

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

September 16, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
 Oil Conservation Division
 Department of Energy, Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: **Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Sections 15 and 22, and the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")**

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease store, diversely owned oil and gas production at the **Peach Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae's Creek Fed Com 25 36 22 #85H** (API. No. 30-025-54320);

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Rae's Creek Fed Com 25 36 22 #95H** (API. No. 30-025-54321);

(c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae's Creek Fed Com 25 36 22 #115H** (API. No. 30-025-54322);

(d) The 640-acre spacing unit comprised of the W/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood Fed Com 25 36 20 #112H** (API. No. 30-025-49528); and

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Peach Tank Battery* with notice provided only to the owners of

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Peach Tank Battery** ("TB") located off-lease in the SW/4 SW/4 (Unit M) of Section 21, Township 25 South, Range 36 East. There is one satellite pad containing separators for certain wells that flows to the Peach Tree Battery: Rae's Creek #7N Satellite (SW/4 SE/4) (Unit O). Each well is equipped with its own three-phase separator. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, well pads, and the TB ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries. The plat also identifies the locations of the satellite pad referenced above and the wells that flow to the pad.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Adrian Salinas, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management ("BLM") since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

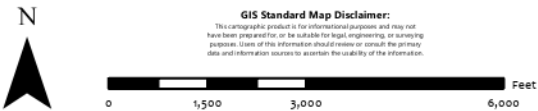
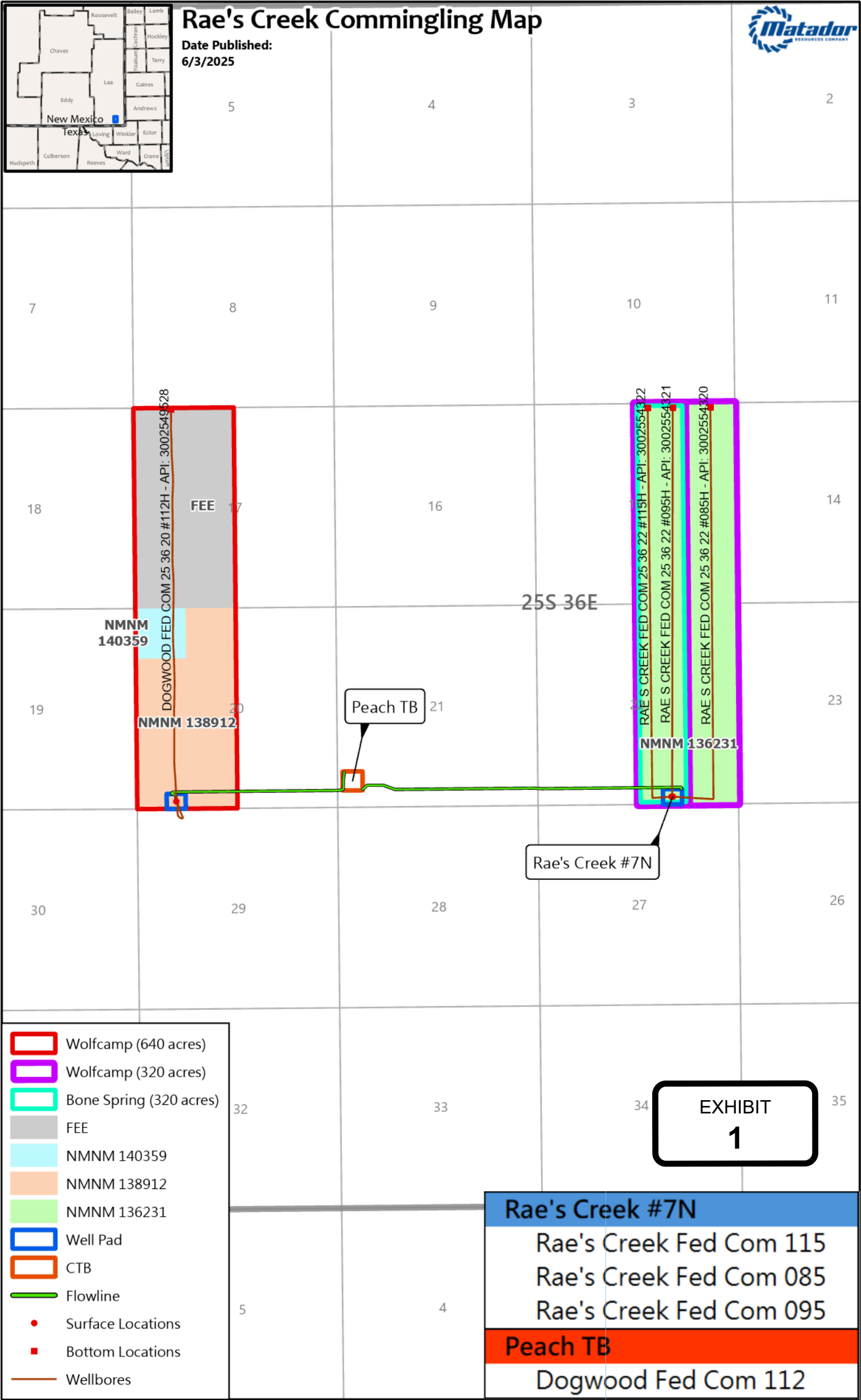
A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Rae's Creek Commingling Map

Date Published:
6/3/2025



1:35,000
1 inch equals 2,917 feet

Map Prepared by: Lillian Yeargins
Date: June 3, 2025
Project: \\gis\UserData\agamarra\temp\20250325 Rae's Creek Commingling Map\Rae's Creek.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,
Texas Cooperative Wildlife Collection, Texas A&M University,
United States Census Bureau (TIGER);

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. PLC-663
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production 50.6/1,250	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
JAL; WOLFCAMP WEST [33813]	46.9°	51° 1,184 BTU	\$79.39/bbl oil \$2.385/mcf	350 BOPD
JAL; WOLFCAMP WEST [33813]	1,271 BTU			1100 MCFPD
WC-025 G-08 S263620C; LOWER BONE SPRING [98150]	52.9°			780 BOPD
WC-025 G-08 S263620C; LOWER BONE SPRING [98150]	1,146 BTU			1,730 MCFPD

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify) Metering via well test
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

EXHIBIT
2

(E) ADDITIONAL INFORMATION (for all application types)**Please attach sheets with the following information**

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: TITLE: Facilities EngineerDATE: 04/03/2025TYPE OR PRINT NAME Adrian SalinasTELEPHONE NO.: (972) 677-2289E-MAIL ADDRESS: adrian.salinas@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 575-627-2435 • Fax 972.371.5201

adrian.salinas@matadorresources.com

Adrian Salinas
Facilities Engineer

April 3, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (pool and lease commingle) Production from the Spacing Units Comprising of the E2 of Sections 22 and 15 and the W2 of Sections 20 and 17, each in Township 25 South, Range 36 East NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current and future oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

Gas Commingling

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

As indicated on the map being submitted with this application, there are two separate satellite and facility pads containing the various separators for each respective well. Following these separators, the gas from each well flows into one gathering line at each satellite/facility pad where it is commingled with each of the other wells' metered gas from that same pad, as depicted on Exhibit A. The flash gas from the wells will also be gathered, metered, and commingled into the same facility gathering line. The gas is then sold at the applicable pad sales meter before entering into an MRC Toro, LLC gathering system. MRC Toro, LLC operates these sales orifice meters to measure the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. The flash gas from the wells will also be metered and commingled into the central tank battery gathering line.

Oil Commingling

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be two separate oil trains, only one of which will involve commingling as described below. The two oil trains are as follows:

1. Train 1 for the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico, for the Dogwood 25 36 20 Federal Com #112H (30-025-49528).
2. Train 2 for the following three spacing units:
 - a. the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 E/2 of Sections 15 and 22, Township 25 South, Range 36 East, Lea County, New Mexico, for the Rae's Creek 25 36 22 Fed Com #115H (30-025-54322);
 - b. the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 15 and 22, Township 25 South, Range 36 East, Lea County, New Mexico, for the Rae's Creek 25 36 22 Fed Com #085H (30-025-54320); and
 - c. the 320-acre, more or less, Bone Spring (WC-025 G-08 S263620C; Lwr Bone Spring (98150)) spacing unit comprised of the W/2 E/2 of Sections 15 and 22, Township 25 South, Range 36 East, Lea County, New Mexico, for the Rae's Creek 25 36 22 Fed Com #095H (30-025-54321);

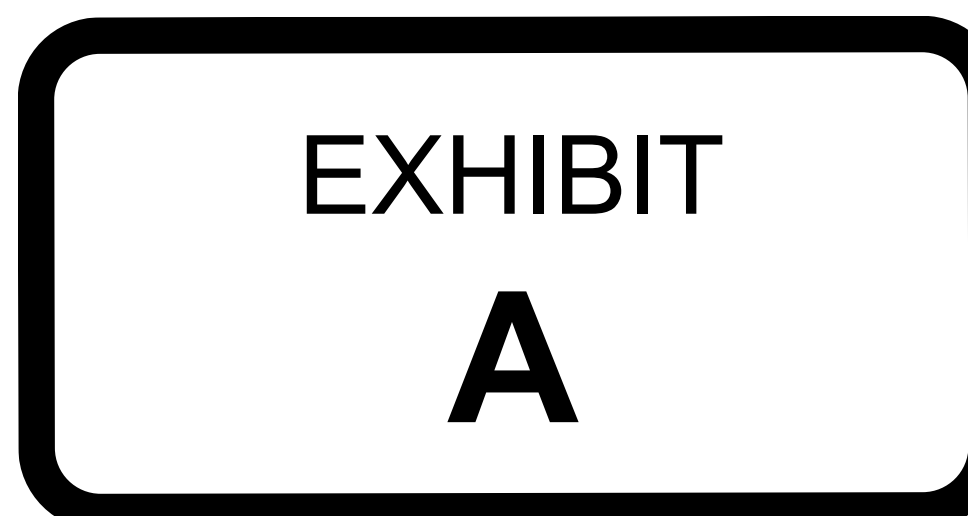
These oil trains route to the Peach TB pad, shown on the map submitted with this application, which contains the dedicated heater treaters for the above oil trains. Each oil train then flows to dedicated tank(s) from which oil is measured by Lease Automatic Custody Meters (LACTs) before leaving the facility pad in the MRC Toro, LLC gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY

Adrian Salinas
Facilities Engineer

A handwritten signature in blue ink, consisting of a stylized 'A' followed by a horizontal line and a diagonal stroke.





FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Resources Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

Sample: Dogwood No. 112H
 40-10803
 First Stage Separator Gas
 Spot Gas Sample @ 84 psig & 78°F

Date Sampled: 10/14/2024

Job Number: 243640.010

CHROMATOGRAPH ANALYSIS - GPA 2261

COMPONENT	Un-Normalized		GPM
	Mol%	MOL%	
Hydrogen Sulfide*		1.200	
Nitrogen	1.072	1.047	
Carbon Dioxide	3.157	3.083	
Methane	73.463	71.749	
Ethane	11.585	11.315	3.025
Propane	6.588	6.434	1.772
Isobutane	1.223	1.194	0.391
n-Butane	2.283	2.229	0.697
Isopentane	0.577	0.563	0.007
n-Pentane	0.479	0.467	0.206
Hexanes Plus	0.737	0.719	0.169
Totals	101.164	100.000	6.267

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.8049	(Air=1)
Compressibility (Z) -----	0.9957	
Molecular Weight -----	23.21	
Gross Heating Value		
Dry Basis -----	1293	BTU/CF
Saturated Basis -----	1271	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
 754.7 Gr/100 CF, 12000 PPMV or 1.200 Mol %

Sample Date: 10/14/2024	Ambient Air Temp: 74 °F
Sample Time: 11:35	Heating Method Utilized: Yes
Analysis Date: 10/26/2024	Sampling Method: Fill & Empty
Analysis Time: 04:32	Device: (GC) S1
Sample Pressure: 84 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 78 °F	Last Verification Date: 10/24/2024
Sampling Flow Rate: N/A MCF/D	

Base Conditions: 14.730 PSI & 60 Deg F

Sampled By: (16) D. Field
 Analyst: LG
 Processor: HB

Certified: FESCO, Ltd. - Alice, TX

Conan Pierce 361-66

EXHIBIT
B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-54320	Rae's Creek Fed Com 25 36 22 #85H	E/2 E/2 E/2 E/2	15-25S-36E 22-25S-36E	Jal; Wolfcamp, West [33813]
30-025-54321	Rae's Creek Fed Com 25 36 22 #95H	W/2 E/2 W/2 E/2	15-25S-36E 22-25S-36E	WC-025 G-08 S263620C; Lower Bone Spring [98150]
30-025-54322	Rae's Creek Fed Com 25 36 22 #115H	W/2 E/2 W/2 E/2	15-25S-36E 22-25S-36E	Jal; Wolfcamp, West [33813]
30-025-49528	Dogwood Fed Com 25 36 20 #112H	W/2 W/2	17-25S-36E 20-25S-36E	Jal; Wolfcamp, West [33813]

34839976_v1

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54320	Pool Code 33813	Pool Name JAL;WOLFCAMP, WEST
Property Code	Property Name RAE'S CREEK FED COM 25 36 22	Well Number 085H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3052'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25-S	36-E	-	200' S	1740' E	N 32.1091419	W 103.2501118	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	36-E	-	110' N	660' E	N 32.1372966	W 103.2465962	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	25-S	36-E	-	400' N	660' E	N 32.1074911	W 103.2466248	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	25-S	36-E	-	100' S	660' E	N 32.1088654	W 103.2466241	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	36-E	-	110' N	660' E	N 32.1372966	W 103.2465962	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

4/22/2025

Signature Debbie Creed	Date
Print Name debbie.creed@matadorresources.com	
E-mail Address	

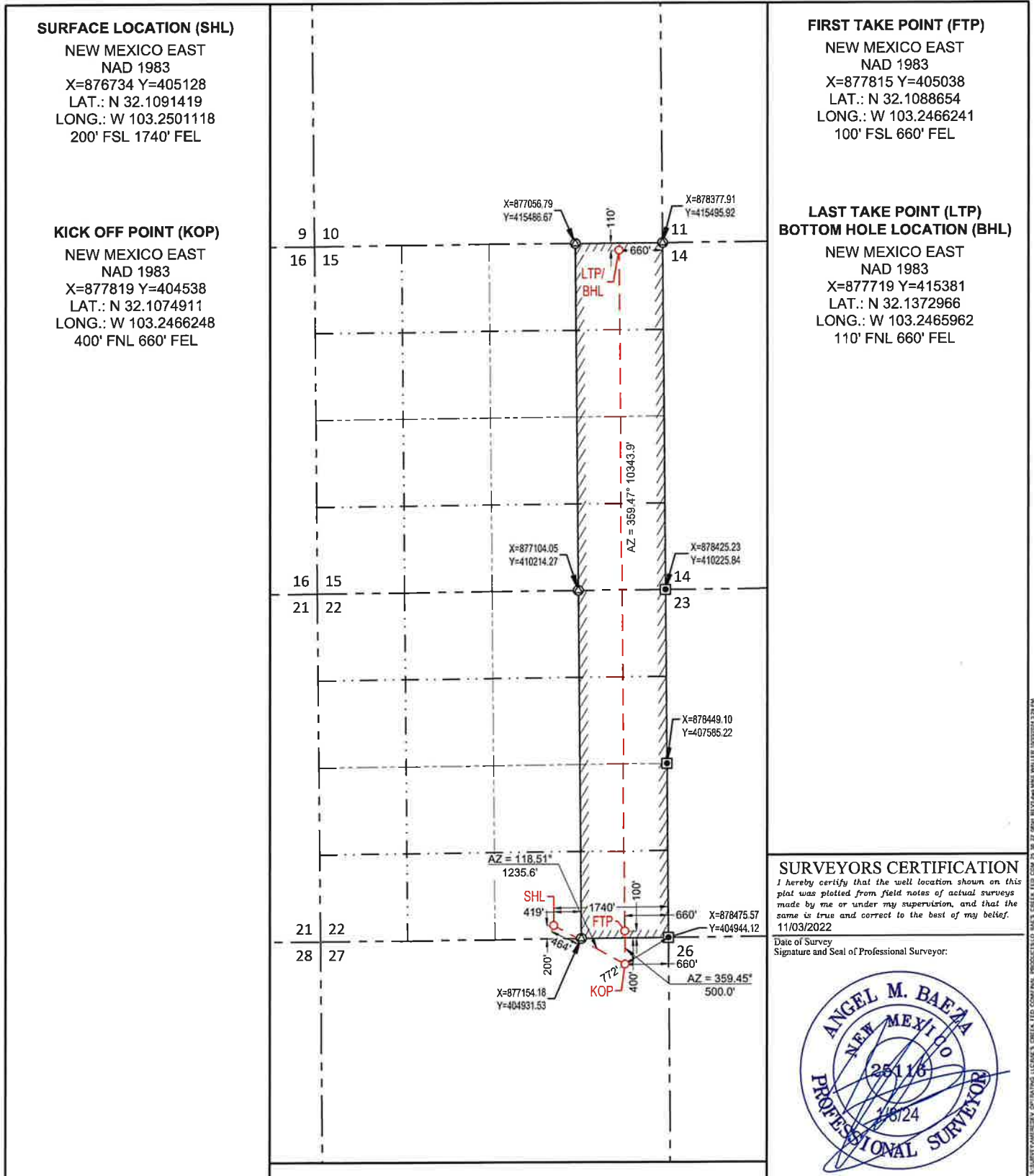
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 11/03/2022

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	
	Property Name and Well Number RAE'S CREEK FED COM 25 36 22 085H			



Well Name: RAE'S CREEK 25 36 22
FED COM

Well Location: T25S / R36E / SEC 22 /
SWSE / 32.1091419 / -103.2501118

County or Parish/State: LEA /
NM

Well Number: 085H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM136231

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: MATADOR PRODUCTION
COMPANY

Notice of Intent

Sundry ID: 2832110

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/16/2025

Date proposed operation will begin: 03/15/2025

Type of Action: APD Change

Time Sundry Submitted: 12:41

Procedure Description: Bond No. NMB001079 Surety Bond# RLB0015172 Matador requests to move the BHL of the Rae's Creek Fed Com #085H from 50' FNL and 1980' FEL of Section 15 T25S R36E to 110' FNL and 660' FEL of Section 15 T25S R36E. Matador also requests to change the TVD from 9,705' to 11,125', changing the pool from Bone Spring to **Wolfcamp (WC-025-G08 S263620C; Wolfcamp)**.

NOI Attachments

Procedure Description

- LO_RAE_S_CREEK_FED_COM_25_36_22_085H_REV3_S_signed_20250116123755.pdf
- Raes_Creek_Fed_Com_25_36_22_085H_Offline_Cementing___Int_20250116102437.pdf
- Raes_Creek_Fed_Com_25_36_22_085H_Offline_Cementing___Surface_20250116102438.pdf
- Rae_s_Creek_Fed_Com_25_36_22_085H_Directional_Well_Plan_v1_20250116102428.pdf
- Raes_Creek_Fed_Com_25_36_22_085H_Drill_Plan_Design_A__3_string__20250116102429.pdf
- Rae_s_Creek_Fed_Com_25_36_22_085H_Directional_Wall_Plot_v1_20250116102427.pdf
- Raes_Creek_Fed_Com_25_36_22_085H_Location_Layout_20250116102430.pdf
- Raes_Creek_Fed_Com_25_36_22_085H_Drill_Plan_Design_B__4_string__20250116102430.pdf
- Rae_s_Creek_Fed_Com_25_36_22_085H_Directional_AC_v1_20250116102427.pdf

Received by OCD: 9/16/2025 3:19:05 PM

Well Name: RAE S CREEK 25 36 22
FED COM

Well Location: T25S / R36E / SEC 22 /
SWSE / 32.1091419 / -103.2501118

County or Parish/State: LEA /
NM

Well Number: 085H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM136231

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: MATADOR PRODUCTION
COMPANY

Raes_Creek_Fed_Com_25_36_22_085H_Break_Testing_Sundry_20250116102417.pdf

Raes_Creek_Fed_Com_25_36_22_085H_Casing_Design_Criteria_20250116102418.pdf

Raes_Creek_Fed_Com_25_36_22_085H_Closed_Loop_System_20250116102420.pdf

Raes_Creek_Fed_Com_25_36_22_085H_Co_Flex_Hose_Certs_20250116102420.pdf

Raes_Creek_Fed_Com_25_36_22_085H_Casing_Table_Spec_20250116102418.pdf

Raes_Creek_Fed_Com_25_36_22_085H_Csg_Specs_5.5in_20lb_TLW_SC_20250116102420.pdf

Raes_Creek_Fed_Com_25_36_22_085H_10M_Choke_Manifold_20250116102410.pdf

Raes_Creek_Fed_Com_25_36_22_085H_3_String_Wellhead_Diagram_20250116102410.pdf

Raes_Creek_Fed_Com_25_36_22_085H_10M_BOP_20250116102410.pdf

H2S_Plan_20250116102410.pdf

LO_RAE_S_CREEK_FED_COM_25_36_22_085H_REV3_S_20250116102410.pdf

Raes_Creek_Fed_Com_25_36_22_085H_10M_Well_Control_Plan_20250116102410.pdf

Conditions of Approval

Additional

Raes_Creek_085_singed_C102_1.30.25_20250207110427.pdf

RAE_S_CREEK_25_36_22_FED_COM_085H_Sundry_2832110_COA_20250207110427.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE HAHN

Signed on: JAN 16, 2025 12:40 PM

Name: MATADOR PRODUCTION COMPANY

Title: Senior Landman

Street Address: 5400 LBJ FREEWAY, SUITE 1500

City: DALLAS

State: TX

Phone: (972) 371-5440

Email address: CHAHN@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Well Name: RAE'S CREEK 25 36 22
FED COM

Well Location: T25S / R36E / SEC 22 /
SWSE / 32.1091419 / -103.2501118

County or Parish/State: LEA /
NM

Well Number: 085H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM136231

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: MATADOR PRODUCTION
COMPANY

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 02/10/2025

Signature: Chris Walls

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54321	Pool Code 98150	Pool Name WC-025 G-08 S263620C; LOWER BONE SPRING
Property Code 336861	Property Name RAE'S CREEK FED COM 25 36 22	Well Number 095H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3051'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25-S	36-E	-	200' S	1760' E	N 32.1091419	W 103.2501764	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	36-E	-	110' N	1650' E	N 32.1373050	W 103.2497942	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	27	25-S	36-E	-	400' N	1650' E	N 32.1074926	W 103.2498218	LEA

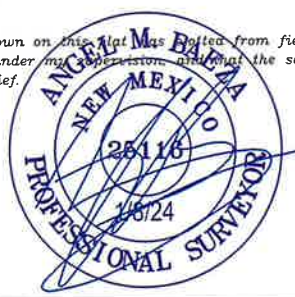
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25-S	36-E	-	100' S	1650' E	N 32.1088669	W 103.2498212	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	36-E	-	110' N	1650' E	N 32.1373050	W 103.2497942	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Nicky Fitzgerald</i> 1/27/2025 Signature Date Nicky Fitzgerald Print Name nicky.fitzgerald@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 11/03/2022	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number RAE'S CREEK FED COM 25 36 22 095H			

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=876714 Y=405127
 LAT.: N 32.1091419
 LONG.: W 103.2501764
 200' FSL 1760' FEL

KICK OFF POINT (KOP)

