

October 10, 2022

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery Hot Potato 26 CTB 2

Sec., T, R: South Half (S1/2) of the Southeast Quarter (SE1/4) of S26, T23S, R29E

Lease: NMNM103603

Pool: [96721] LAGUNA SALADO; BONESPRING

[98220] PURPLE SAGE WOLFCAMP, GAS

County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

	WELL NAME	API	LOCATION			POOL
phase 1	HOT POTATO 26-23 FED 333H	30-015- 47176	O-26-23S-29E FEL	325 FSL	1499	[96721] LAGUNA SALADO; BONE SPRING
phase 1	HOT POTATO 26-23 FED 622H	30-015- 47178	O-26-23S-29E FEL	325 FSL	1559	[98220] PURPLE SAGE; WOLFCAMP (GAS)
phase 1	HOT POTATO 26-23 FED 712H	30-015- 47269	O-26-23S-29E FEL	325 FSL	1529	[98220] PURPLE SAGE; WOLFCAMP (GAS)
phase 2	HOT POTATO 26-23 FED 233H	30-015- 49047	O-26-23S-29E FEL	450 FSL	2554	[96721] LAGUNA SALADO; BONE SPRING
phase 2	HOT POTATO 26-23 FED 234H	30-015- 49044	O-26-23S-29E FEL	450 FSL	2524	[96721] LAGUNA SALADO; BONE SPRING
phase 2	HOT POTATO 26-23 FED 235H	30-015- 49045	O-26-23S-29E FEL	450 FSL	1410	[96721] LAGUNA SALADO; BONE SPRING
phase 2	HOT POTATO 26-23 FED 236H	30-015- 49048	O-26-23S-29E FEL	450 FSL	1380	[96721] LAGUNA SALADO; BONE SPRING

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further. Sincerely,

Jenny Hanns

Jenny Harms
Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		cal & Engineerin	'ATION DIVISION g Bureau –	OF MEN MORE
	ADMINISTR	ATIVE APPLICAT	ION CHECKLIST	
THIS C	HECKLIST IS MANDATORY FOR AL	L ADMINISTRATIVE APPLIC		
	n Energy Production		OGR	ID Number: <u>6137</u>
	attachments for mu			
	SUNA SALADO; BONI		Pool	Code:
98220 PUR Submit Accura	PLE SAGE; WOLFCA	MP (GAS) FORMATION REQU	IRED TO PROCESS	THE TYPE OF APPLICATION
JODANII AGGORA	TE AIRD COMILETE III	INDICATED BELO		IIIE III E OI AITEIOAIION
•	CATION: Check those to Spacing Unit – Simult ISL NSP	aneous Dedicatio	on	ISD
[ne only for [1] or [11] mingling – Storage – M DHC GCTB NPI tion – Disposal – Pressu WFX PMX SI	$_{LC} \square PC \square C$ Ire Increase – Enh	OLS □OLM anced Oil Recove EOR □PPR	ery FOR OCD ONLY
A. Offset B. Royalt C. Applic D. Notific E. Notific F. Surfac G. For all	REQUIRED TO: Check operators or lease hold y, overriding royalty overation requires published ation and/or concurred ation and/or concurred e owner of the above, proof of tice required	ders wners, revenue ov ed notice ent approval by Sl ent approval by B	wners LO LM	Notice Complete Application Content Complete
administrative understand that	I: I hereby certify that to approval is accurate and action will be taked at no action will be taked as the Div	and complete to ken on this applic	the best of my kn	
No	te: Statement must be comple	ted by an individual wit	h managerial and/or su	pervisory capacity.
			10/10/2022 Date	
Jenny Harms			Date	
Print or Type Name			405 550 7570	
			<u>405-552-6560</u> Phone Numbe	
Senny Han	nw			
Signature			_ienny.harms@ e-mail Address	dvn.com

