

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

May 27, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: **Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and All of Section 36, Township 22 South, Range 28 East, and Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 22 South, Range 29 East NMPM, Eddy County, New Mexico (the "Lands")**

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production that involves wellbores with diverse ownership at the **Mama Jo Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 318.49-acre spacing unit comprised of the N/2 NE/4 of Section 35 and the N/2 N/2 of Section 36, T22S-R28E, and Lot 1 and the NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Fed Com #131H** (API No. 30-025-PENDING);

(b) The 317.86-acre spacing unit comprised of the S/2 NE/4 of Section 35 and the S/2 N/2 of Section 36, T22S-R28E, and Lot 2 and the SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Fed Com #132H** (API No. 30-025-PENDING);

(c) The 317.24-acre spacing unit comprised of the N/2 SE/4 of Section 35 and the N/2 S/2 of Section 36, T22S-R28E, and Lot 3 and the NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Fed Com #133H** (API No. 30-025-PENDING);

(d) The 316.61-acre spacing unit comprised of the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, T22S-R28E, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] –



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currently dedicated to the **Mama Jo 3531 Fed Com #134H** (API No. 30-025-PENDING);

(e) The 636.35-acre spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, T22S-R28E, and Lots 1-2 and the E/2 NW/4 (NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] and an unassigned Wildcat pool – currently dedicated to the **Mama Jo 3531 Fed Com #201H** (API No. 30-025-PENDING);

(f) The 633.85-acre spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, T22S-R28E, and Lots 3-4 and the E/2 SW/4 (SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] and an unassigned Wildcat pool – currently dedicated to the **Mama Jo 3531 Fed Com #204H** (API No. 30-025-PENDING);

(g) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Mama Jo Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Mama Jo Tank Battery** (“TB”) located off the project area in the SE/4 NW/4 (Unit F) of Section 35, Township 22 South, Range 28 East. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the TB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, well pads, and the TB (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Senior Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

The application involves wellbores with diverse ownership. The spacing units involved are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by



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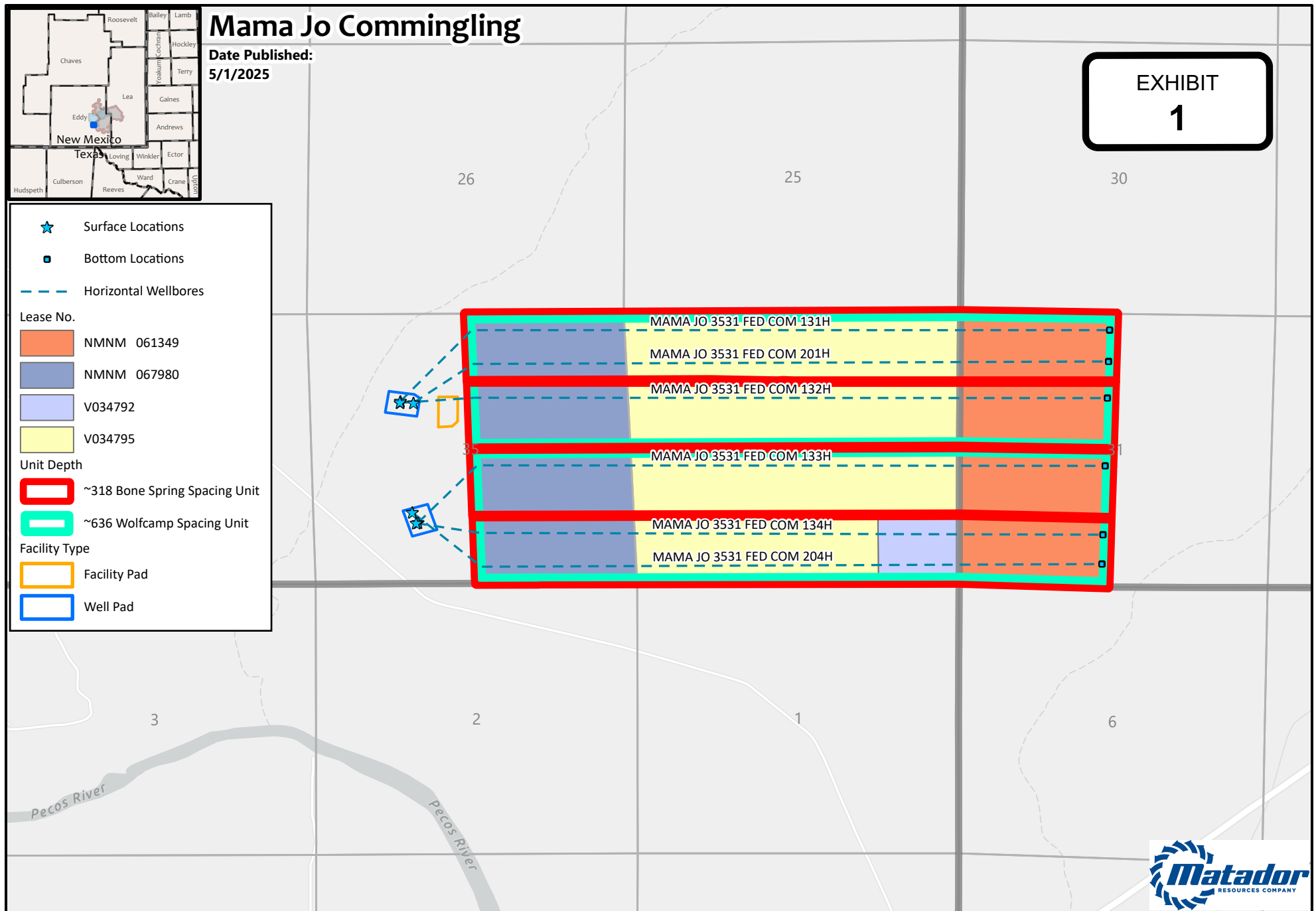
certified mail advising the owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office ("SLO") and the Bureau of Land Management ("BLM") since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



0 1,250 2,500 5,000 Feet

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	41°	42.91° oil 1265 BTU/MCF	\$69.10/bbl oil Deemed 40°/Sweet (Sep '24 realized price) \$2.23/mcf (Sep '24 realized price)	6,400 bopd
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	1275 BTU/CF			7,500 MCFd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	47°			1,500 bopd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	1250 BTU/CF			2,500 MCFd
WILDCAT POOL - TO BE ASSIGNED	47°			1,500 bopd
WILDCAT POOL - TO BE ASSIGNED	1250 BTU/CF			2,500 MCFd
(2) Are any wells producing at top allowables? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No.				
(4) Measurement type: <input checked="" type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)				
(5) Will commingling decrease the value of production? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "yes", describe why commingling should be approved				

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? <input type="checkbox"/> Yes <input type="checkbox"/> No
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input type="checkbox"/> Yes <input type="checkbox"/> No
(4) Measurement type: <input type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

(1) Is all production from same source of supply? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Klint Franz TITLE: Sr. Facilities Engineer DATE: 1/31/2025

TYPE OR PRINT NAME Klint Franz TELEPHONE NO.: (972) 371-5200

E-MAIL ADDRESS: klint.franz@matadorresources.com

EXHIBIT
2

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5200 • Fax 972.371.5201

klint.franz@matadorresources.com

Klint Franz
Sr. Facilities Engineer

May 2, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing unit comprised of E/2 of Section 35, Section 36, Township 22 South, Range 28 East, as well as the W/2 of Section 31, Township 22 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Lands”) and for approval for off-lease storage and measurement..

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from six (6) distinct wells located on the Lands and future production from the Lands as described herein, as well as approval for off-lease storage and measurement. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis

by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY



Klint Franz
Sr. Facilities Engineer

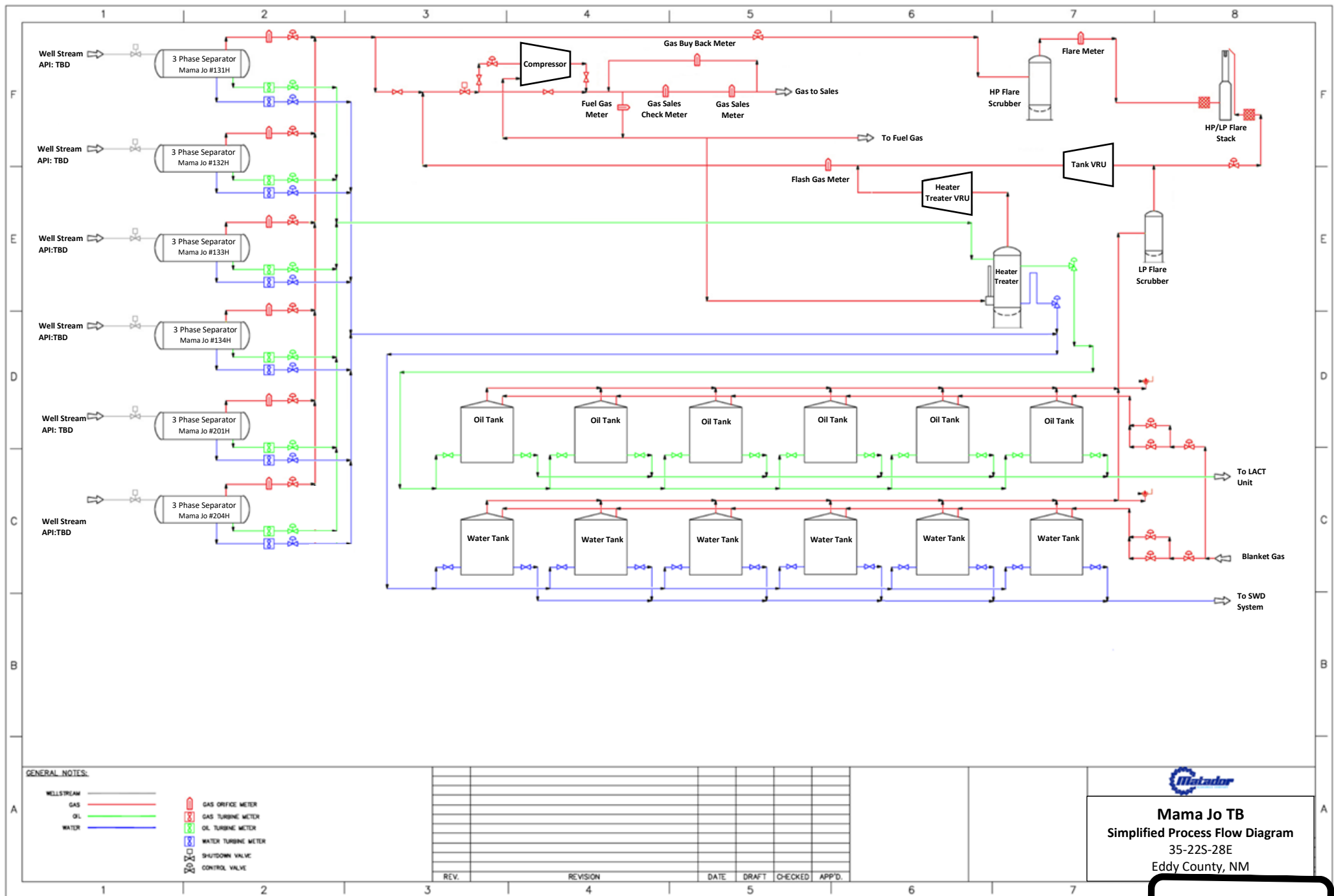


EXHIBIT
A



9465G	40-30088	Jack Sleeper Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2021048343	1166	BF - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Nov 6, 2021 14:30	Nov 6, 2021 14:30	Nov 16, 2021 10:26	Nov 17, 2021
Date Sampled	Date Effective	Date Received	Date Reported
76.00	1,217.00	Torrance	977 @ 114
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.9550	0.95511	
CO2 (CO2)	0.1300	0.12962	
Methane (C1)	79.6630	79.66449	
Ethane (C2)	10.4140	10.4135	2.7840
Propane (C3)	4.8290	4.82946	1.3300
I-Butane (IC4)	0.6910	0.6907	0.2260
N-Butane (NC4)	1.5700	1.56956	0.4950
I-Pentane (IC5)	0.4110	0.41092	0.1500
N-Pentane (NC5)	0.4710	0.47092	0.1710
Hexanes Plus (C6+)	0.8660	0.86572	0.3760
TOTAL	100.0000	100.0000	5.5320

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Nov 14, 2021

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,268.2	1,247.6	1,271.1	1,250.5

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7317	0.7293
Molecular Weight	
21.1230	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
4 PPM

PROTREND STATUS: Passed By Validator on Nov 17, 2021
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON:
 Close enough to be considered reasonable.