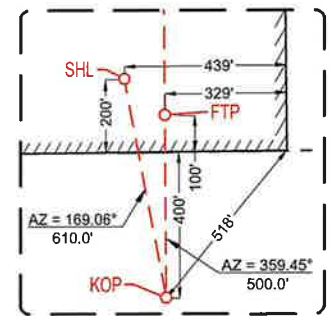
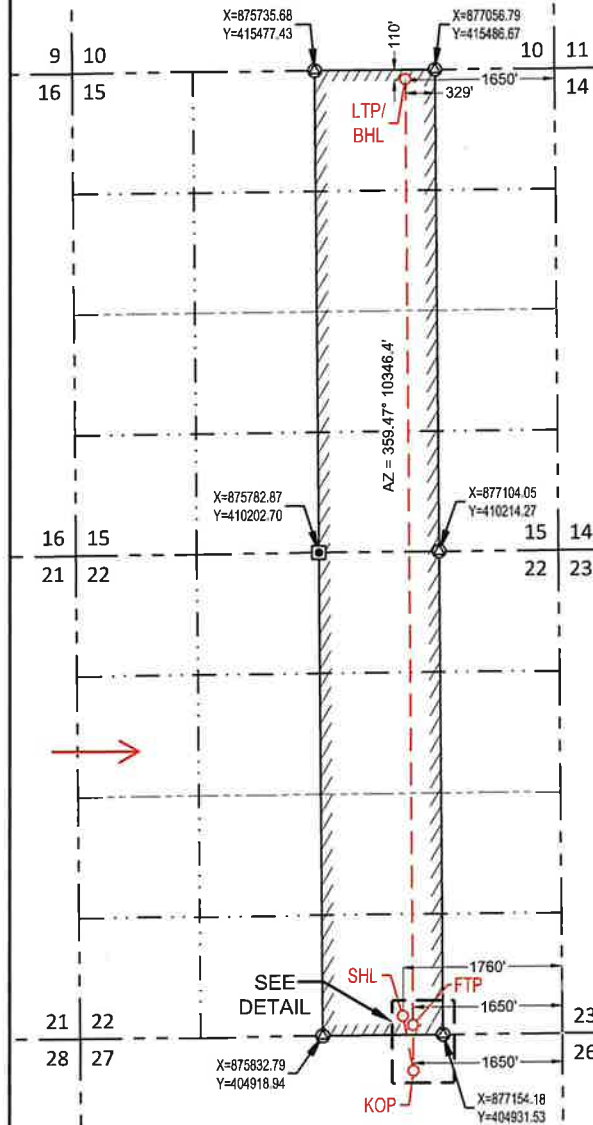
NEW MEXICO EAST
 NAD 1983
 X=876829 Y=404528
 LAT.: N 32.1074926
 LONG.: W 103.2498218
 400' FNL 1650' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
 NAD 1983
 X=876825 Y=405028
 LAT.: N 32.1088669
 LONG.: W 103.2498212
 100' FSL 1650' FEL

**LAST TAKE POINT (LTP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=876729 Y=415374
 LAT.: N 32.1373050
 LONG.: W 103.2497942
 110' FNL 1650' FEL



DETAIL VIEW
 SCALE: 1" = 500'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 11/03/2022

Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54322	Pool Code 33813	Pool Name JAL;WOLFCAMP, WOLFCAMP, WEST
Property Code 336861	Property Name RAE'S CREEK FED COM 25 36 22	Well Number 115H
OGRID No. 228937	Operator Name AMEREDEV OPERATING, LLC.	Ground Level Elevation 3052'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25-S	36-E	-	200' S	1780' E	N 32.1091419	W 103.2502410	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	36-E	-	110' N	2310' E	N 32.1373105	W 103.2519262	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25-S	36-E	-	50' S	2310' E	N 32.1087304	W 103.2519525	LEA

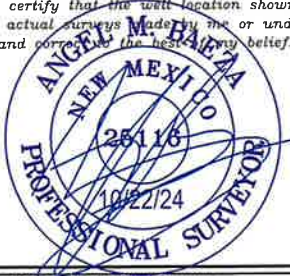
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	25-S	36-E	-	100' S	2310' E	N 32.1088678	W 103.2519525	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	36-E	-	110' N	2310' E	N 32.1373105	W 103.2519262	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Cassie Hahn</i> Signature Cassie Hahn Print Name chahn@matadorresources.com E-mail Address Date 1/16/2025	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 11/03/2022
---	--

<u>C-102</u> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <div style="text-align: center;">RAE'S CREEK FED COM 25 36 22 115H</div>			

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=876694 Y=405127
LAT.: N 32.1091419
LONG.: W 103.2502410
200' FSL 1780' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=876165 Y=404972
LAT.: N 32.1087304
LONG.: W 103.2519525
50' FSL 2310' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=876165 Y=405022
LAT.: N 32.1088678
LONG.: W 103.2519525
100' FSL 2310' FEL

LAST TAKE POINT (LTP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=876069 Y=415370
LAT.: N 32.1373105
LONG.: W 103.2519262
110' FNL 2310' FEL

The survey plat shows a grid with stationing 9-11 horizontally and 14-28 vertically. A dashed red line represents the well path. Key points are labeled: SHL (Surface Location), KOP (Kick Off Point), FTP (First Take Point), LTP/BHL (Last Take Point / Bottom Hole Location). Bearings and distances are provided for segments: AZ = 359.47° 10348.1' from SHL to BHL; AZ = 253.65° 550.7' from KOP to FTP; AZ = 359.43° 50.0' from KOP to another point. Distances include 332', 2310', 1780', 459', 200', 333', 50', and 100'. A detail view at the bottom shows a close-up of the KOP, FTP, and BHL area with a scale of 1" = 500'.

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
11/03/2022

Date of Survey
Signature and Seal of Professional Surveyor:

ANGEL M. BAEZA
NEW MEXICO
PROFESSIONAL SURVEYOR
25116
10/22/24

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49528		² Pool Code 33813		³ Pool Name Jal; Wolfcamp, West	
⁴ Property Code 331686		⁵ Property Name DOGWOOD FED COM 25 36 20			⁶ Well Number 112H
⁷ GRID No. 372224		⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3057'

¹⁰Surface Location

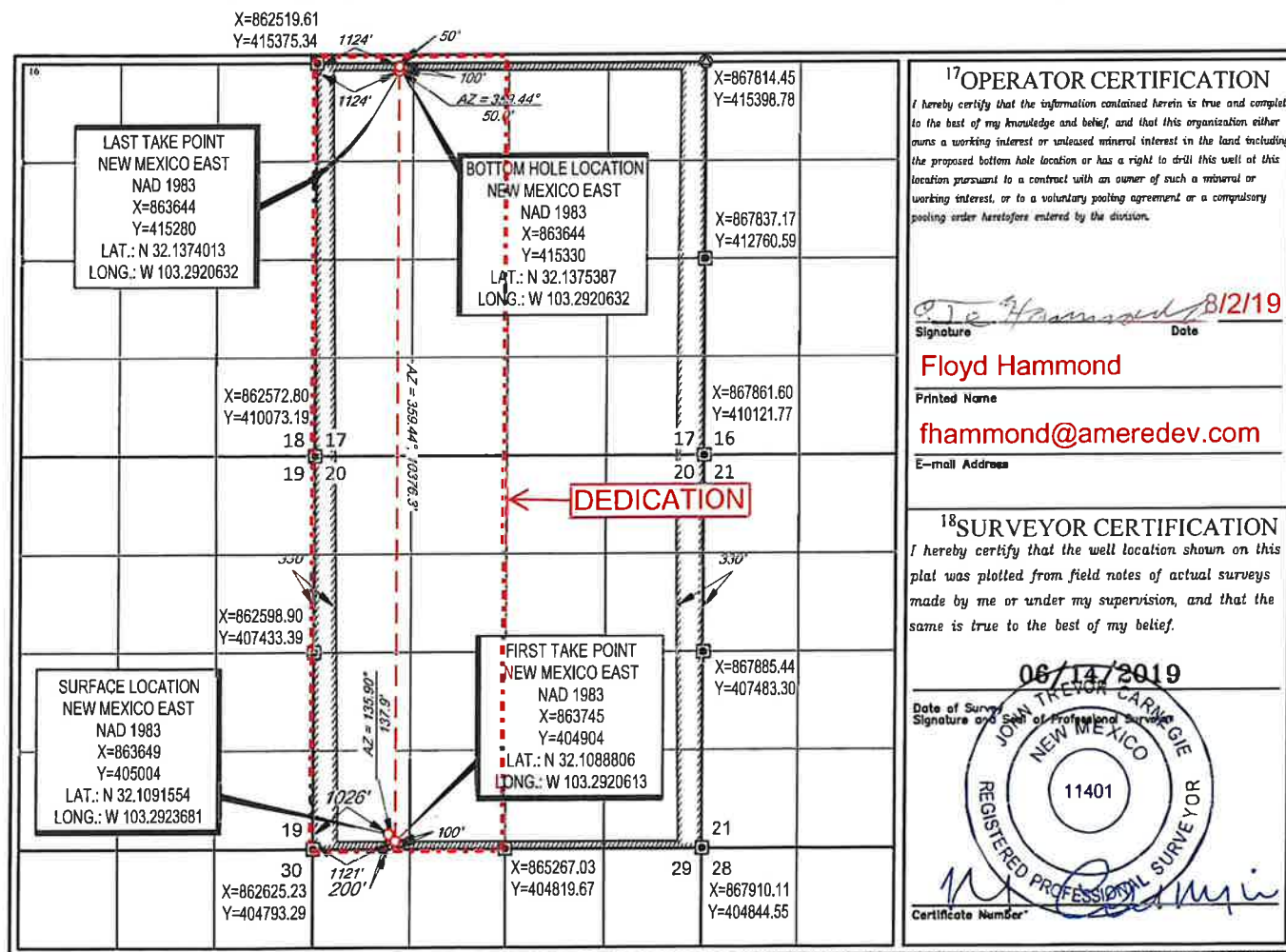
UL or lot no. M	Section 20	Township 25-S	Range 36-E	Lot Idn -	Feet from the 200'	North/South line SOUTH	Feet from the 1026'	East/West line WEST	County LEA
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. D	Section 17	Township 25-S	Range 36-E	Lot Idn -	Feet from the 50'	North/South line NORTH	Feet from the 1124'	East/West line WEST	County LEA
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¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



14



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book 2221 Page 560
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03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

EXHIBIT

4



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:

NMNM144139
3105.2 (NM920)

Reference:

Communitization Agreement
Dogwood Fed Com #112H,
Section 17: W2;
Section 20: W2;
T.25 S., R.36 E., N.M.P.M.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM144139 involving 280.00 acres of Federal land in lease NMNM138912 and 360.00 acres of fee land, Lea County, New Mexico, which comprise a 640.00 acre well spacing unit.

The agreement communitizes all rights to all crude oil and associated natural gas from the Wolfcamp formation beneath the W2 of Secs. 17 and 20 of T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective December 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Emily Tanner by email at etanner@blm.gov or by phone (505) 954-2158. Please furnish all interested principals with appropriate evidence of this approval.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER
COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.02.26
08:28:38 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
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03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM144139 involving Federal Lease(s) NMNM138912. This Communitization Agreement is in Sec. 17 and 20, T. 25 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.02.26
08:30:49 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: December 1, 2021
Contract No.: NMNM144139

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book 2221 Page 560
3 of 14
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

RECEIVED

DEC - 7 2021

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 144139

THIS AGREEMENT entered into as of the 1st day of December, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

W2 of Section 17 and 20

Containing 640.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047166
Book 2221 Page 560
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03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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BY ELYSSA O'BRAIN

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

12/2/2021
Date

By: 
Noah Bramble, VP of Land

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ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

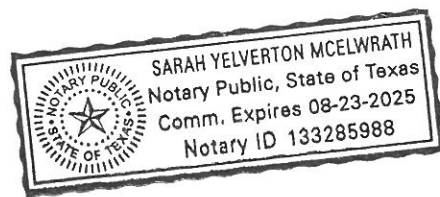
COUNTY OF TRAVIS

On this 3rd day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires


Notary Public



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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/3/2021
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

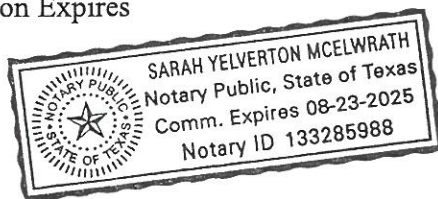
ss.

