

**BTA OIL PRODUCERS, LLC**

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

August 19, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application to amend Administrative Order No. CTB-1074-A

To Whom This May Concern,

Under Administrative Order CTB-1074-A, attached as **Exhibit 1**, the Division approved BTA Oil Producers, LLC's (OGRID No. 260297) request for surface commingling at the **Village Venture 22115 CTB** of production from the WC-025 G-09 S173615C; Upper Penn; [98333] pool from *all existing and future wells drilled in the following "spacing units"*.

- (a) The 240-acre spacing unit comprised of the E/2 NW/4 of Section 19 and the E/2 W/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Bluebell 22115 19-18 State Com #1H** (API # 30-025-50165);
- (b) The 223.81-acre spacing unit comprised of Lots 1 and 2 of Section 19 and Lots 1, 2, 3 and 4 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Bluebell 22115 19-18 State Com #2H** (API #30-025-50166);
- (c) The 240-acre spacing unit comprised of the E/2 NE/4 of Section 19 and the E/2 E/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Big Piney 22115 19-18 State Com #1H** (API# 30-025-50549);
- (d) The 240-acre spacing unit comprised of the W/2 NE/4 of Section 19 and the W/2 E/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Big Piney 22115 19-18 State Com #2H** (API# 30-025-50550);
- (e) The 320-acre spacing unit comprised of the E/2 SW/4 of Section 19, the E/2 W/2 of Section 30, and the E/2 NW/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico, in the WC-025 G-09 S173615C; Upper Penn; (98333). The spacing unit is currently dedicated to the following horizontal well: the **Altamont 7903 19-30-31 State Com #1H** (API# 30-025-51237);

- (f) The 224.59-acre spacing unit comprised of Lots 3 and 4 of Section 19 and Lots 1, 2, 3 and 4 of Section 30, Township 17 South, Range 36 East, Lea County, New Mexico, in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Altamont 7903 19-30 State Com #2H** (API# 30-025-51238);

Pursuant to 19.15.12.7 NMAC, BTA Oil Producers, LLC seeks to amend the terms of Administrative Order CTB-1113 to allow for lease commingling between all production from *all existing and future infill wells* drilled in the following spacing units:

- (a) The 640-acre spacing unit comprised of the SE/4 of Section 19, E/2 of Section 30, and the NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal wells: the **Manila 8408 19 30 31 State Com #3H** (API # 30-025-53170) and the **Manila 8408 19 30 31 State Com #4H** (API # 30-025-53171).

Attached is a completed amended Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Michelle Sena, Production Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Oil and gas production from these spacing units will be commingled and sold at the Village Venture 22115 CTB located in the SW/4 of Section 19, Township 17 South, Range 36 East, Lea County, NM. Each well will have its own test separator, and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,



Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Signature

 Date

 Phone Number

 e-mail Address

Michelle Sena

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 S Pecos, Midland, TX 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-1074-A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No **(state wells, SLO will be notified, see attached page)**

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. **WC-025 G-09 S173615C; UPPER PENN [98333]**
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 08/19/2025

TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: msena@btaoil.com

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: BTA Oil Producers, LLC **OGRID #:** 260297
Well Name: ORDER NO. - CTB-1074-A - AMENDED **API #:** 30-025-53170, 30-025-53171
Pool: WC025 G09 S173615C; UPPER PENN (and others. See attached)

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 S Pecos, Midland, TX 79701

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.
Check Number 32314

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Sena

Print or Type Name

Michelle Sena

Signature

08/19/2025

Date

432-682-3753

Phone Number

msena@btaoil.com

e-mail Address

Submit application to:

Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
 505.827.6628

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

EXHIBIT 1

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO.CTB-1074-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. This Order is associated with Order CTB-1115 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

EXHIBIT 1

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1074.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

EXHIBIT 1

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

EXHIBIT 1

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/13/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1074-A

Operator: BTA Oil Producers, LLC (260297)

Central Tank Battery: Village Venture 22115 Central Tank Battery

Central Tank Battery Location: SW/4 Section 19, Township 17 South, Range 36 East

Gas Title Transfer Meter Location: SW/4 Section 19, Township 17 South, Range 36 East