VALIDATOR:
 Dustin Armstrong
VALIDATOR COMMENTS:
 OK

 EXHIBIT
 B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-PENDING	Mama Jo 3531 Fed Com #131H	N/2 NE/4 N/2 N/2 N/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]
30-025-PENDING	Mama Jo 3531 Fed Com #132H	S/2 NE/4 S/2 N/2 S/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]
30-025-PENDING	Mama Jo 3531 Fed Com #133H	N/2 SE/4 N/2 S/2 N/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]
30-025-PENDING	Mama Jo 3531 Fed Com #134H	S/2 SE/4 S/2 S/2 S/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]
30-025-PENDING	Mama Jo 3531 Fed Com #201H	NE/4 N/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Purple Sage; Wolfcamp (Gas) [98220]
30-025-PENDING	Mama Jo 3531 Fed Com #204H	SE/4 S/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Purple Sage; Wolfcamp (Gas) [98220];

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3089'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1743' N	1695' W	N 32.3516975	W 104.0613372	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	330' N	2480' W	N 32.3555939	W 104.0238438	EDDY

Dedicated Acres 318.49	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	330' N	2578' E	N 32.3555932	W 104.0582696	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	330' N	2528' E	N 32.3555932	W 104.0581076	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	330' N	2480' W	N 32.3555939	W 104.0238438	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Debbie Creed</i> 1/13/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature <i>Debbie Creed</i>	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 09/06/2024
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	Property Name and Well Number MAMA JO 3531 FED COM 131H
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=625330 Y=491786
 LAT.: N 32.3516975
 LONG.: W 104.0613372

NAD 1927
 X=584147 Y=491726
 LAT.: N 32.3515769
 LONG.: W 104.0608409
 1743' FNL 1695' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=626273 Y=493206
 LAT.: N 32.3555932
 LONG.: W 104.0582696

NAD 1927
 X=585091 Y=493146
 LAT.: N 32.3554726
 LONG.: W 104.0577734
 330' FNL 2578' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
 NAD 1983
 X=626323 Y=493206
 LAT.: N 32.3555932
 LONG.: W 104.0581076

NAD 1927
 X=585141 Y=493146
 LAT.: N 32.3554726
 LONG.: W 104.0576113
 330' FNL 2528' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
 NAD 1983
 X=628854 Y=493213
 LAT.: N 32.3555942
 LONG.: W 104.0499135

NAD 1927
 X=587671 Y=493153
 LAT.: N 32.3554735
 LONG.: W 104.0494175
 340' FNL 0' FWL

BLM PERF. POINT (BPP2)

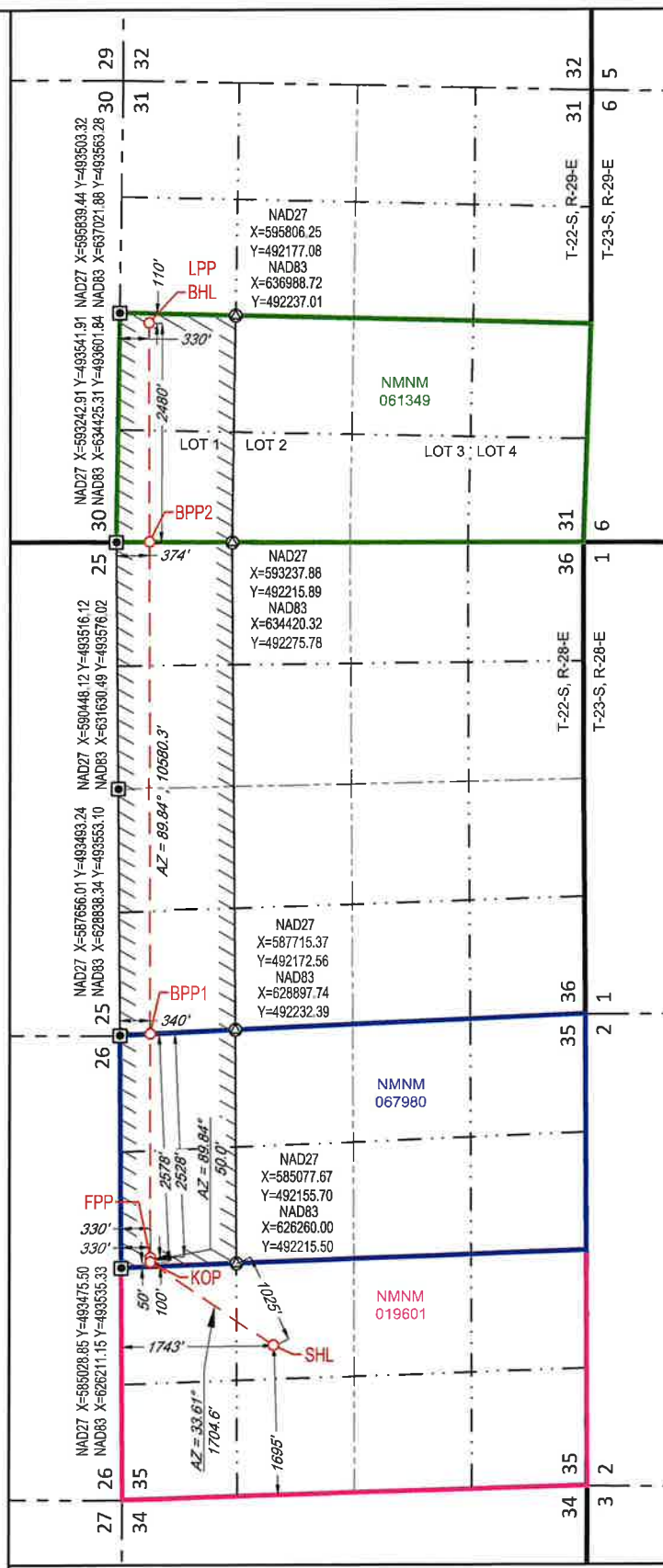
NEW MEXICO EAST
 NAD 1983
 X=634424 Y=493228
 LAT.: N 32.3555946
 LONG.: W 104.0318744

NAD 1927
 X=593241 Y=493168
 LAT.: N 32.3554735
 LONG.: W 104.0313791
 374' FNL 0' FWL

**LAST PERF. POINT (LPP)
 BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=636904 Y=493235
 LAT.: N 32.3555939
 LONG.: W 104.0238438

NAD 1927
 X=595721 Y=493175
 LAT.: N 32.3554728
 LONG.: W 104.0233488
 330' FNL 2480' FWL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 132H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3090'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1773' N	1691' W	N 32.3516161	W 104.0613503	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	31	22-S	29-E	-	1963' N	2445' W	N 32.3511065	W 104.0239913	EDDY

Dedicated Acres 317.86	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	1980' N	2591' E	N 32.3510579	W 104.0580856	EDDY

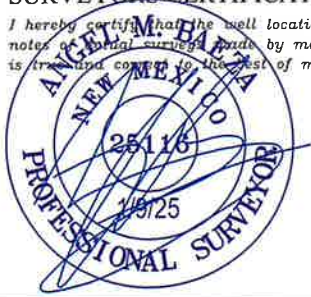
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	1980' N	2541' E	N 32.3510581	W 104.0579236	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	31	22-S	29-E	-	1963' N	2445' W	N 32.3511065	W 104.0239913	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ----
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 1/14/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of a trial survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Print Name debbie.creed@matadorresources.com		Date of Survey 09/06/2024	
E-mail Address		Certificate Number	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

MAMA JO 3531 FED COM 132H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625326 Y=491756
LAT.: N 32.3516161
LONG.: W 104.0613503
NAD 1927

X=584143 Y=491697
LAT.: N 32.3514954
LONG.: W 104.0608540
1773' FNL 1691' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=626334 Y=491556
LAT.: N 32.3510579
LONG.: W 104.0580856
NAD 1927

X=585152 Y=491496
LAT.: N 32.3509372
LONG.: W 104.0575895
1980' FNL 2591' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626384 Y=491556
LAT.: N 32.3510581
LONG.: W 104.0579236
NAD 1927

X=585202 Y=491496
LAT.: N 32.3509374
LONG.: W 104.0574275
1980' FNL 2541' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=628928 Y=491567
LAT.: N 32.3510707
LONG.: W 104.0496880
NAD 1927

X=587745 Y=491508
LAT.: N 32.3509499
LONG.: W 104.0491922
1986' FNL 0' FWL

BLM PERF. POINT (BPP2)

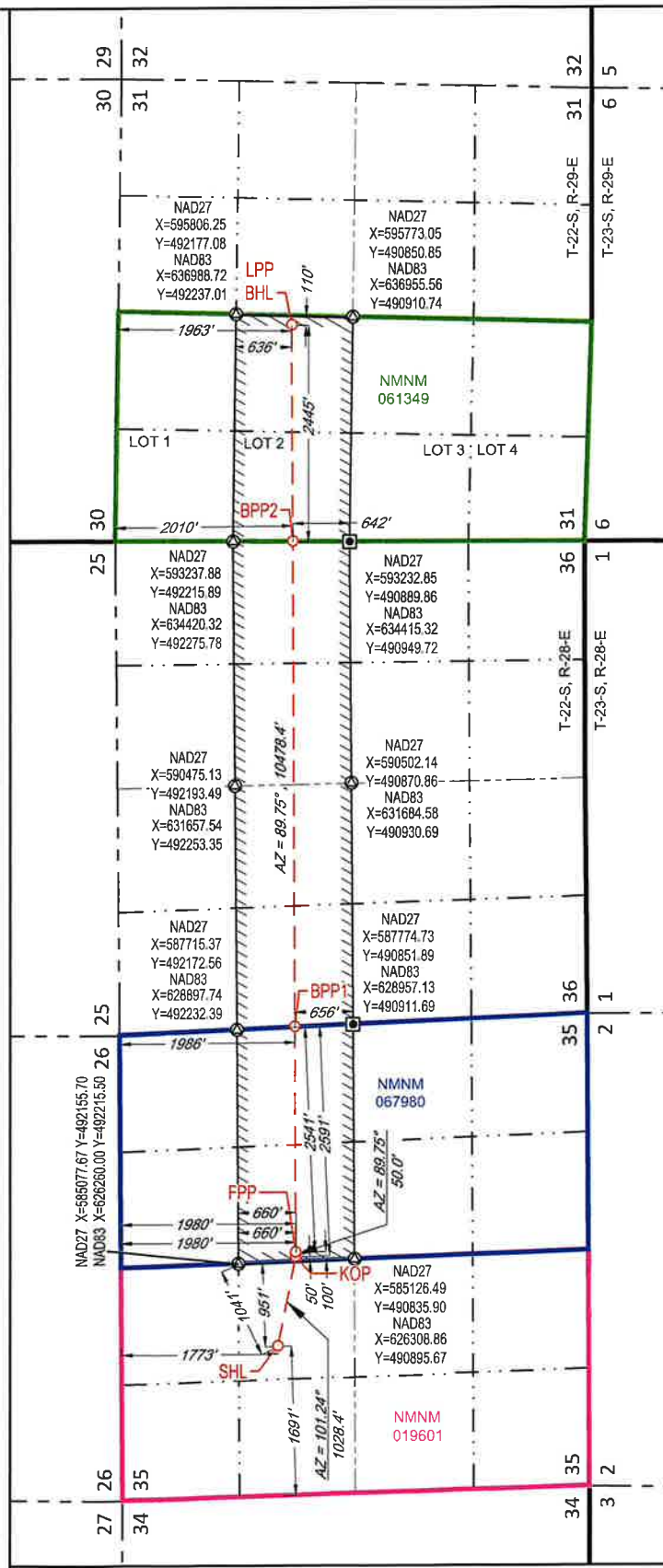
NEW MEXICO EAST
NAD 1983
X=634418 Y=491592
LAT.: N 32.3510960
LONG.: W 104.0319093
NAD 1927