COUNTY OF TRAVIS

On this 3rd day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

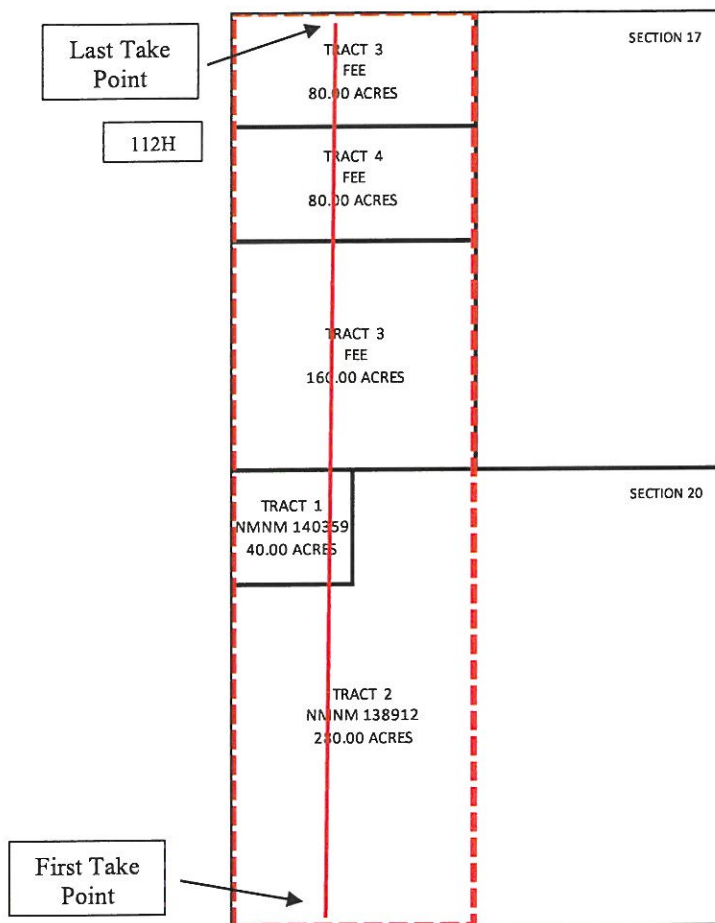


[Signature]
Notary Public

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EXHIBIT "A"

Plat of communized area covering 640.00 acres in the W2 of Section 17 and 20,
Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Dogwood Fed Com 25-36-20 112H

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EXHIBIT "B"

To Communitization Agreement Dated December 1, 2021 embracing the following
described land in the W2 of Section 17 and 20, Township 25 South, Range 36 East,
NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 140359

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 20: NW4NW4 (40.00 Acres)

Number of Acres: 40.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

Royalty Owners: UNITED STATES OF AMERICA

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 2

Lease Serial Number: NMNM 138912

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 20: SW4, SW4NW4, E2NW4
(280.00 Acres)

Number of Acres: 280.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

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Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP
Royalty Owners: UNITED STATES OF AMERICA
Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 3

Lease Serial Number: Multiple
Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 17: N2NW4, SW4 (240.00 Acres)
Number of Acres: 240.00 Acres
Name of Working Interest Owners: MAX PERMIAN, LLC
HOG BG WI, LLC
ASH OIL & GAS, LLC
KMM - PERMIAN, LLC
AMEREDEV NEW MEXICO, LLC
Overriding Royalty Owners: N/A
Royalty Owners: DINWIDDIE CATTLE COMPANY, LLC
ZPZ DELAWARE I LLC
Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 4

Lease Serial Number: Multiple
Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 17: S2NW4 (80.00 Acres)
Number of Acres: 80.00 Acres
Name of Working Interest Owners: RHEINER HOLDINGS, LLC
STARBOARD PERMIAN RESOURCES
LLC
MAX PERMIAN, LLC
HOG BG WI, LLC
ASH OIL & GAS, LLC

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KMM - PERMIAN, LLC
AMDEREDEV NEW MEXICO, LLC

Overriding Royalty Owners:

KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
CONSTITUTION RESOURCES II, LP

Royalty Owners:

JOSEPHINE W. LUNDY TRUST
ALICIA RITTS ORRICK C/O BOKF, NA,
AGENT
JAMES B. RITTS REVOCABLE FAMILY
TRUST
SUSAN R. STOLTZ, C/O BOKF, NA,
AGENT
MARCIA MELINDA WOODS JONES,
LLC,
COJEEN CAMDEN, LLC
LENORD R. WOODS, LLC
O.W. SKIRVIN TESTAMENTARY
TRUST
MONTICELLO MINERALS LLC
MARY ANN PRALL
LINDA LOUISE BURGESS
ALANSON GREGORY BURGESS
CHARLES A. EGGLESTON
JOANN EGGELESTON RUTHERFORD
CHEROKEE LEGACY MINERALS, LTD.
JOHN M. FORWALDER
JOHN A. DITTMER AND VELMA M.
DITTMER REVOCABLE TRUST
THEODORE A. DITTMER
JASON WILLIAM DITTMER
CONSTITUTION RESOURCES II, LP
JAMES ALBERT WATTS
H. WINFIELD SMITH, JR.
ESTATE OF KATIE SMITH LOUGHLIN
HAZLEHURST, DECEASED
SHAMROCK ROYALTY, LP
MID-BROOK ROYALTY LLC
ELLIS RUDY LTD.
PHILIP JULIAN ERICKSON

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THE ARCHIE D. CLARABELLE B.
SMITH REVOCABLE TRUST
CRM 2018, LP
PATCH ENERGY LLC
CANDLEWOOD RESOURCES, LLC
RAM ENERGY LLC

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	6.2500%
2	280.00	43.7500%
3	240.00	37.5000%
4	80.00	12.5000%
Total	640.00	100.0000%

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

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Aaron James Childress	1400 McDonald St	Midland	TX	79703
Alanson Gregory Burgess	280 Ember Dr.	Sparks	NV	89436
Alicia Ritts Orrick	C/O Bokf Na Agent, PO Box 3499	Tulsa	OK	74101-3499
Ameredev New Mexico, LLC	2901 Via Fortuna, Suite 600	Austin	TX	78746
Ameredev NM, LLC	5707 SW Parkway Bldg. 1 #275	Austin	TX	78735
ANNE G SUTTON	123 History Ln.	Summerville	SC	29485-7850
Archie D. Smith and Clarabelle Beals Smith Trust, Archie D. Smith, Jr., Trustee	32 Peakview Dr.	Corinth	TX	76210
Barry S Doss	59 County Road 155	Houlka	MS	38850
Bernice H Shaw	3945 Foxford Pl	Charlotte	NC	28215
Betty L Amonte	4832 St Andrews Ave	Leesburg	FL	34748
BEXP II Alpha, LLC	5914 W. Courtyard Drive, Suite 200	Austin	TX	78730
BEXP II Omega, LLC	5914 W. Courtyard Drive, Suite 200	Austin	TX	78730
BR2 Holdings LLC	17949 South Blvd	Houston	TX	77098
Brenda Katherine Erwin	430 Mitchell Rd	Greenfield	TN	38230
Buford Blakely Orr	413 Ramblin Rose Way	Moore	SC	29369
Candlewood Resources Llc	PO Box 2402	Midland	TX	79702
Carol Bearly Cleveland, As Successor Trustee Of The James H Bearly Rev Trust Dtd 03/15/1996	104302 S. Ridgewood Drive	Meeker	OK	74855
Carol Noonan	285 N. Dogwood Trail	Kitty Hawk	NC	27949
Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711
Chaparral Energy, LLC	701 Cedar Lake Blvd	Oklahoma City	OK	73114
Charles A Eggleston	61688 E Deadwood Trail	Oracle	AZ	85623
Charles A Eggleston	7875 SW Fairway Dr.	Wilsonville	OR	97070
CHARLES GIBBS	428 W Farley Avenue	Laurens	SC	29360-3039
Cherokee Legacy Minerals, Ltd	PO Box 3217	Albany	TX	76430
Chevron USA Inc.	1111 Bagby St	Houston	TX	77002
Clyde C Smith	335 Chelsea Circle NE	Atlanta	GA	30307
Cojeen Camden Llc	PO Box 3627	Tulsa	OK	74101
Constitution Resources II, LP	5707 Southwest Parkway, Building 1, Suite 275	Austin	TX	78735
Cresta Opearting Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219

Cresta Royalty Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121
CRM 2018, LP	PO Box 51933	Midland	TX	79710
CTRA Minerals S LLC	840 Gessner Rd Ste 1400	Houston	TX	77024-4152
D Y Thompson	655 SW Port Malabar Blvd #102	Palm Bay	FL	32905
Dinwiddie Family Minerals Llc	PO Box 963	Capitan	NM	88316
Dudley M Smith	115 Waller Ave	Lexington	KY	28448
Edmond D. Smith	2029 Bills Dr	Jacksonville	FL	32210
Edward A Bowers	4405 Bradley Ln	Arlington	TX	76107
Ellen Blanford	4335 Bradley Ln	Arlington	TX	76107
ELLIS RUDY LTD	22499 Imperial Valley Drive	Houston	TX	77073-1173
Ellis Rudy Ltd.	5701 Woodway Dr.	Houston	TX	77057
ERA II Victorio LP	717 Texas Ave., Suite 2900	Houston	TX	77002
ERA II Victorio LP	PO Box 736669	Dallas	TX	75373-6669
Estate of Bennie Medlin Lynch, Deceased	PO Box 574	Lovington	NM	88260
Estate Of Cassius L Smith Deceased	14208 N 21st St	Phoenix	AZ	85022
Estate of Charlotte Lynch, Deceased	3312 Linda Lane	Canyon	TX	79015
Estate Of David A Lynch Deceased	3312 Linda Lane	Canyon	TX	79015
Estate Of Edmond D Smith Deceased	2029 Bills Dr	Jacksonville	FL	32210
Estate of Frances Wooten Scott, Deceased	1211 Pasture View Dr	Hanahan	SC	29410
Estate of Harry E Smith, deceased	115 Waller Ave	Lexington	KY	40503
Estate of Harry Eldon Smith, deceased	7846 Eastdale Rd	Baltimore	MD	21224
Estate of Jack Wooten	347 Bear Barnch Dr	Currie	NC	28435
Estate Of Jane Cromartie Williams, Deceased	16 Cordova St	Augustine	FL	32084
Estate Of Lillian Smith Ward	9113 Storrington Way	Raleigh	NC	27615
Estate of T.L. Wooten	1705 McGougan Rd	Fayetteville	NC	28303
Eva W. Graham	8618 Holiday Dr	Charlotte	NC	28215
Exile Royalty Company, LLC	515 Houston St, Suite 631	Fort Worth	TX	76102
H Winfield Smith Jr	4635 Parmele Rd	Castle Hayne	NC	28429
HED Enterprises, L.P.	4925 Greenville Ave., Suite 500	Dallas	TX	75206
	1528 Slocum St			
HED Enterprises, LP		Dallas	TX	75207-3604
Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746

James A Watts	7211 Herrington NE Box 307	Belmont	MI	49396
James B Ritts Revocable Family Trust	PO Box 1588	Tulsa	OK	74101-1588
James B Ritts Revocable Family Trust	PO Box 3499	Tulsa	OK	74101-3499
James L Bowers	631 N Central Ave	Chicago	IL	60644
Jane Cromartie Williams	16 Cordova St	Augustine	FL	32084
Jane L Rule Family Trust	5816 S 67th E Ave	Tulsa	OK	74145
Janet L. Parker f/k/a Janet L. Jones, Individually and as Executrix oc the Estate of Katie Smith Loughlin Hazlehurst, Deceased	PO Box 644290	Vero Beach	FL	32964
JANICE MOORE GIBBS	205 Irby Avenue	Laurens	SC	29360-2842
Janis M Wooten	1705 McGougan Rd	Fayetteville	NC	28303-4117
Jason Dittmer	1585 W 2100 S	Salt Lake City	UT	84119-1407
Jason James Dittmer	464 S 150 E	Ivins	UT	84738
Jeff Smith	7606 Spraymist Ct	Wilmington	NC	28409
Jo Ann Eggleston Rutherford	10920 32nd Ave N	Minneapolis	MN	55441-3005
Jo Ann Eggleston Rutherford	8449 Rice Lake Rd	Maple Grove	MN	55369
John A Dittmer And Velma M Dittmer Revocable Trust	4105 Tyne Dr.	Durham	NC	27703
John M. Forwalder	212 S. 2nd Street	Sterling	KS	67579
Joshua C. Caltrider	9414 Forestridge Dr.	Dallas	TX	75238
JOYCE M GIBBS	1343 Whistpering Pines Drive	Clearwater	FL	33764-2821
Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738
Kathleen A Smith	1118 Old Wistminister Pike	Westminister	MD	21157
Kevin Smith	1640 Timber Edge Dr	Deland	FL	32724
Kurt T Wooten	282 Bingham Rd	Asheville	NC	28806-3926
KWF Enterprises, L.P.	4925 Greenville Ave., Suite 500	Dallas	TX	75206
	1528 Slocum St			
KWF Enterprises, LP		Dallas	TX	75207-3604
Lenord R Woods, LLC	PO Box 3499	Tulsa	OK	74101-3499
Linda Louise Burgess	1594 Sunswept Way	Beaumont	CA	92223
Linda Louise Burgess	757 Summerland Place	San Pedro	CA	90731
LMB LLC	2100 S Utica Ave, Suite 165	Tulsa	OK	74114-1440
Luanne W McClure	6 E Rolling Acres Dr	Weaverville	NC	28787-9310
Marcia Melinda Woods Jones Llc	PO Box 1588	Tulsa	OK	74101-1588
Marcia Melinda Woods Jones Llc	PO Box 3499	Tulsa	OK	74101