Pools

Pool Name	Pool Code
WC-025 G-09 S173615C; UPPER PENN	98333

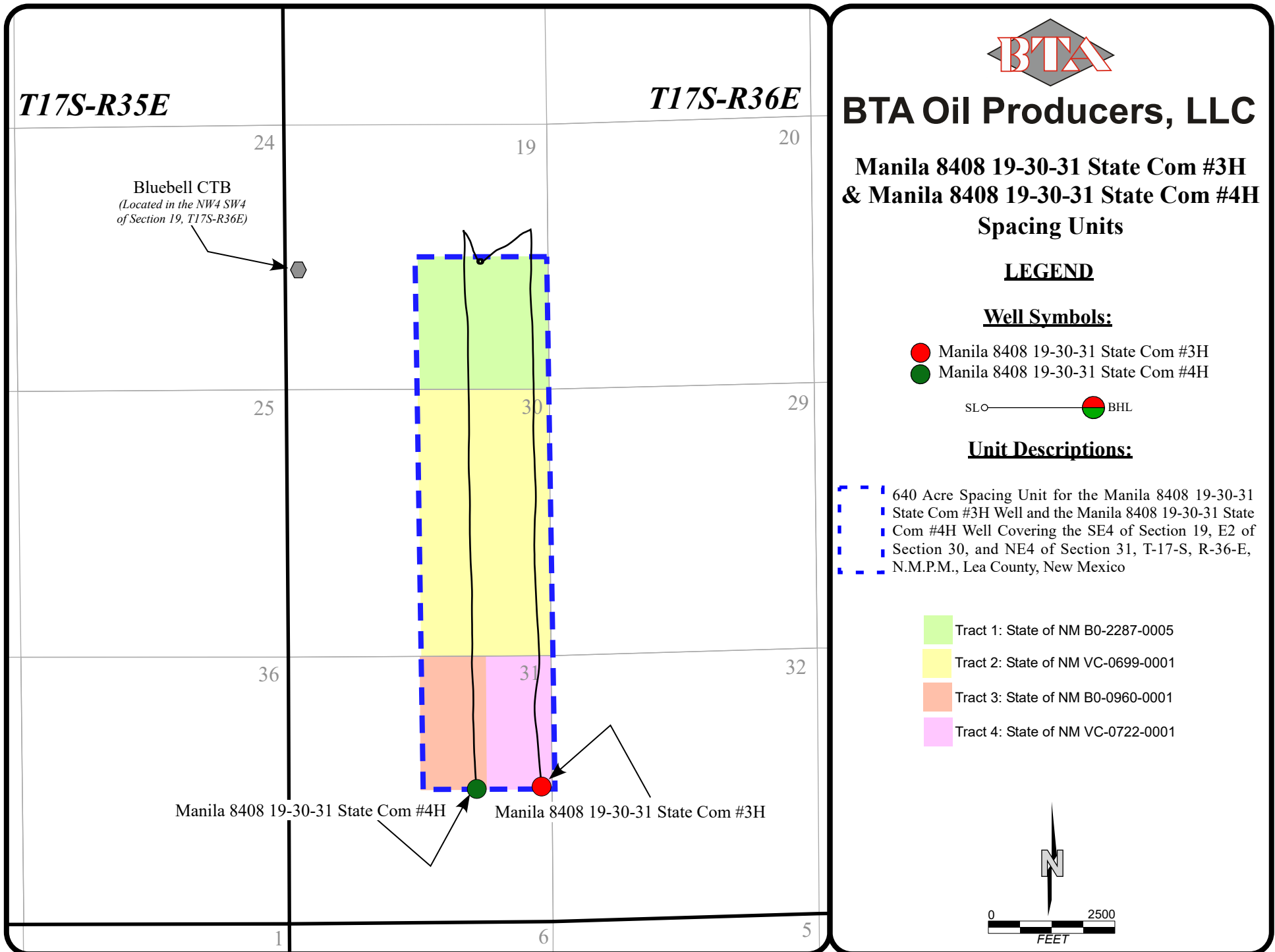
Leases as defined in 19.15.12.7(C) NMAC

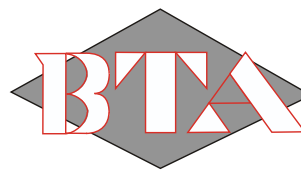
Lease	UL or Q/Q	S-T-R
CA Pennsylvanian SLO 204505 PUN 1397823	E2W2	18-17S-36E
	E2NW	19-17S-36E
CA Pennsylvanian SLO 204506 PUN 1397834	W2W2	18-17S-36E
	W2NW	19-17S-36E
CA Pennsylvanian SLO 204543 PUN 1398220	E2E2	18-17S-36E
	E2NE	19-17S-36E
CA Pennsylvanian SLO 204544 PUN 1398237	W2E2	18-17S-36E
	W2NE	19-17S-36E
CA Pennsylvanian SLO 204619 PUN 1399714	E2SW	19-17S-36E
	E2W2	30-17S-36E
	E2NW	31-17S-36E
CA Pennsylvanian SLO 204934 PUN 1404166	W2SW	19-17S-36E
	W2W2	30-17S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50165	Bluebell 22115 19 18 State Com #1H	E/2 W/2	18-17S-36E	98333
		E/2 NW/4	19-17S-36E	
30-025-50166	Bluebell 22115 19 18 State Com #2H	W/2 W/2	18-17S-36E	98333
		W/2 NW/4	19-17S-36E	
30-025-50549	Big Piney 22115 19 18 State Com #1H	E/2 E/2	18-17S-36E	98333
		E/2 NE/4	19-17S-36E	
30-025-50550	Big Piney 22115 19 18 State Com #2H	W/2 E/2	18-17S-36E	98333
		W/2 NE/4	19-17S-36E	
30-025-51237	Altamont 7903 19 30 31 State Com #1H	E2SW	19-17S-36E	98333
		E2W2	30-17S-36E	
		E2NW	31-17S-36E	
30-025-51238	Altamont 7903 19 30 State Com #2H	W2SW	19-17S-36E	98333
		W2W2	30-17S-36E	

POOL	API	WELL NAME	WELL NUMBER	OCD UNIT LETTER	SECTION	TOWNSHIP	RANGE	DATE ONLINE	OIL (MBOD)	GAS (MCFD)	GRAVITY	BTU/cf
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50165	Bluebell 22115 19-18 State Com	1H	K	19	17S	36E	1/2/2023	±900	±1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50166	Bluebell 22115 19-18 State Com	2H	K	19	17S	36E	1/2/2023	±900	±1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50549	Big Piney 22115 19-18 State Com	1H	J	19	17S	36E	8/29/2023	±900	±1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-50550	Big Piney 22115 19-18 State Com	2H	J	19	17S	36E	8/29/2023	±900	±1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-51237	Altamont 7903 19-30-31 State Com	1H	F	19	17S	36E	10/26/2023	±900	±1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-51238	Altamont 7903 19-30 State Com	2H	F	19	17S	36E	10/26/2023	±900	±1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-53170	Manila 8408 19 30 31 State Com	3H	J	19	17S	36E	New Drill	±700	±775	51	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-53171	Manila 8408 19 30 31 State Com	4H	J	19	17S	36E	New Drill	±700	±775	51	1200

