



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

September 16, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery SEA SNAKE 35 CTB 3
Sec., T, R: SW/4 & SW/4, SW/4 & SE/4, S35, T23S, R33E
Lease: St of NM VB-1789, St of NM VB-1788, NMNM-121489
Pool: [59900] TRIPLE X; BONE SPRING
County: Lea Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

| Well name | API | LOCATION | POOL |
|-----------------------------------|--------------|----------------------------------|----------------------------------|
| SEA SNAKE 35 STATE 14H | 30-025-46789 | N-35-23S-33E 199 FSL 2037 FWL | [59900] TRIPLE X; BONE SPRING |
| SEA SNAKE 35 STATE 15H | 30-025-46790 | N-35-23S-33E 199 FSL 2067 FWL | [59900] TRIPLE X; BONE SPRING |
| SEA SNAKE 35 STATE 24H | 30-025-49279 | N-35-23S-33E 199 FSL 2007 FWL | [59900] TRIPLE X; BONE SPRING |
| SEA SNAKE 35-26 STATE FED COM 11H | 30-025-47395 | N-35-23S-33E 199 FSL 2097 FWL | [59900] TRIPLE X; BONE SPRING |
| SEA SNAKE 35-26 STATE FED COM 12H | 30-025-47396 | O-35-23S-33E 281 FSL 1449 FEL | [59900] TRIPLE X; BONE SPRING |
| SEA SNAKE 35-26 STATE FED COM 13H | 30-025-47397 | O-35-23S-33E 281 FSL 1419 FEL | [59900] TRIPLE X; BONE SPRING |
| SEA SNAKE 35-26 STATE FED COM 19H | 30-025-47398 | O-35-23S-33E 281 FSL 1479 FEL | [59900] TRIPLE X; BONE SPRING |
| SEA SNAKE 35-26 STATE FED COM 20H | 30-025-47399 | O-35-23S-33E 281 FSL 1389 FEL | [59900] TRIPLE X; BONE SPRING |

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms
Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@devon.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:** _____
Pool: [59900] TRIPLE X; BONE SPRING **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms
 Print or Type Name

Jenny Harms
 Signature

9-16-2022
 Date

405-552-6560
 Phone Number

jenny.harms@dv.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| See attachments | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Specialist 9-16-2022

TYPE OR PRINT NAME Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: jenny.harms@dmn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for **SEA SNAKE 35 CTB 3:**

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

| Well name | API | LOCATION | POOL | LEASE |
|-----------------------------------|--------------|-------------------------------|-------------------------------|---------------------------------------|
| SEA SNAKE 35 STATE 14H | 30-025-46789 | N-35-23S-33E 199 FSL 2037 FWL | [59900] TRIPLE X; BONE SPRING | St of NM VB-1789 |
| SEA SNAKE 35 STATE 15H | 30-025-46790 | N-35-23S-33E 199 FSL 2067 FWL | [59900] TRIPLE X; BONE SPRING | St of NM VB-1789 |
| SEA SNAKE 35 STATE 24H | 30-025-49279 | N-35-23S-33E 199 FSL 2007 FWL | [59900] TRIPLE X; BONE SPRING | St of NM VB-1789 |
| SEA SNAKE 35-26 STATE FED COM 11H | 30-025-47395 | N-35-23S-33E 199 FSL 2097 FWL | [59900] TRIPLE X; BONE SPRING | SHL-St of NM VB-1788; BHL-NMNM-121489 |
| SEA SNAKE 35-26 STATE FED COM 12H | 30-025-47396 | O-35-23S-33E 281 FSL 1449 FEL | [59900] TRIPLE X; BONE SPRING | SHL-St of NM VB-1788; BHL-NMNM-121489 |
| SEA SNAKE 35-26 STATE FED COM 13H | 30-025-47397 | O-35-23S-33E 281 FSL 1419 FEL | [59900] TRIPLE X; BONE SPRING | SHL-St of NM VB-1788; BHL-NMNM-121489 |
| SEA SNAKE 35-26 STATE FED COM 19H | 30-025-47398 | O-35-23S-33E 281 FSL 1479 FEL | [59900] TRIPLE X; BONE SPRING | SHL-St of NM VB-1788; BHL-NMNM-121489 |
| SEA SNAKE 35-26 STATE FED COM 20H | 30-025-47399 | O-35-23S-33E 281 FSL 1389 FEL | [59900] TRIPLE X; BONE SPRING | SHL-St of NM VB-1788; BHL-NMNM-121489 |

CA: E2 of section 35-23S-33E, and the E2 of Section 26-23S-33E, Lea County New Mexico; Bone Spring Formation

Oil & Gas metering:

The Sea Snake 35 CTB 3 central tank battery is in SW/4 & SW/4, SW/4 & SE/4, S35, T23S, R33E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for Federal Measurement Point/Royalty Payment. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Sales.

3-Phase oil flows through an independent and designated Coriolis meter for Federal Measurement Point/Royalty Payment. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Sales.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

| Well Name | Individual Meters | | |
|-----------------------------------|-------------------|----------------|------------------|
| | Gas Allocation | Oil Allocation | Water Allocation |
| SEA SNAKE 35 STATE 24H | DVN / * | DVN / * | DVN / * |
| SEA SNAKE 35-26 STATE FED COM 20H | DVN / * | DVN / * | DVN / * |
| SEA SNAKE 35-26 STATE FED COM 14H | DVN / * | DVN / * | DVN / * |
| SEA SNAKE 35-26 STATE FED COM 13H | DVN / * | DVN / * | DVN / * |
| SEA SNAKE 35-26 STATE 15H | DVN / * | DVN / * | DVN / * |
| SEA SNAKE 35-26 STATE FED COM 12H | DVN / * | DVN / * | DVN / * |
| SEA SNAKE 35-26 STATE FED COM 11H | DVN / * | DVN / * | DVN / * |
| SEA SNAKE 35-26 STATE FED COM 19H | DVN / * | DVN / * | DVN / * |
| Common Meters | | | |
| VRU Allocation | DVN / * | | |
| Gas FMP | DVN / * | | |
| Oil FMP | ENTERPRISE / * | | |

