

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Paula Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9056

**XTO Energy, Inc. [OGRID 5380]
Corral 20 32 Federal State Com Well No. 306H
API No. 30-015-56327**

Reference is made to your application received on August 6th, 2025.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	1061 FNL & 70 FEL	A	20	25S	29E	Eddy
First Take Point	100 FNL & 770 FEL	A	20	25S	29E	Eddy
Last Take Point	330 FSL & 770 FEL	P	32	25S	29E	Eddy
Terminus	50 FSL & 770 FEL	P	32	25S	29E	Eddy

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
Section 20	1920	Purple Sage; Wolfcamp	98220
Section 29			
Section 32			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

Administrative Order NSL – 9056
XTO Energy Inc.
Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 17, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells within the Wolfcamp formation underlying the entirety of Section 20, Section 29, and Section 32. Thereby maximizing recovery of resources and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert Chang
Division Director
AC/lrl

Date: 9/20/2025

ID NO.492965

NSL - 9056

Revised March 23, 2017

RECEIVED: 08/06/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc. **OGRID Number:** 5380
Well Name: Corral 20-32 Fed Com 306H **API:** 30-015-56327
Pool: Purple Sage; Wolfcamp **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Paula M. Vance

Signature

August 6, 2025
Date

505-988-4421
Phone Number

pmvance@hollandhart.com
e-mail Address



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

August 6, 2025

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 20-32 Fed State Com 306H well
All of Sections 20, 29 and 32, T25S-R29E, Eddy County, New Mexico
Purple Sage; Wolfcamp [98220]
API No. 30-015-56327

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 5380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable special rules governing acreage and well location requirements for the Purple Sage; Wolfcamp [98220], seeks administrative approval of an unorthodox well location for its **Corral 20-32 Fed State Com 306H** well (API No. 30-015-56327), in a 1,920-acre, more or less, spacing unit underlying All of Sections 20, 29 and 32, Township 25 South, Range 29 East, Eddy County, New Mexico.

The **Corral 20-32 Fed State Com 306H** well is an infill well. The **Corral 20-32 Fed State Com 304H** is the defining well, creating the enlarged spacing unit.

The location of the **Corral 20-32 Fed State Com 306H** well is as follows:

- Surface location: 1,061' FNL and 70' FEL (Unit A) of Section 20
- First take point: 100' FNL and 770' FEL (Unit A) of Section 20
- Last take point: 330' FSL and 770' FEL (Unit P) of Section 32
- Bottom hole location: 50' FSL and 770' FEL (Unit P) of Section 32

Since this acreage is governed by the Division's Special Pool Rules for the Purple Sage, the interval for this well is unorthodox because the proposed first take point is closer than the standard offsets to the northern boundary of the spacing unit—thus, encroaching on the spacing units to the

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Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



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north comprising the E/2 of Sections 8 and 17 (XTO’s Corral 17-8 spacing unit), as well as the spacing unit comprising the S/2 of Section 8 and All of Section 17 (XTO’s Corral 17 spacing unit).

XTO respectfully requests administrative approval of a non-standard location for the **Corral 20-32 Fed State Com 306H**. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

Exhibit A is a Form C-102 showing that the proposed first take point of the Corral 20-32 Fed State Com 306H well encroaches on the spacing units to the north comprising the E/2 of Sections 8 and 17 (XTO’s Corral 17-8 spacing unit), as well as the spacing unit comprising the S/2 of Section 8 and All of Section 17 (XTO’s Corral 17 spacing unit). Also, included is the Form C-102 for the Corral 20-32 Fed Com 304H, the defining well for the spacing unit.

Exhibit B is a plat for the subject area that shows the proposed Corral 20-32 Fed State Com 306H well in relation to the offsetting adjoining spacing units to the north, which are both operated by XTO. The exhibit also identifies the other working interest owners in the offsetting adjoining spacing unit, which include: B.F. Albritton LLC, Ernie Grodi, G.E. Rogers, L.E. Oppermann, Moon Royalty LLC, Penroc Oil Corporation, Sonic Oil and Gas Inc, T.C. Energy LLC, and The Allar Company. In addition, the exhibit identifies that these are Bureau of Land Management (“BLM”) leases. Accordingly, the “affected persons”¹ are the other working interest owners and BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	NE/4 and S/2 of Section 8 and All of Section 17, T25S-R29E
WIO	B.F. Albritton LLC	NE/4 of Section 8, T25S-R29E
	Ernie Grodi	
	G.E. Rogers	

¹ See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).