Margaret Ann Shaughnessy	5927 Morningside Ave	Dallas	TX	75206
Margaret Bearly Marlow	61 Wall St	Metuchen	NJ	8840
Margaret Couls	6902 Marbach Rd Apt 206	San Antonio	TX	78227
Mary Ann Prall	904 South Erie Avenue	Tulsa	OK	74112
Mary C Smith	355 Chelsea Circle	Atlanta	GA	30307
Mary Elinor Erickson, a/k/a Mary Elinor Erickson Knox, a/k/a Mary				
Elinor (Marellie) Littlefield	3645 S Atlanta Place	Tulsa	OK	74105
Mary McSparren Shaughnessy	3912 S Trenton Ave	Tulsa	OK	74105
Mary McSparren Sutton	5927 Morningside Ave	Dallas	TX	75206
Melissa Smith	510 Argonnerd	Southport	NC	28461
Michael A Kulenguski	279 Jones Mountain Road	Madison	VA	22727
	53 County Road 155			
Michelle Lorraine Erwin		Houlka	MS	38850-9422
Mid-Brook Royalty Llc	PO Box 700180	Tulsa	OK	74170
Mildred J Jefferson	8618 Holiday Dr	Charlotte	NC	28215
	4128 Bryn Mawr Dr			
Monticello Minerals LLC		Dallas	TX	75225
Monticello Minerals LLC	5528 Vickery Blvd	Dallas	TX	75206
	5400 LBJ Freeway			
MRC Royalties, LLC	Ste 1500	Dallas	TX	75240
	5400 LBJ Freeway			
MRC Toro, LLC	Ste 1500	Dallas	TX	75240
Nathan Allen Dittmer	414 N 400 W	Cedar City	UT	84720
O.W. Skirvin Testamentary Trust				
Arvest Bank, Trustee, by and through, and under Farmers				
National Company, Agent				
15 W. 6th Street	15 W. 6th Street, Suite 2700	Tulsa	OK	74119
Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627
Patch Energy Llc	PO Box 51068	Midland	TX	79710
Patricia W Loyer	721 W Del Rio St	Gilbert	AZ	85233
Petroleo LLC	PO Box 470722	Fort Worth	TX	76107-0722
Philip Julian Erickson	303 Northern Blvd	St James	NY	11780
Prevail Energy LLC	2929 Allen Parkway	Houston	TX	77019

Prevail Energy LLC	641 S Monroe Way	Denver	CO	80209-3520
Priscilla Johnson Gannicott	PO Box 39	Evergreen	VA	23939
Quinton Smith	301 Lee St	Oldsmar	FL	34677
Rebecca Stitt	3415 Merlin Dr	Clearwater	FL	33761
	600 E Strawbridge Ave Ste 200B			
Richard A Whittington		Melbourne	FL	32901-4796
Richard J Shaugnessy Jr	2611 S Trenton Ave	Tulsa	OK	74114
Robert Mark Aberly	10524 Connell Rd	Charlotte	NC	28227
Robert Smith	7335 Malaga Ave	New Port	FL	34653
Ronnie J Harrelson	5243 Wilbleton Ct	Charlotte	NC	28226
Sandia Minerals, LLC	44 Cook St, Suite 1000	Denver	CO	80206
Shamrock Royalty LP	200 W State Hwy 6 Ste 320	Waco	TX	76712-3983
Show Goat Capital Lp	PO Box 50576	Austin	TX	78763
Southwest Petroleum Company, L.P.	PO Box 702377	Dallas	TX	75370-2377
St Joseph Residence	PO Box 6429	Tulsa	OK	74148
State of New Mexico				
Department of Transportation	P.O. Box 1149	Santa Fe	NM	87504
Steven R Fine	3201 Robert Dr	Richardson	TX	75082
Steven R. Fire	20707 Ivory Creek Land	Katy	TX	77450-6645
Susan R Stolz	C/O Bokf Na Agent, PO Box 3499	Tulsa	OK	74101
Susan R Stolz	C/O Bokf Na Agent , PO Box 1588	Tulsa	OK	74101-1588
Terry Elizabeth Dittmer Eshelman	1081 Liberty Avenue	Fallon	NV	89406
Teton Range Operating LLC	970 W Broadway Ste E, PO Box 30000 Pmb 487	Jackson	WY	83002
The Archie D Clarabelle B Smith Revocable Trust	713 Vista Verde Way	Bakersfield	CA	93309
Theodore A. Dittmer	307 S Shield St	Knox	IN	46534-2053
Theodore Arthur Dittmer	1458 Friendship Lane W	Colorado Springs	CO	80904
United States of America				
Department of the Interior				
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Vivian Jones	2086 Old Train Rd	Deltona	FL	32738
W.M. Riddle and Betty J Riddle, as joint tenants	39 Sugar Cove Rd	Huntland	TN	37345
	1528 Slocum St.			
Walker Royalty, LP		Dallas	TX	75207-3604

Walker Royalty, LP	4925 Greenville Ave., Suite 500	Dallas	TX	75206
William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135
William Michael Dittmer, Jr.	1033 Fountain View Circle	South Lyon	MI	48178
William R Harrelson	1304 Garden Vista Dr	Stallings	NC	28104
Willis A. and Bethel Eileen Carder Trust, Life Tenant				
Willia A. Carder, Remainderman	1503 Ridge Way Dr	Temple	TX	76502
Woods Family Revocable Trust	25919 S 605 Rd	Grove	OK	74344
WTI Energy Partners, LLC	306 W 7th St, Suite 702	Fort Worth	TX	76102
Mary M. Smith				
Kathleen F. Smith, a widow				



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

June 6, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Sections 15 and 22, and the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

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Postal Delivery Report

9414811898765448665723	Aaron James Childress	1400 McDonald St	Midland	TX	79703-4922	Your item was delivered to an individual at the address at 3:25 pm on June 10, 2025 in MIDLAND, TX 79703.
9414811898765448665747	Alanson Gregory Burgess	280 Ember Dr	Sparks	NV	89436-8922	We attempted to deliver your item at 2:33 pm on June 11, 2025 in SPARKS, NV 89436 and a notice was left because an authorized recipient was not available.
9414811898765448665778	Alicia Ritts Orrick	C/O Bokf NA Agent, PO Box 3499	Tulsa	OK	74101-3499	Your item was delivered to an individual at the address at 6:00 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448665969	Ameredev New Mexico, LLC	2901 Via Fortuna Ste 600	Austin	TX	78746-7710	Your item was delivered to the front desk, reception area, or mail room at 12:49 pm on June 10, 2025 in AUSTIN, TX 78746.
9414811898765448665990	Ameredev NM, LLC	5707 SW Pkwy Ste 1-275	Austin	TX	78735-0057	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448665976	ANNE G SUTTON	123 History Ln	Summerville	SC	29485-7850	Your item was delivered to an individual at the address at 1:38 pm on June 11, 2025 in SUMMERVILLE, SC 29485.
9414811898765448665662	Archie D. Smith and Clarabelle Beals Smith Trust, Archie D. Smith, Jr., Trustee	32 Peakview Dr.	Corinth	TX	76210	Your item was returned to the sender on June 11, 2025 at 9:24 am in DENTON, TX 76210 because of an incomplete address.
9414811898765448665693	Barry S Doss	59 County Road 155	Houlka	MS	38850-9422	Your item was delivered to an individual at the address at 11:45 am on June 12, 2025 in HOULKA, MS 38850.

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9414811898765448665631	Bernice H Shaw	3945 Foxford Pl	Charlotte	NC	28215-3205	Your item was delivered to an individual at the address at 12:20 pm on June 10, 2025 in CHARLOTTE, NC 28215.
9414811898765448665150	Betty L Amonte	4832 St Andrews Arc	Leesburg	FL	34748-7570	Your item was forwarded to a different address at 8:01 am on June 10, 2025 in LEESBURG, FL. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765448665105	BEXP II Alpha, LLC	5914 W Courtyard Dr Ste 200	Austin	TX	78730-4911	Your item was delivered to the front desk, reception area, or mail room at 9:46 am on June 10, 2025 in AUSTIN, TX 78730.
9414811898765448665136	BEXP II Omega, LLC	5914 W Courtyard Dr Ste 200	Austin	TX	78730-4911	Your item was delivered to the front desk, reception area, or mail room at 9:46 am on June 10, 2025 in AUSTIN, TX 78730.
9414811898765448665358	BR2 Holdings LLC	17949 South Blvd	Houston	TX	77098	Your item arrived at the HOUSTON, TX 77254 post office at 12:50 pm on June 10, 2025 and is ready for pickup.
9414811898765448665303	Brenda Katherine Erwin	430 Mitchell Rd	Greenfield	TN	38230-6724	Your item was delivered to the front desk, reception area, or mail room at 10:13 am on June 12, 2025 in GREENFIELD, TN 38230.
9414811898765448665389	Buford Blakely Orr	413 Rambling Rose Way	Moore	SC	29369-8807	Your item was returned to the sender on June 10, 2025 at 8:25 am in MOORE, SC 29369 because the addressee was not known at the delivery address noted on the package.

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9414811898765448665013	Candlewood Resources Llc	PO Box 2402	Midland	TX	79702-2402	Your item was picked up at a postal facility at 4:03 pm on June 12, 2025 in MIDLAND, TX 79701.
9414811898765448665006	Carol Bearly Cleveland, As Successor Trustee Of The James H Bearly Rev Trust Dtd 03/15/1996	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was delivered to an individual at the address at 2:01 pm on June 10, 2025 in MEEKER, OK 74855.
9414811898765448665037	Carol Noonan	285 N Dogwood Trl	Kitty Hawk	NC	27949-3138	Your item was delivered to an individual at the address at 11:58 am on June 12, 2025 in KITTY HAWK, NC 27949.
9414811898765448665457	Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711	Your item arrived at the HOUSTON, TX 77254 post office at 12:51 pm on June 10, 2025 and is ready for pickup.
9414811898765448665402	Chaparral Energy, LLC	701 Cedar Lake Blvd	Oklahoma City	OK	73114-7806	Your item was returned to the sender at 8:53 am on June 12, 2025 in OKLAHOMA CITY, OK 73114 because the forwarding order for this address is no longer valid.
9414811898765448665488	Charles A Eggleston	61688 E Dead Wood Trl	Oracle	AZ	85623-7520	Your item was delivered to an individual at the address at 2:12 pm on June 10, 2025 in ORACLE, AZ 85623.
9414811898765448665556	Charles A Eggleston	7875 SW Fairway Dr	Wilsonville	OR	97070-6436	Your item was returned to the sender at 11:28 am on June 10, 2025 in WILSONVILLE, OR 97070 because the forwarding order for this address is no longer valid.
9414811898765448665501	CHARLES GIBBS	428 W Farley Ave	Laurens	SC	29360-3039	Your item was delivered to an individual at the address at 9:50 am on June 10, 2025 in LAURENS, SC 29360.