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

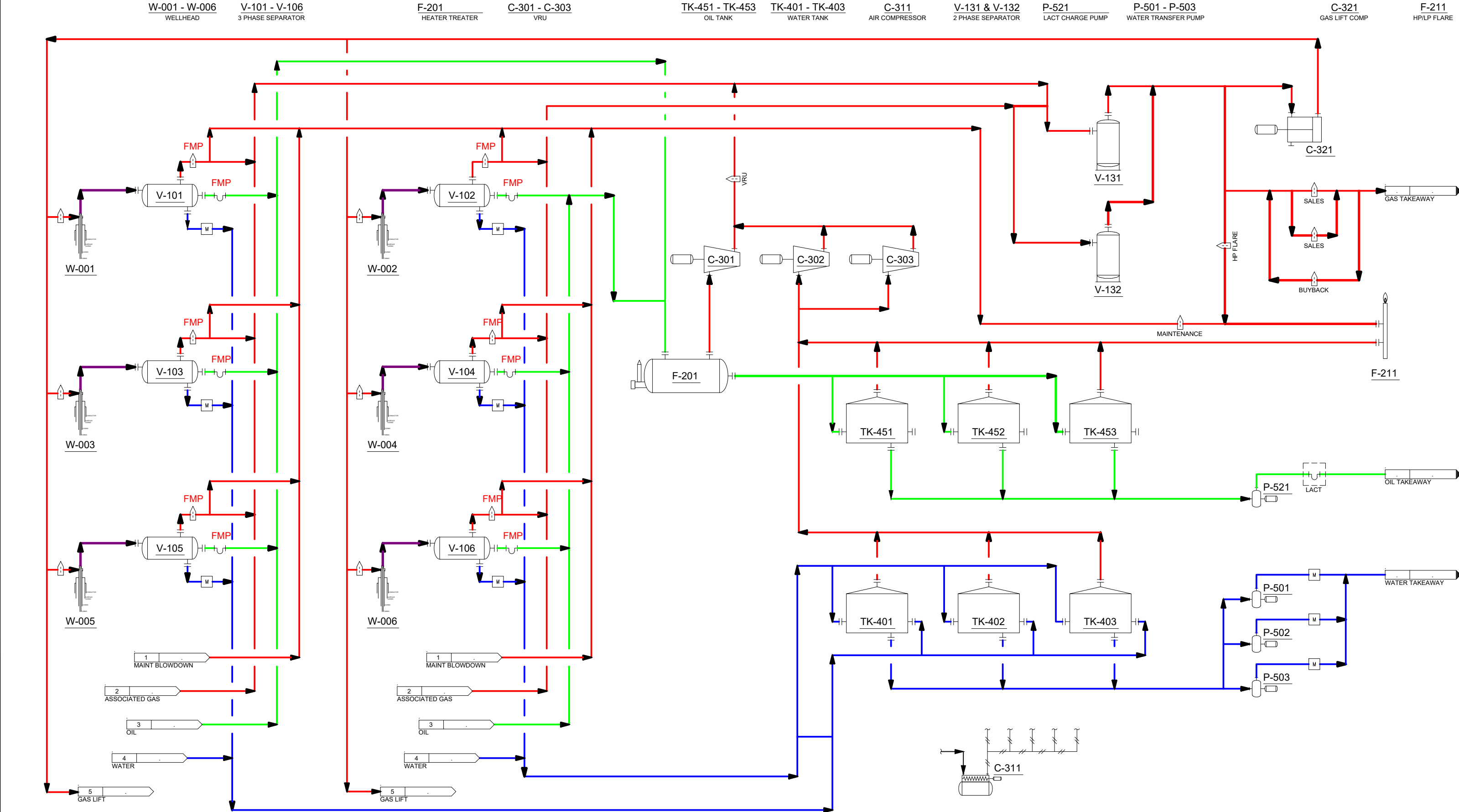
Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



NOTES:

| | | | | | |
|--|----------------|--|-------|--|-------------------------------|
| | ORIFICE METER | | GAS | | FULL WELL STREAM |
| | CORIOLIS METER | | OIL | | INSTRUMENT AIR |
| | MAGNETIC METER | | WATER | | FMP FEDERAL MEASUREMENT POINT |

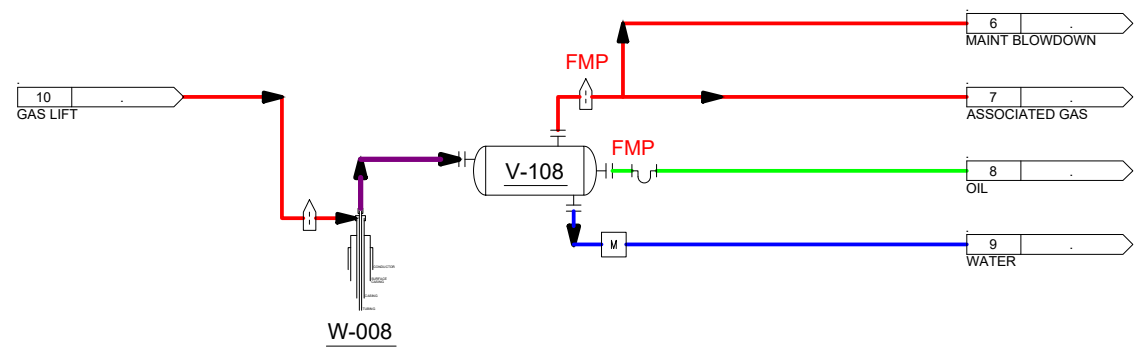
| REV | DESCRIPTION | DATE | BY | APPROVED |
|------------------|-------------|------|----|----------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| DRAWING REVISION | | | | |









| DRAWING STATUS | | |
|--|------|----|
| ISSUED FOR | DATE | BY |
| PHA | | |
| BID | | |
| CONSTRUCTION | | |
| AS-BUILT | | |
| CONFIDENTIAL | | |
| This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited. | | |


| | |
|---------------|--------|
| DRAWN BY | DATE |
| ENGINEERED BY | DATE |
| APPROVED BY | DATE |
| PROJECT No.: | 120 |
| DRAWING No.: | 120-01 |

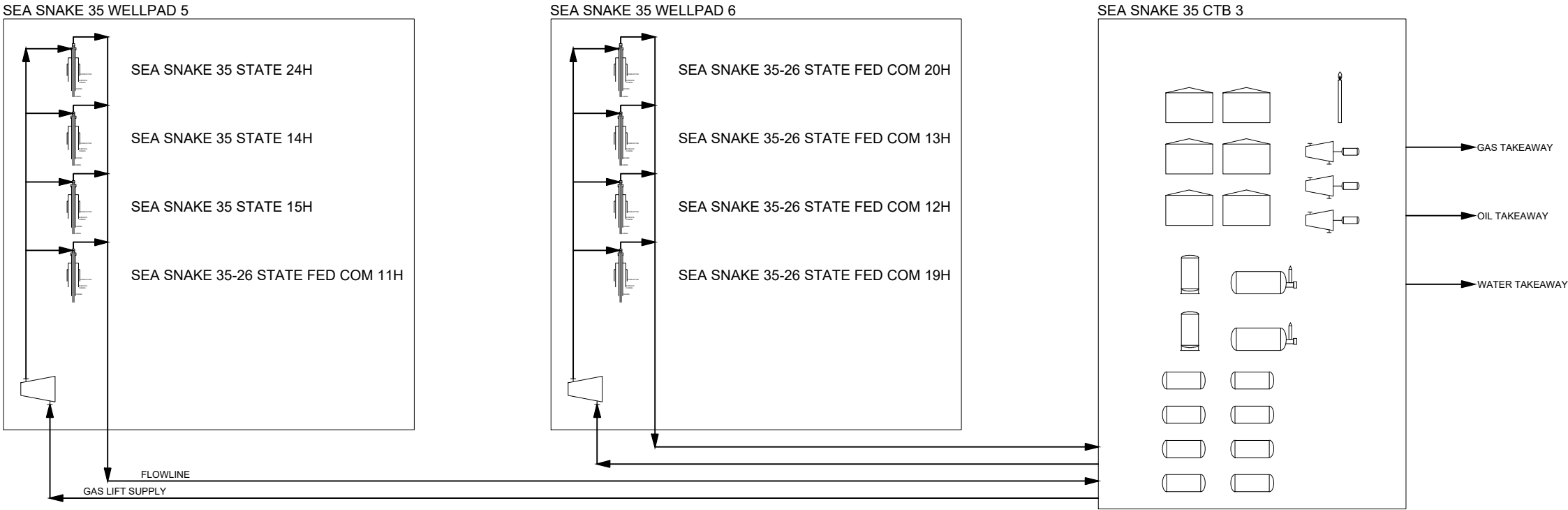


| | |
|--|-----|
| Devon Energy Corporation | |
| 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 | |
| DBBU - SPINE DESIGN PROCESS FLOW DIAGRAM | |
| FILE NAME | REV |
| SEA SNAKE 35 CTB 3 | 3 |



