

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert Chang**  
Division Director  
Oil Conservation Division



Paula Vance  
[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9054**

**XTO Energy, Inc. [OGRID 5380]  
Corral 20 32 Federal State Com Well No. 304H  
API No. 30-015-56322**

Reference is made to your application received on August 6<sup>th</sup>, 2025.

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	290 FNL & 2597 FWL	C	20	25S	29E	Eddy
First Take Point	100 FNL & 2385 FWL	C	20	25S	29E	Eddy
Last Take Point	330 FSL & 2385 FWL	N	32	25S	29E	Eddy
Terminus	50 FSL & 2385 FWL	N	32	25S	29E	Eddy

**Proposed Horizontal Units**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
Section 20	1920	Purple Sage; Wolfcamp	98220
Section 29			
Section 32			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

Administrative Order NSL – 9054  
XTO Energy Inc.  
Page 2 of 2

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The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 17, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells within the Wolfcamp formation underlying the entirety of Section 20, Section 29, and Section 32. Thereby maximizing recovery of resources and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



**Albert Chang**  
Division Director  
AC/lrl

**Date:** 9/20/2025

Revised March 23, 2017

ID NO 492959

NSL - 9054

RECEIVED: <b>08/06/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> <u>XTO Energy Inc.</u>	<b>OGRID Number:</b> <u>5380</u>
<b>Well Name:</b> <u>Corral 20-32 Fed Com 304H</u>	<b>API:</b> <u>30-015-56322</u>
<b>Pool:</b> <u>Purple Sage; Wolfcamp</u>	<b>Pool Code:</b> <u>98220</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Paula M. Vance  
 Print or Type Name

Print or Type Name

*Paula M. Vance*  
 Signature

Signature

August 6, 2025  
 Date

505-988-4421  
 Phone Number

pmvance@hollandhart.com  
 e-mail Address



Paula M. Vance  
Associate Attorney  
Phone (505) 954-7286  
PMVance@hollandhart.com

August 6, 2025

**VIA ONLINE FILING**

Albert Chang, Division Director  
Oil Conservation Division  
Energy, Minerals and Natural Resources Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: XTO Energy Inc.  
Request for Administrative Approval of Unorthodox Well Location**

Corral 20-32 Fed State Com 304H well  
All of Sections 20, 29 and 32, T25S-R29E, Eddy County, New Mexico  
Purple Sage; Wolfcamp [98220]  
API No. 30-015-56322

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 5380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable special rules governing acreage and well location requirements for the Purple Sage; Wolfcamp [98220], seeks administrative approval of an unorthodox well location for its **Corral 20-32 Fed State Com 304H** well (API No. 30-015-56322), in a 1,920-acre, more or less, spacing unit underlying All of Sections 20, 29 and 32, Township 25 South, Range 29 East, Eddy County, New Mexico.

The location of the **Corral 20-32 Fed State Com 304H** defining well is as follows:

- Surface location: 290' FNL and 2,597' FWL (Unit C) of Section 20
- First take point: 100' FNL and 2,385' FWL (Unit C) of Section 20
- Last take point: 330' FSL and 2,385' FWL (Unit N) of Section 32
- Bottom hole location: 50' FSL and 2,385' FWL (Unit N) of Section 32

Since this acreage is governed by the Division's Special Pool Rules for the Purple Sage, the interval for this well is unorthodox because the proposed first take point is closer than the standard offsets to the northern boundary of the spacing unit—thus, encroaching on the spacing unit to the north comprising the E/2 of Sections 8 and 17 (XTO's Corral 17-8 spacing unit), as well as the

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



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**Associate Attorney**  
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spacing unit comprising the S/2 of Section 8 and All of Section 17 (XTO’s Corral 17 spacing unit)).

Chevron respectfully requests administrative approval of a non-standard location for the **Corral 20-32 Fed State Com 304H**. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

**Exhibit A** is a Form C-102 showing that the proposed first take point of the Corral 20-32 Fed State Com 304H well encroaches on the spacing units to the north in the E/2 of Sections 8 and 17, T25S-R29E (XTO’s Corral 17-8 spacing unit), as well as the spacing unit comprising the S/2 of Section 8 and All of Section 17 (XTO’s Corral 17 spacing unit).

