

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9071

**XTO Energy, Inc. [OGRID 5380]
Corral 22 34 Federal State Com Well No. 307H
API No. 30-015-56563**

Reference is made to your application received on August 7th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	894 FNL & 2050 FWL	C	22	25S	29E	Eddy
First Take Point	100 FNL & 2600 FWL	C	22	25S	29E	Eddy
Last Take Point	100 FSL & 2600 FWL	N	34	25S	29E	Eddy
Terminus	50 FSL & 2600 FWL	N	34	25S	29E	Eddy

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 22	960	Willow Lake; Bone Spring	96217
W/2 Section 27			
W/2 Section 34			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line

Administrative Order NSL – 9071

XTO Energy Inc.

Page 2 of 2

perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 40 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 22, encroachment to the W/2 E/2

Section 27, encroachment to the W/2 E/2

Section 34, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells within the Bonespring formation underlying the W/2 Section 22, the W/2 Section 27, and the W/2 Section 34. Thereby maximizing recovery of resources and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert Chang
Division Director
AC/lrl

Date: 9/20/2025

ID NO. 493516

NSL - 9071

Revised March 23, 2017

RECEIVED: 08/07/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc. **OGRID Number:** 5380
Well Name: Corral 22-34 Fed Com 307H **API:** 30-015-56563
Pool: Willow Lake; Bone Spring, Southeast **Pool Code:** 96217

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Signature

08/08/2025

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

August 8, 2025

VIA ONLINE FILING

Albert Chang, Acting Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 22-34 Fed Com 307H well
W/2 of Sections 22, 27 and 34, T25S-R29E, Eddy County, New Mexico
Willow Lake; Bone Spring, Southeast [96217]
API No. 30-015-56563

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 5380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable special rules governing acreage and well location requirements for the Willow Lake; Bone Spring, Southeast [96217], seeks administrative approval of an unorthodox well location for its **Corral 22-34 Fed Com 307H** well (API No. 30-015-56563), in a 960-acre, more or less, spacing unit underlying the W/2 of Sections 22, 27, and 34, Township 25 South, Range 29 East, Eddy County, New Mexico.

The **Corral 22-34 Fed Com 307H** well is an infill well. The **Corral 22-34 Fed Com 207H** is the defining well, creating the enlarged spacing unit.

The location of the **Corral 22-34 Fed Com 307H** well is as follows:

- Surface location: 894' FNL and 2,050' FWL (Unit C) of Section 22
- First take point: 100' FNL and 2,600' FWL (Unit C) of Section 22
- Last take point: 100' FSL and 2,600' FWL (Unit N) of Section 34
- Bottom hole location: 50' FSL and 2,600' FWL (Unit N) of Section 34

Since this acreage is governed by state rules for oil wells, the proposed interval for this well is unorthodox because it is closer than the standard offsets to the eastern boundary of the spacing



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
 PMVance@hollandhart.com

unit—thus, encroaching on the spacing unit to the east comprising the E/2 of Sections 22, 27 and 34 (XTO’s Shanghai Rooster spacing unit).

XTO respectfully requests administrative approval of a non-standard location for the **Corral 22-34 Fed State Com 307H** well to allow the completed interval to be less than 330 feet from the eastern boundary of the existing spacing unit. Due to the current spacing of the wells in these sections, the optimal spacing pattern causes the **Corral 22-34 Fed State Com 307H** well to be drilled less than 330 feet from the eastern boundary of the spacing unit. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste..

Exhibit A is a Form C-102 showing that the proposed lateral of the Corral 22-34 Fed Com 307H well encroaches on the spacing unit to the east in the E/2 of Sections 22, 27 and 34 (XTO’s Shanghai Rooster spacing unit). Also, included is the Form C-102 for the Corral 22-34 Fed Com 207H, the defining well for the spacing unit.