| | | | | | |
|---|----------------|---|-------|---|-------------------------------|
|  | ORIFICE METER |  | GAS |  | FULL WELL STREAM |
|  | CORIOLIS METER |  | OIL |  | INSTRUMENT AIR |
|  | MAGNETIC METER |  | WATER | | FMP FEDERAL MEASUREMENT POINT |

| | | | | | | | | | | | | | | | | |
|-----|--|------------------|--|--|--|------|------------------|---------------|------|---------------------|---|--|--|--|--|--|
| | | | | DRAWING STATUS | | | DRAWN BY | | DATE | |  | Devon Energy Corporation | | | | |
| | | | | ISSUED FOR | | DATE | BY | ENGINEERED BY | | DATE | | 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 | | | | |
| | | | | PHA | | | | | | | | | | | | |
| | | | | BID | | | | | | | | | | | | |
| | | | | CONSTRUCTION | | | | APPROVED BY | | DATE | | | | | | |
| | | | | AS-BUILT | | | | | | | | | | | | |
| | | | | CONFIDENTIAL | | | PROJECT No.: 120 | | | | | | | | | |
| | | | | This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited. | | | | | | | | | | | | |
| REV | | DESCRIPTION | | DATE | | BY | | APPROVED | | DRAWING No.: 120-02 | | FILE NAME | | | | |
| | | DRAWING REVISION | | | | | | | | | | PFD-120-02 | | | | |



NOTES:

- 1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
- 2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

| | | | | | | | | | | | |
|------------------|--|-------------|--|--|--|------|--------------|---------------|-----------|------|--|
| | | | | DRAWING STATUS | | | DRAWN BY | | DATE | | |
| | | | | ISSUED FOR | | DATE | BY | ENGINEERED BY | | DATE | |
| | | | | PHA | | | | | | | |
| | | | | BID | | | | | | | |
| | | | | CONSTRUCTION | | | | APPROVED BY | | DATE | |
| | | | | AS-BUILT | | | | | | | |
| | | | | CONFIDENTIAL | | | PROJECT No.: | | ##### | | |
| | | | | This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited. | | | DRAWING No.: | | ST-120-02 | | |
| | | | | | | | | | | | |
| REV | | DESCRIPTION | | DATE | | BY | | APPROVED | | | |
| DRAWING REVISION | | | | | | | | | | | |

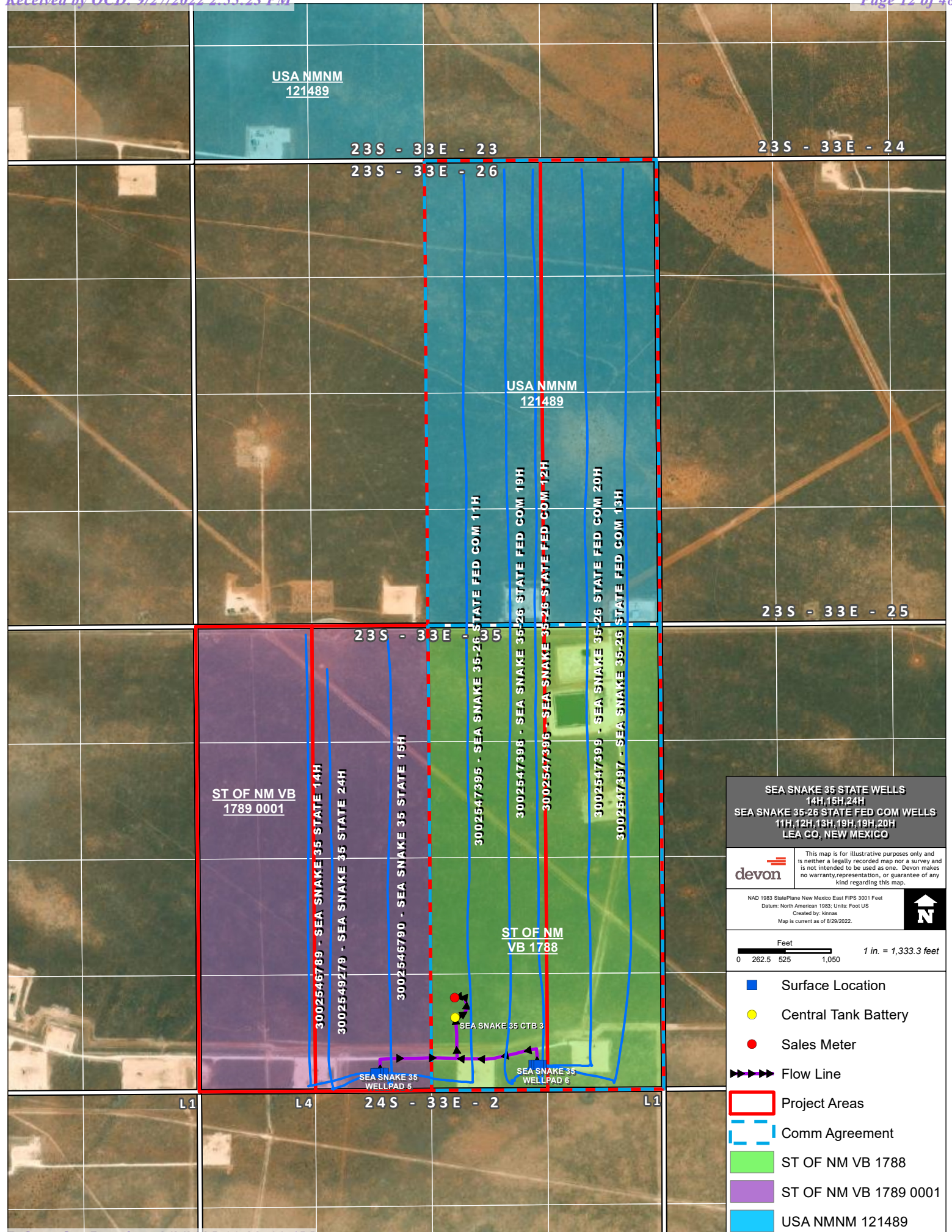


Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN
STANDARD PROCESS MAP

FILE NAME
PFD-120-03

REV
3



ROYALTY MANAGEMENT PROGRAM
PO Box 25627

Denver CO 80225-0627
US

AttentionTo: ONRR

Tracking Number 9405509898642537272414 Delivered

COMMISSION OF PUBLIC LANDS
PO Box 1148

Santa Fe NM 87504-1148
US

AttentionTo: STATE OF NEW MEXICO

Tracking Number 9405509898642537271165 Delivered



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

December 20, 2022

Devon Energy Production Company, LP
ATTN: Jenny Harms
333 West Sheridan Ave
Oklahoma City, OK 73102-5015

Re: Request to Surface Commingle and Off-Lease Storage
Sea Snake 35 State #14H and others
ALL WELLS ARE ON ATTACHED LIST
Lea County, New Mexico

Dear Ms. Harms,

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been complied with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us

Respectfully,

A handwritten signature in blue ink, appearing to read "S.G.R. / AR", is written over the signature line.