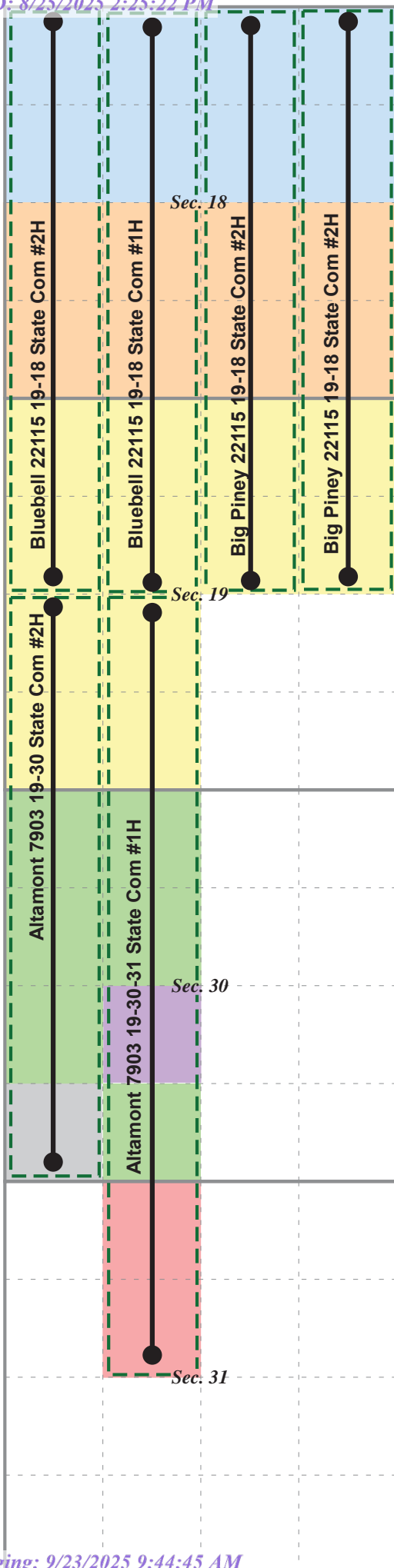




BTA Oil Producers, LLC

SPACING UNIT DISPLAY

Section 18, 19, 30, and 31,
Township 17 South, Range 36 East,
Lea County, New Mexico



Spacing Unit Outline



State of NM OGL VC-0266



State of NM OGL VC-0277



State of NM OGL BO-2287



State of NM OGL LG-6478



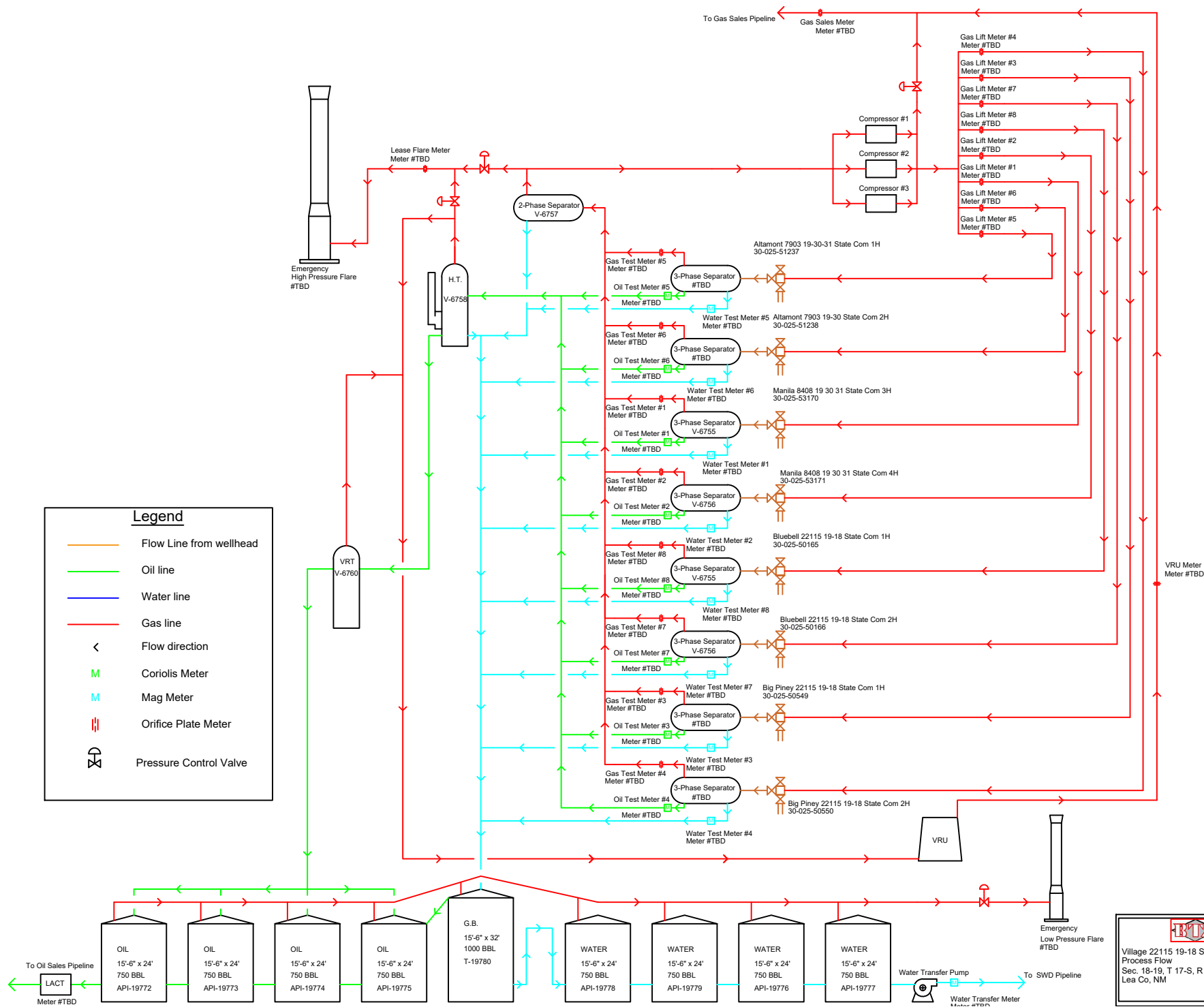
State of NM OGL VC-0961



State of NM OGL VC-0794



State of NM OGL VC-0611



Village 22115 19-18 State Com CTB
Process Flow
Sec. 18-19, T 17-S, R 36-E
Lea Co, NM
NJS 7/30/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53170	Pool Code 98333	Pool Name WC-025 G-09 S173615C, UPPER PENN
Property Code 366075	Property Name MANILA 8408 19-30-31 STATE COM	Well Number 3H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3881'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL J	Section 19	Township 17S	Range 36E	Lot	Ft. from N/S 2540' FSL	Ft. from E/W 1330' FEL	Latitude (NAD83) 32.81999223	Longitude (NAD83) -103.38980637	County LEA
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Bottom Hole Location

UL H	Section 31	Township 17S	Range 36E	Lot	Ft. from N/S 2590' FNL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.79133431	Longitude (NAD83) -103.38652857	County LEA
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Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-53170	Overlapping Spacing Unit (Y/N) N	Consolidation Code C-PENDING
Order Numbers: NSP-2290			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL H	Section 19	Township 17S	Range 36E	Lot	Ft. from N/S 2140' FNL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.82169855	Longitude (NAD83) -103.38661390	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL I	Section 19	Township 17S	Range 36E	Lot	Ft. from N/S 2540' FSL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.82000519	Longitude (NAD83) -103.38661658	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