X=593235 Y=491532
LAT.: N 32.3509749
LONG.: W 104.0314141
2010' FNL 0' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=636863 Y=491602
LAT.: N 32.3511065
LONG.: W 104.0239913
NAD 1927

X=595680 Y=491542
LAT.: N 32.3509853
LONG.: W 104.0234964
1963' FNL 2445' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/06/2024

Date of Survey
Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3078'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	35	22-S	28-E	-	1372' S	1684' W	N 32.3457462	W 104.0611830	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	31	22-S	29-E	-	2060' S	2414' W	N 32.3474739	W 104.0241107	EDDY

Dedicated Acres 317.24	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	1981' S	2601' E	N 32.3474276	W 104.0579383	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	1981' S	2551' E	N 32.3474278	W 104.0577763	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	31	22-S	29-E	-	2060' S	2414' W	N 32.3474739	W 104.0241107	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

1/13/2025

Signature Date

Debbie Creed

Print Name
debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a trial survey made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey

09/06/2024

C-102

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OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

MAMA JO 3531 FED COM 133H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625383 Y=489621
LAT.: N 32.3457462
LONG.: W 104.0611830
NAD 1927
X=584200 Y=489561
LAT.: N 32.3456255
LONG.: W 104.0606870
1372' FSL 1684' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=626383 Y=490235
LAT.: N 32.3474276
LONG.: W 104.0579383
NAD 1927
X=585201 Y=490176
LAT.: N 32.3473069
LONG.: W 104.0574424
1981' FSL 2601' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626433 Y=490236
LAT.: N 32.3474278
LONG.: W 104.0577763
NAD 1927
X=585251 Y=490176
LAT.: N 32.3473071
LONG.: W 104.0572804
1981' FSL 2551' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=628987 Y=490247
LAT.: N 32.3474400
LONG.: W 104.0495078
NAD 1927
X=587804 Y=490187
LAT.: N 32.3473191
LONG.: W 104.0490121
1978' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=634416 Y=490270
LAT.: N 32.3474640
LONG.: W 104.0319285
NAD 1927
X=593233 Y=490210
LAT.: N 32.3473429
LONG.: W 104.0314335
1970' FSL 0' FWL

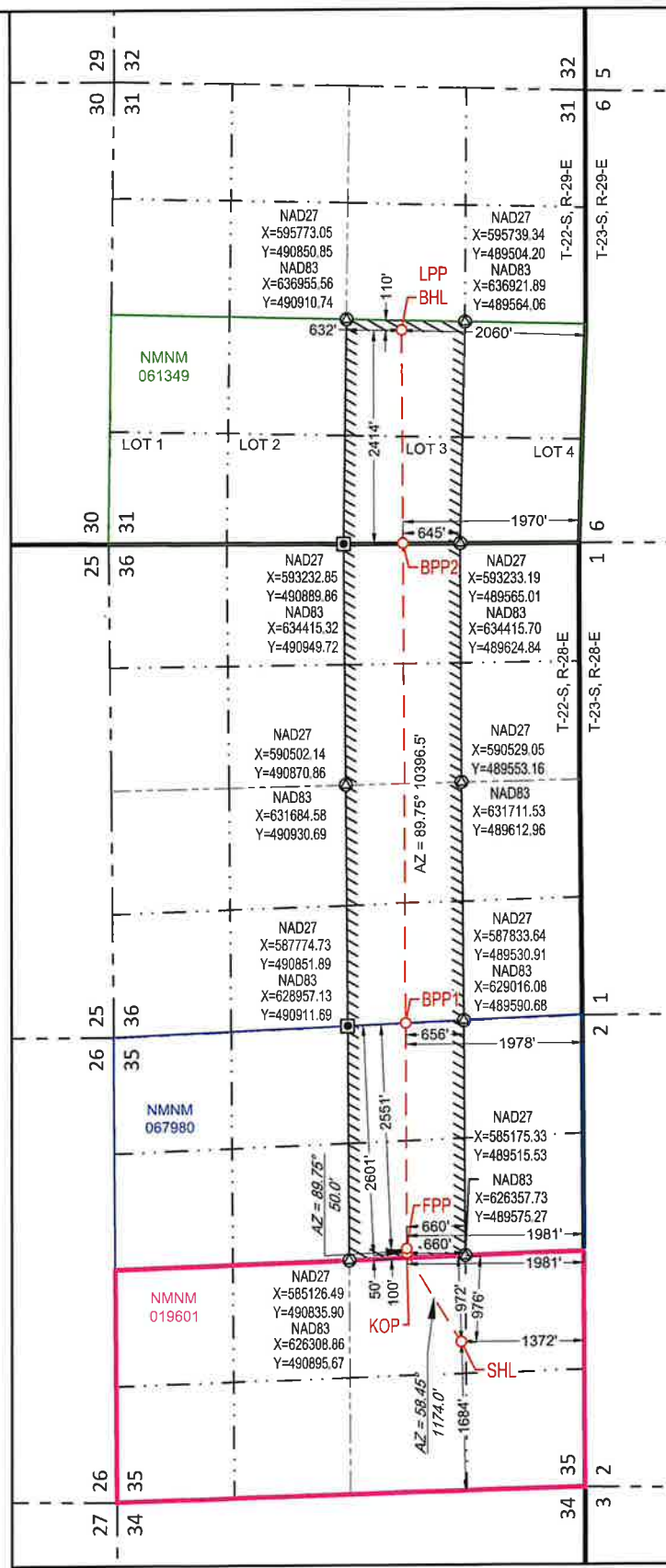
LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=636830 Y=490281
LAT.: N 32.3474739
LONG.: W 104.0241107
NAD 1927
X=595647 Y=490221
LAT.: N 32.3473527
LONG.: W 104.0236159
2060' FSL 2414' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09/06/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="checked" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 134H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3076'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	35	22-S	28-E	-	1363' S	1655' W	N 32.3457215	W 104.0612757	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	443' S	2373' W	N 32.3430287	W 104.0242567	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
316.61				
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	330' S	2614' E	N 32.3428907	W 104.0577543	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	330' S	2564' E	N 32.3428913	W 104.0575923	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	443' S	2373' W	N 32.3430287	W 104.0242567	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<h3 style="text-align: center;">OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <i>Debbie Creed</i> 1/13/2025 </div>		<h3 style="text-align: center;">SURVEYORS CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of a professional surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center; margin-top: 20px;"> </div>	
Signature _____ <div style="margin-left: 100px;">Debbie Creed</div>		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____ <div style="margin-left: 100px;">debbie.creed@matadorresources.com</div>		Certificate Number _____	Date of Survey _____ <div style="text-align: center; margin-top: 20px;">08/17/2024</div>
E-mail Address _____			

C-102

**Submit Electronically
Via OCD Permitting**

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

<input checked="" type="checkbox"/>	Initial Submittal
<input type="checkbox"/>	Amended Report
<input type="checkbox"/>	As Drilled

[illegible]

MAMA JO 3531 FED COM 134H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625354 Y=489612
LAT.: N 32.3457215
LONG.: W 104.0612757
NAD 1927

X=584172 Y=489552
LAT.: N 32.3456008
LONG.: W 104.0607797

1363' FSL 1655' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=626444 Y=488585
LAT.: N 32.3428907
LONG.: W 104.0577543
NAD 1927

X=585262 Y=488525
LAT.: N 32.3427699
LONG.: W 104.0572585

330' FSL 2614' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626494 Y=488585
LAT.: N 32.3428913
LONG.: W 104.0575923
NAD 1927

X=585312 Y=488526
LAT.: N 32.3427706
LONG.: W 104.0570965

330' FSL 2564' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=629060 Y=488605
LAT.: N 32.3429264
LONG.: W 104.0492847

NAD 1927
X=587878 Y=488545
LAT.: N 32.3428055
LONG.: W 104.0487892

335' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=634416 Y=488646
LAT.: N 32.3429978
LONG.: W 104.0319419
NAD 1927

X=593233 Y=488586
LAT.: N 32.3428767
LONG.: W 104.0314470

346' FSL 0' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=636789 Y=488664
LAT.: N 32.3430287
LONG.: W 104.0242567

NAD 1927
X=595607 Y=488604
LAT.: N 32.3429075

LONG.: W 104.0237621
443' FSL 2373' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98221	Pool Name Purple Sage (Wolfcamp) (Gas)
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3091'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1747' N	1725' W	N 32.3516859	W 104.0612414	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	946' N	2237' W	N 32.3539117	W 104.0246442	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	990' N	2583' E	N 32.3537789	W 104.0581960	EDDY

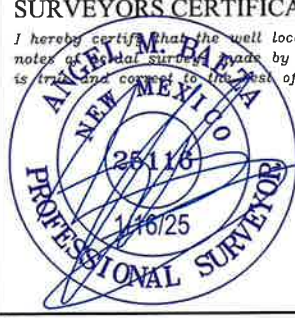
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	990' N	2303' E	N 32.3537826	W 104.0572889	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	946' N	2237' W	N 32.3539117	W 104.0246442	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 2/18/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of a land survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 09/06/2024
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
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- ☐ As Drilled

Property Name and Well Number

MAMA JO 3531 FED COM 201H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625359 Y=491782
LAT.: N 32.3516859
LONG.: W 104.0612414
NAD 1927
X=584177 Y=491722
LAT.: N 32.3515653
LONG.: W 104.0607451
1747' FNL 1725' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=626298 Y=492546
LAT.: N 32.3537789
LONG.: W 104.0581960
NAD 1927
X=585115 Y=492486
LAT.: N 32.3536582
LONG.: W 104.0576998
990' FNL 2583' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626578 Y=492548
LAT.: N 32.3537826
LONG.: W 104.0572889
NAD 1927
X=585396 Y=492488
LAT.: N 32.3536619
LONG.: W 104.0567927
990' FNL 2303' FEL

BLM PERF. POINT (BPP1)

