-36E 29-25S-36E 32-25S-36E 33-25S-36E
PROPOSED CA Bone Spring NMNM 106350356	W2W2 W2W2	28-25S-36E 33-25S-36E
PROPOSED CA Wolfcamp NMNM BLM	W2E2 W2E2	03-26S-36E 10-26S-36E
BLM Lease NMNM 105523666 (105564)	W2 N2	21-25S-36E 28-25S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM #112H	W2 W2	17-25S-36E 20-25S-36E	33813
30-025-20381	HERKIMER BQF FEDERAL #001H	E2NW, NESW	21-25S-36E	33800
30-025-50881	FIRETHORN FEDERAL COM 26 36 04 #104H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234
30-025-50710	FIRETHORN FEDERAL COM 26 36 04 #106H	W2E2 W2E2	04-26S-36E 09-26S-36E	98234
30-025-44961	FIRETHORN FEDERAL COM 26 36 04 #113H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234
30-025-50714	FIRETHORN FEDERAL COM 26 36 04 #114H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234
30-025-50716	FIRETHORN FEDERAL COM 26 36 04 #116H	W2E2 W2E2	04-26S-36E 09-26S-36E	98234
30-025-50717	FIRETHORN FEDERAL COM 26 36 04 #117H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	98234
30-025-50718	FIRETHORN FEDERAL COM 26 36 04 #121H	W2W2 W2W2	04-26S-36E 09-26S-36E	98234
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM #071H	W2W2 W2W2	28-25S-36E 33-25S-36E	98150
30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM #104H	E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM #112H	W2W2 W2W2	28-25S-36E 33-25S-36E	33813
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM #115H	W2E2 W2E2	28-25S-36E 33-25S-36E	33813
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM #118H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813

30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM #124H	E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM #128H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813
30-025-52830	PIMENTO 26 36 03 FEDERAL COM #104H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52799	PIMENTO 26 36 03 FEDERAL COM #106H	W2E2 W2E2	03-26S-36E 10-26S-36E	98234
30-025-45633	PIMENTO 26 36 03 FEDERAL COM #111H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	98234
30-025-52800	PIMENTO 26 36 03 FEDERAL COM #113H	E2W2 E2W2	03-26S-36E 10-26S-36E	98234
30-025-52831	PIMENTO 26 36 03 FEDERAL COM #115H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52578	PIMENTO 26 36 03 FEDERAL COM #117H	E2E2 E2E2	03-26S-36E 10-26S-36E	98234

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-1021
Operator: Matador Production Company (228937)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM #112H	W2W2 W2W2	28-25S-36E 33-25S-36E	A1
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM #071H	W2W2 W2W2	28-25S-36E 33-25S-36E	A2
30-025-52830	PIMENTO 26 36 03 FEDERAL COM #104H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	A2
30-025-52800	PIMENTO 26 36 03 FEDERAL COM #113H	E2W2 E2W2	03-26S-36E 10-26S-36E	A2
30-025-52831	PIMENTO 26 36 03 FEDERAL COM #115H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	A2
30-025-52799	PIMENTO 26 36 03 FEDERAL COM #106H	W2E2 W2E2	03-26S-36E 10-26S-36E	A2
30-025-45633	PIMENTO 26 36 03 FEDERAL COM #111H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	A3
30-025-50717	FIRETHORN FEDERAL COM 26 36 04 #117H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	A3
30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM #104H	E2W2 E2W2	28-25S-36E 33-25S-36E	A4
30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM #124H	E2W2 E2W2	28-25S-36E 33-25S-36E	A4
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM #115H	W2E2 W2E2	28-25S-36E 33-25S-36E	A4
30-025-52578	PIMENTO 26 36 03 FEDERAL COM #117H	E2E2 E2E2	03-26S-36E 10-26S-36E	A4
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM #118H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	A5
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM #128H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	A5

30-025-50718	FIRETHORN FEDERAL COM 26 36 04 #121H	W2W2 W2W2	04-26S-36E 09-26S-36E	A5
30-025-44961	FIRETHORN FEDERAL COM 26 36 04 #113H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50714	FIRETHORN FEDERAL COM 26 36 04 #114H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50881	FIRETHORN FEDERAL COM 26 36 04 #104H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50710	FIRETHORN FEDERAL COM 26 36 04 #106H	W2E2 W2E2	04-26S-36E 09-26S-36E	A5
30-025-50716	FIRETHORN FEDERAL COM 26 36 04 #116H	W2E2 W2E2	04-26S-36E 09-26S-36E	A5
30-025-20381	HERKIMER BQF FEDERAL #001H	E2NW, NESW	21-25S-36E	A6
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM #112H	W2 W2	17-25S-36E 20-25S-36E	A7

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Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 437968

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 437968
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/5/2025