UL H	Section 31	Township 17S	Range 36E	Lot	Ft. from N/S 2540' FNL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.79147173	Longitude (NAD83) -103.38652897	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3881'
---	---	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sammy Hajar 5/6/2025
Signature Date

Sammy Hajar
Printed Name

Shajar@btaoil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

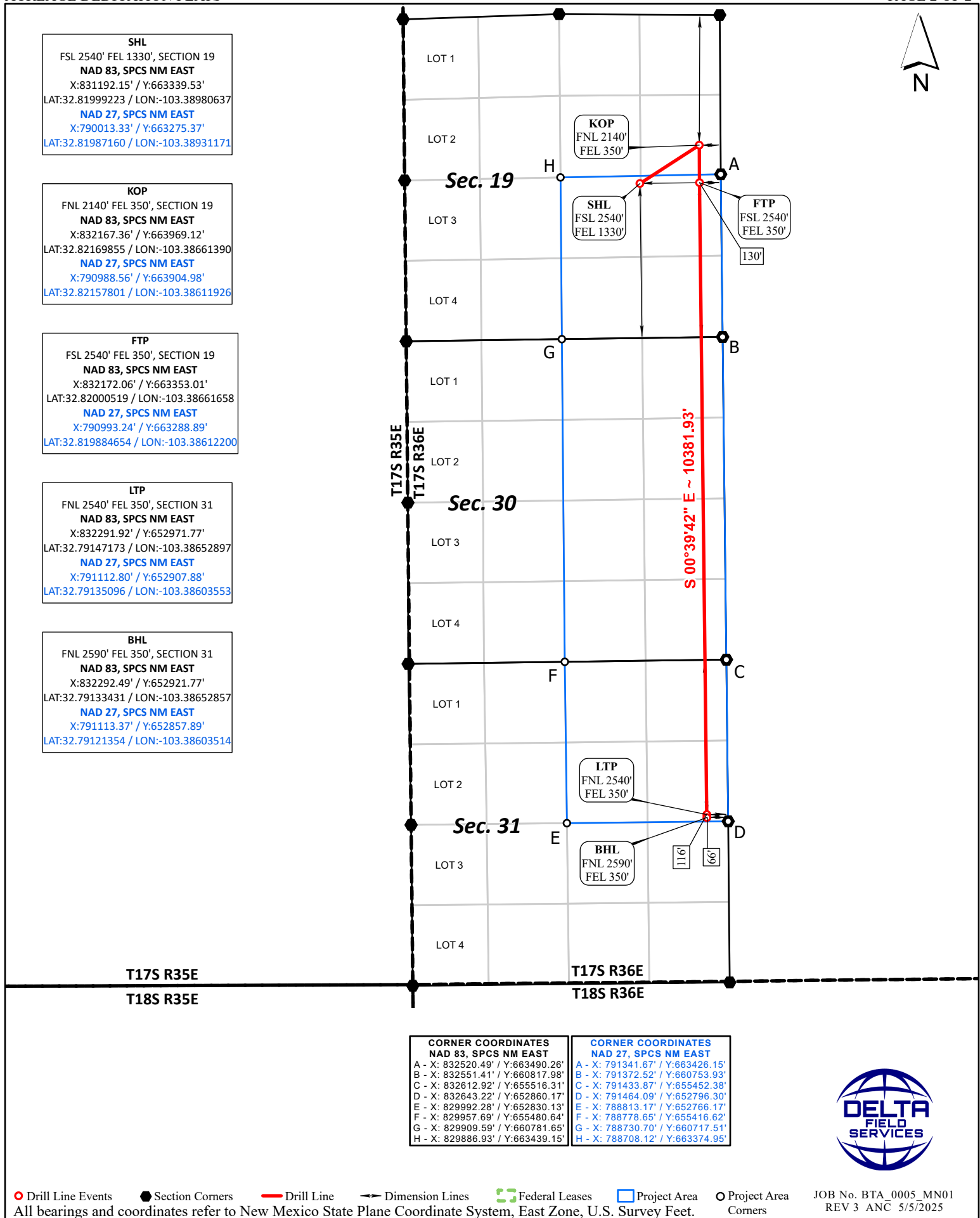
MAY 05, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

MANILA 8408 19-30-31 STATE COM 3H

PAGE 2 OF 2



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53171	Pool Code 98333	Pool Name WC-025 G-09 S173615C, UPPER PENN
Property Code 366075	Property Name MANILA 8408 19-30-31 STATE COM	Well Number 4H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3881'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL J	Section 19	Township 17S	Range 36E	Lot	Ft. from N/S 2540' FSL	Ft. from E/W 1360' FEL	Latitude (NAD83) 32.81999183	Longitude (NAD83) -103.38990402	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL G	Section 31	Township 17S	Range 36E	Lot	Ft. from N/S 2590' FNL	Ft. from E/W 1650' FEL	Latitude (NAD83) 32.79131822	Longitude (NAD83) -103.39075858	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 640.00	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C- PENDING
Order Numbers: NSP-2290			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL G	Section 19	Township 17S	Range 36E	Lot	Ft. from N/S 2140' FNL	Ft. from E/W 1650' FEL	Latitude (NAD83) 32.82174841	Longitude (NAD83) -103.39084524	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL J	Section 19	Township 17S	Range 36E	Lot	Ft. from N/S 2540' FSL	Ft. from E/W 1650' FEL	Latitude (NAD83) 32.81998798	Longitude (NAD83) -103.39084793	County LEA
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Last Take Point (LTP)

UL G	Section 31	Township 17S	Range 36E	Lot	Ft. from N/S 2540' FNL	Ft. from E/W 1650' FEL	Latitude (NAD83) 32.79145564	Longitude (NAD83) -103.39075898	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3881'
---	---	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sammy Hajar 5/6/2025
Signature Date