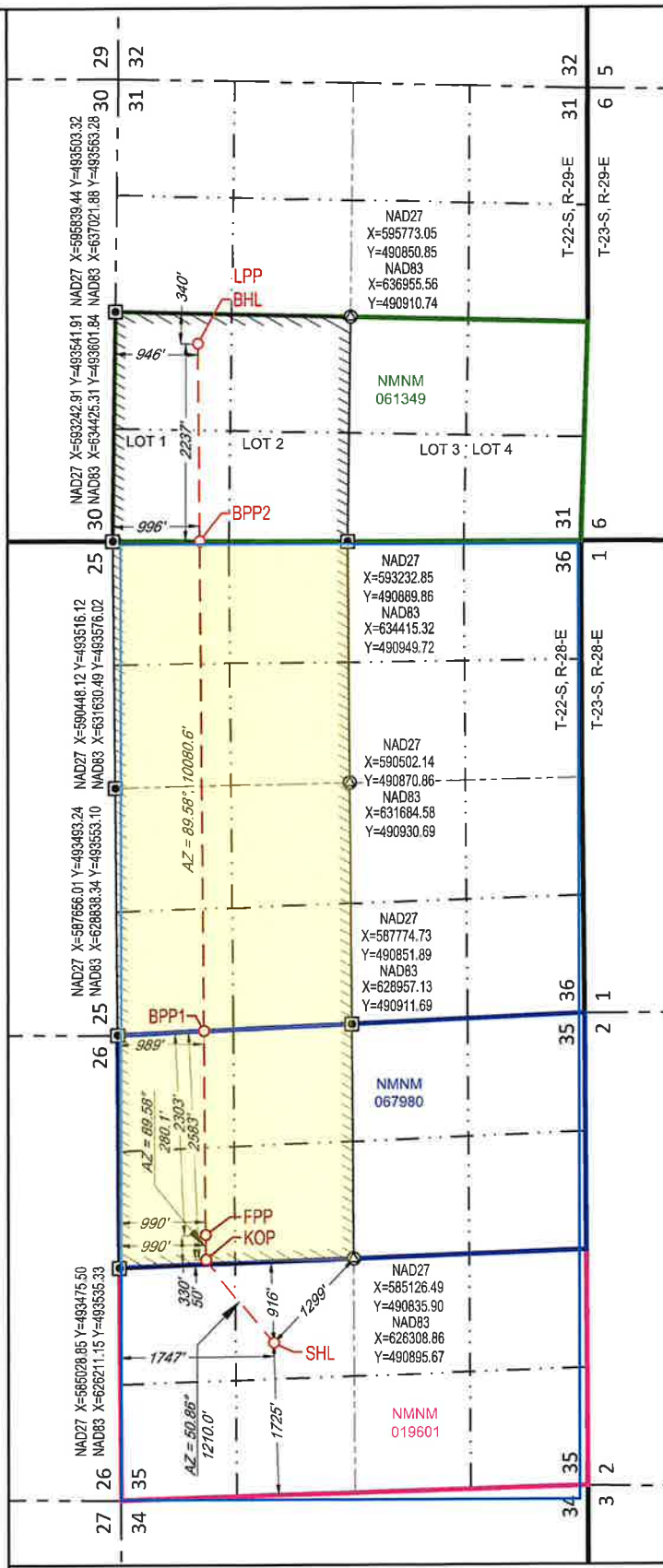
NEW MEXICO EAST
NAD 1983
X=628883 Y=492565
LAT.: N 32.3538128
LONG.: W 104.0498247
NAD 1927
X=587700 Y=492505
LAT.: N 32.3536921
LONG.: W 104.0493288
989' FNL 0' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=634422 Y=492606
LAT.: N 32.3538838
LONG.: W 104.0318877
NAD 1927
X=593239 Y=492546
LAT.: N 32.3537628
LONG.: W 104.0313924
996' FNL 0' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=636658 Y=492622
LAT.: N 32.3539117
LONG.: W 104.0246442
NAD 1927
X=595476 Y=492562
LAT.: N 32.3537906
LONG.: W 104.0241492
946' FNL 2237' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/06/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Wildcat - to be assigned
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3091'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fcc <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fcc <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1747' N	1725' W	N 32.3516859	W 104.0612414	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	946' N	2237' W	N 32.3539117	W 104.0246442	EDDY

Dedicated Acres 156.35	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	990' N	2583' E	N 32.3537789	W 104.0581960	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	990' N	2303' E	N 32.3537826	W 104.0572889	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	946' N	2237' W	N 32.3539117	W 104.0246442	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 2/18/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of a total survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com	E-mail Address	Certificate Number	Date of Survey 09/06/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

MAMA JO 3531 FED COM 201H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625359 Y=491782
LAT.: N 32.3516859
LONG.: W 104.0612414
NAD 1927
X=584177 Y=491722
LAT.: N 32.3515653
LONG.: W 104.0607451
1747' FNL 1725' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=626298 Y=492546
LAT.: N 32.3537789
LONG.: W 104.0581960
NAD 1927
X=585115 Y=492486
LAT.: N 32.3536582
LONG.: W 104.0576998
990' FNL 2583' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626578 Y=492548
LAT.: N 32.3537826
LONG.: W 104.0572889
NAD 1927
X=585396 Y=492488
LAT.: N 32.3536619
LONG.: W 104.0567927
990' FNL 2303' FEL

BLM PERF. POINT (BPP1)

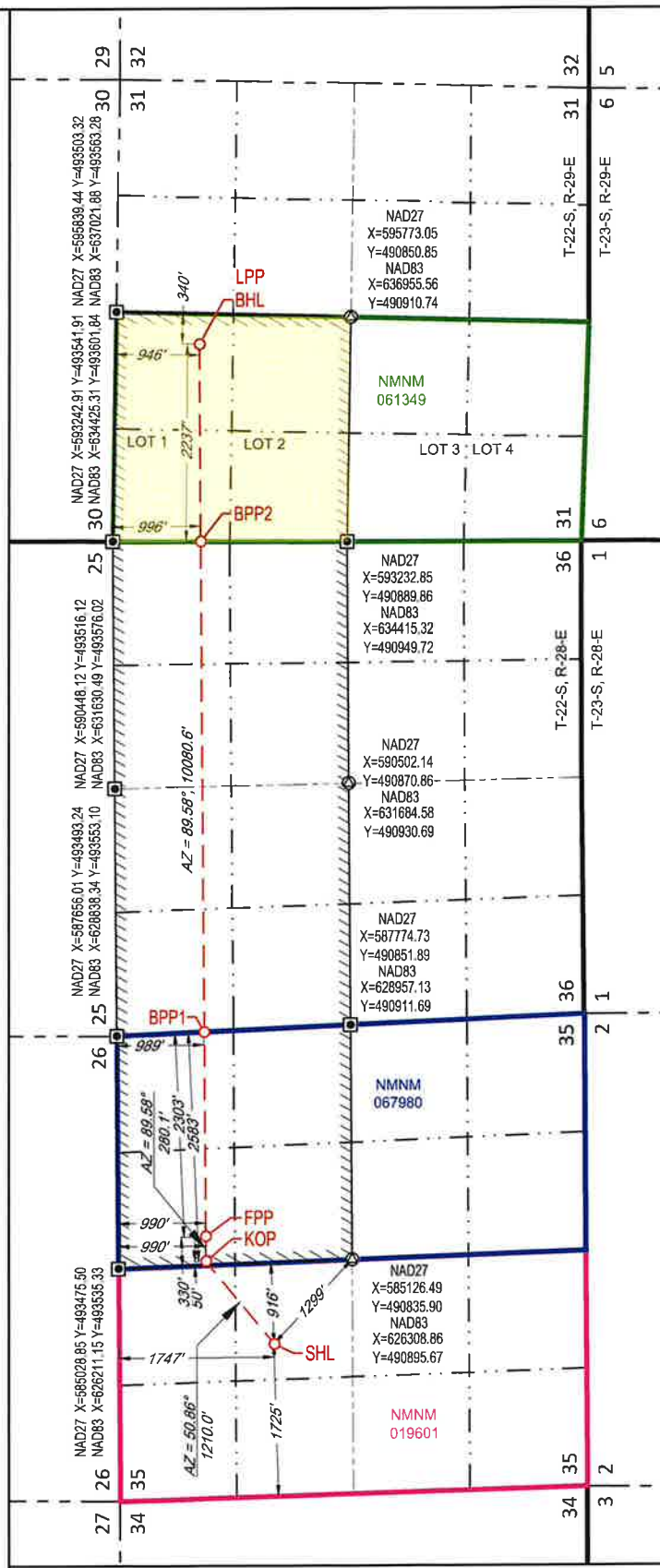
NEW MEXICO EAST
NAD 1983
X=628883 Y=492565
LAT.: N 32.3538128
LONG.: W 104.0498247
NAD 1927
X=587700 Y=492505
LAT.: N 32.3536921
LONG.: W 104.0493288
989' FNL 0' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=634422 Y=492606
LAT.: N 32.3538838
LONG.: W 104.0318877
NAD 1927
X=593239 Y=492546
LAT.: N 32.3537628
LONG.: W 104.0313924
996' FNL 0' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=636658 Y=492622
LAT.: N 32.3539117
LONG.: W 104.0246442
NAD 1927
X=595476 Y=492562
LAT.: N 32.3537906
LONG.: W 104.0241492
946' FNL 2237' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09/06/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Wildcat - to be assigned
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 204H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3077'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	35	22-S	28-E	-	1392' S	1647' W	N 32.3458002	W 104.0613049	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	1009' S	2158' W	N 32.3446068	W 104.0249499	EDDY

Dedicated Acres 153.85	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	990' S	2609' E	N 32.3447047	W 104.0578279	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	988' S	2329' E	N 32.3447021	W 104.0569206	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	1009' S	2158' W	N 32.3446068	W 104.0249499	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 1/21/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a Professional Surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 09/06/2024
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
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OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:
☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

MAMA JO 3531 FED COM 204H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625345 Y=489641
LAT.: N 32.3458002
LONG.: W 104.0613049

NAD 1927
X=584163 Y=489581
LAT.: N 32.3456796
LONG.: W 104.0608089
1392' FSL 1647' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=626420 Y=489245
LAT.: N 32.3447047
LONG.: W 104.0578279

NAD 1927
X=585238 Y=489185
LAT.: N 32.3445840
LONG.: W 104.0573320
990' FSL 2609' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626700 Y=489245
LAT.: N 32.3447021
LONG.: W 104.0569206

NAD 1927
X=585518 Y=489185
LAT.: N 32.3445814
LONG.: W 104.0564247
988' FSL 2329' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=629032 Y=489243
LAT.: N 32.3446803
LONG.: W 104.0493713

NAD 1927
X=587849 Y=489183
LAT.: N 32.3445595
LONG.: W 104.0488758
973' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=634416 Y=489239
LAT.: N 32.3446283
LONG.: W 104.0319370

NAD 1927
X=593233 Y=489179
LAT.: N 32.3445072
LONG.: W 104.0314421
939' FSL 0' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

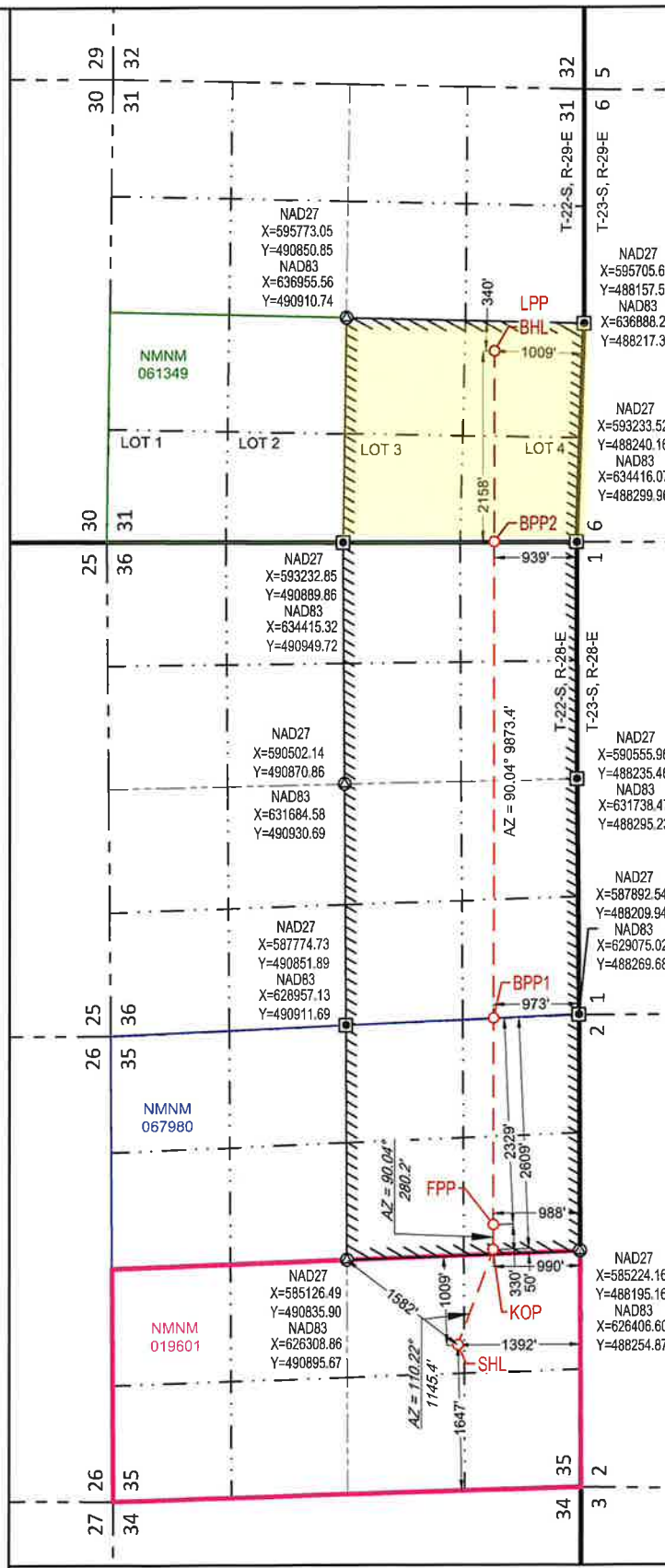
NEW MEXICO EAST
NAD 1983
X=636574 Y=489237
LAT.: N 32.3446068
LONG.: W 104.0249499

