

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert Chang**  
Division Director  
Oil Conservation Division



Paula Vance  
[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9064**

**XTO Energy, Inc. [OGRID 5380]  
Corral 22 34 Federal State Com Well No. 302H  
API No. 30-015-56566**

Reference is made to your application received on August 7<sup>th</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	596 FNL & 1655 FEL	B	22	25S	29E	Eddy
First Take Point	100 FNL & 2150 FEL	B	22	25S	29E	Eddy
Last Take Point	330 FSL & 2150 FEL	O	34	25S	29E	Eddy
Terminus	280 FSL & 2150 FEL	O	34	25S	29E	Eddy

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 22	1920	Purple Sage; Wolfcamp	98220
Section 27			
Section 34			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

Administrative Order NSL – 9064

XTO Energy Inc.

Page 2 of 2

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The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 15, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells within the Wolfcamp formation underlying the entirety of Section 22, Section 27, and Section 34. Thereby maximizing recovery of resources and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



**Albert Chang**  
Division Director  
AC/lrl

**Date:** 9/20/2025

ID NO. 493505

NSL - 9064

Revised March 23, 2017

RECEIVED: <b>08/07/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Energy Inc. **OGRID Number:** 5380  
**Well Name:** Corral 22-34 Fed Com 302H **API:** 30-015-56566  
**Pool:** Purple Sage; Wolfcamp **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Paula M. Vance

Print or Type Name

Signature

08/07/2025

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
 PMVance@hollandhart.com

August 7, 2025

**VIA ONLINE FILING**

Albert Chang, Acting Division Director  
 Oil Conservation Division  
 Energy, Minerals and Natural Resources Department  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: XTO Energy Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

Corral 22-34 Fed Com 302H well  
 All of Sections 22, 27 and 34, T25S-R29E, Eddy County, New Mexico  
 Purple Sage; Wolfcamp [98220]  
 API No. 30-015-56566

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 5380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable special rules governing acreage and well location requirements for the Purple Sage; Wolfcamp [98220], seeks administrative approval of an unorthodox well location for its **Corral 22-34 Fed Com 302H** well (API No. 30-015-56566), in a 1,920-acre, more or less, spacing unit underlying All of Sections 22, 27 and 34, Township 25 South, Range 29 East, Eddy County, New Mexico.

The **Corral 22-34 Fed Com 302H** well is an infill well. The **Corral 22-34 Fed Com 203H** is the defining well, creating the enlarged spacing unit.

The location of the **Corral 22-34 Fed Com 302H** well is as follows:

- Surface location: 596' FNL and 1,655' FEL (Unit B) of Section 22
- First take point: 100' FNL and 2,150' FEL (Unit B) of Section 22
- Last take point: 330' FSL and 2,150' FEL (Unit O) of Section 34
- Bottom hole location: 280' FSL and 2,150' FEL (Unit O) of Section 34

Since this acreage is governed by the Division's Special Pool Rules for the Purple Sage, the interval for this well is unorthodox because the proposed first take point is closer than the standard



**Paula M. Vance**  
**Associate Attorney**  
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 PMVance@hollandhart.com

offsets to the northern boundary of the spacing unit—thus, encroaching on the spacing unit to the north comprising All of Sections 3, 10 and 15 (XTO’s Shanghai Rooster spacing unit).

XTO respectfully requests administrative approval of a non-standard location for the **Corral 22-34 Fed Com 302H**. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

**Exhibit A** is a Form C-102 showing that the proposed first take point of the Corral 22-34 Fed Com 302H well encroaches on the spacing unit to the north in All of Sections 3, 10 and 15 (XTO’s Shanghai Rooster spacing unit). Also, included is the Form C-102 for the Corral 22-34 Fed Com 203H, the defining well for the spacing unit.

**Exhibit B** is a plat for the subject area that shows the proposed Corral 22-34 Fed Com 302H well in relation to the offsetting adjoining spacing unit to the north, which is operated by XTO. The exhibit also identifies the other working interest owners in the offsetting adjoining spacing unit, which include: T.C. Energy, LLC, Sonic Oil & Gas, LP, G.E. Rogers, LLC, the Allar Company, and B.F. Albritton, LLC. In addition, the exhibit identifies that these are Bureau of Land Management (“BLM”) leases. Accordingly, the “affected persons”<sup>1</sup> are the other working interest owners and BLM.

