# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie A. Kenderdine

Cabinent Secretary

**Ben Shelton** 

Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Paula M. Vance pmvance@hollandhart.com

## **ADMINISTRATIVE NON-STANDARD LOCATION**

Administrative Order NSL – 9074

XTO Energy, Inc. [OGRID 5380] Corral 22 34 Federal State Com Well No. 201H API No. 30-015-56559

Reference is made to your application received on August 7th, 2025.

## **Proposed Location**

	<b>Footages</b>	Unit/Lot	Sec.	Twsp	Range	County
Surface	879 FNL & 1931 FWL	C	22	25S	29E	Eddy
First Take Point	100 FNL & 1880 FWL	C	22	25S	29E	Eddy
Last Take Point	330 FSL & 1880 FWL	N	34	25S	29E	Eddy
Terminus	280 FSL & 1880 FWL	N	34	25S	29E	Eddy

## **Proposed Horizontal Units**

<b>Description</b>	Acres	Pool	Pool Code
Section 22	1920	Purple Sage; Wolfcamp	98220
Section 27			
Section 34			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

Administrative Order NSL – 9074 XTO Energy Inc. Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 15, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells within the Wolfcamp formation underlying the entirety of Section 22, Section 27, and Section 34. Thereby maximizing recovery of resources and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Albert Chang

**Division Director** 

Albert Chang

AC/lrl

Date: 9/20/2025

D NO. 493521 NSL -
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ID 110. 473321	1101	0 7071	
RECEIVED: 08/07/24	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION



- Geological & Engir	
1220 South St. Francis Drive	e, Santa Fe, NM 87505
ADMINISTRATIVE APP	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIV REGULATIONS WHICH REQUIRE PROCESSI	/e applications for exceptions to division rules and ing at the division level in santa fe
Applicant: XTO Energy Inc.	OGRID Number: 5380
Vell Name: Corral 22-34 Fed Com 201H	API: 30-015-56559
Purple Sage; Wolfcamp	Pool Code: 98220
	I REQUIRED TO PROCESS THE TYPE OF APPLICATION ED BELOW
1) TYPE OF APPLICATION: Check those which appl A. Location – Spacing Unit – Simultaneous De NSL SP(PROJECT AREA)	•
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measuremer  DHC DTB PLC PC  [11] Injection – Disposal – Pressure Increase WFX PMX SWD DIPI  2) NOTIFICATION REQUIRED TO: Check those which	☐ OLS ☐ OLM  E - Enhanced Oil Recovery ☐ EOR ☐ PPR  FOR OCD ONLY
A. Offset operators or lease holders  B. Royalty, overriding royalty owners, reve  C. Application requires published notice  D. Notification and/or concurrent approva  E. Notification and/or concurrent approva  F. Surface owner  G. For all of the above, proof of notification  H. No notice required	nue owners  al by SLO al by BLM  Notice Complete  Application Content Complete
3) <b>CERTIFICATION:</b> I hereby certify that the informal administrative approval is <b>accurate</b> and <b>complete</b> understand that <b>no action</b> will be taken on this anotifications are submitted to the Division.	ete to the best of my knowledge. I also
Note: Statement must be completed by an indiv	idual with managerial and/or supervisory capacity.
Paula M. Vance	08/07/2025 Date
Print or Type Name	
Thirt of Type Name	505-988-4421
Pakhyr	Phone Number
	pmvance@hollandhart.com  e-mail Address
Signature	e-maii Address



August 7, 2025

## **VIA ONLINE FILING**

Albert Chang, Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

**Re:** XTO Energy Inc.

Request for Administrative Approval of Unorthodox Well Location

Corral 22-34 Fed Com 201H well All of Sections 22, 27 and 34, T25S-R29E, Eddy County, New Mexico Purple Sage; Wolfcamp [98220] API No. 30-015-56559

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 5380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable special rules governing acreage and well location requirements for the Purple Sage; Wolfcamp [98220], seeks administrative approval of an unorthodox well location for its **Corral 22-34 Fed Com 201H** well (API No. 30-015-56559), in a 1,920-acre, more or less, spacing unit underlying All of Sections 22, 27 and 34, Township 25 South, Range 29 East, Eddy County, New Mexico.

The Corral 22-34 Fed Com 201H well is an infill well. The Corral 22-34 Fed Com 203H is the defining well, creating the enlarged spacing unit.

The location of the Corral 22-34 Fed Com 201H well is as follows:

- Surface location: 879' FNL and 1,931' FWL (Unit C) of Section 22
- First take point: 100' FNL and 1,880' FWL (Unit C) of Section 22
- Last take point: 330' FSL and 1,880' FWL (Unit N) of Section 34
- Bottom hole location: 280' FSL and 1,880' FWL (Unit N) of Section 34

Since this acreage is governed by the Division's Special Pool Rules for the Purple Sage, the interval for this well is unorthodox because the proposed first take point is closer than the standard



offsets to the northern boundary of the spacing unit—thus, encroaching on the spacing unit to the north comprising All of Sections 3, 10 and 15 (XTO's Shanghai Rooster spacing unit).