NAD 1927
X=595391 Y=489177
LAT.: N 32.3444856
LONG.: W 104.0244552
1009' FSL 2158' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09/06/2024

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name Purple Sage (Wolfcamp) (Gas)
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 204H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3077'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	35	22-S	28-E	-	1392' S	1647' W	N 32.3458002	W 104.0613049	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	1009' S	2158' W	N 32.3446068	W 104.0249499	EDDY

Dedicated Acres 480	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	990' S	2609' E	N 32.3447047	W 104.0578279	EDDY

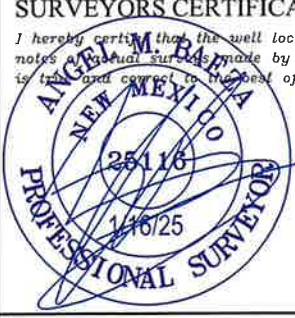
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	988' S	2329' E	N 32.3447021	W 104.0569206	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	1009' S	2158' W	N 32.3446068	W 104.0249499	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 1/21/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of a qualified surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date	
Signature Debbie Creed		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number Date of Survey 09/06/2024	
E-mail Address			

C-102

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Submittal
Type:
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Property Name and Well Number

MAMA JO 3531 FED COM 204H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625345 Y=489641
LAT.: N 32.3458002
LONG.: W 104.0613049
NAD 1927
X=584163 Y=489581
LAT.: N 32.3456796
LONG.: W 104.0608089
1392' FSL 1647' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=626420 Y=489245
LAT.: N 32.3447047
LONG.: W 104.0578279
NAD 1927
X=585238 Y=489185
LAT.: N 32.3445840
LONG.: W 104.0573320
990' FSL 2609' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626700 Y=489245
LAT.: N 32.3447021
LONG.: W 104.0569206
NAD 1927
X=585518 Y=489185
LAT.: N 32.3445814
LONG.: W 104.0564247
988' FSL 2329' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=629032 Y=489243
LAT.: N 32.3446803
LONG.: W 104.0493713
NAD 1927
X=587849 Y=489183
LAT.: N 32.3445595
LONG.: W 104.0488758
973' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=634416 Y=489239
LAT.: N 32.3446283
LONG.: W 104.0319370
NAD 1927
X=593233 Y=489179
LAT.: N 32.3445072
LONG.: W 104.0314421
939' FSL 0' FEL

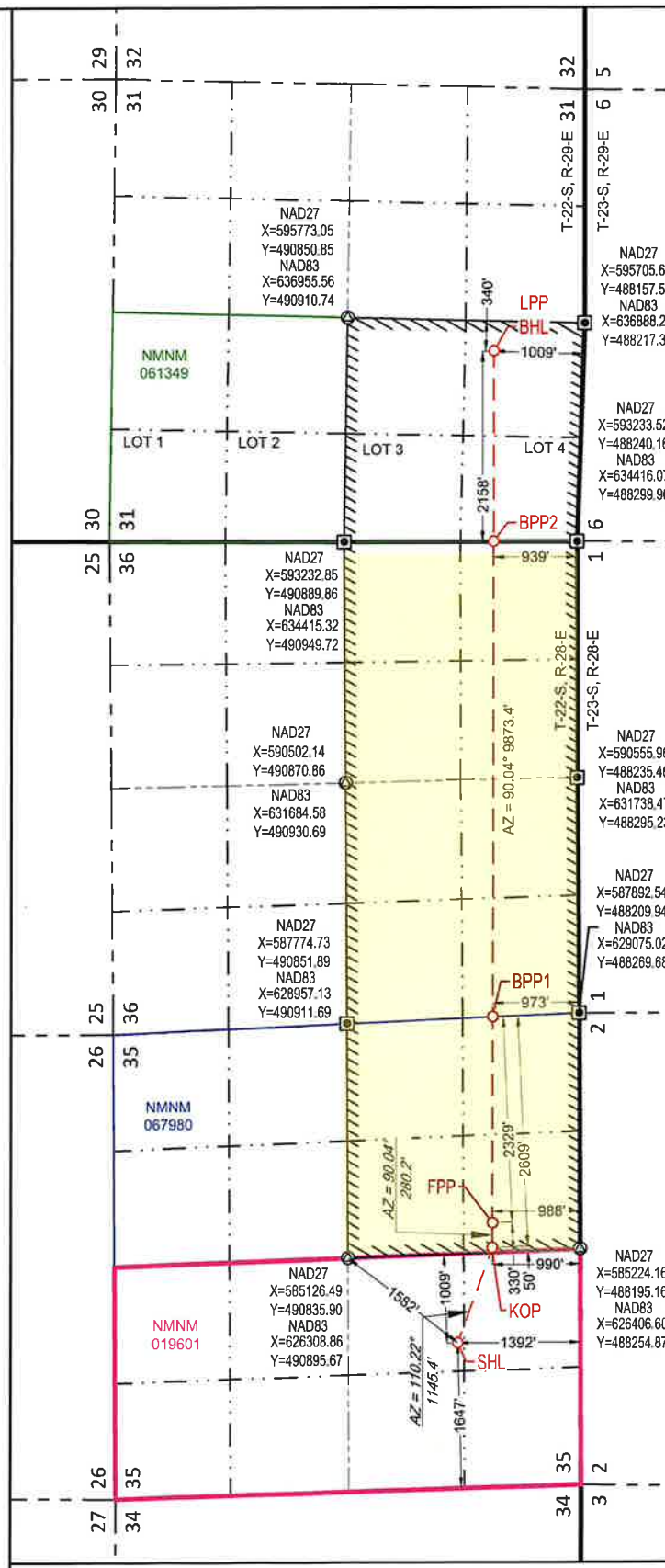
LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=636574 Y=489237
LAT.: N 32.3446068
LONG.: W 104.0249499
NAD 1927
X=595391 Y=489177
LAT.: N 32.3444856
LONG.: W 104.0244552
1009' FSL 2158' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09/06/2024

Date of Survey
Signature and Seal of Professional Surveyor:



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N/2NE/4 of Section 35 & N/2N/2 of Section 36, Township 22 South, Range 28 East, and the N/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Containing **318.49** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Mama Jo 3531 Fed Com #121H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12\frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #121H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President - Land

Phone number: (972) -371-5430

Plat of communitized area covering **318.49** acres in the **N/2NE/4 of Section 35 & N/2N/2 of Section 36, Township 22 South, Range 28 East, and the N/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #131H

[illegible]

Released to Imaging: 9/5/2025 11:58:35 AM

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **N/2NE/4 of Section 35 & N/2N/2 of Section 36, Township 22 South, Range 28 East, and the N/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: N/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: N/2N/2
Number of Acres:	160.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Mama Jo 3531 Fed Com #121H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: N/2NW/4

Number of Acres: 78.49

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.12%
2	160.00	50.23%
3	78.49	24.65%
Total	318.49	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N/2NE/4 Sec 35, N/2N/2 Sec 36, N/2NW/4 Sec 31,

Sect(s) 35, 36, 31, T22S, R 28E & 29E, NMPM Eddy County, NM

containing 318.49 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the Oil & Gas

(hereinafter referred to as "communitized substances") producible from such formation.

Mama Jo 3531 Fed Com #121H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this____day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering **318.49** acres in the **N/2NE/4 of Section 35 & N/2N/2 of Section 36, Township 22 South, Range 28 East, and the N/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #121H &

Mama Jo 3531 Fed Com #131H

		Tract 1: NMNM-067980		Tract 2: V0-3479-0005				Tract 3: NMNM-061349			
		80.00 Acres		160.00 Acres				78.49 Acres			
	Section 35				Section 36				Section 31		

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EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the N/2NE/4 of Section 35 & N/2N/2 of Section 36, Township 22 South, Range 28 East, and the N/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: N/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: N/2N/2
Number of Acres:	160.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

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Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: N/2NW/4

Number of Acres: 78.49

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.12%
2	160.00	50.23%
3	78.49	24.65%
Total	318.49	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S/2NE/4 of Section 35 & S/2N/2 of Section 36, Township 22 South, Range 28 East, and the S/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Containing **317.86** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12\frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #122H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President - Land

Phone number: (972) - 371-5430

EXHIBIT “A”

Plat of communitized area covering **317.86** acres in the **S/2NE/4 of Section 35 & S/2N/2 of Section 36, Township 22 South, Range 28 East, and the S/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

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		Tract 1: NMNM-067980 80.00 Acres		Tract 2: V0-3479-0005 160.00 Acres				Tract 3: NMNM-061349 77.86 Acres		
	Section 35				Section 36				Section 31	

Mama Jo 3531 Fed Com #122H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **S/2NE/4 of Section 35 & S/2N/2 of Section 36, Township 22 South, Range 28 East, and the S/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: S/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: S/2N/2
Number of Acres:	160.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

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Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: S/2NW/4

Number of Acres: 77.86

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.17%
2	160.00	50.33%
3	77.86	24.50%
Total	317.86	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S/2NE/4 Sec 35, S/2N/2 Sec 36, S/2NW/4 Sec 31,

Sect(s) 35, 36, 31, T22S, R 28E & 29E, NMPM Eddy County, NM

containing 317.86 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the Oil & Gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering **317.86** acres in the **S/2NE/4 of Section 35 & S/2N/2 of Section 36, Township 22 South, Range 28 East, and the S/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

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Mama Jo 3531 Fed Com #132H

		Tract 1: NMNM-067980		Tract 2: V0-3479-0005				Tract 3: NMNM-061349		
		80.00 Acres		160.00 Acres				77.86 Acres		
	Section 35				Section 36				Section 31	

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EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **S/2NE/4 of Section 35 & S/2N/2 of Section 36, Township 22 South, Range 28 East, and the S/2NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: S/2NE/4
Number of Acres:	80.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: S/2N/2
Number of Acres:	160.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

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Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: S/2NW/4

Number of Acres: 77.86

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.17%
2	160.00	50.33%
3	77.86	24.50%
Total	317.86	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N/2SE/4 of Section 35 & N/2S/2 of Section 36, Township 22 South, Range 28 East, and N/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Containing **317.24** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12\frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #123H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President - Land

Phone number: (972) -371-5430

Mama Jo 3531 Fed Com #123H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **317.24** acres in the **N/2SE/4 of Section 35 & N/2S/2 of Section 36, Township 22 South, Range 28 East, and N/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #123H &

Mama Jo 3531 Fed Com #133H

Section 35				Section 36				Section 31			
			Tract 1: NMNM-067980	Tract 2: V0-3479-0005				Tract 3: NMNM-061349			
			80.00 Acres	160.00 Acres				77.24 Acres			