**Exhibit B** is a plat for the subject area that shows the proposed Corral 20-32 Fed State Com 304H well in relation to the offsetting adjoining spacing units to the north, which are operated by XTO. The exhibit also identifies the other working interest owners in the offsetting adjoining spacing unit, which include: B.F. Albritton LLC, Ernie Grodi, G.E. Rogers, L.E. Oppermann, Moon Royalty LLC, Penroc Oil Corporation, Sonic Oil and Gas Inc, T.C. Energy LLC, and The Allar Company. In addition, the exhibit identifies that these are Bureau of Land Management (“BLM”) leases. Accordingly, the “affected persons”<sup>1</sup> are the other working interest owners and BLM.

**Exhibit C** is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	NE/4 and S/2 of Section 8 and All of Section 17, T25S-R29E
WIO	B F Albritton LLC	NE/4 of Section 8, T25S-R29E
	Ernie Grodi	
	G E Rogers	
	L E Oppermann	

<sup>1</sup> See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
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	Moon Royalty LLC	
	Penroc Oil Corporation	
	Sonic Oil & Gas Inc	
	T C Energy LLC	
	The Allar Company	

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink that reads 'Paula M. Vance'.

Paula M. Vance  
**ATTORNEY FOR XTO ENERGY INC.**

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emrnm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		<b>EXHIBIT</b> <b>A</b>	<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION			
API Number <b>30-015-</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>	
Property Code	Property Name <b>CORRAL 20-32 FED STATE COM</b>	Well Number <b>304H</b>	
OGRID No. <b>005380</b>	Operator Name <b>XTO ENERGY, INC.</b>	Ground Level Elevation <b>2973'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	25S	29E		290 FNL	2,597 FWL	32.122043	-104.006764	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	25S	29E		50 FSL	2,385 FWL	32.079083	-104.007340	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,920.00	DEFINING		Y	C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	25S	29E		616 FSL	2,385 FWL	32.124544	-104.007446	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	25S	29E		100 FNL	2,385 FWL	32.122574	-104.007440	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	25S	29E		330 FSL	2,385 FWL	32.079852	-104.007334	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>2973'</b>
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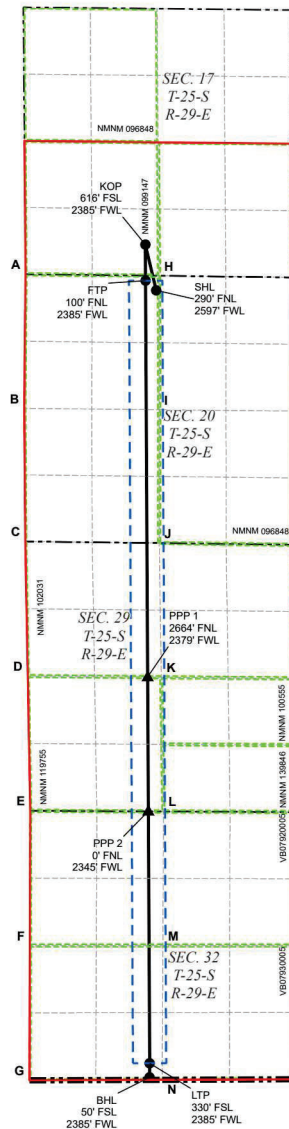
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Vishal Rajan <span style="float: right;">5/30/2025</span></p> <p>_____ Signature Date</p> <p>Vishal Rajan Printed Name</p> <p>vishal.rajana@exxonmobil.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: center;"></p> <p>_____ Signature and Seal of Professional Surveyor</p> <p style="text-align: center;">23786 <span style="float: right;">03-05-2025</span></p> <p>_____ Certificate Number Date of Survey</p> <p style="text-align: center;">DB <span style="float: right;">618.013013.02-20</span></p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- ALLOCATION AREA
- 330' BUFFER
- MINERAL LEASE
- WELLBORE
- PPP
- WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	642,436.0	408,288.5	32.122043	-104.006764	601,252.0	408,230.1	32.121918	-104.006276
KOP	642,222.0	409,197.5	32.124544	-104.007446	601,038.0	409,139.1	32.124419	-104.006958
FTP	642,226.0	408,481.0	32.122574	-104.007440	601,042.0	408,422.6	32.122449	-104.006952
LTP	642,305.9	392,940.0	32.079852	-104.007334	601,121.5	392,881.9	32.079727	-104.006847
BHL	642,305.0	392,660.0	32.079083	-104.007340	601,120.6	392,601.9	32.078958	-104.006853
PPP 1	642,266.5	400,608.4	32.100932	-104.007387	601,082.3	400,550.1	32.100808	-104.006899
PPP 2	642,280.2	397,941.6	32.093602	-104.007368	601,095.9	397,883.4	32.093477	-104.006881