Exhibit B is a plat for the subject area that shows the proposed Corral 22-34 Fed Com 307H well in relation to the offsetting adjoining spacing unit to the east, which is operated by XTO. The exhibit also identifies the other working interest owners in the offsetting adjoining spacing unit, which include: T.C. Energy, LLC Sonic Oil & Gas, LP, G.E. Rogers, LLC, the Allar Company, and B.F. Albritton, LLC. In addition, the exhibit identifies that these are Bureau of Land Management (“BLM”) leases. Accordingly, the “affected persons”¹ are the other working interest owners and BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	E/2 of Sections 22, 27 and 34, T25S-R29E
WIO	T.C. Energy, LLC	E/2 of Section 22, T25S-R29E
	Sonic Oil & Gas, LP	
	G.E. Rogers, LLC	

¹ See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

	The Allar Company	
	B.F. Albritton, LLC	

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	EXHIBIT A	C-102 July 9, 2024 electronically submitting
		Submittal Type:	<input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code	Property Name CORRAL 22-34 FED COM	Well Number 307H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3066'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25S	29E		894 FNL	2,050 FWL	32.120296	-103.974231	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	34	25S	29E		50 FSL	2,600 FWL	32.079105	-103.972345	EDDY

Dedicated Acres 960.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	15	25S	29E		616 FSL	2,533 FWL	32.124448	-103.972681	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25S	29E		100 FNL	2,600 FWL	32.122480	-103.972458	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	34	25S	29E		100 FSL	2,600 FWL	32.079242	-103.972344	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3066'
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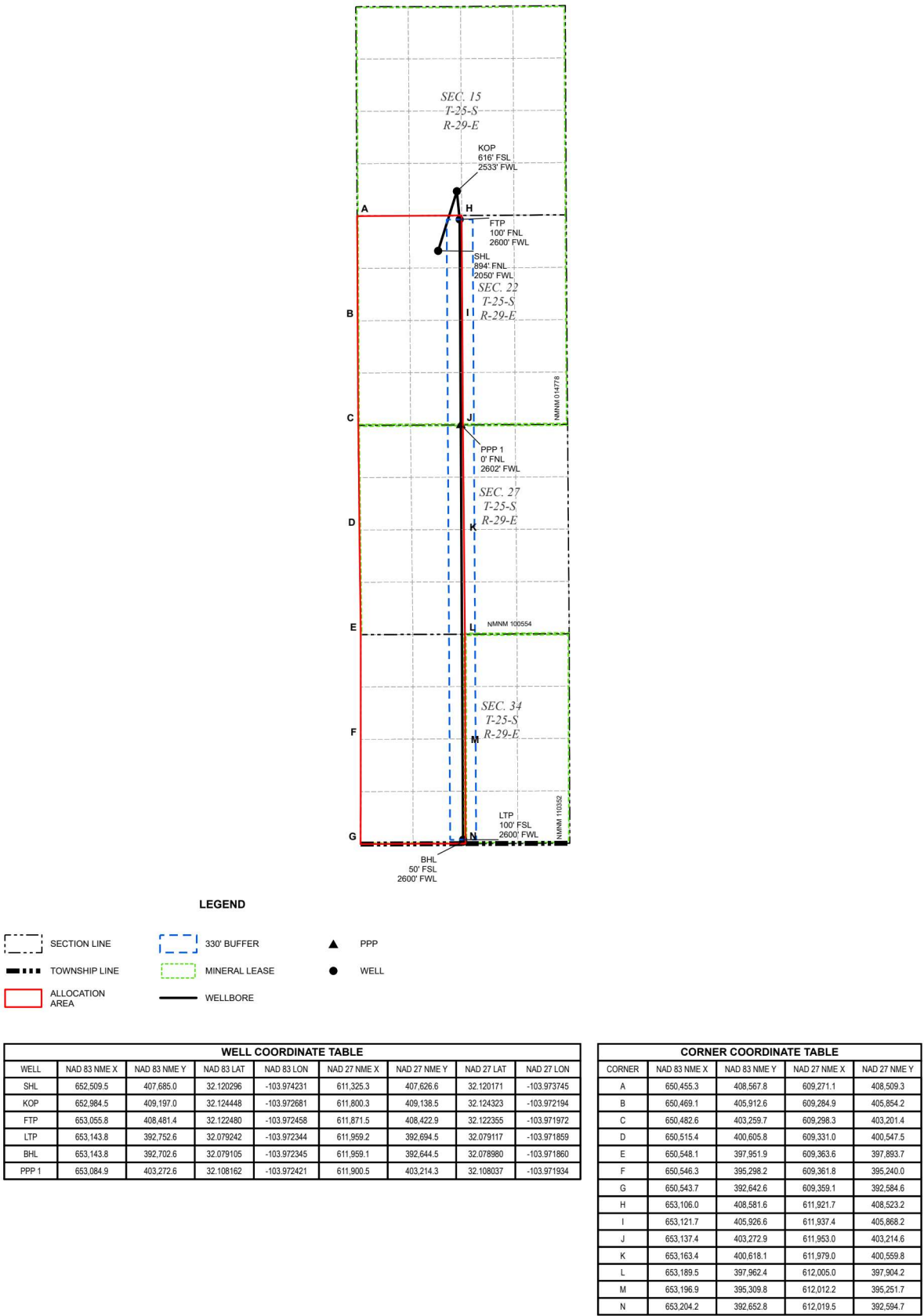
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Vishal Rajan Signature Date 5/9/2025 Vishal Rajan Printed Name vishal.rajan@exxonmobil.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor  23786 Certificate Number 04-15-2025 Date of Survey DB 618,013013,05-23
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code	Property Name CORRAL 22-34 FED COM	Well Number 207H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3054'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25S	29E		713 FNL	674 FWL	32.120785	-103.978675	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	34	25S	29E		50 FSL	1,310 FWL	32.079103	-103.976510	EDDY