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9414811898765448665532	Cherokee Legacy Minerals, Ltd	PO Box 3217	Albany	TX	76430-8058	Your item was picked up at the post office at 3:37 pm on June 10, 2025 in ALBANY, TX 76430.
9414811898765448662227	Chevron USA Inc.	1111 Bagby St	Houston	TX	77002-2551	Your item was picked up at a postal facility at 5:14 am on June 12, 2025 in HOUSTON, TX 77210.
9414811898765448662241	Clyde C Smith	335 Chelsea Cir NE	Atlanta	GA	30307	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765448662272	Cojeen Camden Llc	PO Box 3627	Tulsa	OK	74101-3627	Your item was delivered to an individual at the address at 5:57 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448662869	Constitution Resources II, LP	5707 Southwest Pkwy Ste 1-275	Austin	TX	78735-0057	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448662845	Cresta Opearting Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121	Your item was delivered to the front desk, reception area, or mail room at 11:21 am on June 10, 2025 in DALLAS, TX 75219.
9414811898765448662838	Cresta Royalty Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121	Your item was delivered to the front desk, reception area, or mail room at 11:21 am on June 10, 2025 in DALLAS, TX 75219.
9414811898765448662753	CRM 2018, LP	PO Box 51933	Midland	TX	79710-1933	Your item has been delivered and is available at a PO Box at 9:29 am on June 10, 2025 in MIDLAND, TX 79705.

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9414811898765448662708	CTRA Minerals S LLC	840 Gessner Rd Ste 1400	Houston	TX	77024-4152	Your item was delivered to an individual at the address at 12:53 pm on June 10, 2025 in HOUSTON, TX 77024.
9414811898765448662784	D Y Thompson	655 Port Malabar Blvd NE Unit 102	Palm Bay	FL	32905	Your item was returned to the sender on June 10, 2025 at 5:35 pm in PALM BAY, FL 32905 because of an incorrect address.
9414811898765448662968	Dinwiddie Family Minerals Llc	PO Box 963	Capitan	NM	88316-0963	Your item was picked up at the post office at 3:13 pm on June 10, 2025 in CAPITAN, NM 88316.
9414811898765448662999	Dudley M Smith	115 Waller Ave	Lexington	KY	40503-1035	We could not access the delivery location to deliver your package at 8:07 am on June 11, 2025 in LEXINGTON, KY 40503. We will redeliver on the next delivery day. No action needed.
9414811898765448662937	Edmond D. Smith	2029 Bills Dr	Jacksonville	FL	32210-2900	Your item was returned to the sender at 11:55 am on June 10, 2025 in JACKSONVILLE, FL 32210 because the forwarding order for this address is no longer valid.
9414811898765448662654	Edward A Bowers	4405 Bradley Ln	Arlington	TX	76017-3101	We attempted to deliver your item at 2:00 pm on June 10, 2025 in ARLINGTON, TX 76017 and a notice was left because no secure delivery location was available.
9414811898765448662609	Ellen Blanford	4335 Bradley Ln	Arlington	TX	76017-3203	We attempted to deliver your item at 1:59 pm on June 10, 2025 in ARLINGTON, TX 76017 and a notice was left because no secure delivery location was available.

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9414811898765448662685	ELLIS RUDY LTD	22499 Imperial Valley Dr	Houston	TX	77073-1148	Your item was delivered to an individual at the address at 10:55 am on June 10, 2025 in HOUSTON, TX 77073.
9414811898765448662678	Ellis Rudy Ltd.	5701 Woodway Dr	Houston	TX	77057-1515	Your item was returned to the sender on June 10, 2025 at 6:16 pm in HOUSTON, TX 77057 because of an incomplete address.
9414811898765448662166	ERA II Victorio LP	717 Texas St Ste 2900	Houston	TX	77002-2836	Your item was delivered to an individual at the address at 2:33 pm on June 10, 2025 in HOUSTON, TX 77002.
9414811898765448662197	ERA II Victorio LP	PO Box 736669	Dallas	TX	75373-6669	Your item has been delivered and is available at a PO Box at 6:16 pm on June 10, 2025 in DALLAS, TX 75260.
9414811898765448662173	Estate of Bennie Medlin Lynch, Deceased	PO Box 574	Lovington	NM	88260-0574	Your item has been delivered and is available at a PO Box at 6:41 am on June 10, 2025 in LOVINGTON, NM 88260.
9414811898765448662302	Estate Of Cassius L Smith Deceased	14208 N 21st St	Phoenix	AZ	85022-4684	Your item arrived at the PHOENIX, AZ 85022 post office at 6:40 pm on June 10, 2025 and is ready for pickup.
9414811898765448662388	Estate of Charlotte Lynch, Deceased	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 12:31 pm on June 10, 2025 in CANYON, TX 79015.
9414811898765448662012	Estate Of David A Lynch Deceased	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 12:31 pm on June 10, 2025 in CANYON, TX 79015.
9414811898765448662029	Estate Of Edmond D Smith Deceased	2029 Bills Dr	Jacksonville	FL	32210-2900	Your item was returned to the sender at 11:55 am on June 10, 2025 in JACKSONVILLE, FL 32210 because the forwarding order for this address is no longer valid.

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9414811898765448662043	Estate of Frances Wooten Scott, Deceased	1211 Pasture View Dr	Hanahan	SC	29410-4748	We attempted to deliver your item at 11:54 am on June 11, 2025 in HANAHAN, SC 29410 and a notice was left because an authorized recipient was not available.
9414811898765448662074	Estate of Harry E Smith, deceased	115 Waller Ave	Lexington	KY	40503-1035	We could not access the delivery location to deliver your package at 8:07 am on June 11, 2025 in LEXINGTON, KY 40503. We will redeliver on the next delivery day. No action needed.
9414811898765448662463	Estate of Harry Eldon Smith, deceased	7846 Eastdale Rd	Baltimore	MD	21224-2015	Your item was refused by the addressee at 4:45 pm on June 12, 2025 in BALTIMORE, MD 21224 and is being returned to the sender.
9414811898765448662487	Estate of Jack Wooten	347 Bear Branch Dr	Currie	NC	28435-5715	We attempted to deliver your item at 10:53 am on June 10, 2025 in CURRIE, NC 28435 and a notice was left because an authorized recipient was not available.
9414811898765448662517	Estate Of Jane Cromartie Williams, Deceased	16 Cordova St	Saint Augustine	FL	32084-3619	Your item was delivered to an individual at the address at 12:50 pm on June 10, 2025 in SAINT AUGUSTINE, FL 32084.
9414811898765448662500	Estate Of Lillian Smith Ward	9113 Storrington Way	Raleigh	NC	27615-3160	Your item was returned to the sender at 9:43 am on June 10, 2025 in RALEIGH, NC 27615 because the forwarding order for this address is no longer valid.
9414811898765448662531	Estate of T.L. Wooten	1705 McGougan Rd	Fayetteville	NC	28303-4117	Your item is being held at the FAYETTEVILLE, NC 28303 post office at 12:38 pm on June 10, 2025. This is at the request of the customer.

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9414811898765448660254	Eva W. Graham	8618 Holiday Dr	Charlotte	NC	28215-7780	Your item was delivered to an individual at the address at 3:29 pm on June 10, 2025 in CHARLOTTE, NC 28215.
9414811898765448660209	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 1:25 pm on June 11, 2025 in FORT WORTH, TX 76102.
9414811898765448660285	H Winfield Smith Jr	4635 Parmele Rd	Castle Hayne	NC	28429	Your item was delivered to an individual at the address at 1:31 pm on June 10, 2025 in CASTLE HAYNE, NC 28429.
9414811898765448660810	HED Enterprises, L.P.	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448660827	HED Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to an individual at the address at 2:55 pm on June 12, 2025 in DALLAS, TX 75207.
9414811898765448660841	Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746-1172	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:08 am on June 10, 2025 in AUSTIN, TX 78746.
9414811898765448660872	James A Watts	7211 Herrington NE Box 307	Belmont	MI	49306	Your item arrived at our GRAND RAPIDS MI DISTRIBUTION CENTER destination facility on June 12, 2025 at 2:01 am. The item is currently in transit to the destination.
9414811898765448660766	James B Ritts Revocable Family Trust	PO Box 1588	Tulsa	OK	74101-1588	Your item was delivered to an individual at the address at 8:17 am on June 10, 2025 in TULSA, OK 74103.

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9414811898765448660797	James B Ritts Revocable Family Trust	PO Box 3499	Tulsa	OK	74101-3499	Your item was delivered to an individual at the address at 6:00 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448660780	James L Bowers	631 N Central Ave	Chicago	IL	60644-1507	Your item was delivered to an individual at the address at 12:16 pm on June 10, 2025 in CHICAGO, IL 60644.
9414811898765448660919	Jane Cromartie Williams	16 Cordova St	Saint Augustine	FL	32084-3619	Your item arrived at our JACKSONVILLE FL DISTRIBUTION CENTER destination facility on June 12, 2025 at 7:21 pm. The item is currently in transit to the destination.
9414811898765448660926	Jane L Rule Family Trust	5816 S 67th East Ave	Tulsa	OK	74145-9234	Your item was picked up at the post office at 2:40 pm on June 11, 2025 in TULSA, OK 74145.
9414811898765448660940	Janet L. Parker f/k/a Janet L. Jones, Individually and as Executrix of the Estate of Katie Smith Loughlin Hazlehurst, Deceased	PO Box 644290	Vero Beach	FL	32964-4290	Your item was picked up at the post office at 10:04 am on June 11, 2025 in VERO BEACH, FL 32963.
9414811898765448660971	JANICE MOORE GIBBS	205 Irby Ave	Laurens	SC	29360-2842	We attempted to deliver your item at 12:32 pm on June 10, 2025 in LAURENS, SC 29360 and a notice was left because an authorized recipient was not available.
9414811898765448660667	Janis M Wooten	1705 McGougan Rd	Fayetteville	NC	28303-4117	Your item is being held at the FAYETTEVILLE, NC 28303 post office at 12:38 pm on June 10, 2025. This is at the request of the customer.
9414811898765448660698	Jason Dittmer	1585 W 2100 S	Salt Lake City	UT	84119-1407	Your item was delivered to an individual at the address at 12:31 pm on June 10, 2025 in WEST VALLEY CITY, UT 84119.

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9414811898765448660636	Jason James Dittmer	464 S 150 E	Ivins	UT	84738-6237	We attempted to deliver your item at 11:13 am on June 10, 2025 in IVINS, UT 84738 and a notice was left because an authorized recipient was not available.
9414811898765448660155	Jeff Smith	7606 Spraymist Ct	Wilmington	NC	28409-5058	Your item arrived at the WILMINGTON, NC 28412 post office at 5:58 am on June 12, 2025 and is ready for pickup.
9414811898765448660193	Jo Ann Eggleston Rutherford	10920 32nd Ave N	Minneapolis	MN	55441-3005	Your item was delivered to an individual at the address at 1:53 pm on June 10, 2025 in MINNEAPOLIS, MN 55441.
9414811898765448660179	Jo Ann Eggleston Rutherford	8449 Rice Lake Rd	Maple Grove	MN	55369-8654	Your item was picked up at the post office at 11:59 am on June 11, 2025 in MAPLE GROVE, MN 55311.
9414811898765448660360	John A Dittmer And Velma M Dittmer Revocable Trust	4105 Tyne Dr	Durham	NC	27703-7112	Your item was delivered to an individual at the address at 3:55 pm on June 10, 2025 in DURHAM, NC 27703.
9414811898765448660308	John M. Forwalder	212 S 2nd St	Sterling	KS	67579-2334	Your item was picked up at the post office at 2:08 pm on June 12, 2025 in STERLING, KS 67579.
9414811898765448660384	Joshua C. Caltrider	9414 Forestridge Dr	Dallas	TX	75238-3307	Your item was delivered to an individual at the address at 1:20 pm on June 10, 2025 in DALLAS, TX 75238.
9414811898765448660056	JOYCE M GIBBS	1343 Whispering Pines Dr	Clearwater	FL	33764-2821	Your item was delivered to an individual at the address at 10:37 am on June 10, 2025 in CLEARWATER, FL 33764.

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9414811898765448660001	Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738-6237	We attempted to deliver your item at 11:13 am on June 10, 2025 in IVINS, UT 84738 and a notice was left because an authorized recipient was not available.
9414811898765448660032	Kathleen A Smith	1118 Old Westminster Pike	Westminster	MD	21157-7015	Your item was returned to the sender at 1:52 pm on June 10, 2025 in WESTMINSTER, MD 21157 because the forwarding order for this address is no longer valid.
9414811898765448660414	Kevin Smith	1640 Timber Edge Dr	Deland	FL	32724-7981	Your item was delivered to an individual at the address at 1:40 pm on June 11, 2025 in DELAND, FL 32724.
9414811898765448660421	Kurt T Wooten	282 Bingham Rd	Asheville	NC	28806-3926	Your item was delivered to an individual at the address at 1:24 pm on June 10, 2025 in ASHEVILLE, NC 28806.
9414811898765448660490	KWF Enterprises, L.P.	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448660438	KWF Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to an individual at the address at 2:55 pm on June 12, 2025 in DALLAS, TX 75207.
9414811898765448660551	Lenord R Woods, LLC	PO Box 3499	Tulsa	OK	74101-3499	Your item was delivered to an individual at the address at 6:00 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448660506	Linda Louise Burgess	1594 Sunswept Way	Beaumont	CA	92223-3366	Your item was delivered to an individual at the address at 12:55 pm on June 11, 2025 in BEAUMONT, CA 92223.