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	639,842.1	408,609.0	598,658.2	408,550.5
B	639,817.4	405,945.2	598,633.4	405,886.8
C	639,837.2	403,301.7	598,653.2	403,243.4
D	639,886.4	400,627.8	598,702.3	400,569.6
E	639,935.3	397,952.6	598,751.1	397,894.4
F	639,928.1	395,277.9	598,743.8	395,219.8
G	639,919.8	392,602.7	598,735.5	392,544.7
H	642,492.6	408,577.9	601,308.6	408,519.5
I	642,494.3	405,917.9	601,310.2	405,859.6
J	642,495.9	403,270.2	601,311.8	403,211.9
K	642,538.1	400,606.2	601,353.9	400,547.9
L	642,580.3	397,940.2	601,396.0	397,882.0
M	642,568.1	395,277.1	601,383.8	395,219.0
N	642,556.0	392,610.7	601,371.6	392,552.7

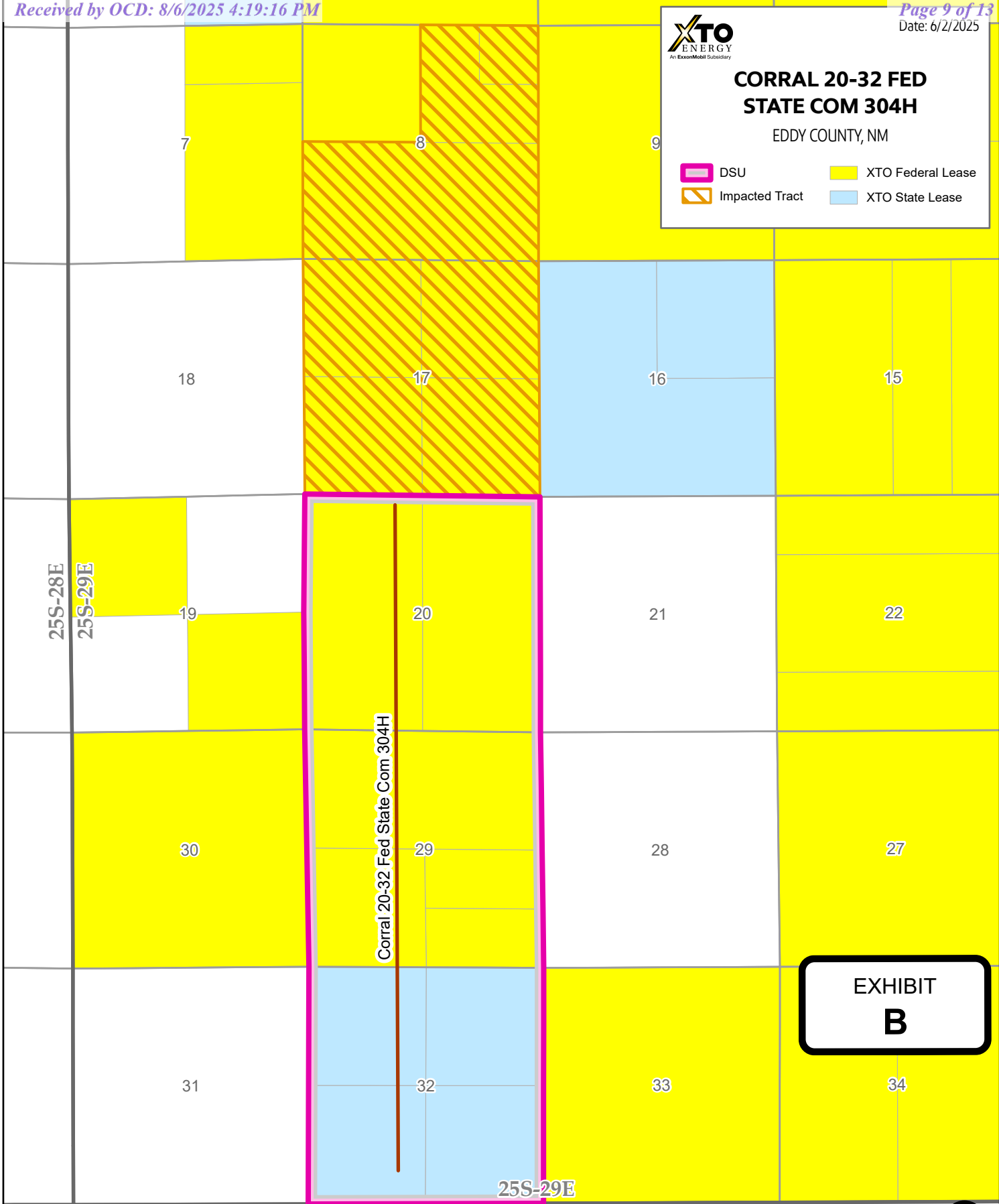




### CORRAL 20-32 FED STATE COM 304H

EDDY COUNTY, NM

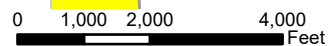
-  DSU
-  XTO Federal Lease
-  Impacted Tract
-  XTO State Lease



**EXHIBIT  
B**

25S-29E

26S-29E



B F Albritton LLC	PO Box 266	Graham	TX	76450
Bureau of Land Management	Attn: Kyle Paradis, 301 Dinosaur Trail	Santa Fe	NM	87508
Ernie Grodi	3211 Rosemeade Dr Unit #1312	Fort Worth	TX	76116
G E Rogers	PO Box 1424	Graham	TX	76450
L E Oppermann	500 W Texas Ave Ste 830	Midland	TX	79701-4276
Moon Royalty LLC	PO Box 720070	Oklahoma City	OK	73172-0070
Penroc Oil Corporation	1515 Calle Sur, Ste. 174	Hobbs	NM	88240
Sonic Oil & Gas Inc	PO Box 1240	Graham	TX	76450
T C Energy LLC	PO Box 1461	Graham	TX	76450
The Allar Company	PO Box 1567	Graham	TX	76450



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 954-7286  
PMVance@hollandhart.com

July 25, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: XTO Energy Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

Corral 20-32 Fed State Com 304H well  
All of Sections 20, 29 and 32, T25S-R29E, Eddy County, New Mexico  
Purple Sage; Wolfcamp [98220]  
API No. 30-015-56322

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher  
XTO Energy Inc.  
(346)-502-0516  
[Matt.Fletcher@exxonmobil.com](mailto:Matt.Fletcher@exxonmobil.com)

Sincerely,