Dedicated Acres 960.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	15	25S	29E		616 FSL	1,228 FWL	32.124441	-103.976897	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25S	29E		100 FNL	1,310 FWL	32.122473	-103.976625	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	34	25S	29E		100 FSL	1,310 FWL	32.079241	-103.976509	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3054'
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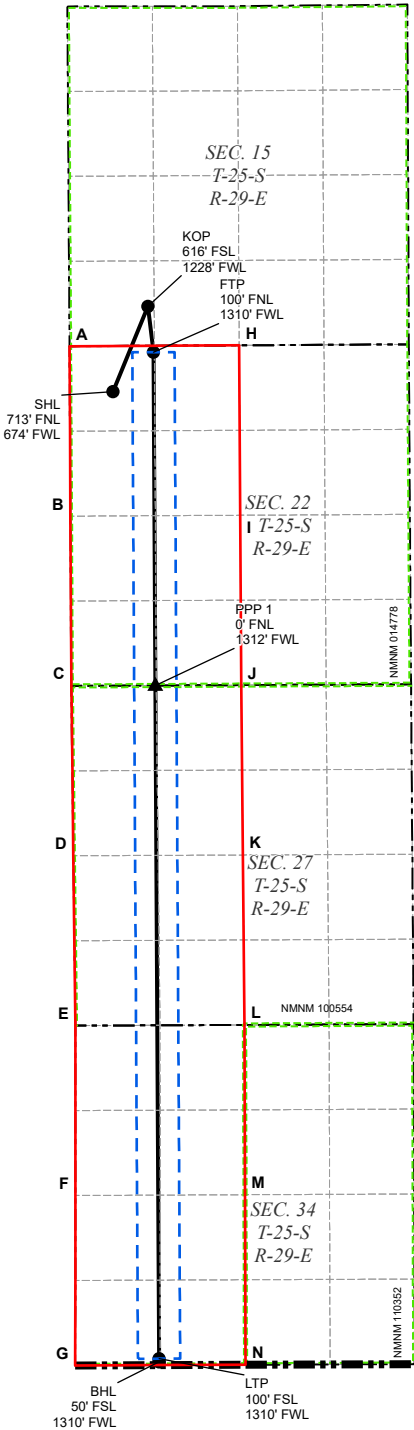
<div>OPERATOR CERTIFICATIONS</div> <div><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p><p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p></div> <div><div>Vishal Rajan</div><div>Signature</div><div>5/9/2025</div><div>Date</div></div> <div><div>Vishal Rajan</div><div>Printed Name</div></div> <div><div>vishal.rajan@exxonmobil.com</div><div>Email Address</div></div>	<div>SURVEYOR CERTIFICATIONS</div> <div><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p></div> <div><div></div><div>Signature and Seal of Professional Surveyor</div></div> <div><div>23786</div><div>Certificate Number</div><div>04-15-2025</div><div>Date of Survey</div></div> <div><div>DB</div><div>618.013013.05-16</div></div>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- ALLOCATION AREA
- WELLBORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	651,133.4	407,858.2	32.120785	-103.978675	609,949.2	407,799.7	32.120660	-103.978188
KOP	651,679.4	409,190.2	32.124441	-103.976897	610,495.2	409,131.7	32.124316	-103.976410
FTP	651,765.8	408,474.6	32.122473	-103.976625	610,581.6	408,416.2	32.122349	-103.976138
LTP	651,853.8	392,747.6	32.079241	-103.976509	610,669.2	392,689.6	32.079115	-103.976024
BHL	651,853.8	392,697.6	32.079103	-103.976510	610,669.2	392,639.6	32.078978	-103.976024
PPP 1	651,794.9	403,266.3	32.108156	-103.976587	610,610.6	403,207.9	32.108031	-103.976100