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/sd

cc: OCD – Mr. Leonard Lowe
OGMD and Units Reader Files

| API | Well Name | Well Number | Type | Mineral Owner | Surface Owner | Status | Unit Letter | Section | Township | Range | OCD Unit Letter | Last Production | Spud Date | Plugged On | Current Operator |
|--------------|-----------------------------------|-------------|------|---------------|---------------|--------|-------------|---------|----------|-------|-----------------|-----------------|-----------|------------|--|
| 30-025-46789 | SEA SNAKE 35 STATE | #014H | Oil | State | State | New | N | 35 | 23S | 33E | N | Oct-22 | 2/23/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |
| 30-025-46790 | SEA SNAKE 35 STATE | #015H | Oil | State | State | New | N | 35 | 23S | 33E | N | Oct-22 | 2/24/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |
| 30-025-49279 | SEA SNAKE 35 STATE | #024H | Oil | State | State | New | N | 35 | 23S | 33E | N | Oct-22 | 2/21/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |
| 30-025-47395 | SEA SNAKE 35 26 STATE FEDERAL COM | #011H | Oil | Federal | State | New | N | 35 | 23S | 33E | N | Oct-22 | 2/25/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |
| 30-025-47396 | SEA SNAKE 35 26 STATE FEDERAL COM | #012H | Oil | Federal | State | New | O | 35 | 23S | 33E | O | Oct-22 | 3/9/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |
| 30-025-47397 | SEA SNAKE 35 26 STATE FEDERAL COM | #013H | Oil | Federal | State | New | O | 35 | 23S | 33E | O | Oct-22 | 3/13/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |
| 30-025-47398 | SEA SNAKE 35 26 STATE FEDERAL COM | #019H | Oil | Federal | State | New | O | 35 | 23S | 33E | O | Oct-22 | 3/8/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |
| 30-025-47399 | SEA SNAKE 35 26 STATE FEDERAL COM | #020H | Oil | Federal | State | New | O | 35 | 23S | 33E | O | Oct-22 | 3/11/2022 | | [6137] DEVON ENERGY PRODUCTION COMPANY, LP |

POOL:

[59900] Triple
X; Bone Spring

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------|--|-----------------------------------|
| API Number | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code | Property Name SEA SNAKE 35 STATE | Well Number 14H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3666.3' |

Surface Location

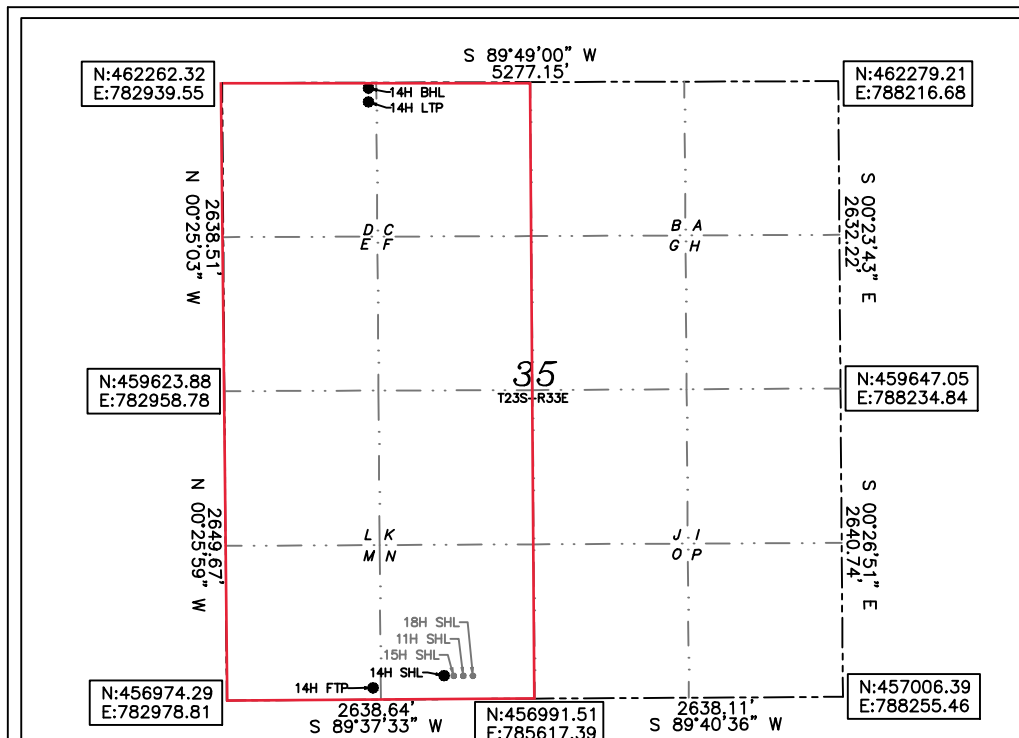
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 35 | 23-S | 33-E | | 199 | SOUTH | 2037 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 35 | 23-S | 33-E | | 20 | NORTH | 1254 | WEST | LEA |

| | | | |
|------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 320 | Joint or Infill | Consolidation Code | Order No. |
|------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SEA SNAKE 35 STATE 14H
EL: 3666.3'
LAT:32.254422
LON:103.545075
N:457186.58
E:785014.26

FIRST TAKE POINT
100' FSL 1254' FWL SEC. 35
LAT:32.254152
LON:103.547608
N:457082.47
E:784232.02

LAST TAKE POINT
100' FNL 1254' FWL SEC. 35
LAT:32.268126
LON:103.547610
N:462166.34
E:784194.28

BOTTOM OF HOLE
LAT:32.268346
LON:103.547610
N:462246.34
E:784193.70

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/6/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/2019

Date of Survey

Signature & Seal of Professional Surveyor



12/07/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------|--|-----------------------------------|
| API Number | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code | Property Name SEA SNAKE 35 STATE | Well Number 15H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3665.6' |

Surface Location

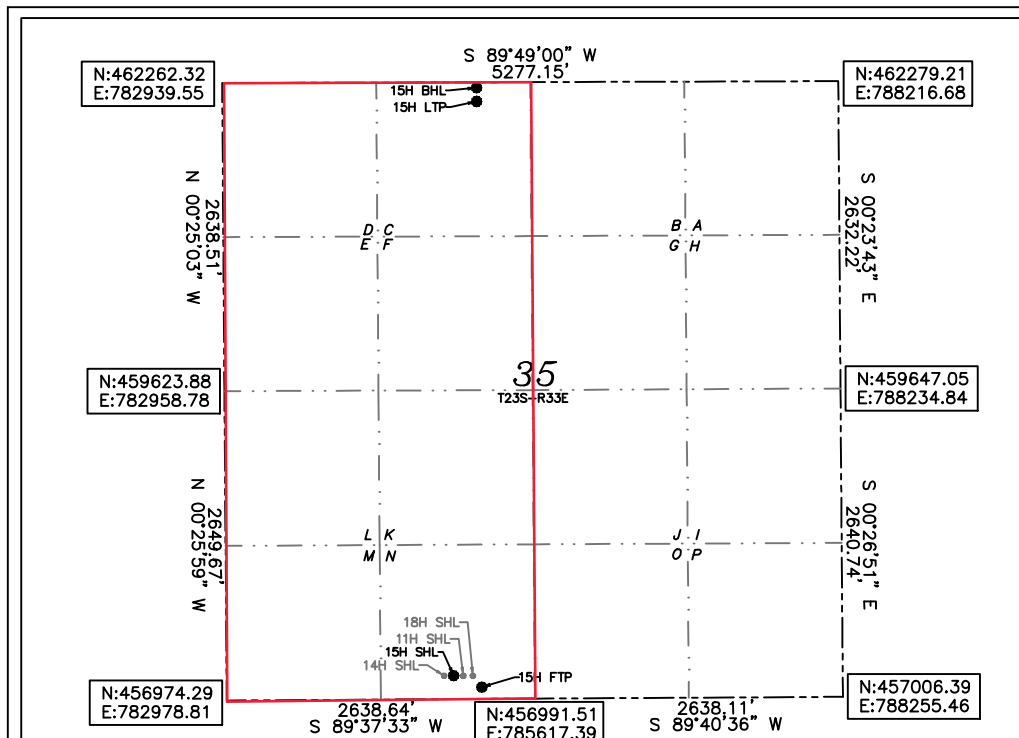
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 35 | 23-S | 33-E | | 199 | SOUTH | 2067 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 35 | 23-S | 33-E | | 20 | NORTH | 2178 | WEST | LEA |

| | | | |
|------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 320 | Joint or Infill | Consolidation Code | Order No. |
|------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SEA SNAKE 35 STATE 15H
EL: 3665.6'
LAT: 32.254422
LON: 103.544978
N: 457186.77
E: 785044.26