Sammy Hajar
Printed Name

Shajar@btaoil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

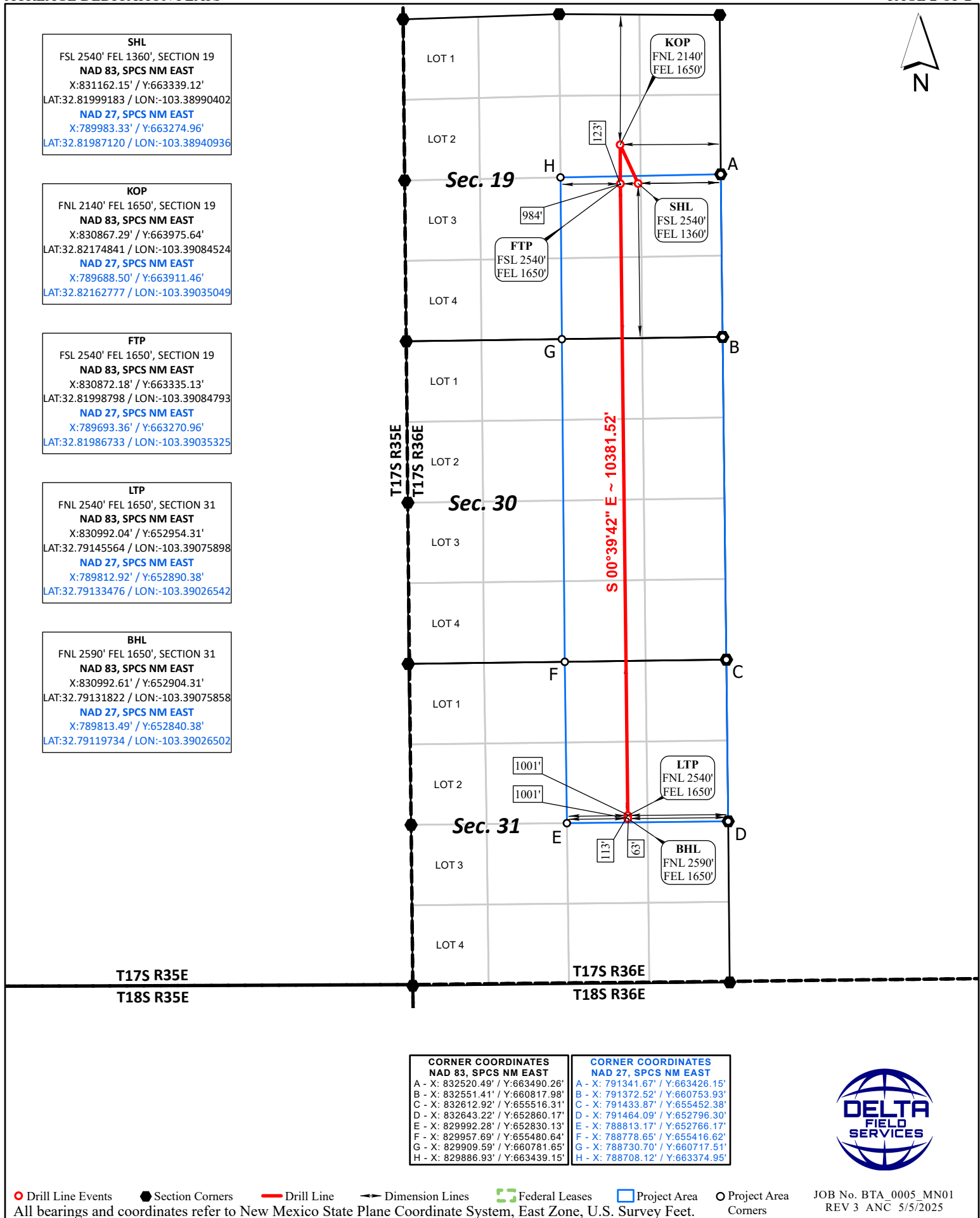
MAY 05, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

MANILA 8408 19-30-31 STATE COM 4H

PAGE 2 OF 2



**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**

Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0 25 - 53171

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of June [month], 2025, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Pennsylvanian Shale formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: SE/4 of Section 19, E/2 of Section 30 and the NE/4

Of Sect(s): 31 Twp: 17S Rng: 36E NMPM Lea County, NM

Containing 640.00 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. BTA Oil Producers, LLC shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by BTA Oil Producers, LLC. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.


14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator	BTA Oil Producers, LLC	Lessees of Record	BTA Oil Producers, LLC
By	Robert M. Davenport, Jr.		ConocoPhillips Company
	Print name of person		
	Member		
Type of authority			
Signature			

Attach additional page(s) if needed.

OPERATOR: BTA Oil Producers, LLC

BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

Robert M. Davenport, Jr. (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 _____ SS)
 County of _____)

This instrument was acknowledged before me on _____

Date

By

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

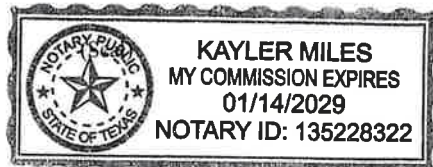
State of Texas _____)
 _____ SS)
 County of Midland _____)

This instrument was acknowledged before me on _____

Date : 05-20-2025

By: Robert M. Davenport, Jr., Member of BTA Oil Producers, LLC, on behalf of said company.

Name(s) of Person(s)



Kayler Miles

Signature of Notarial Officer

My commission expires: 01-14-2029

ONLINE
 version

State/State

6

Lease # and Lessee of Record: B0-2287-0006 BTA Oil Producers, LLC

BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

 (Signature of Authorized Agent)
RB AD

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

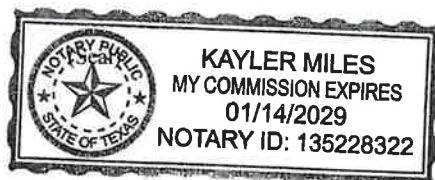
State of Texas)
)
 County of Midland)

This instrument was acknowledged before me on _____

Date: 05-20-2025

By: Robert M. Davenport, Jr., Member of BTA Oil Producers, LLC, on behalf of said company.