Paula M. Vance
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	L.E. Oppermann	
	Moon Royalty LLC	
	Penroc Oil Corporation	
	Sonic Oil & Gas Inc	
	T.C. Energy LLC	
	The Allar Company	

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink that reads 'Paula M. Vance'.

Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

 Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
 OIL CONSERVATION DIVISION

EXHIBIT
A

C-102
 Revised July 9, 2024
 Submit Electronically
 Via OCD Permitting

Submittal Type:	<input type="checkbox"/> Initial Submittal
	<input checked="" type="checkbox"/> Amended Report
	<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name CORRAL 20-32 FED STATE COM	Well Number 306H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3016'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	25S	29E		1,061 FNL	70 FEL	32.119813	-103.998250	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	25S	29E		50 FSL	770 FEL	32.079088	-104.000411	EDDY

Dedicated Acres 1,920.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	17	25S	29E		616 FSL	770 FEL	32.124454	-104.000517	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	25S	29E		100 FNL	770 FEL	32.122484	-104.000511	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	25S	29E		330 FSL	770 FEL	32.079858	-104.000408	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3016'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Jena Austin Date: 5/13/2025

Printed Name: Jena Austin

Email Address: Jena.N.Austin@ExxonMobil.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: 23786 Date of Survey: 04-24-2025