Mama Jo 3531 Fed Com #123H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **N/2SE/4 of Section 35 & N/2S/2 of Section 36, Township 22 South, Range 28 East, and N/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: N/2/SE/4
Number of Acres:	80.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: N/2S/2
Number of Acres:	160.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Mama Jo 3531 Fed Com #123H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: N/2SW/4

Number of Acres: 77.24

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.22%
2	160.00	50.43%
3	77.24	24.35%
Total	317.24	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N/2SE/4 Sec 35, N/2S/2 Sec 36, N/2SW/4 Sec 31,

Sect(s) 35, 36, 31, T22S, R 28E & 29E, NMPM Eddy County, NM

containing 317.24 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the Oil & Gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering **317.24** acres in the **N/2SE/4 of Section 35 & N/2S/2 of Section 36, Township 22 South, Range 28 East, and N/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #123H &

Mama Jo 3531 Fed Com #133H

Section 35				Section 36				Section 31			
		Tract 1: NMNM-067980		Tract 2: V0-3479-0005				Tract 3: NMNM-061349			
		80.00 Acres		160.00 Acres				77.24 Acres			

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EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **N/2SE/4 of Section 35 & N/2S/2 of Section 36, Township 22 South, Range 28 East, and N/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: N/2/SE/4
Number of Acres:	80.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: N/2S/2
Number of Acres:	160.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

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Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: N/2SW/4

Number of Acres: 77.24

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.22%
2	160.00	50.43%
3	77.24	24.35%
Total	317.24	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S/2SE/4 of Section 35 & S/2S/2 Section 36, Township 22 South, Range 28 East, and the S/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Containing **316.61** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #124H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President - Land

Phone number: (972)-371-5430

Mama Jo 3531 Fed Com #124H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **316.61** acres in the **S/2SE/4 of Section 35 & S/2S/2 Section 36, Township 22 South, Range 28 East, and the S/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #124H &

Mama Jo 3531 Fed Com #134H

Section 35			Section 36			Section 31		
		Tract 1: NMNM-067980	Tract 2: V0-3479-0005			Tract 3: V0-3479-0002	Tract 4: NMNM-061349	
		80.00 Acres	120.00 Acres			40.00 Acres	76.61 Acres	

Mama Jo 3531 Fed Com #124H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **S/2SE/4 of Section 35 & S/2S/2 Section 36, Township 22 South, Range 28 East, and the S/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-067980
Description of Land Committed: Township 22 South, Range 28 East,
Section 35: S/2SE/4
Number of Acres: 80.00
Current Lessee of Record: XTO Holdings LLC
Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number: V0-3479-0005
Description of Land Committed: Township 22 South, Range 28 East,
Section 36: S/2SW/4, SW/4SE/4
Number of Acres: 120.00
Current Lessee of Record: WPX Energy Permian, LLC
Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

Tract No. 3

Lease Serial Number: V0-3479-002

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: SE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Chevron USA Inc

Name and Percent of Working Interest Owners: MRC Delaware Resources, LLC
MRC Permian Company

Tract No. 4

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: S/2SW/4

Number of Acres: 76.61

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.27%
2	120.00	37.90%
3	40.00	12.63%
4	76.61	24.20%
Total	316.61	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S/2SE/4 Sec 35, S/2S/2 Sec 36, S/2SW/4 Sec 31,

Sect(s) 35, 36, 31, T22S, R 28E & 29E, NMPM Eddy County, NM

containing 316.61 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the Oil & Gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

Plat of communitized area covering **316.61** acres in the **S/2SE/4 of Section 35 & S/2S/2 Section 36, Township 22 South, Range 28 East, and the S/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

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Section 35			Section 36			Section 31		
		Tract 1: NMNM-067980 80.00 Acres	Tract 2: V0-3479-0005 120.00 Acres		Tract 3: V0-3479-0002 40.00 Acres	Tract 4: NMNM-061349 76.61 Acres		

Released to Imaging: 9/5/2025 11:58:35 AM

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **S/2SE/4 of Section 35 & S/2S/2 Section 36, Township 22 South, Range 28 East, and the S/2SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: S/2SE/4
Number of Acres:	80.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: S/2SW/4, SW/4SE/4
Number of Acres:	120.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

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Tract No. 3

Lease Serial Number: V0-3479-002

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: SE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Chevron USA Inc

Name and Percent of Working Interest Owners: MRC Delaware Resources, LLC
MRC Permian Company

Tract No. 4

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: S/2SW/4

Number of Acres: 76.61

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.27%
2	120.00	37.90%
3	40.00	12.63%
4	76.61	24.20%
Total	316.61	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

NE/4 of Section 35 & N/2 of Section 36, Township 22 South, Range 28 East, and NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Containing **636.35** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

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- operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President - Land

Phone number: (972) -371-5430

Plat of communitized area covering **363.35** acres in the **NE/4 of Section 35 & N/2 of Section 36, Township 22 South, Range 28 East, and NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

[illegible]

Released to Imaging: 9/5/2025 11:58:35 AM

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **NE/4 of Section 35 & N/2 of Section 36, Township 22 South, Range 28 East, and NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMMN-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: NE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: N/2
Number of Acres:	320.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC Granite Ridge Holdings

Mama Jo 3531 Fed Com #201H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: NW/4

Number of Acres: 156.35

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.14%
2	320.00	50.29%
3	156.35	24.57%
Total	636.35	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions NE/4 Sec 35, N/2 Sec 36, NW/4 Sec 31,

Sect(s) 35, 36, 31, T22S, R 28E & 29E, NMPM Eddy County, NM

containing 636.35 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the Oil & Gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering **363.35** acres in the **NE/4 of Section 35 & N/2 of Section 36, Township 22 South, Range 28 East, and NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed com #201H,
Mama Jo 3531 Fed Com #221H &
Mama Jo 3531 Fed Com #222H

		Tract 1: NMNM-067980		Tract 2: V0-3479-0005				Tract 3: NMNM-061349			
		160.00 Acres		320.00 Acres				156.35 Acres			
	Section 35				Section 36				Section 31		

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **NE/4 of Section 35 & N/2 of Section 36, Township 22 South, Range 28 East, and NW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: NE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: N/2
Number of Acres:	320.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC Granite Ridge Holdings

Mama Jo 3531 Fed Com #201H – State Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: NW/4

Number of Acres: 156.35

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.14%
2	320.00	50.29%
3	156.35	24.57%
Total	636.35	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

SE/4 of Section 35 & S/2 of Section 36, Township 22 South, Range 28 East, and SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Containing **633.85** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Mama Jo 3531 Fed Com #204H – Federal Comm Agreement

- operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Vice President - Land

Phone number: (972) -371-5430

EXHIBIT “A”

Plat of communitized area covering **633.85** acres in the **SE/4 of Section 35 & S/2 of Section 36, Township 22 South, Range 28 East,**
and SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Mama Jo 3531 Fed com #204H,
Mama Jo 3531 Fed Com #223H &
Mama Jo 3531 Fed Com #224H

Section 35			Section 36				Section 31		
		Tract 1: NMNM-067980	Tract 2: V0-3479-0005				Tract 3: NMNM-061349		
		160.00 Acres	280.00 Acres				153.85 Acres		
			Tract 3: V0-3479-002 40.00 Acres						

Mama Jo 3531 Fed Com #204H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **SE/4 of Section 35 & S/2 of Section 36, Township 22 South, Range 28 East, and SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: SE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: SW/4, N/2SE/4, SW/4SE/4
Number of Acres:	280.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC Granite Ridge Holdings

Mama Jo 3531 Fed Com #204H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: V0-3479-0002

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: SE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Chevron USA Inc

Name and Percent of Working Interest Owners: GREP Holdings, LLC under the name of Granite
Ridge Holdings, LLC

Tract No. 4

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: SW/4

Number of Acres: 153.85

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.24%
2	280.00	44.18%
3	40.00	6.31%
3	153.85	24.27%
Total	633.85	100.00%

Mama Jo 3531 Fed Com #204H – Federal Comm Agreement

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions SE/4 Sec 35, S/2 Sec 36, SW/4 Sec 31,

Sect(s) 35, 36, 31, T22S, R 28E & 29E, NMPM Eddy County, NM

containing 633.85 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the Oil & Gas

(hereinafter referred to as "communitized substances") producible from such formation.

Mama Jo 3531 Fed Com #204H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Delaware Resources LLC

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Delaware Resources LLC, the Texas Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public

Plat of communitized area covering **633.85** acres in the **SE/4 of Section 35 & S/2 of Section 36, Township 22 South, Range 28 East, and SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #224H

Section 35			Section 36				Section 31		
		Tract 1: NMNM-067980 160.00 Acres	Tract 2: V0-3479-0005 280.00 Acres				Tract 3: NMNM-061349 153.85 Acres		
			Tract 3: V0-3479-002 40.00 Acres						

Released to Imaging: 9/5/2025 11:58:35 AM

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated February 1, 2025, embracing the following described land in the **SE/4 of Section 35 & S/2 of Section 36, Township 22 South, Range 28 East, and SW/4 of Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-067980
Description of Land Committed:	Township 22 South, Range 28 East, Section 35: SE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO Holdings LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number:	V0-3479-0005
Description of Land Committed:	Township 22 South, Range 28 East, Section 36: SW/4, N/2SE/4, SW/4SE/4
Number of Acres:	280.00
Current Lessee of Record:	WPX Energy Permian, LLC
Name and Percent of Working Interest Owners:	MRC Permian Company MRC Delaware Resources, LLC Granite Ridge Holdings

Mama Jo 3531 Fed Com #204H – State Comm Agreement

Tract No. 3

Lease Serial Number: V0-3479-0002

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: SE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Chevron USA Inc

Name and Percent of Working Interest Owners: GREP Holdings, LLC under the name of Granite
Ridge Holdings, LLC

Tract No. 4

Lease Serial Number: NMNM-061349

Description of Land Committed: Township 22 South, Range 29 East,
Section 31: SW/4

Number of Acres: 153.85

Current Lessee of Record: Chevron USA Prod Co

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.24%
2	280.00	44.18%
3	40.00	6.31%
3	153.85	24.27%
Total	633.85	100.00%

Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
Andrea Colleen Wiggins	P.O. Box 5040	Austin	TX	78763
Andrea Colleen Wiggins, as separate property	P.O. Box 5040	Austin	TX	78763
Ben J. Fortson, III Children's Trust, Ben J. Fortson III, Trustee	301 Commerce Street, Suite 3301	Fort Worth	TX	76102
Ben J. Fortson, III, Trustee of the Ben J. Fortson III Children's Trust	301 Commerce Street, Suite 3301	Fort Worth	TX	76102
Ben J. Fortson, Jr., Trustee of the CCB 1998 Trust	301 Commerce Street, Suite 3301	Fort Worth	TX	76102
Ben J. Fortson, Jr., Trustee of the DCB 1998 Trust	301 Commerce Street, Suite 3301	Fort Worth	TX	76102
Ben J. Fortson, Jr., Trustee of the MWB 1998 Trust	301 Commerce Street, Suite 3301	Fort Worth	TX	76102
Beverly Gay Nichols	1118 Pike Place	Charlottesville	VA	22901
Bill Burton	301 Commerce Street, Suite 3301	Fort Worth	TX	76102
Bureau of Land Management	620 E. Greene Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Charles Wiggins	P.O. Box 10862	Midland	TX	79702
Charles Wiggins, as separate property	P.O. Box 10862	Midland	TX	79702
Chevron U.S.A, Inc.	15 Smith Road	Midland	TX	79705
Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021	6820 Muirfield Dr	Rapid City	SD	57702
E. J. Wentworth & Company	2 Stephens Circle	Roswell	NM	88201
Eileen M. Grooms, Trustee of the EMG Revocable Trust u/a/d 11/1/2004	2906 Diamond A Dr, Apt A	Roswell	TX	88201
Energy Properties Limited, LP	Energy Properties Inc., 2553 Holkham Dr	Charlottesville	TX	22901
Exile Royalty Company, LLC	515 Houston Street Suite 631	Fort Worth	TX	76102
Granite Ridge Holdings, LLC	5217 McKinney Avenue, Suite 400	Dallas	TX	75205
HJJW Royalties, LP c/o Valor Mineral Management	P.O. Box 470578	Fort Worth	TX	76147
Jeffrey D. Hewett, Personal Representative of the Estate of Herbert E. Ware, III	8904 S 264th East Ave	Broken Arrow	TX	74014
Karemont Properties, LLC	P.O. Box 9451	Midland	TX	79708
Kimbell Art Foundation	301 Commerce Street, Suite 2240	Fort Worth	TX	76102
Linda Ann Grovert	7664 E Overlook Dr	Scottsdale	AZ	85255
MAP00-NET	100 Park Avenue, Suite 1007	Oklahoma City	TX	73102
MEMO Royalties, LP	P.O Box 470578	Fort Worth	TX	76147
MerPel, LLC	P.O Box 100367	Fort Worth	TX	76185
Michael A. Kulenguski	279 Jones Mountain Road	Madison	VA	22727
Milestone Oil, LLC	4813 E 84th St	Tulsa	OK	74137