Name(s) of Person(s)




 Signature of Notarial Officer

My commission expires: 01-14-2029

ONLINE
 version

State/State

7

Lease # and Lessee of Record: VC-0699-0001 BTA Oil Producers, LLC

BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

Robert M. Davenport, Jr. (Signature of Authorized Agent)
TAD AD

Acknowledgment in an Individual Capacity

State of _____)
County of _____)
SS)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

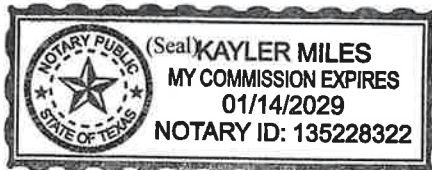
State of Texas _____)
County of Midland _____)
SS)

This instrument was acknowledged before me on _____

Date: 05-20-2025

By: Robert M. Davenport, Jr., Member of BTA Oil Producers, LLC, on behalf of said company.

Name(s) of Person(s)



Kayler Miles
Signature of Notarial Officer

My commission expires: 01-14-2029

ONLINE
version

State/State

7

Lease # and Lessee of Record: B0-0960-0001 ConocoPhillips Company

BY: Brian C. Levea, Attorney-in-Fact (Name and Title of Authorized Agent)

 (Signature of Authorized Agent) *mac *R*

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____ Date

By

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

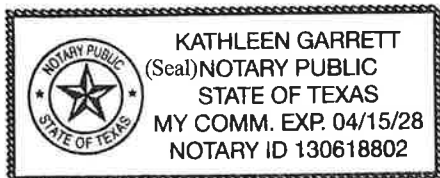
Acknowledgment in an Representative Capacity

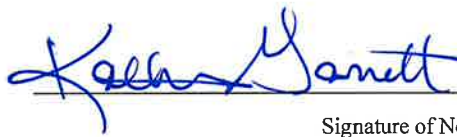
State of Texas)
)
 County of Midland)

This instrument was acknowledged before me on June 27, 2025 Date: June 27, 2025

By: Brian C. Levea, Attorney-in-Fact of ConocoPhillips Company, a Delaware corporation.

Name(s) of Person(s)




 Signature of Notarial Officer

My commission expires: April 15, 2028

ONLINE
 version

State/State

7

Lease # and Lessee of Record: VC-0722-0001 BTA Oil Producers, LLC

BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

 (Signature of Authorized Agent)
RM D

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

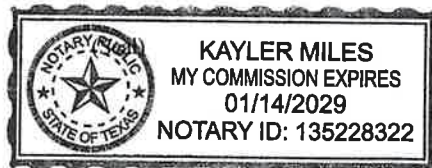
State of Texas)
)
 County of Midland)

This instrument was acknowledged before me on _____

Date: 05-20-2025

By: Robert M. Davenport, Jr., Member of BTA Oil Producers, LLC, on behalf of said company.

Name(s) of Person(s)




 Signature of Notarial Officer

My commission expires: 01-14-2029

ONLINE
 version

State/State

7

EXHIBIT "A"

**Attached to Communitization Agreement dated June 1, 2025, by BTA Oil Producers, LLC,
et al, covering the SE/4 of Section 19, E/2 of Section 30 and the NE/4 of Section 31, T17S,
R36E, Lea County, New Mexico.**