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9414811898765448660537	Linda Louise Burgess	757 W Summerland Pl	San Pedro	CA	90731-1830	Your item arrived at our LOS ANGELES CA DISTRIBUTION CENTER destination facility on June 12, 2025 at 10:43 am. The item is currently in transit to the destination.
9414811898765448668250	LMB LLC	2100 S Utica Ave Ste 165	Tulsa	OK	74114-1440	Your item was delivered to an individual at the address at 11:52 am on June 10, 2025 in TULSA, OK 74114.
9414811898765448668205	Luanne W McClure	6 E Rolling Acres	Weaverville	NC	28787-9310	The customer has requested that the Postal Service redeliver this item on June 14, 2025 in WEAVERVILLE, NC 28787.
9414811898765448668243	Marcia Melinda Woods Jones Llc	PO Box 1588	Tulsa	OK	74101-1588	Your item was delivered to an individual at the address at 8:16 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448668854	Marcia Melinda Woods Jones Llc	PO Box 3499	Tulsa	OK	74101-3499	Your item was delivered to an individual at the address at 6:00 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448668861	Margaret Ann Shaughnessy	5927 Morningside Ave	Dallas	TX	75206-5921	Your item was delivered to an individual at the address at 5:15 pm on June 10, 2025 in DALLAS, TX 75206.
9414811898765448668885	Margaret Bearly Marlow	61 Wall St	Metuchen	NJ	08840-2857	Your item was delivered to an individual at the address at 12:40 pm on June 11, 2025 in METUCHEN, NJ 08840.
9414811898765448668717	Margaret Couls	6902 Marbach Rd Apt 206	San Antonio	TX	78227-2021	Your item was picked up at a postal facility at 12:28 pm on June 12, 2025 in SAN ANTONIO, TX 78227.
9414811898765448668724	Mary Ann Prall	904 S Erie Ave	Tulsa	OK	74112-4337	Your item was delivered to an individual at the address at 12:53 pm on June 10, 2025 in TULSA, OK 74112.

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9414811898765448668793	Mary C Smith	355 Chelsea Cir NE	Atlanta	GA	30307-1253	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765448668731	Mary Elinor Erickson, a/k/a Mary Elinor Erickson Knox, a/k/a Mary Elinor Marellie Littlefield	3645 S Atlanta Pl	Tulsa	OK	74105-3511	Your item was returned to the sender on June 10, 2025 at 7:51 am in TULSA, OK 74105 because the addressee was not known at the delivery address noted on the package.
9414811898765448668915	Mary McSparren Shaughnessy	3912 S Trenton Ave	Tulsa	OK	74105-3318	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on June 12, 2025 at 12:00 pm. The item is currently in transit to the destination.
9414811898765448668991	Mary McSparren Sutton	5927 Morningside Ave	Dallas	TX	75206-5921	Your item was delivered to an individual at the address at 5:15 pm on June 10, 2025 in DALLAS, TX 75206.
9414811898765448668939	Melissa Smith	510 Argonne Rd	Southport	NC	28461-7906	Your item was delivered to an individual at the address at 1:43 pm on June 10, 2025 in SOUTHPORT, NC 28461.
9414811898765448668656	Michael A Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item is being held at the MADISON, VA 22727 post office at 7:02 am on June 10, 2025. This is at the request of the customer.
9414811898765448668625	Michelle Lorraine Erwin	53 County Road 155	Houlka	MS	38850-9422	Your item was delivered to an individual at the address at 11:33 am on June 10, 2025 in HOULKA, MS 38850.

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Postal Delivery Report

9414811898765448668649	Mid-Brook Royalty Llc	PO Box 700180	Tulsa	OK	74170-0180	Your item arrived at the TULSA, OK 74170 post office at 9:36 am on June 11, 2025 and is ready for pickup.
9414811898765448668670	Mildred J Jefferson	8618 Holiday Dr	Charlotte	NC	28215-7780	Your item was delivered to an individual at the address at 3:29 pm on June 10, 2025 in CHARLOTTE, NC 28215.
9414811898765448668168	Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your item was delivered to an individual at the address at 1:58 pm on June 10, 2025 in DALLAS, TX 75225.
9414811898765448668144	Monticello Minerals LLC	5528 Vickery Blvd	Dallas	TX	75206-6233	Your item was returned to the sender on June 12, 2025 at 11:31 am in DALLAS, TX 75206 because the addressee was not known at the delivery address noted on the package.
9414811898765448668175	MRC Royalties, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 9:27 am on June 10, 2025 in DALLAS, TX 75240.
9414811898765448668366	MRC Toro, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 9:27 am on June 10, 2025 in DALLAS, TX 75240.
9414811898765448668397	Nathan Allen Dittmer	414 N 400 W	Cedar City	UT	84721-2137	We attempted to deliver your item at 8:43 am on June 10, 2025 in CEDAR CITY, UT 84721 and a notice was left because an authorized recipient was not available.
9414811898765448668335	O.W. Skirvin Testamentary Trust Arvest Bank, Trustee, by and through, and under Farmers National Company, Agent	15 W 6th St Ste 2700	Tulsa	OK	74119-5421	Your item was delivered to an individual at the address at 1:54 pm on June 10, 2025 in TULSA, OK 74119.

Matador - Rae's Creek Commingling
Postal Delivery Report

9414811898765448668069	Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at a postal facility at 10:08 am on June 9, 2025 in DENVER, CO 80225.
9414811898765448668007	Patch Energy Llc	PO Box 51068	Midland	TX	79710-1068	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448668038	Patricia W Loyer	721 W Del Rio St	Gilbert	AZ	85233-8823	Your item was delivered to an individual at the address at 10:55 am on June 10, 2025 in GILBERT, AZ 85233.
9414811898765448668458	Petroleo LLC	PO Box 470722	Fort Worth	TX	76147-0722	Your item arrived at the FORT WORTH, TX 76147 post office at 9:17 am on June 10, 2025 and is ready for pickup.
9414811898765448668403	Philip Julian Erickson	303 Northern Blvd	Saint James	NY	11780-1715	Your item was delivered to an individual at the address at 1:53 pm on June 10, 2025 in SAINT JAMES, NY 11780.
9414811898765448668489	Prevail Energy LLC	2929 Allen Pkwy	Houston	TX	77019-2118	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on June 10, 2025 in HOUSTON, TX 77019.
9414811898765448668557	Prevail Energy LLC	641 S Monroe Way	Denver	CO	80209-3520	Your item was delivered to an individual at the address at 7:04 pm on June 9, 2025 in DENVER, CO 80209.
9414811898765448668502	Priscilla Johnson Gannicott	PO Box 39	Evergreen	VA	23939-0039	Your item was picked up at a postal facility at 1:16 pm on June 10, 2025 in EVERGREEN, VA 23939.
9414811898765448668588	Quinton Smith	301 Lee St	Oldsmar	FL	34677-3738	We attempted to deliver your item at 11:21 am on June 12, 2025 in OLDSMAR, FL 34677 and a notice was left because an authorized recipient was not available.

Matador - Rae's Creek Commingling
Postal Delivery Report

9414811898765448667260	Rebecca Stitt	3415 Merlin Dr	Clearwater	FL	33761-1212	Your item was delivered to an individual at the address at 11:43 am on June 10, 2025 in CLEARWATER, FL 33761.
9414811898765448667291	Richard A Whittington	600 E Strawbridge Ave Ste 200B	Melbourne	FL	32901-4796	Your item was delivered to an individual at the address at 11:44 am on June 12, 2025 in MELBOURNE, FL 32901.
9414811898765448667239	Richard J Shaugnessy Jr	2611 S Trenton Ave	Tulsa	OK	74114-2727	We attempted to deliver your item at 10:44 am on June 10, 2025 in TULSA, OK 74114 and a notice was left because an authorized recipient was not available.
9414811898765448667857	Robert Mark Aberly	10524 Connell Rd	Mint Hill	NC	28227-6955	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765448667802	Robert Smith	7335 Malaga Ave	New Port Richey	FL	34653-4054	Your item was returned to the sender at 8:47 am on June 12, 2025 in NEW PORT RICHEY, FL 34653 because the forwarding order for this address is no longer valid.
9414811898765448667840	Ronnie J Harrelson	5243 Wimbleton Ct	Charlotte	NC	28226-9206	Your item was delivered to an individual at the address at 11:07 am on June 11, 2025 in CHARLOTTE, NC 28226.
9414811898765448667871	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was forwarded to a different address at 10:40 am on June 9, 2025 in DENVER, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Matador - Rae's Creek Commingling
Postal Delivery Report

9414811898765448667765	Shamrock Royalty LP	200 W State Highway 6 Ste 320	Waco	TX	76712-3983	Your item was delivered to an individual at the address at 11:34 am on June 10, 2025 in WOODWAY, TX 76712.
9414811898765448667796	Show Goat Capital Lp	PO Box 50576	Austin	TX	78763-0576	Your item has been delivered and is available at a PO Box at 12:16 pm on June 10, 2025 in AUSTIN, TX 78703.
9414811898765448667734	Southwest Petroleum Company, L.P.	PO Box 702377	Dallas	TX	75370-2377	Your item has been delivered and is available at a PO Box at 10:48 am on June 10, 2025 in DALLAS, TX 75287.
9414811898765448667963	St Joseph Residence	PO Box 6429	Tulsa	OK	74148-0429	Your item was returned to the sender on June 10, 2025 at 9:12 am in TULSA, OK 74106 because the addressee moved and left no forwarding address.
9414811898765448667994	State of New Mexico Department of Transportation	PO Box 1149	Santa Fe	NM	87504-1149	Your item was picked up at a postal facility at 7:37 am on June 10, 2025 in SANTA FE, NM 87501.
9414811898765448667932	Steven R Fine	3201 Robert Dr	Richardson	TX	75082-3778	Your item was forwarded to a different address at 8:42 am on June 10, 2025 in RICHARDSON, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765448667659	Steven R. Fire	20707 Ivory Creek Ln	Katy	TX	77450-6645	Your item was returned to the sender on June 10, 2025 at 12:44 pm in KATY, TX 77450 because the addressee was not known at the delivery address noted on the package.

Matador - Rae's Creek Commingling
Postal Delivery Report

9414811898765448667604	Susan R Stolz	C/O Bokf NA Agent PO Box 3499	Tulsa	OK	74101-3499	Your item was delivered to an individual at the address at 6:00 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448667680	Susan R Stolz	C/O Bokf NA Agent PO Box 1588	Tulsa	OK	74101-1588	Your item was delivered to an individual at the address at 8:16 am on June 10, 2025 in TULSA, OK 74103.
9414811898765448667154	Terry Elizabeth Dittmer Eshelman	1081 Liberty Ave	Fallon	NV	89406-3642	Your item was returned to the sender at 8:16 am on June 11, 2025 in FALLON, NV 89406 because the forwarding order for this address is no longer valid.
9414811898765448667109	Teton Range Operating LLC	970 W Broadway Ste E, PO Box 30000 PMB 487	Jackson	WY	83002	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448667185	The Archie D Clarabelle B Smith Revocable Trust	713 Vista Verde Way	Bakersfield	CA	93309-2347	Your item was delivered to an individual at the address at 10:24 am on June 12, 2025 in BAKERSFIELD, CA 93309.
9414811898765448667314	Theodore A. Dittmer	307 S Shield St	Knox	IN	46534-2503	Your item was picked up at the post office at 11:41 am on June 12, 2025 in KNOX, IN 46534.
9414811898765448667321	Theodore Arthur Dittmer	1458 Friendship Ln W	Colorado Springs	CO	80904-2217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448667345	United States of America Department of the Interior, Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 10:48 am on June 10, 2025 in SANTA FE, NM 87508.
9414811898765448667376	Vivian Jones	2086 Old Train Rd	Deltona	FL	32738-3604	Your item arrived at the DELTONA, FL 32738 post office at 6:03 pm on June 11, 2025 and is ready for pickup.