**Exhibit C** is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	All of Sections 3, 10 and 15, T25S-R29E
WIO	T.C. Energy, LLC	S/2 of Section 10 and All of Section 15, T25S-R29E
	Sonic Oil & Gas, LP	
	G.E. Rogers, LLC	
	The Allar Company	
	B.F. Albritton, LLC	

<sup>1</sup> See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
PMVance@hollandhart.com

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
ATTORNEY FOR XTO ENERGY INC.

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	<b>EXHIBIT A</b>	C-102 July 9, 2024 electronically permitting
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code	Property Name <b>CORRAL 22-34 FED COM</b>	Well Number <b>302H</b>
OGRID No. <b>005380</b>	Operator Name <b>XTO ENERGY, INC.</b>	Ground Level Elevation <b>3080'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>22</b>	<b>25S</b>	<b>29E</b>		<b>596 FNL</b>	<b>1,765 FEL</b>	<b>32.121124</b>	<b>-103.969428</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>O</b>	<b>34</b>	<b>25S</b>	<b>29E</b>		<b>280 FSL</b>	<b>2,150 FEL</b>	<b>32.079738</b>	<b>-103.970557</b>	<b>EDDY</b>

Dedicated Acres <b>1,920.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C</b>
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>O</b>	<b>15</b>	<b>25S</b>	<b>29E</b>		<b>617 FSL</b>	<b>2,151 FEL</b>	<b>32.124453</b>	<b>-103.970684</b>	<b>EDDY</b>



## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>22</b>	<b>25S</b>	<b>29E</b>		<b>100 FNL</b>	<b>2,150 FEL</b>	<b>32.122484</b>	<b>-103.970678</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>O</b>	<b>34</b>	<b>25S</b>	<b>29E</b>		<b>330 FSL</b>	<b>2,150 FEL</b>	<b>32.079876</b>	<b>-103.970557</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3080'</b>
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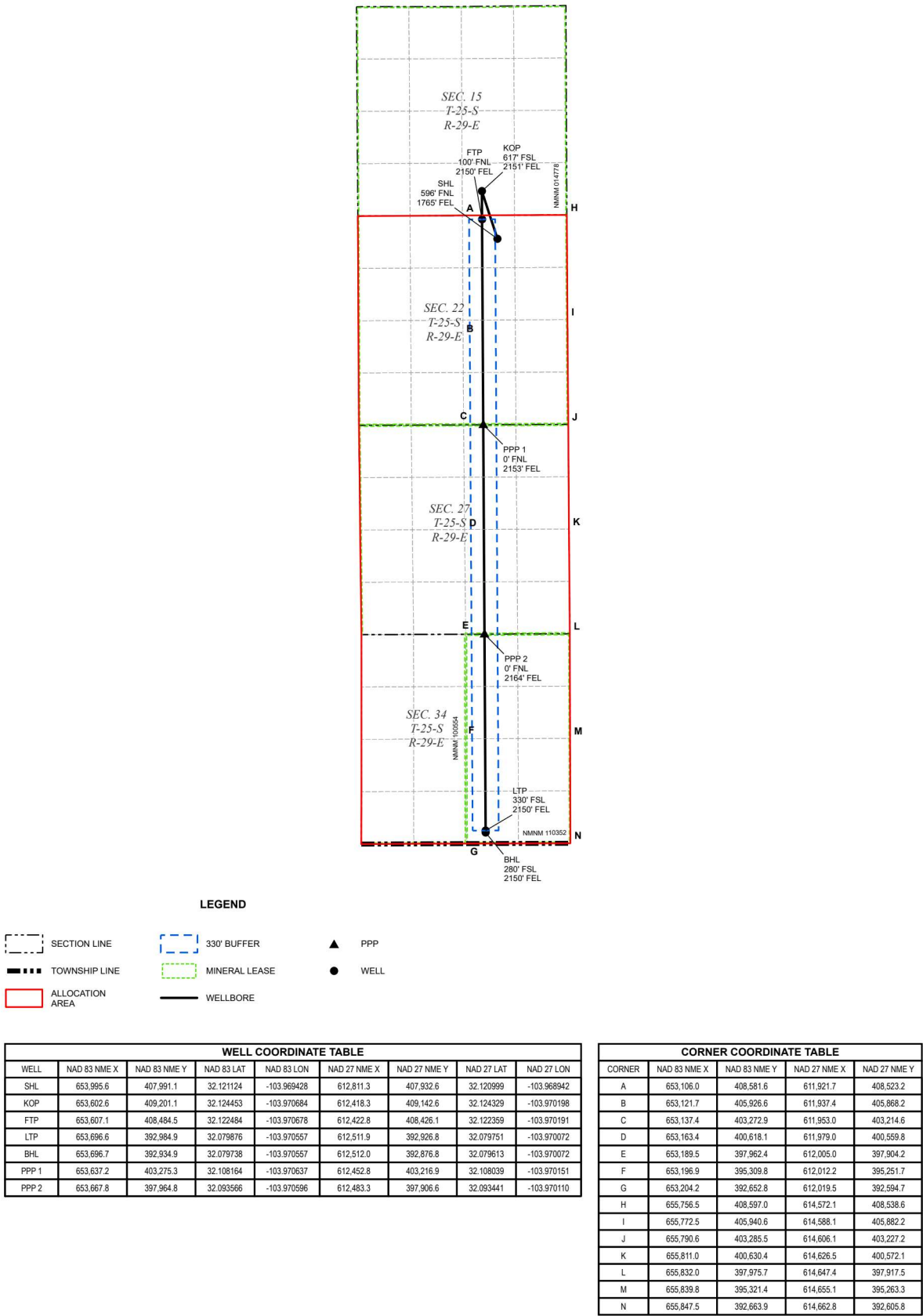
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <u>Vishal Rajan</u> <u>5/9/2025</u> Signature Date  <u>Vishal Rajan</u> Printed Name  <u>vishal.rajana@exxonmobil.com</u> Email Address	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor   <u>23786</u> <u>04-15-2025</u> Certificate Number Date of Survey  DB 618,013013,05-34
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code	Property Name <b>CORRAL 22-34 FED COM</b>	Well Number <b>203H</b>
OGRID No. <b>005380</b>	Operator Name <b>XTO ENERGY, INC.</b>	Ground Level Elevation <b>3066'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>22</b>	<b>25S</b>	<b>29E</b>		<b>890 FNL</b>	<b>2,020 FWL</b>	<b>32.120306</b>	<b>-103.974328</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>34</b>	<b>25S</b>	<b>29E</b>		<b>280 FSL</b>	<b>2,430 FWL</b>	<b>32.079737</b>	<b>-103.972890</b>	<b>EDDY</b>