XTO respectfully requests administrative approval of a non-standard location for the Corral 22-34 Fed Com 201H. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

**Exhibit A** is a Form C-102 showing that the proposed first take point of the Corral 22-34 Fed Com 201H well encroaches on the spacing unit to the north in All of Sections 3, 10 and 15 (XTO's Shanghai Rooster spacing unit). Also, included is the Form C-102 for the Corral 22-34 Fed Com 203H, the defining well for the spacing unit.

**Exhibit B** is a plat for the subject area that shows the proposed Corral 22-34 Fed Com 201H well in relation to the offsetting adjoining spacing unit to the north, which is operated by XTO. The exhibit also identifies the other working interest owners in the offsetting adjoining spacing unit, which include: T.C. Energy, LLC, Sonic Oil & Gas, LP, G.E. Rogers, LLC, the Allar Company, and B.F. Albritton, LLC. In addition, the exhibit identifies that these are Bureau of Land Management ("BLM") leases. Accordingly, the "affected persons" are the other working interest owners and BLM.

**Exhibit C** is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	All of Sections 3, 10 and 15, T25S- R29E
	T.C. Energy, LLC	S/2 of Section
	Sonic Oil & Gas, LP	10 and All of
WIO	G.E. Rogers, LLC	Section 15,
	The Allar Company	T25S-R29E
	B.F. Albritton, LLC	

<sup>&</sup>lt;sup>1</sup> See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

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Your attention to this matter is appreciated.

Sincerely,

Paula M. Vance

Pakhir

ATTORNEY FOR XTO ENERGY INC.

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/ State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

EXHIBIT

C-102

ly 9, 2024

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	☐ Initial Submittal
Submittal Type:	■ Amended Report
	☐ As Drilled

#### WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name			
30-015-	98220	PURPLE SAGE; WOLFCAMP (GAS)			
Property Code	Property Name  CORR.	AL 22-34 FED COM	Well Number 201H		
OGRID No. <b>005380</b>	Operator Name	D ENERGY, INC.	Ground Level Elevation 3066'		
Surface Owner: □ State □ Fee □ Tribal 🗷 Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 I	Pederal		

#### **Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	22	258	29E		879 FNL	1,931 FWL	32.120	336	-103.974616	EDDY
					D. (1					
					Bottom H	ole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	34	25S	29E		280 FSL	1,880 FWL	32.079	9736	-103.974666	EDDY
Dedicate	ed Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolio	lation Code	
1,9	20.00	INF	lLL			Y		С		
Order N	umbers:		•		Well setbacks are under Common Ownership: ⊠Yes □No					

#### Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	15	258	29E		617 FSL	1,880 FWL	32.124446	-103.974791	EDDY
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	22	25S	29E		100 FNL	1,880 FWL	32.122476	-103.974784	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	34	258	29E		330 FSL	1,880 FWL	32.079874	-103.974666	EDDY

Unitized Area or Area of Uniform Interest
Spacing Unit Type ☑ Horizontal □ Vertical
Ground Floor Elevation:
3066'

#### OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Vishal Rajan 5/9/2025
Signature Date

ignature Date

Vishal Rajan
Printed Name
vishal.rajan@exxonmobil.com
Email Address

#### SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 04-15-2025
Certificate Number Date of Survey

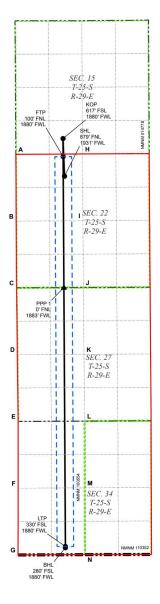
DB 618.013013.05-10

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



#### LEGEND



	WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON	
SHL	652,390.4	407,699.2	32.120336	-103.974616	611,206.1	407,640.7	32.120211	-103.974129	
KOP	652,331.4	409,194.2	32.124446	-103.974791	611,147.2	409,135.7	32.124321	-103.974304	
FTP	652,335.8	408,477.6	32.122476	-103.974784	611,151.5	408,419.1	32.122352	-103.974297	
LTP	652,424.1	392,979.8	32.079874	-103.974666	611,239.4	392,921.7	32.079749	-103.974180	
BHL	652,424.0	392,929.8	32.079736	-103.974666	611,239.4	392,871.7	32.079611	-103.974181	
PPP 1	652,365.5	403,269.1	32.108158	-103.974744	611,181.1	403,210.7	32.108033	-103.974258	