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	N FOR SURFACE		(DIVERSE	OWNERSHIP)					
OPERATOR NAME: Devon Energy Production Co., L.P.									
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102									
APPLICATION TYPE:									
☐ Pool Commingling X Lease Commin	gling Pool and Lease	Commingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)				
LEASE TYPE:	State X Fede	eral							
Is this an Amendment to existing Or		"Yes", please include t	he appropriate C	Order No					
Have the Bureau of Land Managemer Yes ☐No	ent (BLM) and State Land	d office (SLO) been not	tified in writing	of the proposed comm	ingling				
XYes No	(A) D O								
		OL COMMINGLIN ts with the following in							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
See attachments									
		†		1					
		†		1					
		†		1					
		†		1					
(2) Are any wells producing at top allo	wables? Yes No	1	1	I	I				
(3) Has all interest owners been notified	d by certified mail of the pr	oposed commingling?	▼Yes □No.						
(4) Measurement type: Metering	Other (Specify)	VN 16 "" 1 .	ha why a	ing about the surress to					
(5) Will commingling decrease the val	ue of production? Yes	Alvo II "yes", descri	be why commingl	ing snould be approved					
		SE COMMINGLIN							
(1) Parl Name of 1 C 1	Please attach shee	ts with the following in	<u>nformation</u>						
(1) Pool Name and Code.(2) Is all production from same source	of supply?	Jo							
(3) Has all interest owners been notified			XYes □N	o					
	Other (Specify)								
	(C) DOOL	I TEACT COMME	CLINC						
		I LEASE COMMIN ts with the following in							
(1) Complete Sections A and E.	rease attach shee	me ionoming i							
	(D) OFF-LEASE ST								
		ets with the following	information						
(1) Is all production from same source	11 · — —	10							
(2) Include proof of notice to all intere	st owners.								
Œ	ADDITIONAL INFO)RMATION (for all	application to	vnes)					
(E)		ts with the following in		(F-5)					
(1) A schematic diagram of facility, in	cluding legal location.	_							
(2) A plat with lease boundaries showi	=	ions. Include lease number	ers if Federal or Sta	ate lands are involved.					
(3) Lease Names, Lease and Well Num	nbers, and API Numbers.								
I hereby certify that the information above	re is true and complete to the	e best of my knowledge an	d belief.						
Kannikit	n na 🗸								
SIGNATURE:	<u>T</u>	ITLE: Regulatory Special	ist 10/10/202 -	2					
TYPE OR PRINT NAME Jenny Harms			TEL	EPHONE NO.: 405-552	2-6560				
F-MAII ADDRESS: jenny.harms@dvn	com								

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

43 CFR 3173.14 (a)(1)(i-iv)

- (1) The proposed commingling includes production from more than one:
- (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal for Upgrade to **HOT POTATO 26 CTB 2:**

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

			POOL	POOL		
WELL NAME	API	LOCATION	CODE		LEASE- 12.5%	
			96721	LAGUNA		
НОТ РОТАТО		O-26-23S-29E		SALADO;		
26-23 FED		325 FSL 1499		BONE		
333H	3001547176	FEL		SPRING	NMNM103603	
			98220	PURPLE		
HOT POTATO		O-26-23S-29E		SAGE;		
26-23 FED		325 FSL 1559		WOLFCAMP		
622H	3001547178	FEL		(GAS)	NMNM103603	
			98220	PURPLE		
HOT POTATO		O-26-23S-29E		SAGE;		
26-23 FED		325 FSL 1529		WOLFCAMP		
712H	3001547269	FEL		(GAS)	NMNM103603	
				LAGUNA		New
HOT POTATO		O-26-23S-29E		SALADO;		well to
26-23 FED	30-015-	450 FSL 2554		BONE		СТВ
233H	49047	FEL	[96721]	SPRING	NMNM103603	
				LAGUNA		New
HOT POTATO		O-26-23S-29E		SALADO;		well to
26-23 FED	30-015-	450 FSL 2524		BONE		СТВ
234H	49044	FEL	[96721]	SPRING	NMNM103603	
				LAGUNA		New
HOT POTATO		O-26-23S-29E		SALADO;		well to
26-23 FED	30-015-	450 FSL 1410		BONE		СТВ
235H	49045	FEL	[96721]	SPRING	NMNM103603	
				LAGUNA		New
HOT POTATO		O-26-23S-29E		SALADO;		well to
26-23 FED	30-015-	450 FSL 1380		BONE		СТВ
236H	49048	FEL	[96721]	SPRING	NMNM103603	