DB 618.013013.02-22

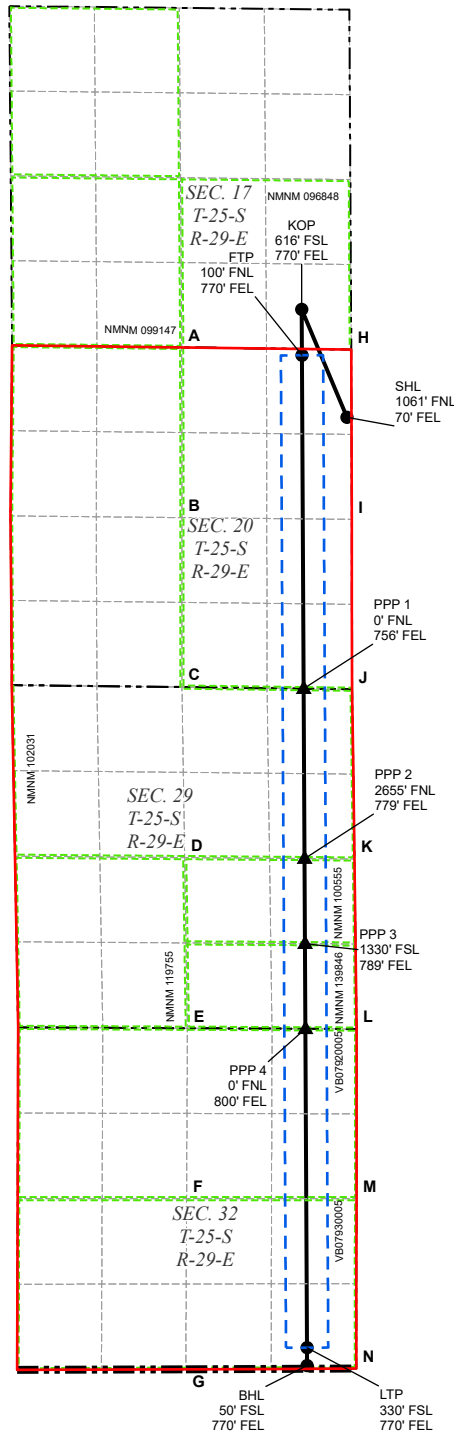


Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- 330' BUFFER
- MINERAL LEASE
- TOWNSHIP LINE
- ALLOCATION AREA
- WELLBORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	645,074.3	407,485.4	32.119813	-103.998250	603,890.2	407,426.9	32.119688	-103.997762
KOP	644,367.3	409,171.4	32.124454	-104.000517	603,183.3	409,112.9	32.124329	-104.000029
FTP	644,371.4	408,455.0	32.122484	-104.000511	603,187.3	408,396.6	32.122360	-104.000023
LTP	644,451.1	392,948.6	32.079858	-104.000408	603,266.7	392,890.5	32.079733	-103.999921
BHL	644,450.9	392,668.6	32.079088	-104.000411	603,266.5	392,610.5	32.078963	-103.999925
PPP 1	644,398.2	403,246.1	32.108185	-104.000476	603,214.0	403,187.7	32.108041	-103.999989
PPP 2	644,411.8	400,590.8	32.100866	-104.000459	603,227.6	400,532.6	32.100741	-103.999971
PPP 3	644,418.7	399,261.2	32.097211	-104.000450	603,234.4	399,203.0	32.097086	-103.999963
PPP 4	644,425.5	397,931.5	32.093556	-104.000441	603,241.2	397,873.4	32.093431	-103.999954

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	642,492.6	408,577.9	601,308.6	408,519.5
B	642,494.3	405,917.9	601,310.2	405,859.6
C	642,495.9	403,270.2	601,311.8	403,211.9
D	642,538.1	400,606.2	601,353.9	400,547.9
E	642,580.3	397,940.2	601,396.0	397,882.0
F	642,568.1	395,277.1	601,383.8	395,219.0
G	642,556.0	392,610.7	601,371.6	392,552.7
H	645,141.2	408,545.6	603,957.1	408,487.2
I	645,148.4	405,891.0	603,964.2	405,832.6
J	645,154.2	403,236.5	603,970.0	403,178.1
K	645,190.7	400,584.5	604,006.4	400,526.2
L	645,225.2	397,927.8	604,040.9	397,869.6
M	645,222.7	395,276.3	604,038.3	395,218.2
N	645,220.9	392,621.7	604,036.4	392,563.7

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name CORRAL 20-32 FED STATE COM	Well Number 304H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 2973'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	25S	29E		290 FNL	2,597 FWL	32.122043	-104.006764	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	25S	29E		50 FSL	2,385 FWL	32.079083	-104.007340	EDDY

Dedicated Acres 1,920.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	25S	29E		616 FSL	2,385 FWL	32.124544	-104.007446	EDDY

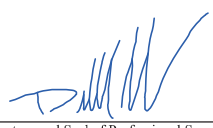

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	25S	29E		100 FNL	2,385 FWL	32.122574	-104.007440	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	25S	29E		330 FSL	2,385 FWL	32.079852	-104.007334	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2973'
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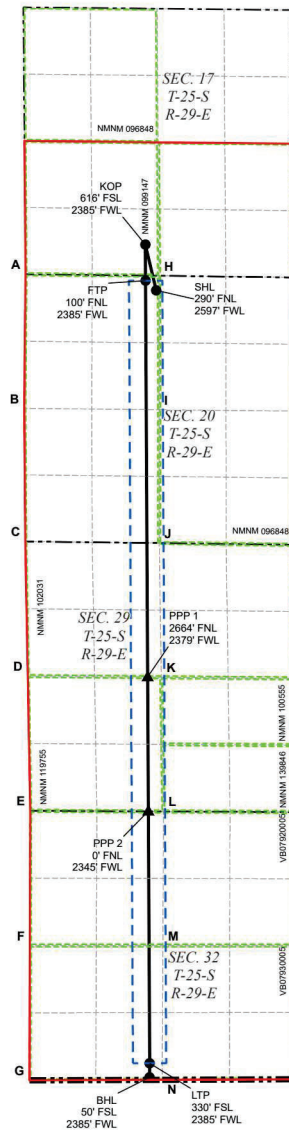
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Vishal Rajan Signature		 Signature and Seal of Professional Surveyor	
5/30/2025 Date			
Vishal Rajan Printed Name		23786 Certificate Number	
vishal.rajan@exxonmobil.com Email Address		03-05-2025 Date of Survey	
		DB 618.013013.02-20	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- ALLOCATION AREA
- WELLBORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	642,436.0	408,288.5	32.122043	-104.006764	601,252.0	408,230.1	32.121918	-104.006276
KOP	642,222.0	409,197.5	32.124544	-104.007446	601,038.0	409,139.1	32.124419	-104.006958
FTP	642,226.0	408,481.0	32.122574	-104.007440	601,042.0	408,422.6	32.122449	-104.006952
LTP	642,305.9	392,940.0	32.079852	-104.007334	601,121.5	392,881.9	32.079727	-104.006847
BHL	642,305.0	392,660.0	32.079083	-104.007340	601,120.6	392,601.9	32.078958	-104.006853
PPP 1	642,266.5	400,608.4	32.100932	-104.007387	601,082.3	400,550.1	32.100808	-104.006899
PPP 2	642,280.2	397,941.6	32.093602	-104.007368	601,095.9	397,883.4	32.093477	-104.006881