FIRST TAKE POINT
100' FSL 2178' FWL SEC. 35
LAT: 32.254150
LON: 103.544619
N: 457088.50
E: 785156.00

LAST TAKE POINT
100' FNL 2178' FWL SEC. 35
LAT: 32.268116
LON: 103.544620
N: 462169.29
E: 785118.29

BOTTOM OF HOLE
LAT: 32.268335
LON: 103.544620
N: 462249.29
E: 785117.70

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/6/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@div.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/2019

Date of Survey

Signature & Seal of Professional Surveyor



12/07/19

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
06/29/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-025-47395 | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code 328510 | Property Name SEA SNAKE 35-26 STATE FED COM | Well Number 11H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3664.9' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 35 | 23-S | 33-E | | 199 | SOUTH | 2097 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| B | 26 | 23-S | 33-E | | 20 | NORTH | 2178 | EAST | LEA |
| Dedicated Acres 640 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

| | | |
|--|--|--|
| <p><u>SEA SNAKE 35-26 STATE FED COM 11H</u> EL: 3664.9' LAT:32.254422 LON:103.544881 N:457186.97 E:785074.26</p> <p><u>FIRST TAKE POINT</u> 100' FSL 2178' FEL SEC. 35 LAT:32.254146 LON:103.541641 N:457094.10 E:786076.71</p> <p><u>LAST TAKE POINT</u> 100' FNL 2178' FEL SEC. 26 LAT:32.282631 LON:103.541655 N:467456.93 E:785996.03</p> <p><u>BOTTOM OF HOLE</u> LAT:32.282851 LON:103.541655 N:467536.92 E:785995.40</p> <p>Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.</p> | | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;">1/6/2020</p> <p>Signature _____ Date _____</p> <p>Rebecca Deal, Regulatory Analyst</p> <p>Printed Name _____</p> <p>rebecca.deal@dmn.com</p> <p>E-mail Address _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: right;">11/2019</p> <p>Date of Survey _____</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;"> </div> <p style="text-align: right;">12/07/19</p> <p>Certificate No. 22404 B.L. LAMAN</p> <p style="text-align: right;">DRAWN BY: CM</p> |
|--|--|--|

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
06/29/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-025-47396 | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code 328510 | Property Name SEA SNAKE 35-26 STATE FED COM | Well Number 12H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3641.5' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 35 | 23-S | 33-E | | 281 | SOUTH | 1449 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 26 | 23-S | 33-E | | 20 | NORTH | 1404 | EAST | LEA |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | | | |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

| | | |
|---|--|---|
| <p>SEA SNAKE 35-26 STATE FED COM 12H EL: 3641.5' LAT:32.254640 LON:103.539283 N:457279.21 E:786804.28</p> <p>FIRST TAKE POINT 100' FSL 1404' FEL SEC. 35 LAT:32.254143 LON:103.539137 N:457098.47 E:786850.70</p> <p>LAST TAKE POINT 100' FNL 1404' FEL SEC. 26 LAT:32.282627 LON:103.539150 N:467460.87 E:786770.02</p> <p>BOTTOM OF HOLE LAT:32.282846 LON:103.539150 N:467540.87 E:786769.40</p> <p><small>Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.</small></p> | | <p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Rebecca Deal</u> 1/14/2020 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dmn.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>11/2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;"> </div> <p>01/08/20</p> <p>Certificate No. 22404 B.L. LAMAN REV. BY: CMAAS DRAWN BY: JR</p> |
|---|--|---|

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
06/29/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-025-47397 | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code 328510 | Property Name SEA SNAKE 35-26 STATE FED COM | Well Number 13H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3641.3' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 35 | 23-S | 33-E | | 281 | SOUTH | 1419 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 26 | 23-S | 33-E | | 20 | NORTH | 330 | EAST | LEA |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | | | |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

SEA SNAKE 35-26 STATE FED COM 13H
EL: 3641.3'
LAT: 32.254640
LON: 103.539186
N: 457279.38
E: 786834.28

FIRST TAKE POINT
100' FSL 330' FEL SEC. 35
LAT: 32.254137
LON: 103.535663
N: 457104.53
E: 787924.68

LAST TAKE POINT
100' FNL 330' FEL SEC. 26
LAT: 32.282620
LON: 103.535675
N: 467466.35
E: 787844.01

BOTTOM OF HOLE
LAT: 32.282640
LON: 103.535675
N: 467546.35
E: 787843.39

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/6/2020
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dm.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/2019
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

12/11/19
Certificate No. 22404 B.L. LAMAN
DRAWN BY: JR

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
06/29/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-025-47398 | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code 328510 | Property Name SEA SNAKE 35-26 STATE FED COM | Well Number 19H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3641.6' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 35 | 23-S | 33-E | | 281 | SOUTH | 1479 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 26 | 23-S | 33-E | | 20 | NORTH | 1510 | EAST | LEA |

| | | | |
|-------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 640 | Joint or Infill | Consolidation Code | Order No. |
|-------------------------------|-----------------|--------------------|-----------|

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

| | | |
|--|--|---|
| <p><u>SEA SNAKE 35-26 STATE FED COM 11H</u> EL: 3641.6' LAT:32.254640 LON:103.539380 N:457279.04 E:786774.28</p> <p><u>FIRST TAKE POINT</u> 100' FSL 1510' FEL SEC. 35 LAT:32.254143 LON:103.539480 N:457097.87 E:786744.70</p> <p><u>LAST TAKE POINT</u> 100' FNL 1510' FEL SEC. 26 LAT:32.282627 LON:103.539493 N:467460.33 E:786664.02</p> <p><u>BOTTOM OF HOLE</u> LAT:32.282647 LON:103.539493 N:467540.33 E:786663.40</p> <p>Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.</p> | | <p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Rebecca Deal</u> 1/6/2020 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dvn.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>11/2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;"> </div> <p>12/11/19</p> <p>Certificate No. 22404 B.L. LAMAN DRAWN BY: JR</p> |
|--|--|---|

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
06/29/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-025-47399 | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code 328510 | Property Name SEA SNAKE 35-26 STATE FED COM | Well Number 20H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3641.2' |