MSH Family Real Estate Partnership II, LLC	4143 Maple Ave, Ste 500	Dallas	TX	75219
Novo Minerals, LP	1001 West Wilshire Boulevard, Suite 206	Oklahoma City	TX	73116
Pegasus Resources II, LLC	P.O Box 470698	Fort Worth	TX	76147
Pegasus Resources NM, LLC	P.O Box 470698	Fort Worth	TX	76147
Penasco Petroleum, LLC	PO Box 4168	Roswell	TX	88202
Richardson Mineral & Royalty, LLC	P.O. Box 2423	Roswell	TX	88220
Robert C. Grable	201 Main Street, Suite 2500	Fort Worth	TX	76102
ROEC, Inc.	P.O Box 490	Grand Junction	CO	81502
Rolla R. Hinkle, III	P.O. Box 2292	Roswell	TX	88202
Sitio Permian, LP	1401 Lawrence St, Ste 1750	Denver	TX	80202
SMP Patriot Mineral Holdings, LLC	4143 Maple Ave, Ste 500	Dallas	TX	75219
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
SMP Titan Flex, LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
SMP Titan Mineral Holdings, LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
Southwest Bank, Trustee of the David Essex Trust for Elliott Carter Essex	P.O. Box 3480	Omaha	TX	68103
Southwest Bank, Trustee of the David Essex Trust for Pierce Dean Essex	P.O. Box 3480	Omaha	TX	68103
States Royalty Limited Partnership	P.O. Box 911	Breckenridge	TX	76424
Sundance Minerals I	P.O Box 17224	Fort Worth	TX	76102
TD Minerals, LLC	8111 Westchester Dr, Ste 900	Dallas	TX	75225
The Kimbell Art Foundation	3230 Camp Bowie Blvd, Ste 600	Fort Worth	TX	76107
The Roach Foundation	100 Throckmorton Street, Suite 480	Fort Worth	TX	76102
The State of New Mexico	310 Old Santa Fe Trail	Santa Fe	TX	87504
Westover Royalty Corporation	306 West 7th Street Suite 901	Fort Worth	TX	76102
William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan	P.O. Box 2680	Casper	TX	82607
WPX Energy Permian, LLC	P.O. Box 842892	Dallas	TX	75284
XTO Holdings, LLC	P.O. Box 840780	Dallas	TX	75284
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

May 16, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and All of Section 36, Township 22 South, Range 28 East, and Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 22 South, Range 29 East NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Ethan Frasier
Matador Production Company
(972) 371-5401
ethan.frasier@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Mama Jo Commingling
Postal Delivery Report

9402811898765447869240	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-1935	Your item was delivered to an individual at the address at 11:06 am on May 20, 2025 in MIDLAND, TX 79707.
9402811898765447869233	Andrea Colleen Wiggins	PO Box 5040	Austin	TX	78763-5040	Your item has been delivered and is available at a PO Box at 10:01 am on May 19, 2025 in AUSTIN, TX 78703.
9402811898765447869271	Andrea Colleen Wiggins, as separate property	PO Box 5040	Austin	TX	78763-5040	Your item has been delivered and is available at a PO Box at 10:01 am on May 19, 2025 in AUSTIN, TX 78703.
9402811898765447869851	Ben J. Fortson, III Childrens Trust, Ben J. Fortson III, Trustee	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was returned to the Post Office for address verification on May 19, 2025 at 1:17 pm in FORT WORTH, TX 76102 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9402811898765447869820	Ben J. Fortson, III, Trustee of the Ben J. Fortson III Childrens Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was returned to the Post Office for address verification on May 19, 2025 at 1:17 pm in FORT WORTH, TX 76102 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.

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Postal Delivery Report

9402811898765447869806	Ben J. Fortson, Jr., Trustee of the CCB 1998 Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was returned to the Post Office for address verification on May 19, 2025 at 1:17 pm in FORT WORTH, TX 76102 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9402811898765447869899	Ben J. Fortson, Jr., Trustee of the DCB 1998 Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was returned to the Post Office for address verification on May 19, 2025 at 1:17 pm in FORT WORTH, TX 76102 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9402811898765447869844	Ben J. Fortson, Jr., Trustee of the MWB 1998 Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was returned to the Post Office for address verification on May 19, 2025 at 1:17 pm in FORT WORTH, TX 76102 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9402811898765447869882	Beverly Gay Nichols	1118 Pike Pl	Charlottesville	VA	22901-0676	The return on your item was processed on May 24, 2025 at 5:33 pm in CHARLOTTESVILLE, VA 22906.

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Postal Delivery Report

9402811898765447869837	Bill Burton	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was returned to the Post Office for address verification on May 19, 2025 at 1:17 pm in FORT WORTH, TX 76102 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9402811898765447869875	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 2:50 pm on May 19, 2025 in CARLSBAD, NM 88220.
9402811898765447869714	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:46 am on May 19, 2025 in SANTA FE, NM 87508.
9402811898765447869752	Charles Wiggins	PO Box 10862	Midland	TX	79702-7862	Your item has been delivered and is available at a PO Box at 8:26 am on May 21, 2025 in MIDLAND, TX 79701.
9402811898765447869769	Charles Wiggins, as separate property	PO Box 10862	Midland	TX	79702-7862	This is a reminder to please pick up your item at the MIDLAND, TX 79702 Post Office.
9402811898765447869721	Chevron U.S.A, Inc.	15 Smith Rd	Midland	TX	79705-5423	We were unable to deliver your package at 4:17 pm on May 24, 2025 in SANTA FE, NM 87501 because the business was closed. We will redeliver on the next business day. No action needed.
9402811898765447869707	Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021	6820 Muirfield Dr	Rapid City	SD	57702-9525	Your item was delivered to an individual at the address at 9:40 am on May 20, 2025 in RAPID CITY, SD 57702.

MRC - Mama Jo Commingling
Postal Delivery Report

9402811898765447869745	E. J. Wentworth & Company	2 Stephens Cir	Roswell	NM	88201-3486	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765447869783	Eileen M. Grooms, Trustee of the EMG Revocable Trust u/a/d 11/1/2004	2906 Diamond A Dr Apt A	Roswell	NM	88201-3417	Your item was delivered to an individual at the address at 3:41 pm on May 19, 2025 in ROSWELL, NM 88201.
9402811898765447869776	Energy Properties Limited, LP	2553 Holkham Dr Energy Properties Inc	Charlottesville	VA	22901-9530	Your item was delivered to an individual at the address at 3:03 pm on May 19, 2025 in CHARLOTTESVILLE, VA 22901.
9402811898765447869912	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 1:35 pm on May 19, 2025 in FORT WORTH, TX 76102.
9402811898765447869950	Granite Ridge Holdings, LLC	5217 McKinney Ave Ste 400	Dallas	TX	75205-3754	Your item was delivered to an individual at the address at 12:26 pm on May 19, 2025 in DALLAS, TX 75205.
9402811898765447869967	HJJW Royalties, LP c/o Valor Mineral Management	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 10:47 am on May 19, 2025 in FORT WORTH, TX 76107.
9402811898765447869929	Jeffrey D. Hewett, Personal Representative of the Estate of Herbert E. Ware, III	8904 S 264th East Ave	Broken Arrow	OK	74014-3963	Your item was picked up at the post office at 11:21 am on May 20, 2025 in BROKEN ARROW, OK 74014.
9402811898765447869905	Karemont Properties, LLC	PO Box 9451	Midland	TX	79708-9451	Your item was picked up at a postal facility at 11:26 am on May 21, 2025 in MIDLAND, TX 79708.

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Postal Delivery Report

9402811898765447869998	Kimbell Art Foundation	301 Commerce St Ste 2240	Fort Worth	TX	76102-4122	Your item was forwarded to a different address at 1:36 pm on May 19, 2025 in FORT WORTH, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765447869943	Linda Ann Grovert	7664 E Overlook Dr	Scottsdale	AZ	85255-7703	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765447869936	MAP00-NET	100 Park Ave Apt 1007	Oklahoma City	OK	73102-8056	Your item was delivered to the front desk, reception area, or mail room at 2:06 pm on May 20, 2025 in OKLAHOMA CITY, OK 73102.
9402811898765447869615	MEMO Royalties, LP	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 10:47 am on May 19, 2025 in FORT WORTH, TX 76107.
9402811898765447869653	MerPel, LLC	PO Box 100367	Fort Worth	TX	76185-0367	Your item has been delivered and is available at a PO Box at 10:04 am on May 19, 2025 in FORT WORTH, TX 76185.
9402811898765447869660	Michael A. Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item was picked up at the post office at 4:09 pm on May 21, 2025 in MADISON, VA 22727.
9402811898765447869608	Milestone Oil, LLC	4813 E 84th St	Tulsa	OK	74137-1922	Your item has been delivered and is available at a PO Box at 8:53 am on May 21, 2025 in TULSA, OK 74152.
9402811898765447869691	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 2:16 pm on May 19, 2025 in DALLAS, TX 75219.

MRC - Mama Jo Commingling
Postal Delivery Report

9402811898765447869646	Novo Minerals, LP	1001 W Wilshire Blvd Ste 206	Oklahoma City	OK	73116-7058	Your item was delivered to an individual at the address at 1:03 pm on May 19, 2025 in OKLAHOMA CITY, OK 73116.
9402811898765447869684	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 10:48 am on May 19, 2025 in FORT WORTH, TX 76107.
9402811898765447869639	Pegasus Resources NM, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 10:48 am on May 19, 2025 in FORT WORTH, TX 76107.
9402811898765447869677	Penasco Petroleum, LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 2:26 pm on May 21, 2025 in ROSWELL, NM 88201.
9402811898765447869158	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88220	Your item was picked up at the post office at 2:42 pm on May 19, 2025 in ROSWELL, NM 88201.
9402811898765447869103	Robert C. Grable	201 Main St Ste 2500	Fort Worth	TX	76102-3129	Your item was delivered to an individual at the address at 12:21 pm on May 19, 2025 in FORT WORTH, TX 76102.
9402811898765447869189	ROEC, Inc.	PO Box 490	Grand Junction	CO	81502-0490	Your item was picked up at the post office at 1:35 pm on May 19, 2025 in GRAND JUNCTION, CO 81501.
9402811898765447869172	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:11 am on May 20, 2025 in ROSWELL, NM 88201.