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	650,455.3	408,567.8	609,271.1	408,509.3
B	650,469.1	405,912.6	609,284.9	405,854.2
C	650,482.6	403,259.7	609,298.3	403,201.4
D	650,515.4	400,605.8	609,331.0	400,547.5
E	650,548.1	397,951.9	609,363.6	397,893.7
F	650,546.3	395,298.2	609,361.8	395,240.0
G	650,543.7	392,642.6	609,359.1	392,584.6
H	653,106.0	408,581.6	611,921.7	408,523.2
I	653,121.7	405,926.6	611,937.4	405,868.2
J	653,137.4	403,272.9	611,953.0	403,214.6
K	653,163.4	400,618.1	611,979.0	400,559.8
L	653,189.5	397,962.4	612,005.0	397,904.2
M	653,196.9	395,309.8	612,012.2	395,251.7
N	653,204.2	392,652.8	612,019.5	392,594.7

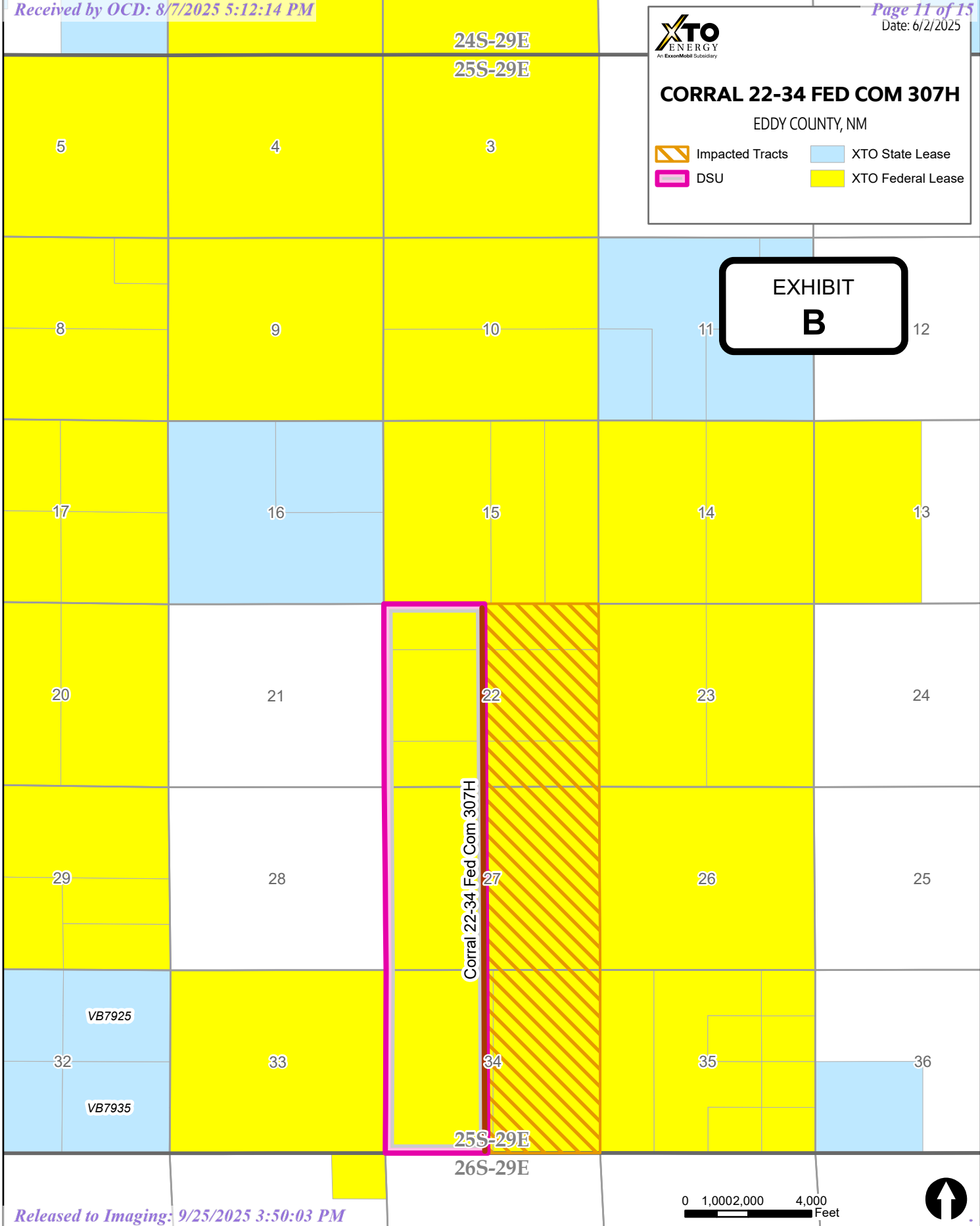


CORRAL 22-34 FED COM 307H

EDDY COUNTY, NM

- Impacted Tracts
- XTO State Lease
- DSU
- XTO Federal Lease

**EXHIBIT
B**

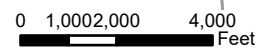


24S-29E

25S-29E

25S-29E

26S-29E



C

TC Energy, LLC	P.O. BOX 1461	Graham TX	76450
Sonic Oil & Gas, LP	PO Box 1240	Graham TX	76450-7240
G. E. Rogers, LLC	PO Box 1424	Graham TX	76450
The Allar Company	PO Box 1567	Graham TX	76450-1567
B. F. Albritton, LLC	PO Box 266	Graham TX	76450
Bureau of Land Management	Attn: Kyle Paradis, 301 Dinosaur Trail	Santa Fe NM	87508



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

July 30, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 22-34 Fed Com 307H well
W/2 of Sections 22, 27 and 34, T25S-R29E, Eddy County, New Mexico