Surface Location

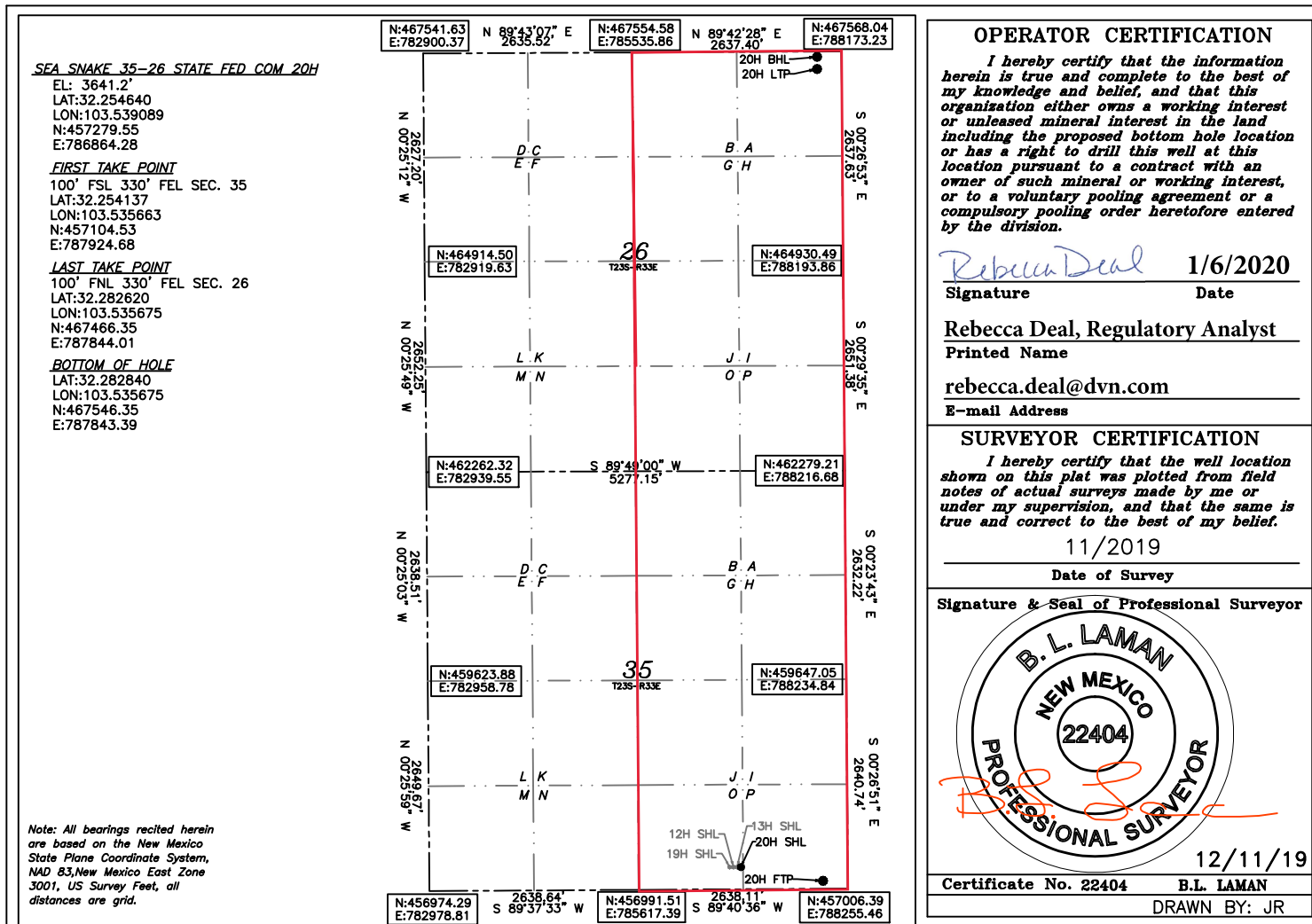
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 35 | 23-S | 33-E | | 281 | SOUTH | 1389 | EAST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 26 | 23-S | 33-E | | 20 | NORTH | 330 | EAST | LEA |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | | | |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-025-49279 | Pool Code 59900 | Pool Name TRIPLE X;BONE SPRING |
| Property Code 40329 | Property Name SEA SNAKE 35 STATE | Well Number 24H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Elevation 3667.0' |

Surface Location

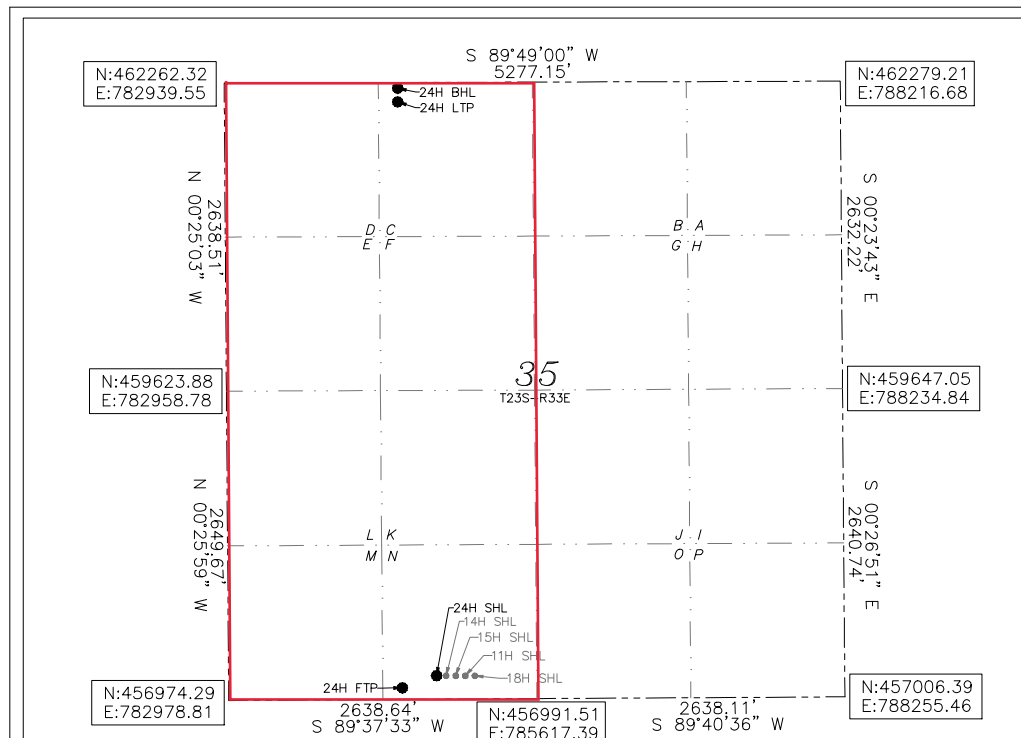
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 35 | 23-S | 33-E | | 199 | SOUTH | 2007 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 35 | 23-S | 33-E | | 20 | NORTH | 1511 | WEST | LEA |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 320 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SEA SNAKE 35 STATE 24H
EL: 3667.0'
LAT: 32.254422
LON: 103.545172
N: 457186.38
E: 784984.26

FIRST TAKE POINT
100' FSL 1511' FWL SEC. 35
LAT: 32.254151
LON: 103.546777
N: 457084.15
E: 784489.02

LAST TAKE POINT
100' FNL 1511' FWL SEC. 35
LAT: 32.268123
LON: 103.546778
N: 462167.16
E: 784451.28

BOTTOM OF HOLE
LAT: 32.268343
LON: 103.546778
N: 462247.16
E: 784450.70

Note: All bearings recited herein
are based on the New Mexico
State Plane Coordinate System,
NAD 83, New Mexico East Zone
3001, US Survey Feet, all
distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information
herein is true and complete to the best of
my knowledge and belief, and that this
organization either owns a working interest
or unleased mineral interest in the land
including the proposed bottom hole location
or has a right to drill this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
compulsory pooling order heretofore entered
by the division.

Rebecca Deal 7/20/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

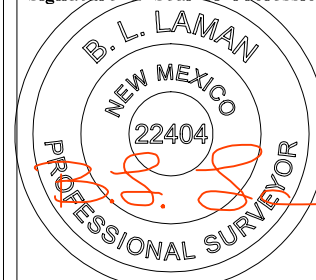
SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same is
true and correct to the best of my belief.