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Postal Delivery Report

9402811898765447869363	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item was delivered to the front desk, reception area, or mail room at 9:36 am on May 17, 2025 in DENVER, CO 80202.
9402811898765447869301	SMP Patriot Mineral Holdings, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 2:17 pm on May 19, 2025 in DALLAS, TX 75219.
9402811898765447869394	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 2:16 pm on May 19, 2025 in DALLAS, TX 75219.
9402811898765447869349	SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 2:16 pm on May 19, 2025 in DALLAS, TX 75219.
9402811898765447869387	SMP Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:47 am on May 20, 2025 in DALLAS, TX 75219.
9402811898765447869011	Southwest Bank, Trustee of the David Essex Trust for Elliott Carter Essex	PO Box 3480	Omaha	NE	68103-0480	Your item was picked up at a postal facility at 8:15 am on May 19, 2025 in OMAHA, NE 68108.
9402811898765447869059	Trust for Pierce Dean Essex Southwest Bank, Trustee of the David Essex	PO Box 3480	Omaha	NE	68103-0480	Your item was picked up at a postal facility at 8:15 am on May 19, 2025 in OMAHA, NE 68108.
9402811898765447869066	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 10:50 am on May 19, 2025 in BRECKENRIDGE, TX 76424.
9402811898765447869028	Sundance Minerals I	PO Box 17224	Fort Worth	TX	76102-0224	Your item has been delivered and is available at a PO Box at 9:10 am on May 20, 2025 in FORT WORTH, TX 76102.

MRC - Mama Jo Commingling
Postal Delivery Report

9402811898765447869004	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 11:32 am on May 20, 2025 in DALLAS, TX 75225.
9402811898765447869042	The Kimbell Art Foundation	3230 Camp Bowie Blvd Ste 600	Fort Worth	TX	76107-2746	Your item was delivered to an individual at the address at 3:31 pm on May 19, 2025 in FORT WORTH, TX 76107.
9402811898765447869080	The Roach Foundation	100 Throckmorton St Ste 480	Fort Worth	TX	76102-2804	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9402811898765447869073	The State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at a postal facility at 9:37 am on May 19, 2025 in SANTA FE, NM 87501.
9402811898765447869417	Westover Royalty Corporation	306 W 7th St Ste 901	Fort Worth	TX	76102-4929	Your item was delivered to the front desk, reception area, or mail room at 11:18 am on May 19, 2025 in FORT WORTH, TX 76102.
9402811898765447869455	William N. Heiss And Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan	PO Box 2680	Casper	WY	82602-2680	Your item was picked up at a postal facility at 7:04 am on May 19, 2025 in CASPER, WY 82609.
9402811898765447869462	WPX Energy Permian, LLC	PO Box 842892	Dallas	TX	75284-2892	Your item has been delivered and is available at a PO Box at 8:56 pm on May 21, 2025 in DALLAS, TX 75284.
9402811898765447869400	XTO Holdings, LLC	PO Box 840780	Dallas	TX	75284-0780	Your item has been delivered and is available at a PO Box at 8:56 pm on May 21, 2025 in DALLAS, TX 75284.
9402811898765447869448	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at a postal facility at 9:37 am on May 19, 2025 in SANTA FE, NM 87501.

9402811898765447869875 [Copy](#)  [Add to Informed Delivery](#)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:50 pm on May 19, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 **USPS Tracking Plus[®]** **Delivered****Delivered, Front Desk/Reception/Mail Room**

CARLSBAD, NM 88220

May 19, 2025, 2:50 pm

[See All Tracking History](#)**What Do USPS Tracking Statuses Mean?**

9402811898765447869714

Copy



Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:46 am on May 19, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:



USPS Tracking Plus®

**Delivered****Delivered, Front Desk/Reception/Mail Room**

SANTA FE, NM 87508

May 19, 2025, 11:46 am

[See All Tracking History](#)[What Do USPS Tracking Statuses Mean?](#)

9402811898765447869448



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 9:37 am on May 19, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



USPS Tracking Plus[®]



Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

May 19, 2025, 9:37 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Matador - Mama Jo Commingling - Action ID: 468248
Date: Monday, June 2, 2025 2:15:12 PM
Attachments: [image001.png](#)
[5-24 - 49080 - HOLLAND & HART - Matador Mama Jo Commingling.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean/Sarah,

Attached is the NOP affidavit for Matador - Mama Jo Commingling - Action ID: 468248. Please let me know if you have any questions. Thanks.



Holland
& Hart

Paula Vance

Associate

HOLLAND & HART LLP

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

pmvance@hollandhart.com | **T:** (505) 954-7286 | **M:** (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 49080
Description: Matador Mama Jo Commingling
Ad Cost: \$272.25

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 24, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

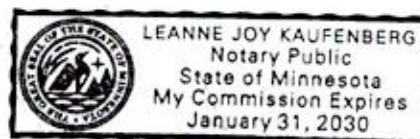
Agent

Subscribed to and sworn to me this 24th day of May 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

Holland And Hart
HOLLAND AND HART
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849
kethaggard@hollandhart.com



Legal Notice (Publication)

To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; New Mexico State Land Office; Alan Jochimsen; Andrea Colleen Wiggins; Andrea Colleen Wiggins, as separate property; Ben J. Fortson, III Children's Trust, Ben J. Fortson III, Trustee; Ben J. Fortson, III, Trustee of the Ben J. Fortson III Children's Trust; Ben J. Fortson, Jr., Trustee of the CCB 1998 Trust; Ben J. Fortson, Jr., Trustee of the DCB 1998 Trust; Ben J. Fortson, Jr., Trustee of the MWB 1998 Trust; Beverly Gay Nichols; Bill Burton; Charles Wiggins; Charles Wiggins, as separate property; Chevron U.S.A. Inc.; Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021; E. J. Wentworth & Company; Eileen M. Grooms, Trustee of the EMG Revocable Trust u/a/d 11/1/2004; Energy Properties Limited, LP; Exile Royalty Company, LLC; Granite Ridge Holdings, LLC; HJJW Royalties, LP c/o Valor Mineral Management; Jeffrey D. Hewett, Personal Representative of the Estate of Herbert E. Ware, III; Karemont Properties, LLC; Kimbell Art Foundation; Linda Ann Grovert; MAP00-NET; MEMO Royalties, LP; MerPel, LLC; Michael A. Kulenguski; Milestone Oil, LLC; MSH Family Real Estate Partnership II, LLC; Novo Minerals, LP; Pegasus Resources II, LLC; Pegasus Resources NM, LLC; Penasco Petroleum, LLC; Richardson Mineral & Royalty, LLC; Robert C. Grable; ROEC, Inc.; Rolla R. Hinkle, III; Silito Permian, LP; SMP Patriot Mineral Holdings, LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; Southwest Bank, Trustee of the David Essex Trust for Elliott Carter Essex; Southwest Bank, Trustee of the David Essex Trust for Pierce Dean Essex; States Royalty Limited Partnership; Sundance Minerals I; TD Minerals, LLC; The Kimbell Art Foundation; The Roach Foundation; The State of New Mexico; Westover Royalty Corporation; William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan; WPX Energy Permian, LLC; and XTO Holdings, LLC.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and All of Section 36, Township 22 South, Range 28 East, and Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 22 South, Range 29 East NMPM, Eddy County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) oil and gas production that involves wellbores with diverse ownership at the **Mama Jo Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

(a) The 318.49-acre spacing unit comprised of the N/2 NE/4 of Section 35 and the N/2 N/2 of Section 36, T22S-R28E, and Lot 1 and the NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Fed Com #131H** (API No. 30-025-PENDING);

(b) The 317.86-acre spacing unit comprised of the S/2 NE/4 of Section 35 and the S/2 N/2 of Section 36, T22S-R28E, and Lot 2 and the SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Fed Com #132H** (API No. 30-025-PENDING);

(c) The 317.24-acre spacing unit comprised of the N/2 SE/4 of Section 35 and the N/2 S/2 of Section 36, T22S-R28E, and Lot 3 and the NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Fed Com #133H** (API No. 30-025-PENDING);

(d) The 316.61-acre spacing unit comprised of the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, T22S-R28E, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Fed Com #134H** (API No. 30-025-PENDING);

(e) The 636.35-acre spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, T22S-R28E, and Lots 1-2 and the E/2 NW/4 (NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] and an unassigned Wildcat pool currently dedicated to the **Mama Jo 3531 Fed Com #201H** (API No. 30-025-PENDING);

(f) The 633.85-acre spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, T22S-R28E, and Lots 3-4 and the E/2 SW/4 (SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] and an unassigned Wildcat pool currently dedicated to the **Mama Jo 3531 Fed Com #204H** (API No. 30-025-PENDING);

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the **Mama Jo Tank Battery** (located off the project area in the SE/4 NW/4 (Unit F) of Section 35, Township 22 South, Range 28 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Ethan Frasier, Matador Production Company, (972) 371-5401 or ethan.frasier@matadorresources.com.

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#49080

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY MATADOR PRODUCTION COMPANY

ORDER NO. PLC-1023

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DATE: 9/2/2025

**ALBERT CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1023**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Mama Jo Central Tank Battery**

Central Tank Battery Location: **UL F, Section 35, Township 22 South, Range 28 East**

Gas Title Transfer Meter Location: **UL F, Section 35, Township 22 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF;BONE SPRING, SOUTH	15011
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106737800	N2NE	35-22S-28E
	N2N2	36-22S-28E
	N2NW	31-22S-29E
CA Wolfcamp NMNM 106737832	NE4	35-22S-28E
	N2	36-22S-28E
	NW4	31-22S-29E
CA Bone Spring NMNM 106737803	N2SE	35-22S-28E
	N2S2	36-22S-28E
	N2SW	31-22S-29E
CA Wolfcamp NMNM 106737833	SE4	35-22S-28E
	S2	36-22S-28E
	SW4	31-22S-29E
CA Bone Spring NMNM 106737805	S2SE	35-22S-28E
	S2S2	36-22S-28E
	S2SW	31-22S-29E
CA Bone Spring NMNM 106737802	S2NE	35-22S-28E
	S2N2	36-22S-28E
	S2NW	31-22S-29E
CA Wolfcamp SLO 205286 PUN 1409659	SE4	35-22S-28E
	S2	36-22S-28E
	SW4	31-22S-29E
CA Wolfcamp SLO 205287 PUN 1409661	NE4	35-22S-28E
	N2	36-22S-28E
	NW4	31-22S-29E
CA Bone Spring SLO 205285 PUN 1409687	S2SE	35-22S-28E
	S2S2	36-22S-28E
	S2SW	31-22S-29E
CA Bone Spring SLO 205290 PUN 1409729	S2NE	35-22S-28E
	S2N2	36-22S-28E
	S2NW	31-22S-29E

CA Bone Spring SLO 205292 PUN 1409740	N2SE	35-22S-28E
	N2S2	36-22S-28E
	N2SW	31-22S-29E
CA Bone Spring SLO 205289 PUN 1409714	N2NE	35-22S-28E
	N2N2	36-22S-28E
	N2NW	31-22S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56685	MAMA JO 3531 FEDERAL COM #131H	N2NE	35-22S-28E	15011
		N2N2	36-22S-28E	
		N2NW	31-22S-29E	
30-015-56684	MAMA JO 3531 FEDERAL COM #132H	S2NE	35-22S-28E	15011
		S2N2	36-22S-28E	
		S2NW	31-22S-29E	
30-015-56683	MAMA JO 3531 FEDERAL COM #133H	N2SE	35-22S-28E	15011
		N2S2	36-22S-28E	
		N2SW	31-22S-29E	
30-015-56681	MAMA JO 3531 FEDERAL COM #134H	S2SE	35-22S-28E	15011
		S2S2	36-22S-28E	
		S2SW	31-22S-29E	
30-015-56680	MAMA JO 3531 FEDERAL COM #201H	NE4	35-22S-28E	98220
		N2	36-22S-28E	
		NW4	31-22S-29E	
30-015-56679	MAMA JO 3531 FEDERAL COM #204H	SE4	35-22S-28E	98220
		S2	36-22S-28E	
		SW4	31-22S-29E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 468248

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 468248
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/5/2025