CORNER COORDINATE TABLE							
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
Α	650,455.3	408,567.8	609,271.1	408,509.3			
В	650,469.1	405,912.6	609,284.9	405,854.2			
С	650,482.6	403,259.7	609,298.3	403,201.4			
D	650,515.4	400,605.8	609,331.0	400,547.5			
E	650,548.1	397,951.9	609,363.6	397,893.7			
F	650,546.3	395,298.2	609,361.8	395,240.0			
G	650,543.7	392,642.6	609,359.1	392,584.6			
Н	653,106.0	408,581.6	611,921.7	408,523.2			
T	653,121.7	405,926.6	611,937.4	405,868.2			
J	653,137.4	403,272.9	611,953.0	403,214.6			
K	653,163.4	400,618.1	611,979.0	400,559.8			
L	653,189.5	397,962.4	612,005.0	397,904.2			
M	653,196.9	395,309.8	612,012.2	395,251.7			
N	653,204.2	392,652.8	612,019.5	392,594.7			

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type:

☐ Initial Submittal ■ Amended Report ☐ As Drilled

#### WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name					
30-015-	98220	PURPLE SAGE; WOLI	PURPLE SAGE; WOLFCAMP (GAS)				
Property Code	Property Name CORRA	AL 22-34 FED COM	Well Number 203H				
OGRID No. <b>005380</b>	Operator Name	ENERGY, INC.	Ground Level Elevation 3066'				
Surface Owner: □ State □ Fee □	Tribal 🗷 Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F	ederal				

#### Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	22	258	29E		890 FNL	2,020 FWL	32.120306		-103.974328	EDDY
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	34	25S	29E		280 FSL	2,430 FWL	32.079737		-103.972890	EDDY
Dedicated Acres		Well API	Overlapping Spacing	Unit (Y/N)	Consolio	lation Code				
1,9	20.00	DEF	INING			Y			С	
Order Numbers:						Well setbacks are und	er Common (	Ownershij	o: ⊠Yes □No	

#### Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	15	25S	29E		616 FSL	2,430 FWL	32.124448	-103.973013	EDDY
	1				First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	22	258	29E		100 FNL	2,430 FWL	32.122479	-103.973008	EDDY
			•		Last Take	Point (LTP)	•	•	•
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	34	258	29E		330 FSL	2,430 FWL	32.079874	-103.972890	EDDY
	-	•				•	•	•	

Unitized Area or Area of Uniform Interest	Spacing Unit Type	☑ Horizontal □ Vertical	Ground Floor Elevation: 3066'

#### OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Vishal Rajan

SURVEYOR CERTIFICATIONS

surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 04-15-2025 Date of Survey