5/2021

Date of Survey

Signature & Seal of Professional Surveyor



5/11/21

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Peggy Buller
Devon Energy Production Company, LP
333 W. Sheridan Avenue
Oklahoma City, OK 73102

May 9th, 2022

Re: Communitization Agreement Approval
Sea Snake 35 26 State Federal Com #013H
Vertical Extent: Bone Spring
Township: 23 South, Range 33 East, NMPM
Section 26: E2
Section 35: E2

Lea County, New Mexico

Dear Ms. Buller,

The Commissioner of Public Lands has this date approved the Sea Snake 35 26 State Federal Com #013H Communitization Agreement for the Bone Spring formation effective 1-1-2022. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for Two Years, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

A handwritten signature in cursive script that reads "Stephanie Garcia Richard".

Stephanie Garcia Richard
Commissioner of Public Lands

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Devon Energy Production Company, LP
Sea Snake 35 26 State Federal Com #013H
Bone Spring**

**Township: 23 South, Range: 33 East, NMPM
Section 26: E2
Section 35: E2**

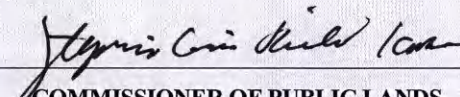
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 1, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **9th day of May, 2022**.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Devon Energy Production Company, LP
Sea Snake 35 26 State Federal Com #013H
Bone Spring**

Township: 23 South, Range: 33 East, NMPM

Section 26: E2

Section 35: E2

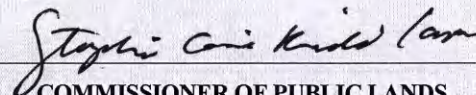
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 1, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **9th day of May, 2022**.


COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Devon Energy Production Company, LP
Sea Snake 35 26 State Federal Com #013H
Bone Spring**

**Township: 23 South, Range: 33 East, NMPM
Section 26: E2
Section 35: E2**

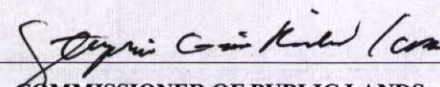
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 1, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 9th day of May, 2022.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0²⁵ - 47397

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E2,
Sect(s) 35 & 26, T 23S, R 33E, NMPM Lea County, NM
containing 640.00 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil, natural gas and associated hydrocarbons
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 01 2022 Month 01 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator _____ Lessees of Record _____

By _____
Print name of person

Type of authority _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Working Interest Owner)

Date

By: _____

Lindsey N. Miles, Land Manager

ACKNOWLEDGEMENT IN A REPRESENTATIVE CAPACITY

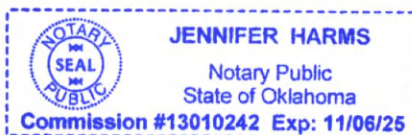
STATE OF OKLAHOMA)
COUNTY OF Oklahoma) SS

This instrument was acknowledged before me on March 3, 2022, by Lindsey N. Miles, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

Jennifer Harms
Signature of Notarial Officer

(Seal)

My Commission Expires: 11/06/2025



2022 MAR 11 PM 1:11

Sea Snake 35-26 State Fed Com

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated January 1, 2022,
embracing the E2 of Section 35-23S-33E, and the E2 of Section 26-23S-33E, Lea County,
New Mexico; Bone Spring Formation

Sea Snake 35-26 State Fed Com 11H

API 30-025-47395

SHL: 199' FSL & 2097' FWL, Sec 35-23S-33E

BHL: 20' FNL & 2178' FEL, Sec 26-23S-33E

Sea Snake 35-26 State Fed Com 12H

API 30-025-47396

SHL: 281' FSL & 1449' FEL, Sec 35-23S-33E

BHL: 20' FNL & 1404' FEL, Sec 26-23S-33E

Sea Snake 35-26 State Fed Com 13H

API 30-025-47397

SHL: 281' FSL & 1419' FEL, Sec 35-23S-33E

BHL: 20' FNL & 330' FEL, Sec 26-23S-33E

Sea Snake 35-26 State Fed Com 19H

API 30-025-47398

SHL: 281' FSL & 1479' FEL, Sec 35-23S-33E

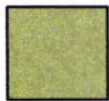
BHL: 20' FNL & 1731' FEL, Sec 26-23S-33E

Sea Snake 35-25 State Fed Com 20H

API 30-025-47399

SHL: 281' FSL & 1389' FEL, Sec 35-23S-33E

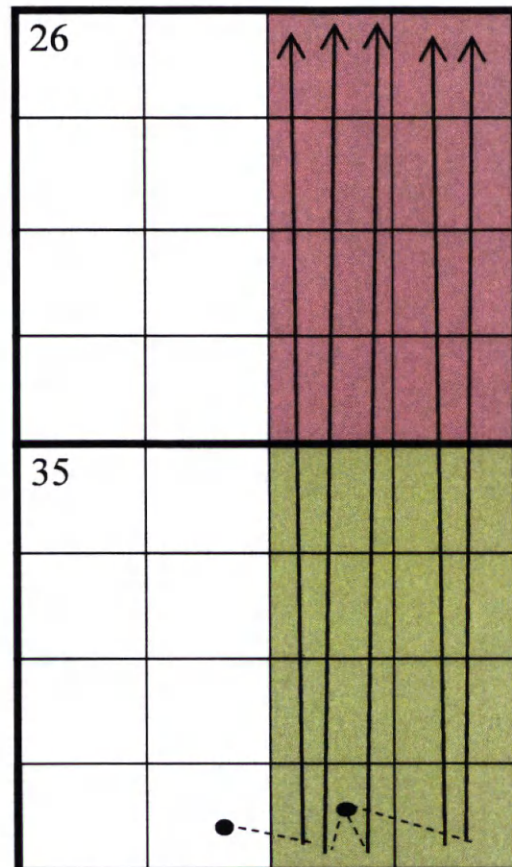
BHL: 20' FNL & 832' FEL, Sec 26-23S-33E



Tract 1
320 AC
ST of NM VB 1788



Tract 2
320 AC
NMNM 121489



Sea Snake 35-26 State Fed Com

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated January 1, 2022, embracing the E2 of Section 35-23S-33E and E2 of Section 25-23S-33E, Lea County, New Mexico; Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|----------------------------------|---|
| Lease Serial Number: | ST of NM VB 1788 |
| Lease Date: | January 1, 2010 |
| Lease Term: | 5 Years |
| Lessor: | State of New Mexico |
| Original Lessee: | Daniel E Gonzales |
| Description of Land Committed: | <u>Township 23 South, Range 33 East</u> Section 35: E2 |
| Number of Acres: | 320.00 |
| Current Lessee of Record: | Devon Energy Production Company, L.P. |
| Royalty Rate: | 18.75% |
| Name of Working Interest Owners: | Devon Energy Production Company, LP – 100.00% |
| Overriding Royalty Owners: | None |

Tract No. 2

| | |
|----------------------|-----------------|
| Lease Serial Number: | NMNM 121489 |
| Lease Date: | January 1, 2009 |
| Lease Term: | 10 Years |

Sea Snake 35-26 State Fed Com

Lessor: United States of America

Original Lessee: Devon Energy Production Co LP

Description of Land Committed: Township 23 South, Range 33 East
Section 26: Insofar and only insofar as said lease covers E2

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.5%

Name of Working Interest Owners: Devon Energy Production Company, LP – 100.00%

Overriding Royalty Owners: None

Recapitalization

| Tract No. | No. of Acres Committed | Percentage of Interest In Communitized Area |
|-----------|------------------------|--|
| 1 | 320.00 | 50.000000% |
| 2 | 320.00 | 50.000000% |
| Total | 640.00 | 100.000000% |

Sea Snake 35-26 State Fed Com

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 6th day of May 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 33 East, N.M.P.M.