Dedicated Acres <b>1,920.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C</b>
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>15</b>	<b>25S</b>	<b>29E</b>		<b>616 FSL</b>	<b>2,430 FWL</b>	<b>32.124448</b>	<b>-103.973013</b>	<b>EDDY</b>

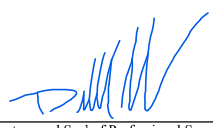

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>22</b>	<b>25S</b>	<b>29E</b>		<b>100 FNL</b>	<b>2,430 FWL</b>	<b>32.122479</b>	<b>-103.973008</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>34</b>	<b>25S</b>	<b>29E</b>		<b>330 FSL</b>	<b>2,430 FWL</b>	<b>32.079874</b>	<b>-103.972890</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3066'</b>
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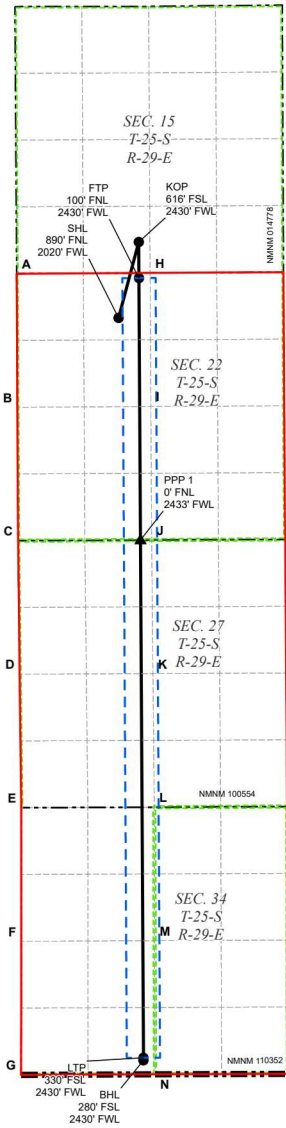
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Vishal Rajan</b> Signature Date <b>5/9/2025</b>  <b>Vishal Rajan</b> Printed Name  <b>vishal.rajan@exxonmobil.com</b> Email Address	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor    <b>23786</b> Certificate Number  <b>04-15-2025</b> Date of Survey  DB 618.013013.05-12
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- 
- TOWNSHIP LINE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	652,479.7	407,688.6	32.120306	-103.974328	611,295.5	407,630.1	32.120181	-103.973841
KOP	652,881.7	409,196.6	32.124448	-103.973013	611,697.5	409,138.1	32.124323	-103.972526
FTP	652,885.8	408,480.5	32.122479	-103.973008	611,701.5	408,422.0	32.122354	-103.972521
LTP	652,974.1	392,981.9	32.079874	-103.972890	611,789.4	392,923.8	32.079749	-103.972404
BHL	652,974.0	392,931.9	32.079737	-103.972890	611,789.3	392,873.8	32.079612	-103.972405
PPP 1	652,915.4	403,271.8	32.108161	-103.972968	611,731.0	403,213.5	32.108036	-103.972482