Matador - Rae's Creek Commingling
Postal Delivery Report

9414811898765448667055	W.M. Riddle and Betty J Riddle, as joint tenants	39 Sugar Cove Rd	Huntland	TN	37345-5621	We attempted to deliver your item at 4:12 pm on June 11, 2025 in HUNTLAND, TN 37345 and a notice was left because an authorized recipient was not available.
9414811898765448667000	Walker Royalty, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to an individual at the address at 2:55 pm on June 12, 2025 in DALLAS, TX 75207.
9414811898765448667086	Walker Royalty, LP	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448667451	William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135	Your item was returned to the sender on June 11, 2025 at 4:07 pm in PLYMOUTH, IN 46563 because the addressee moved and left no forwarding address.
9414811898765448667420	William Michael Dittmer, Jr.	1033 Fountain View Cir	South Lyon	MI	48178-1568	We attempted to deliver your item at 12:44 pm on June 12, 2025 in SOUTH LYON, MI 48178 and a notice was left because an authorized recipient was not available.
9414811898765448667499	William R Harrelson	1304 Garden Vista Dr	Stallings	NC	28104-0302	Your item was delivered to an individual at the address at 10:48 am on June 11, 2025 in MATTHEWS, NC 28104.
9414811898765448667437	Willis A. and Bethel Eileen Carder Trust, Life TenantWillia A. Carder, Remainderman	1503 Ridgeway	Temple	TX	76502-5231	Your item was returned to the sender on June 10, 2025 at 11:48 am in TEMPLE, TX 76502 because the addressee was not known at the delivery address noted on the package.

Matador - Rae's Creek Commingling
Postal Delivery Report

9414811898765448667550	Woods Family Revocable Trust	25919 S 605 Rd	Grove	OK	74344-7771	Your item is being held at the GROVE, OK 74344 post office at 8:19 am on June 10, 2025. This is at the request of the customer.
9414811898765448667505	WTI Energy Partners, LLC	306 W 7th St Ste 702	Fort Worth	TX	76102-4906	Your item was returned to the sender at 8:11 am on June 10, 2025 in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.

9414811898765448667345 **Copy**  **Add to Informed Delivery**

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:48 am on June 10, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

 **USPS Tracking Plus[®]** **Delivered****Delivered, Front Desk/Reception/Mail Room**

SANTA FE, NM 87508

June 10, 2025, 10:48 am

[See All Tracking History](#)**What Do USPS Tracking Statuses Mean?**

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 23, 2025
and ending with the issue dated
May 23, 2025.



Publisher

Sworn and subscribed to before me this
23rd day of May 2025.



Business Manager

My commission expires

January 29, 2027

(Seal) NOTARY PUBLIC

GUSSIE RUTH BLACK

COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE May 23, 2025

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; the Office of Natural Resources; Aaron Lee Fowler; Allar Development LLC; Ameco Resources Inc.; Arnold Beatty Mahoney Aka Beatty Mahoney; Barbara J. Nelson; Benjamin Furstenwerth; Bernita Johnson; Betty Jacquelyne Varney; Beverly B. Blair; Beverly Kay Milton; Bill Cedar Resources LLC; Bill & Gail Kinyon Revocable Trust dated 1/15/1991; Blocker Family Trust Dealva E. Blocker Trustee; Brent Explorations Inc.; Bryan T. Finn; BS Properties & Investments LLC BT Aero LLC; Buffex LLC; Burke Family Trust Under Will of Jenie Lee Burke III, Grant Cameroi Burke, Trustee; Carrell J. Brooks; Charles & Kathleen Long; Charles M. Hall; Claude Lee Ruiz; Clyd William Wyant, Jr.; Cobrara Holdings; Come On Investments LLC; David A. Lefler; David Paul Ellis; Desert Partners VII LP; Devon Energy Production Co. LP; Dinwiddie Family Minerals LLC; Donald Keith Ferguson, Jr.; Donna Shoshone Gart; Dorothy Louise Hall; Dyess Family LMTD Partnership; Eileen Heard; Elizabeth Gayle Ferguson Bibbs; Erlene Shoshone Silver; Estate Of Charles F Freeman; Eugene Olen Purdue; First United Methodist Church Panhandle Memorial Fund; First United Methodist Church Memorial Fund; Fonzie Prprts & Invstmnts LLC; Gerald P. Saras; GI Holland LLC; Greg Furstenwerth; Helen Caryl Purdue; Hillcrest Minerals LLC; Incline Permian LLC Izso Energy LLC; Jack P. Johnson; James L. Tucker; James Richard Purdue; James W. Brown; Jar George Womack; Jane Saras Weatherford Aka Carol Jane Weatherford; Jason Hamilton Fowler Jeffery Frank Skinner; Jeffrey A. Hill; Jennie Lou Mendelzon; Jere L. Berry; Jo Anne Blount; Jodie L Coulson; Joe Lee George; John A. Reynolds; John S. Donnellon; John W. Brown; Joshua Wolsey Juanita K. Hook; Judith Grace Scott; Julie A Booher; Justin Wolsey; Karen J. Doyle; Karissa K. Hill Kathryn A. Jacobs Revocable Living Trust Dated 12/28/2012 Charles Jacobs, Trustee; Kay Lynne Skinner; Kevin M. Hall; Kevin Scott Ferguson; Krew Family Operations LLC; Kristine R. Candiff Laura Campbell Labat; Laurel Kressler; Lea Anne Oliver; Leslie Prichard; Linda Shoshone Steinhorn Linda Sue Ham; Marilyn Burke Salter; Mark Andrew George; Meridian 102 LP; Michael Harrisor Moore; Michael R. Bennett; Michelle M. Jarvis; Miriam P. Kimball; Mitchell Minerals LLC; MSH Family Real Estate Pshp II LLC c/o Spicewood Mineral Partners LP; Myrna Nelson; Nancy I Farmer; Nathan N. Stiles; Neck Holdings 401K Plan; Nina Fay Glenn; Office of Natural Resources; Ohio State University c/o Farmers National Company Agent; Old Pueblo Oil & Gas LLC; OXY Y-1 Company Pamela Susan George Ingraham; Pamela T. Phillips; Pat Michael Nacci; Pegasus Resources II LLC Pegasus Resources LLC; Pennsylvania Castle Energy Corp.; Penroc Oil Corp.; Pheasant Energy LLC; Presbyterian Home for Children Amarillo Children's Home; Rebecca A. Crain; Richard Leslie Eade; Robert Asbill; Rocktide Resources LLC; Russell H. Wickman; Ruthie Rowan George; Sarah Louise Estill; Sean Fulton Hall; Shamrock Royalty LP; Sharon Gayle Saras Oates; Sitio Permian LP Sky Holcomb; SMP Sidecar Titan Min Holdings LP c/o Spicewood Mineral Partners LP; SMP Titan Flex LP c/o Spicewood Mineral Partners LP; SMP Titan Mineral Holdings LP c/o Spicewood Mineral Partners LP; Southeast Texas Oil & Gas Inc.; Southwest Texas Energy Inc.; Southwestern Baptist Theological; Stackrock Energy LLC; Stevan A. Bennett; Steven Wylie George; Susan L. Peterson; Teton Range Operating LLC; Texas A&M University Sytem Attn: SLMO - Burke Trust; Texas Tech University C/O CW Mineral Management; The Allar Company; The Estate of W.H. Campbell; The Haskell Foundation; The Jon Edgar Lane Special Needs Trust Terry Beck, Successor Trustee; Thomas H. George II; Trust B, Formerly Part of The Krouskop Family Trust, Norman W. Krouskop, Jr. and Lucy M. Krouskop, As Co-Trustees; Turkey Creek Partners LLC; Tsla Energy LLC; University of the Southwest; Valynda A. Ewton; Virginia Ann Bunnell; W Bean Investment LLC; W E Koontx LLC; W. Peyton George; Walter Leslie Ellis; William R. Lefler; William S. Lefler; William S. Finn; Jal Municipal Schools; and Rotary Club of Jal.

Application of Matador Production Company for administrative approval to surface commingle (lease commingle) oil and gas production from the spacing units comprising Lots 1-4, S/2 N/2, and S/2 (All equivalent) of irregular Section 5, Lots 1-7, the S/2 NE/4, SE/4 NE/4, E/2 SW/4, and the SE/4 (All equivalent) of irregular Section 6, Lots 1-4, E/2 W/2, and E/2 (All equivalent) of irregular Section 7, and All of Section 8, Township 25 South, Range 36 East, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks administrative approval to surface commingle (lease commingle) diversely owned oil and gas production at the Pine Straw Tank Battery of production from all existing and future wells drilled in the following spacing units:

(a) The 320.38-acre spacing unit comprised of Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and the E/2 E/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw Fed Com 25 36 05 #107H (API. No. 30-025-50354);

(b) The 320.42-acre spacing unit comprised of Lot 2, the SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 5 and the W/2 E/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw Fed Com 25 36 05 #105H (API. No. 30-025-50353);

(c) The 320.46-acre spacing unit comprised of Lot 3, the SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5 and the E/2 W/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw 25 36 05 Fed Com #103H (API. No. 30-025-50459);

(d) The 640.96-acre spacing unit comprised of Lot 4, the SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5, Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6, the E/2 E/2 of irregular Section 7, and the W/2 W/2 of Section 8, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Pine Straw 25 36 05 Fed Com #101H (API. No. 30-025-46288) and Par Three Fed Com 25 36 06 #107H (API. No. 30-025-49631);

(e) The 640.52-acre spacing unit comprised of Lots 2 and 3, the SE/4 NW/4, SW/4 NE/4, E/2 SW/4, and W/2 SE/4 (E/2 W/2 and W/2 E/2 equivalent) of irregular Section 6 and the E/2 W/2 and W/2 E/2 of irregular Section 7, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Par Three 25 36 06 Fed Com #103H (API. No. 30-025-46890) and Par Three Fed Com 25 36 06 #105H (API. No. 30-025-49630);

(f) The 320-acre spacing unit comprised of Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6 and Lots 1-4 (W/2 W/2 equivalent) of irregular Section 7, in the Jal; Wolfcamp, West [33813] – currently dedicated to the Par Three Fed Com 25 36 06 #101H (API. No. 30-025-46944); and

(g) Pursuant to 19.15.12.10.C(4)(g), future leases, pools or leases and pools connected to the Pine Straw Tank Battery (located on lease in the NE/4 NW/4 (Lot 3) of irregular Section 5) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION CO**

ORDER NO. PLC-1024

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Co (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Applicant's proposal to use estimation to allocate gas production to the wells identified in Exhibit E if they produce less than fifteen thousand (15,000) cubic feet per day, as modified herein, complies with 19.15.12.10 C.(3) NMAC.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-915.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1024**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Peach Central Tank Battery**

Central Tank Battery Location: **UL M, Section 21, Township 25 South, Range 36 East**

Satellite Facility: **Rae's Creek 7N Satellite**

Satellite Facility Location: **UL O, Section 22, Township 25 South, Range 36 East**

Gas Title Transfer Meter Location: **UL M, Section 21, Township 25 South, Range 36 East**

Pools

Pool Name	Pool Code
JAL;WOLFCAMP, WEST	33813
WC-025 G-08 S263620C;LWR BONE SPRIN	98150

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105306040 (136231)	ALL	15-25S-36E
	E2	22-25S-36E
CA Wolfcamp NMNM 105727764 (144139)	W2	17-25S-36E
	W2	20-25S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54320	RAES CREEK 25 36 22 FEDERAL	E2E2	15-25S-36E	33813
	COM #085H	E2E2	22-25S-36E	
30-025-54321	RAES CREEK 25 36 22 FEDERAL	W2E2	15-25S-36E	98150
	COM #095H	W2E2	22-25S-36E	
30-025-54322	RAES CREEK 25 36 22 FEDERAL	W2E2	15-25S-36E	33813
	COM #115H	W2E2	22-25S-36E	
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM	W2	17-25S-36E	33813
	#112H	W2	20-25S-36E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 506457

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 506457
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/23/2025