vishal.rajan@exxonmobil.com Email Address

Vishal Rajan Printed Name

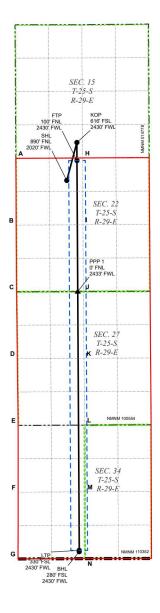
DB 618.013013.05-12

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

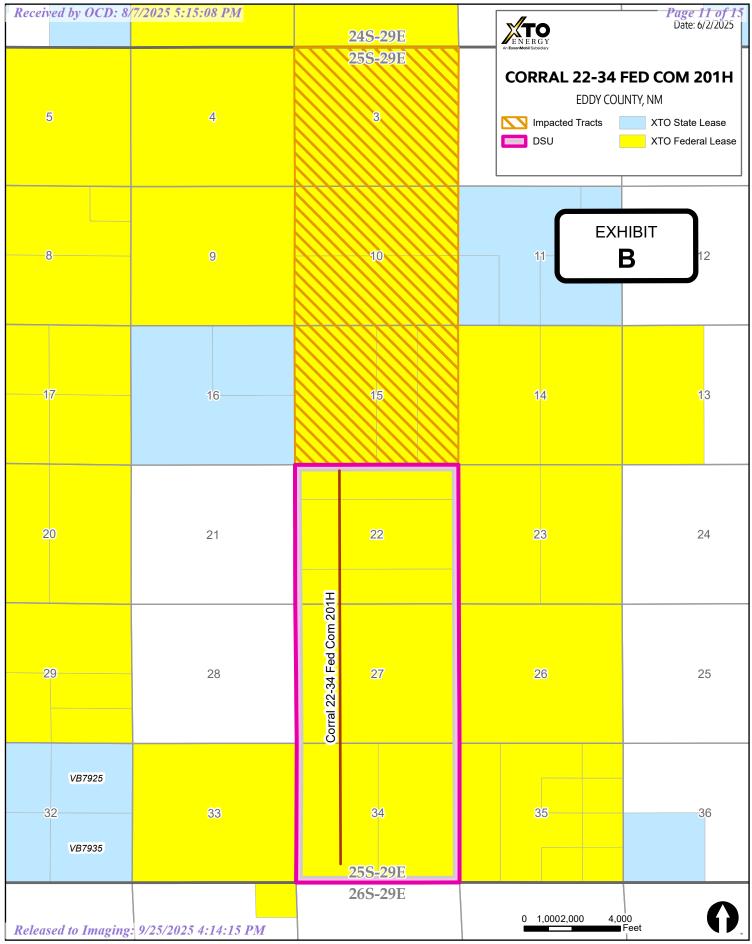


#### LEGEND



	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	652,479.7	407,688.6	32.120306	-103.974328	611,295.5	407,630.1	32.120181	-103.973841
KOP	652,881.7	409,196.6	32.124448	-103.973013	611,697.5	409,138.1	32.124323	-103.972526
FTP	652,885.8	408,480.5	32.122479	-103.973008	611,701.5	408,422.0	32.122354	-103.972521
LTP	652,974.1	392,981.9	32.079874	-103.972890	611,789.4	392,923.8	32.079749	-103.972404
BHL	652,974.0	392,931.9	32.079737	-103.972890	611,789.3	392,873.8	32.079612	-103.972405
PPP 1	652,915.4	403,271.8	32.108161	-103.972968	611,731.0	403,213.5	32.108036	-103.972482
	•	•						

CORNER COORDINATE TABLE								
CORNER NAD 83 NME X NAD 83 NME Y NAD 27 NME X NA								
Α	650,455.3	408,567.8	609,271.1	408,509.3				
В	650,469.1	405,912.6	609,284.9	405,854.2				
С	650,482.6	403,259.7	609,298.3	403,201.4				
D	650,515.4	400,605.8	609,331.0	400,547.5				
E	650,548.1	397,951.9	609,363.6	397,893.7				
F	650,546.3	395,298.2	609,361.8	395,240.0				
G	650,543.7	392,642.6	609,359.1	392,584.6				
Н	653,106.0	408,581.6	611,921.7	408,523.2				
T	653,121.7	405,926.6	611,937.4	405,868.2				
J	653,137.4	403,272.9	611,953.0	403,214.6				
K	653,163.4	400,618.1	611,979.0	400,559.8				
L	653,189.5	397,962.4	612,005.0	397,904.2				
M	653,196.9	395,309.8	612,012.2	395,251.7				
N	653,204.2	392,652.8	612,019.5	392,594.7				





TC Energy, LLC	P.O. BOX 1461	Graham TX	76450
Sonic Oil & Gas, LP	PO Box 1240	Graham TX	76450-7240
G. E. Rogers, LLC	PO Box 1424	Graham TX	76450
The Allar Company	PO Box 1567	Graham TX	76450-1567
B. F. Albritton, LLC	PO Box 266	Graham TX	76450
Buruau of Land Management	Attn: Kyle Paradis, 301 Dinosaur Trail	Santa Fe NM	87508



July 30, 2025

## <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

**Re:** XTO Energy Inc.

Request for Administrative Approval of Unorthodox Well Location

Corral 22-34 Fed Com 201H well All of Sections 22, 27 and 34, T25S-R29E, Eddy County, New Mexico Purple Sage; Wolfcamp [98220]

API No. 30-015-56559

### Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher XTO Energy Inc. 346-502-0516 Matt.Fletcher@exxonmobil.com

Sincerely,

ATTORNEY FOR XTO ENERGY INC.

Received by OCD: 8/7/2025 5:15:08 PM

# XTO - Corral Canyon 22-34 - NSL Postal Delivery Report

						Your item was picked up at the post
						office at 10:46 am on August 4, 2025
9402811898765475050849	TC Energy, LLC	PO Box 1461	Graham	TX	76450-7461	in GRAHAM, TX 76450.
						Your item was picked up at the post
						office at 10:57 am on August 6, 2025
9402811898765475050832	Sonic Oil & Gas, LP	PO Box 1240	Graham	TX	76450-1240	in GRAHAM, TX 76450.
						This is a reminder to please pick up
						your item at the GRAHAM, TX 76450
9402811898765475050757	G. E. Rogers, LLC	PO Box 1424	Graham	TX	76450-7424	Post Office.
9402811898765475050726	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:05 am on August 4, 2025 in GRAHAM, TX 76450.
9402811898765475050702	B. F. Albritton, LLC	PO Box 266	Graham	TX	76450-0266	This is a reminder to please pick up your item at the GRAHAM, TX 76450 Post Office.
						Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on August 4, 2025 in
9402811898765475050740	Buruau of Land Management	301 Dinosaur Trl Attn Kyle Paradis	Santa Fe	NM	87508-1560	SANTA FE, NM 87508.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 493521

#### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	493521
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

#### CONDITIONS

( E		Condition	Condition Date
	llowe	None	8/8/2025