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	650,455.3	408,567.8	609,271.1	408,509.3
B	650,469.1	405,912.6	609,284.9	405,854.2
C	650,482.6	403,259.7	609,298.3	403,201.4
D	650,515.4	400,605.8	609,331.0	400,547.5
E	650,548.1	397,951.9	609,363.6	397,893.7
F	650,546.3	395,298.2	609,361.8	395,240.0
G	650,543.7	392,642.6	609,359.1	392,584.6
H	653,106.0	408,581.6	611,921.7	408,523.2
I	653,121.7	405,926.6	611,937.4	405,868.2
J	653,137.4	403,272.9	611,953.0	403,214.6
K	653,163.4	400,618.1	611,979.0	400,559.8
L	653,189.5	397,962.4	612,005.0	397,904.2
M	653,196.9	395,309.8	612,012.2	395,251.7
N	653,204.2	392,652.8	612,019.5	392,594.7

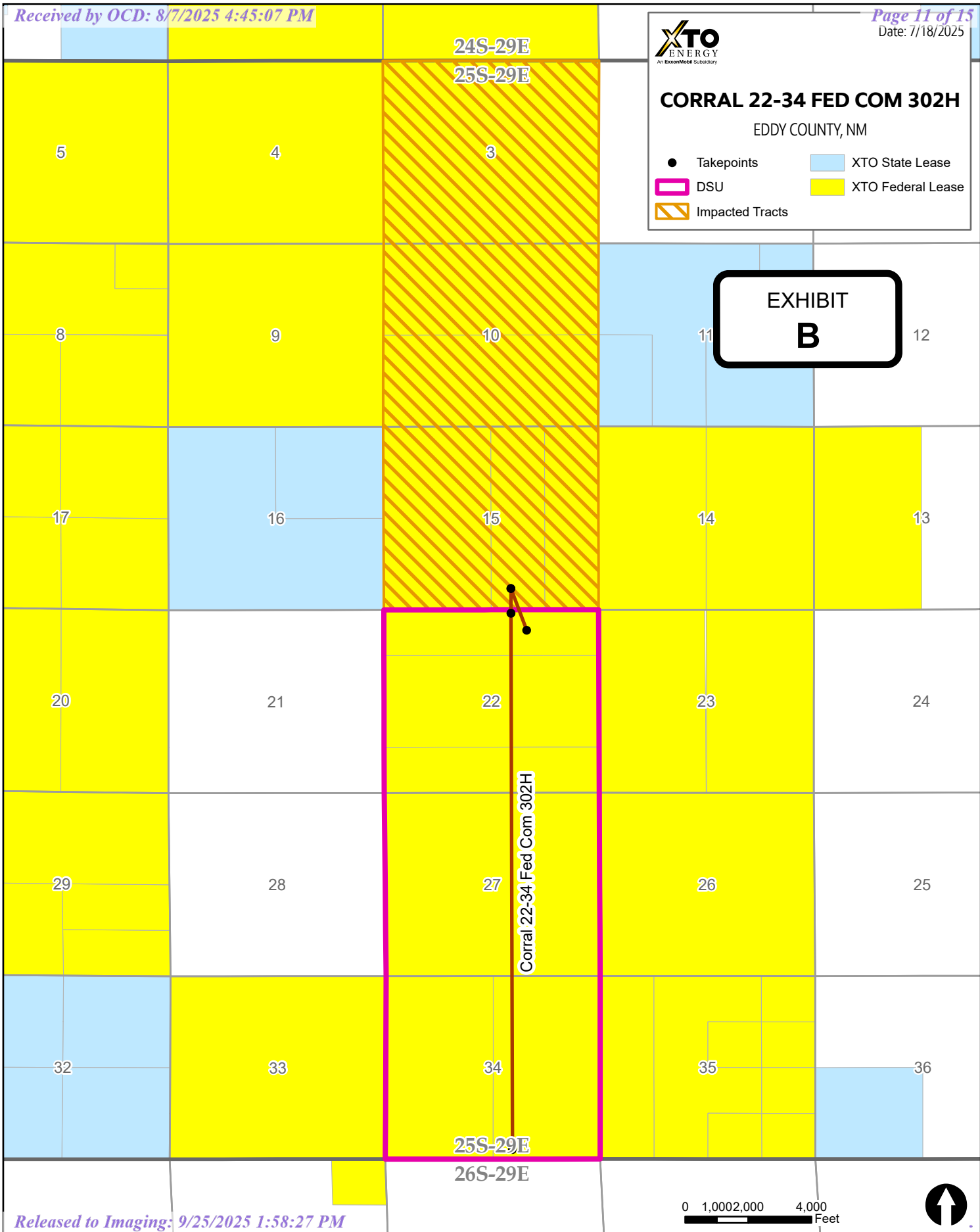


**CORRAL 22-34 FED COM 302H**

EDDY COUNTY, NM

- Takepoints
- DSU
- Impacted Tracts
- XTO State Lease
- XTO Federal Lease

**EXHIBIT  
B**



C

TC Energy, LLC	P.O. BOX 1461	Graham TX	76450
Sonic Oil & Gas, LP	PO Box 1240	Graham TX	76450-7240
G. E. Rogers, LLC	PO Box 1424	Graham TX	76450
The Allar Company	PO Box 1567	Graham TX	76450-1567
B. F. Albritton, LLC	PO Box 266	Graham TX	76450
Bureau of Land Management	Attn: Kyle Paradis, 301 Dinosaur Trail	Santa Fe NM	87508



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
PMVance@hollandhart.com

July 30, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: XTO Energy Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

Corral 22-34 Fed Com 302H well  
All of Sections 22, 27 and 34, T25S-R29E, Eddy County, New Mexico  
Purple Sage; Wolfcamp [98220]  