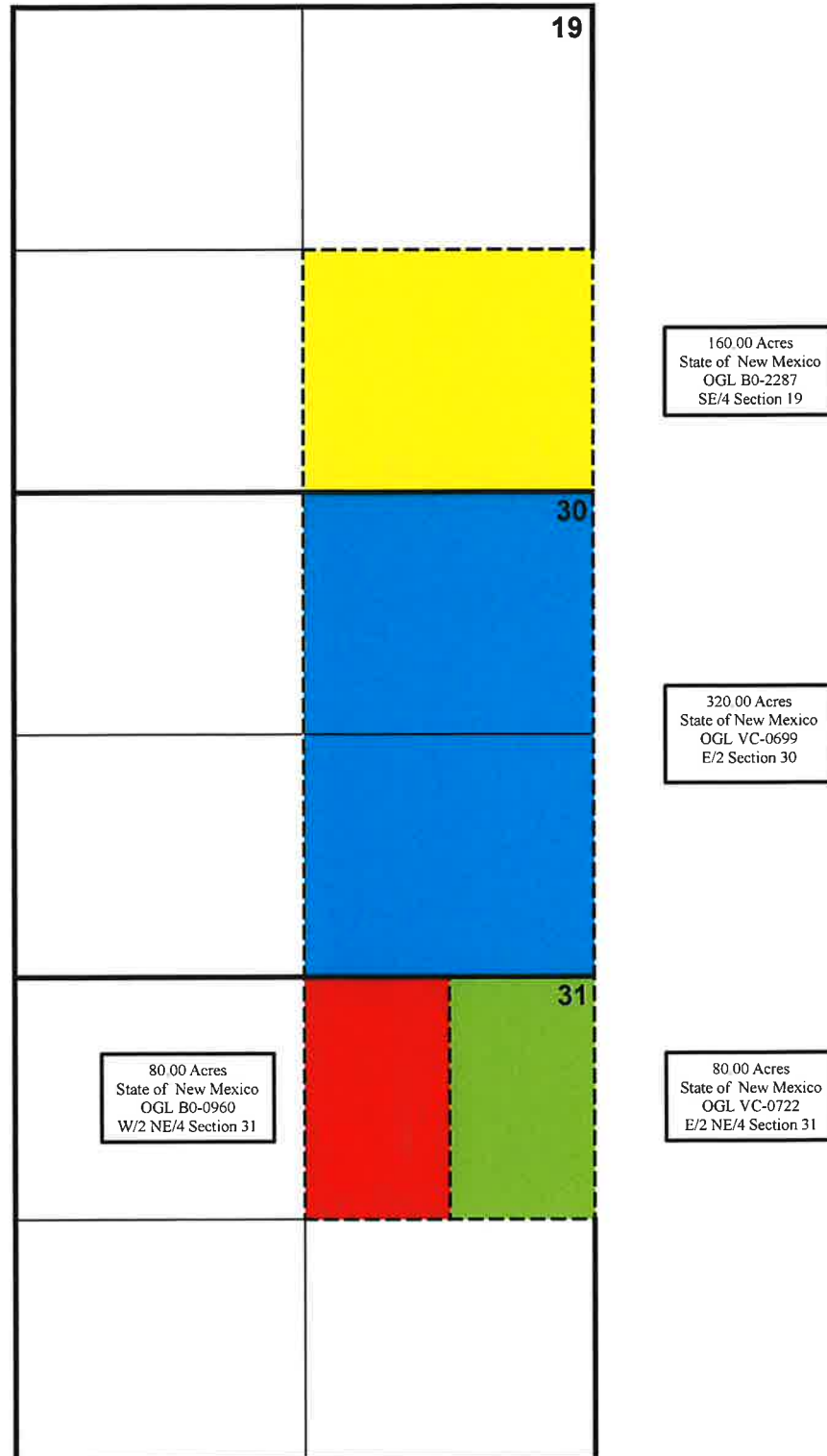


EXHIBIT A

Attached to and made a part of that Communitization Agreement dated June 1, 2025
by and between BTA Oil Producers, LLC, (Operator) and BTA Oil Producers, LLC,
ConocoPhillips Company, _____,
_____, (Record Title Holders/Lessees of Record) covering
the Subdivisions : SE/4 of Section 19, E/2 Section 30 and NE/4 of
Sect(s): 31, Twnshp 17S, Rnge: 36E, NMPM Lea County, NM
Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if
applicable)
OPERATOR of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: B0-2287-0006 Date of Lease: 1-23-1929

Description of Lands Committed:

Subdivisions: SE/4

Sect(s): 19 Twnshp: 17S, Rng: 36E NMPM Lea County NM

No. of Acres: 160.00

TRACT NO. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: VC-0699-0001 Date of Lease: 3-1-2020

Description of Lands Committed:

Subdivisions: E/2

Sect(s): 30 Twnshp: 17S Rng: 36E NMPM Lea County, NM

No. of Acres: 320.00

TRACT NO. 3Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: ConocoPhillips CompanySerial No. of Lease: B0-0960-0001 Date of Lease: 6-10-1932

Description of Lands Committed:

Subdivisions: W/2 NE/4Sect(s): 31 Twnshp: 17S Rng: 36E NMPM Lea County, NMNo. of Acres: 80.00**TRACT NO. 4**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: BTA Oil Producers, LLCSerial No. of Lease: VC-0722-0001 Date of Lease: 5-1-2020

Description of Lands Committed:

Subdivisions: E/2 NE/4Sect(s): 31 Twnshp: 17S Rng: 36E NMPM Lea County, NMNo. of Acres: 80.00**RECAPITULATION**

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>160.00</u>	<u>25.00%</u>
No. 2	<u>320.00</u>	<u>50.00%</u>
No. 3	<u>80.00</u>	<u>12.50%</u>
No. 4	<u>80.00</u>	<u>12.50%</u>
TOTALS	<u>640.00</u>	<u>100.00%</u>



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

August 19, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC to amend Administrative Order CTB-1074-A to add certain wells and spacing units to surface commingle (lease commingle) oil and gas production at the Village Venture 22115 CTB located in the SW/4 of Section 19, Township 17 South, Range 36 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

NAME	ADDRESS	CITY, STATE, ZIP	TRACKING NO
NEW MEXICO STATE LAND OFFICE	PO BOX 1148	SANTA FE, NM 87504-1148	9214 8969 0099 9790 1657 3871 45
COG OPERATING, LLC	22295 NETWORK PLACE	CHICAGO, IL 60673-1222	9214 8969 0099 9790 1849 6068 18
MAVERICK PERMIAN, LLC	1111 BAGBY STREET, STE 1600	HOUSTON, TX 77002	9214 8969 0099 9790 1849 6072 97
MANZANO ENERGY PARTNERS III, LLC	PO BOX 1737	ROSWELL, NM 88202-1737	9214 8969 0099 9790 1849 6068 32
ABO PETROLEUM	PO BOX 900	ARTESIA, NM 88211-900	9214 8969 0099 9790 1849 6068 49
SLASH EXPLORATION LTD PARTNERSHIP	PO BOX 1973	ROSWELL, NM 88202-1973	9214 8969 0099 9790 1849 6073 03
ALLAR DEVELOPMENT	PO BOX 1567	GRAHAM, TX 76450	9214 8969 0099 9790 1849 6068 63
REGAN ROYALTY CORP	PO BOX 210	ARTESIA, NM 88211	9214 8969 0099 9790 1849 6068 70
DAN S. LEWIS	906 W MONTERREY WAY	ARTESIA, NM 88210	9214 8969 0099 9790 1657 3899 34
JUSTIN McCLELLAND	126 POPPY ROAD	ROSWELL ,NM 88201	9214 8969 0099 9790 1849 6068 94
SCOTT DAWSON - NMSLO	PO BOX 1148	SANTA FE, NM 87504-1148	9214 8969 0099 9790 1849 6069 00
TRAVIS STEELE	8020 FLORENCE AVE NE	ALBUQUERQUE, NM 87122	9214 8969 0099 9790 1849 6073 27

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 24, 2025
and ending with the issue dated
August 24, 2025.


Publisher

Sworn and subscribed to before me this
24th day of August 2025.


Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526

This newspaper is duly qualified to publish
legal notices or advertisements within the
meaning of Section 3, Chapter 167, Laws of
1937 and payment of fees for said publication
has been made.

LEGAL NOTICE August 24, 2025

Notice of Application for Surface Commingling

BTA Oil Producers, LLC (OGRID No. 260297), located at 104 S. Pecos, Midland TX 79701 seeks administrative approval to amend Administrative Order CTB-1074-A to add certain wells and spacing units, and to authorize surface commingle (lease commingle) and for off-lease measurement of diversely owned oil and gas production at the Village Venture 22115 CTB, located in SW/4 of Section 19, Township 17 South, Range 36 East, Lea County, New Mexico. Production is from the WC-025 G-09 S173615C; UPPER PENN; [98333]. Pursuant to Statewide Rule 19.15.12.7 NMAC, BTA Oil Producers, LLC seeks to amend the terms of administrative order CTB-1074-A to add to the production from all existing and future infill wells drilled in the following spacing units:

- (a) The 240-acre spacing unit comprised of the E/2 NW/4 of Section 19 and the E/2 W/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Bluebell 22115 19-18 State Com #1H** (API # 30-025-50165);
- (b) The 223.81-acre spacing unit comprised of Lots 1 and 2 of Section 19 and Lots 1, 2, 3 and 4 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Bluebell 22115 19-18 State Com #2H** (API #30-025-50166);
- (c) The 240-acre spacing unit comprised of the E/2 NE/4 of Section 19 and the E/2 E/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Big Piney 22115 19-18 State Com #1H** (API# 30-025-50549);
- (d) The 240-acre spacing unit comprised of the W/2 NE/4 of Section 19 and the W/2 E/2 of Section 18, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Big Piney 22115 19-18 State Com #2H** (API# 30-025-50550);
- (e) The 320-acre spacing unit comprised of the E/2 SW/4 of Section 19, the E/2 W/2 of Section 30, and the E/2 NW/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico, in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Altamont 7903 19-30-31 State Com #1H** (API# 30-025-51237);
- (f) The 224.59-acre spacing unit comprised of Lots 3 and 4 of Section 19 and Lots 1, 2, 3 and 4 of Section 30, Township 17 South, Range 36 East, Lea County, New Mexico, in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Altamont 7903 19-30 State Com #2H** (API# 30-025-51238);
- (g) The 640-acre spacing unit comprised of the SE/4 of Section 19, E/2 of Section 30, and the NE/4 of Section 31, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal wells: the **Manila 8408 19 30 31 State Com #3H** (API # 30-025-53170) and the **Manila 8408 19 30 31 State Com #4H** (API # 30-025-53171).

Any objection to this application must be filed in writing within 20 days of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM, 87505. If no objection is received within this 20-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Michelle Sena, at (432) 682-3753, or msena@btaoil.com
#00303773

01101299

00303773

PAM INSKEEP
BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701

92148969009997901657387145

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Your item was picked up at the post office at 7:40 am on August 26, 2025 in SANTA FE, NM 87501.

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SANTA FE, NM 87501
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CHICAGO, IL 60680
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MIDLAND, TX 79701
September 9, 2025, 7:31 am

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September 2, 2025, 4:35 pm

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September 2, 2025, 2:37 pm

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ROSWELL, NM 88201
September 2, 2025, 10:06 am

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GRAHAM, TX 76450
September 3, 2025, 10:07 am

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Tracking Number: 92148969009997901849606870

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Your item was picked up at the post office at 1:41 pm on August 29, 2025 in ARTESIA, NM 88210.

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Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
August 29, 2025, 1:41 pm

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Tracking Number: 92148969009997901657389934

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ARTESIA, NM 88210
September 2, 2025, 12:04 pm

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92148969009997901849606894

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Delivered

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ROSWELL, NM 88201
August 29, 2025, 3:08 pm

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Tracking Number: 92148969009997901849606900

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Your item was picked up at the post office at 7:40 am on August 29, 2025 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
August 29, 2025, 7:40 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Tracking Number: 92148969009997901849607327

Remove

92148969009997901849607327

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Latest Update

Your item could not be delivered on September 16, 2025 at 5:39 pm in ALBUQUERQUE, NM 87109. It was held for the required number of days and is being returned to the sender.

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Alert

Unclaimed/Being Returned to Sender

ALBUQUERQUE, NM 87109
September 16, 2025, 5:39 pm

Reminder to Schedule Redelivery of your item

September 3, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean?

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1074-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1074-A.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1074-B

Operator: BTA Oil Producers, LLC (260297)

Central Tank Battery: Village Venture 22115 Central Tank Battery

Central Tank Battery Location: SW/4 Section 19, Township 17 South, Range 36 East

Gas Title Transfer Meter Location: SW/4 Section 19, Township 17 South, Range 36 East

Pools

Pool Name	Pool Code
WC-025 G-09 S173615C; UPPER PENN	98333

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Pennsylvanian SLO 204505 PUN 1397823	E2W2	18-17S-36E
	E2NW	19-17S-36E
CA Pennsylvanian SLO 204506 PUN 1397834	W2W2	18-17S-36E
	W2NW	19-17S-36E
CA Pennsylvanian SLO 204543 PUN 1398220	E2E2	18-17S-36E
	E2NE	19-17S-36E
CA Pennsylvanian SLO 204544 PUN 1398237	W2E2	18-17S-36E
	W2NE	19-17S-36E
CA Pennsylvanian SLO 204619 PUN 1399714	E2SW	19-17S-36E
	E2W2	30-17S-36E
	E2NW	31-17S-36E
CA Pennsylvanian SLO 204934 PUN 1404166	W2SW	19-17S-36E
	W2W2	30-17S-36E
SLO Lease B0-2287-0015	ALL Minus UL C, L	19-17S-36E
SLO Lease VC-0699-0001	E2	30-17S-36E
SLO Lease VC-0722-0001	E2NE	31-17S-36E
SLO Lease B0-0960-0001	W2NE	31-17S-36E
CA Pennsylvanian SLO Approved (Number not available)	SE4	19-17S-36E
	E2	30-17S-36E
	NE4	31-17S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50165	BLUEBELL 22115 19 18 STATE COM #001H	E/2 W/2	18-17S-36E	98333
		E/2 NW/4	19-17S-36E	
30-025-50166	BLUEBELL 22115 19 18 STATE COM #002H	W/2 W/2	18-17S-36E	98333
		W/2 NW/4	19-17S-36E	
30-025-50549	BIG PINEY 22115 19 18 STATE COM #001H	E/2 E/2	18-17S-36E	98333
		E/2 NE/4	19-17S-36E	
30-025-50550	BIG PINEY 22115 19 18 STATE COM #002H	W/2 E/2	18-17S-36E	98333
		W/2 NE/4	19-17S-36E	

30-025-51237	ALTAMONT 7903 19 30 31 STATE COM #001H	E2SW	19-17S-36E	98333
		E2W2	30-17S-36E	
		E2NW	31-17S-36E	
30-025-51238	ALTAMONT 7903 19 30 STATE COM #002H	W2SW	19-17S-36E	98333
		W2W2	30-17S-36E	
30-025-53170	MANILA 8408 19 30 31 STATE COM #003H	E2SE	19-17S-36E	98333
		E2E2	30-17S-36E	
		E2NE	31-17S-36E	
30-025-53171	MANILA 8408 19 30 31 STATE COM #004H	W2SE	19-17S-36E	98333
		W2E2	30-17S-36E	
		W2NE	31-17S-36E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 499032

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 499032
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/23/2025