Willow Lake; Bone Spring, Southeast [96217]
API No. 30-015-56563

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher
XTO Energy Inc.
(346)-502-0516
Matt.Fletcher@exxonmobil.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

ATTORNEY FOR XTO ENERGY INC.

XTO - Corral Canyon 22-34 - NSL
Postal Delivery Report

9402811898765475050849	TC Energy, LLC	PO Box 1461	Graham	TX	76450-7461	Your item was picked up at the post office at 10:46 am on August 4, 2025 in GRAHAM, TX 76450.
9402811898765475050832	Sonic Oil & Gas, LP	PO Box 1240	Graham	TX	76450-1240	Your item was picked up at the post office at 10:57 am on August 6, 2025 in GRAHAM, TX 76450.
9402811898765475050757	G. E. Rogers, LLC	PO Box 1424	Graham	TX	76450-7424	This is a reminder to please pick up your item at the GRAHAM, TX 76450 Post Office.
9402811898765475050726	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:05 am on August 4, 2025 in GRAHAM, TX 76450.
9402811898765475050702	B. F. Albritton, LLC	PO Box 266	Graham	TX	76450-0266	This is a reminder to please pick up your item at the GRAHAM, TX 76450 Post Office.
9402811898765475050740	Bureau of Land Management	301 Dinosaur Trl Attn Kyle Paradis	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on August 4, 2025 in SANTA FE, NM 87508.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 493516

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 493516
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/8/2025