API No. 30-015-56566

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher  
XTO Energy Inc.  
(346)-502-0516  
[Matt.Fletcher@exxonmobil.com](mailto:Matt.Fletcher@exxonmobil.com)

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

**ATTORNEY FOR XTO ENERGY INC.**

XTO - Corral Canyon 22-34 - NSL  
Postal Delivery Report

9402811898765475050849	TC Energy, LLC	PO Box 1461	Graham	TX	76450-7461	Your item was picked up at the post office at 10:46 am on August 4, 2025 in GRAHAM, TX 76450.
9402811898765475050832	Sonic Oil & Gas, LP	PO Box 1240	Graham	TX	76450-1240	Your item was picked up at the post office at 10:57 am on August 6, 2025 in GRAHAM, TX 76450.
9402811898765475050757	G. E. Rogers, LLC	PO Box 1424	Graham	TX	76450-7424	This is a reminder to please pick up your item at the GRAHAM, TX 76450 Post Office.
9402811898765475050726	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:05 am on August 4, 2025 in GRAHAM, TX 76450.
9402811898765475050702	B. F. Albritton, LLC	PO Box 266	Graham	TX	76450-0266	This is a reminder to please pick up your item at the GRAHAM, TX 76450 Post Office.
9402811898765475050740	Bureau of Land Management	301 Dinosaur Trl Attn Kyle Paradis	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on August 4, 2025 in SANTA FE, NM 87508.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 493505

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  493505
	Action Type:  [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/8/2025