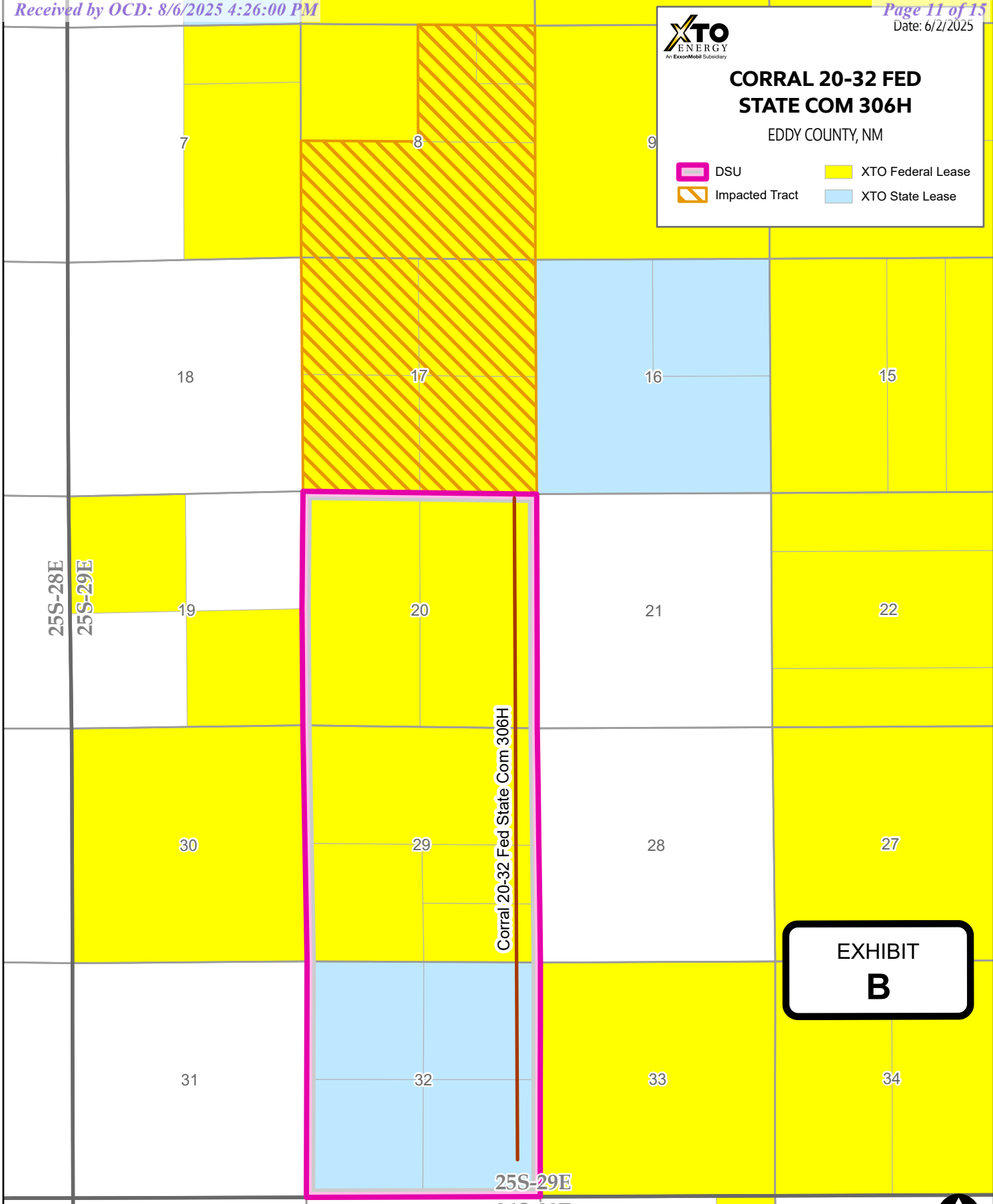
CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	639,842.1	408,609.0	598,658.2	408,550.5
B	639,817.4	405,945.2	598,633.4	405,886.8
C	639,837.2	403,301.7	598,653.2	403,243.4
D	639,886.4	400,627.8	598,702.3	400,569.6
E	639,935.3	397,952.6	598,751.1	397,894.4
F	639,928.1	395,277.9	598,743.8	395,219.8
G	639,919.8	392,602.7	598,735.5	392,544.7
H	642,492.6	408,577.9	601,308.6	408,519.5
I	642,494.3	405,917.9	601,310.2	405,859.6
J	642,495.9	403,270.2	601,311.8	403,211.9
K	642,538.1	400,606.2	601,353.9	400,547.9
L	642,580.3	397,940.2	601,396.0	397,882.0
M	642,568.1	395,277.1	601,383.8	395,219.0
N	642,556.0	392,610.7	601,371.6	392,552.7