**ATTORNEY FOR XTO ENERGY INC.**

XTO - Corral Canyon - NSL  
Postal Delivery Report

9402811898765443114658	B F Albritton LLC	PO Box 266	Graham	TX	76450-0266	Your item was picked up at a postal facility at 3:29 pm on July 31, 2025 in GRAHAM, TX 76450.
9402811898765443114665	Bureau of Land Management	301 Dinosaur Trl Attn Kyle Paradis	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:12 am on July 29, 2025 in SANTA FE, NM 87508.
9402811898765443114627	Ernie Grodi	3211 Rosemeade Dr Unit 1312	Fort Worth	TX	76116-0955	Your item was delivered to an individual at the address at 2:48 pm on July 28, 2025 in FORT WORTH, TX 76116.
9402811898765443114603	G E Rogers	PO Box 1424	Graham	TX	76450-7424	Your item was picked up at the post office at 12:20 pm on July 31, 2025 in GRAHAM, TX 76450.
9402811898765443114696	L E Oppermann	500 W Texas Ave Ste 830	Midland	TX	79701-4276	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9402811898765443114641	Moon Royalty LLC	PO Box 720070	Oklahoma City	OK	73172-0070	Your item has been delivered and is available at a PO Box at 10:00 am on July 28, 2025 in OKLAHOMA CITY, OK 73162.
9402811898765443114689	Penroc Oil Corporation	1515 W Calle Sur St Ste 174	Hobbs	NM	88240-0998	Your item was delivered to the front desk, reception area, or mail room at 6:17 pm on July 30, 2025 in HOBBS, NM 88240.
9402811898765443114634	Sonic Oil & Gas Inc	PO Box 1240	Graham	TX	76450-1240	Your item was picked up at the post office at 3:23 pm on July 30, 2025 in GRAHAM, TX 76450.
9402811898765443114672	T C Energy LLC	PO Box 1461	Graham	TX	76450-7461	Your item was picked up at a postal facility at 2:03 pm on July 29, 2025 in GRAHAM, TX 76450.
9402811898765443114115	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:09 am on July 29, 2025 in GRAHAM, TX 76450.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 492959

**CONDITIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 492959
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	8/7/2025