Section 35: E2

Section 26: E2

Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Sea Snake 35-26 State Fed Com

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Sea Snake 35-26 State Fed Com

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Working Interest Owner)

Date

By: 


Lindsey N. Miles, Land Manager

ACKNOWLEDGEMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF Oklahoma)

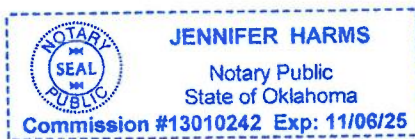
This instrument was acknowledged before me on March 3, 2022, by Lindsey N. Miles, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)



Signature of Notarial Officer

My Commission Expires: 11/6/2025



Sea Snake 35-26 State Fed Com

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated January 1, 2022,
embracing the E2 of Section 35-23S-33E, and the E2 of Section 26-23S-33E, Lea County,
New Mexico; Bone Spring Formation

Sea Snake 35-26 State Fed Com 11H

API 30-025-47395

SHL: 199' FSL & 2097' FWL, Sec 35-23S-33E

BHL: 20' FNL & 2178' FEL, Sec 26-23S-33E

Sea Snake 35-26 State Fed Com 12H

API 30-025-47396

SHL: 281' FSL & 1449' FEL, Sec 35-23S-33E

BHL: 20' FNL & 1404' FEL, Sec 26-23S-33E

Sea Snake 35-26 State Fed Com 13H

API 30-025-47397

SHL: 281' FSL & 1419' FEL, Sec 35-23S-33E

BHL: 20' FNL & 330' FEL, Sec 26-23S-33E

Sea Snake 35-26 State Fed Com 19H

API 30-025-47398

SHL: 281' FSL & 1479' FEL, Sec 35-23S-33E

BHL: 20' FNL & 1731' FEL, Sec 26-23S-33E

Sea Snake 35-25 State Fed Com 20H

API 30-025-47399

SHL: 281' FSL & 1389' FEL, Sec 35-23S-33E

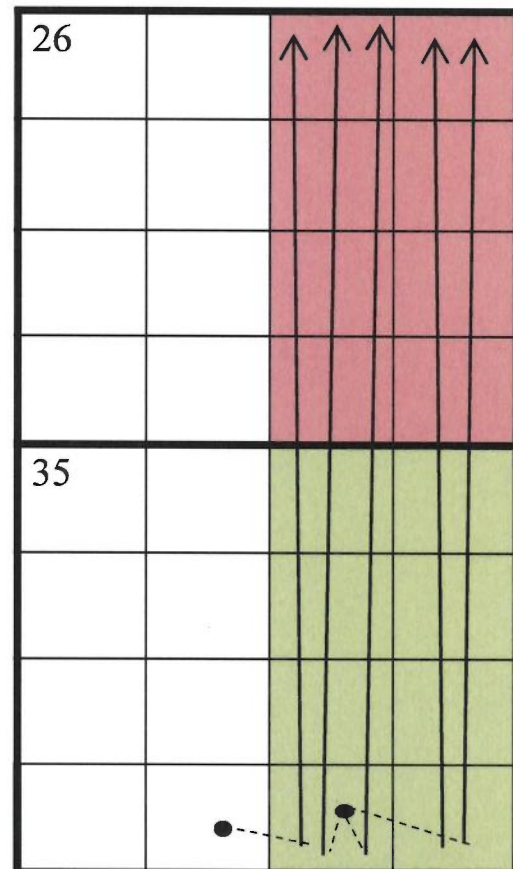
BHL: 20' FNL & 832' FEL, Sec 26-23S-33E



Tract 1
320 AC
ST of NM VB 1788



Tract 2
320 AC
NMNM 121489



Sea Snake 35-26 State Fed Com

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated January 1, 2022, embracing the E2 of Section 35-23S-33E and E2 of Section 25-23S-33E, Lea County, New Mexico; Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|----------------------------------|---|
| Lease Serial Number: | ST of NM VB 1788 |
| Lease Date: | January 1, 2010 |
| Lease Term: | 5 Years |
| Lessor: | State of New Mexico |
| Original Lessee: | Daniel E Gonzales |
| Description of Land Committed: | <u>Township 23 South, Range 33 East</u> Section 35: E2 |
| Number of Acres: | 320.00 |
| Current Lessee of Record: | Devon Energy Production Company, L.P. |
| Royalty Rate: | 18.75% |
| Name of Working Interest Owners: | Devon Energy Production Company, LP – 100.00% |
| Overriding Royalty Owners: | None |

Tract No. 2

| | |
|----------------------|-----------------|
| Lease Serial Number: | NMNM 121489 |
| Lease Date: | January 1, 2009 |
| Lease Term: | 10 Years |

Sea Snake 35-26 State Fed Com

Lessor: United States of America

Original Lessee: Devon Energy Production Co LP

Description of Land Committed: Township 23 South, Range 33 East
Section 26: Insofar and only insofar as said lease covers E2

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.5%

Name of Working Interest Owners: Devon Energy Production Company, LP – 100.00%

Overriding Royalty Owners: None

Recapitalization

| Tract No. | No. of Acres Committed | Percentage of Interest In Communitized Area |
|-----------|------------------------|--|
| 1 | 320.00 | 50.000000% |
| 2 | 320.00 | 50.000000% |
| Total | 640.00 | 100.000000% |

Sea Snake 35-26 State Fed Com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. CTB-1159

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 9/8/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1159**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Sea Snake 35 Central Tank Battery 3**

Central Tank Battery Location: **UL O, Section 35, Township 23 South, Range 33 East**

Gas Title Transfer Meter Location: **UL O, Section 35, Township 23 South, Range 33 East**

Pools

| Pool Name | Pool Code |
|-----------------------------|--------------|
| TRIPLE X;BONE SPRING | 59900 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|---------------------------------------|-----------|------------|
| State Lease VB-1789-0001 | W2 | 35-23S-33E |
| CA Bone Spring SLO 204328 PUN 1395242 | E2 | 26-23S-33E |
| | E2 | 35-23S-33E |
| CA Bone Spring NMNM 105752540 | E2 | 26-23S-33E |
| | E2 | 35-23S-33E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|--|-----------|------------|-------|
| 30-025-46789 | SEA SNAKE 35 STATE #014H | W2 | 35-23S-33E | 59900 |
| 30-025-46790 | SEA SNAKE 35 STATE #015H | W2 | 35-23S-33E | 59900 |
| 30-025-49279 | SEA SNAKE 35 STATE #024H | W2 | 35-23S-33E | 59900 |
| 30-025-47395 | SEA SNAKE 35 26 STATE FEDERAL COM #011H | E2 | 26-23S-33E | 59900 |
| | | E2 | 35-23S-33E | |
| 30-025-47396 | SEA SNAKE 35 26 STATE FEDERAL COM #012H | E2 | 26-23S-33E | 59900 |
| | | E2 | 35-23S-33E | |
| 30-025-47397 | SEA SNAKE 35 26 STATE FEDERAL COM #013H | E2 | 26-23S-33E | 59900 |
| | | E2 | 35-23S-33E | |
| 30-025-47398 | SEA SNAKE 35 26 STATE FEDERAL COM #019H | E2 | 26-23S-33E | 59900 |
| | | E2 | 35-23S-33E | |
| 30-025-47399 | SEA SNAKE 35 26 STATE FEDERAL COM #020H | E2 | 26-23S-33E | 59900 |
| | | E2 | 35-23S-33E | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 146196

CONDITIONS

| | |
|---|---|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 146196 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|---|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov . | 9/8/2025 |