CORRAL 20-32 FED STATE COM 306H

EDDY COUNTY, NM

-  DSU
-  XTO Federal Lease
-  Impacted Tract
-  XTO State Lease



**EXHIBIT
B**



B F Albritton LLC	PO Box 266	Graham	TX	76450
Bureau of Land Management	Attn: Kyle Paradis, 301 Dinosaur Trail	Santa Fe	NM	87508
Ernie Grodi	3211 Rosemeade Dr Unit #1312	Fort Worth	TX	76116
G E Rogers	PO Box 1424	Graham	TX	76450
L E Oppermann	500 W Texas Ave Ste 830	Midland	TX	79701-4276
Moon Royalty LLC	PO Box 720070	Oklahoma City	OK	73172-0070
Penroc Oil Corporation	1515 Calle Sur, Ste. 174	Hobbs	NM	88240
Sonic Oil & Gas Inc	PO Box 1240	Graham	TX	76450
T C Energy LLC	PO Box 1461	Graham	TX	76450
The Allar Company	PO Box 1567	Graham	TX	76450



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

July 25, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 20-32 Fed State Com 306H well
All of Sections 20, 29 and 32, T25S-R29E, Eddy County, New Mexico
Purple Sage; Wolfcamp [98220]
API No. 30-015-56327

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher
XTO Energy Inc.
(346)-502-0516
Matt.Fletcher@exxonmobil.com

Sincerely,

ATTORNEY FOR XTO ENERGY INC.

XTO - Corral Canyon - NSL
Postal Delivery Report

9402811898765443114658	B F Albritton LLC	PO Box 266	Graham	TX	76450-0266	Your item was picked up at a postal facility at 3:29 pm on July 31, 2025 in GRAHAM, TX 76450.
9402811898765443114665	Bureau of Land Management	301 Dinosaur Trl Attn Kyle Paradis	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:12 am on July 29, 2025 in SANTA FE, NM 87508.
9402811898765443114627	Ernie Grodi	3211 Rosemeade Dr Unit 1312	Fort Worth	TX	76116-0955	Your item was delivered to an individual at the address at 2:48 pm on July 28, 2025 in FORT WORTH, TX 76116.
9402811898765443114603	G E Rogers	PO Box 1424	Graham	TX	76450-7424	Your item was picked up at the post office at 12:20 pm on July 31, 2025 in GRAHAM, TX 76450.
9402811898765443114696	L E Oppermann	500 W Texas Ave Ste 830	Midland	TX	79701-4276	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9402811898765443114641	Moon Royalty LLC	PO Box 720070	Oklahoma City	OK	73172-0070	Your item has been delivered and is available at a PO Box at 10:00 am on July 28, 2025 in OKLAHOMA CITY, OK 73162.
9402811898765443114689	Penroc Oil Corporation	1515 W Calle Sur St Ste 174	Hobbs	NM	88240-0998	Your item was delivered to the front desk, reception area, or mail room at 6:17 pm on July 30, 2025 in HOBBS, NM 88240.
9402811898765443114634	Sonic Oil & Gas Inc	PO Box 1240	Graham	TX	76450-1240	Your item was picked up at the post office at 3:23 pm on July 30, 2025 in GRAHAM, TX 76450.
9402811898765443114672	T C Energy LLC	PO Box 1461	Graham	TX	76450-7461	Your item was picked up at a postal facility at 2:03 pm on July 29, 2025 in GRAHAM, TX 76450.
9402811898765443114115	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:09 am on July 29, 2025 in GRAHAM, TX 76450.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 492965

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 492965
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/7/2025