CA: One federal lease for all locations, CA not required

Oil & Gas metering:

The Hot Potato 26 CTB 2 central tank battery is in the South Half (S1/2) of the Southeast Quarter (SE1/4) of S26, T23S, R29E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

- 3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.
- 3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and two water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters					
Wen Name	Gas Allocation	Oil Allocation	Water Allocation			
HOT POTATO 26-23 FED 333H	DVN / *	DVN / *	DVN / *			
HOT POTATO 26-23 FED 622H	DVN/*	DVN/*	DVN / *			
HOT POTATO 26-23 FED 712H	DVN/*	DVN/*	DVN / *			
HOT POTATO 26-23 FED 233 H	DVN/*	DVN / *	DVN / *			
HOT POTATO 26-23 FED 234H	DVN/*	DVN/*	DVN / *			
HOT POTATO 26-23 FED 235H	DVN/*	DVN/*	DVN / *			
HOT POTATO 26-23 FED 236H						
Common Mete	rs					
VRU Allocation	DVN/*					
Gas FMP	DCP / *					
Oil FMP	Enlink / *					

Meter Owner / Serial Number:

^{*} Meter serial numbers to be provided after construction of facility.

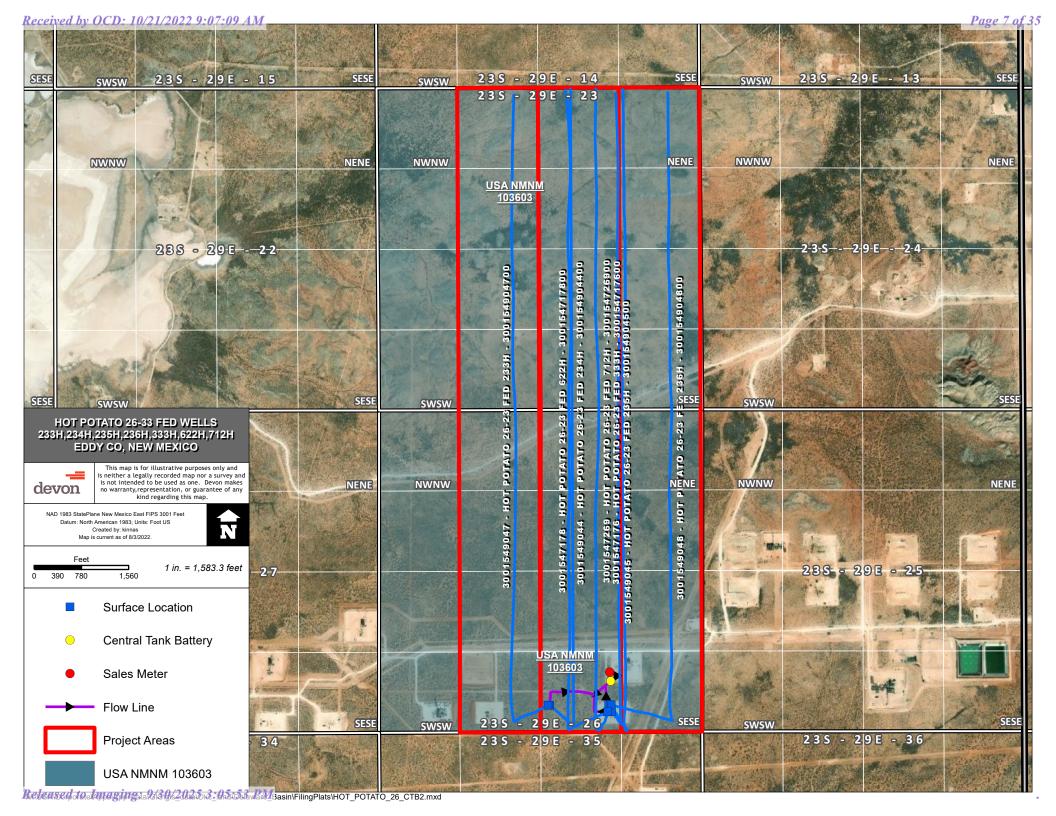
Process and Flow Descriptions:

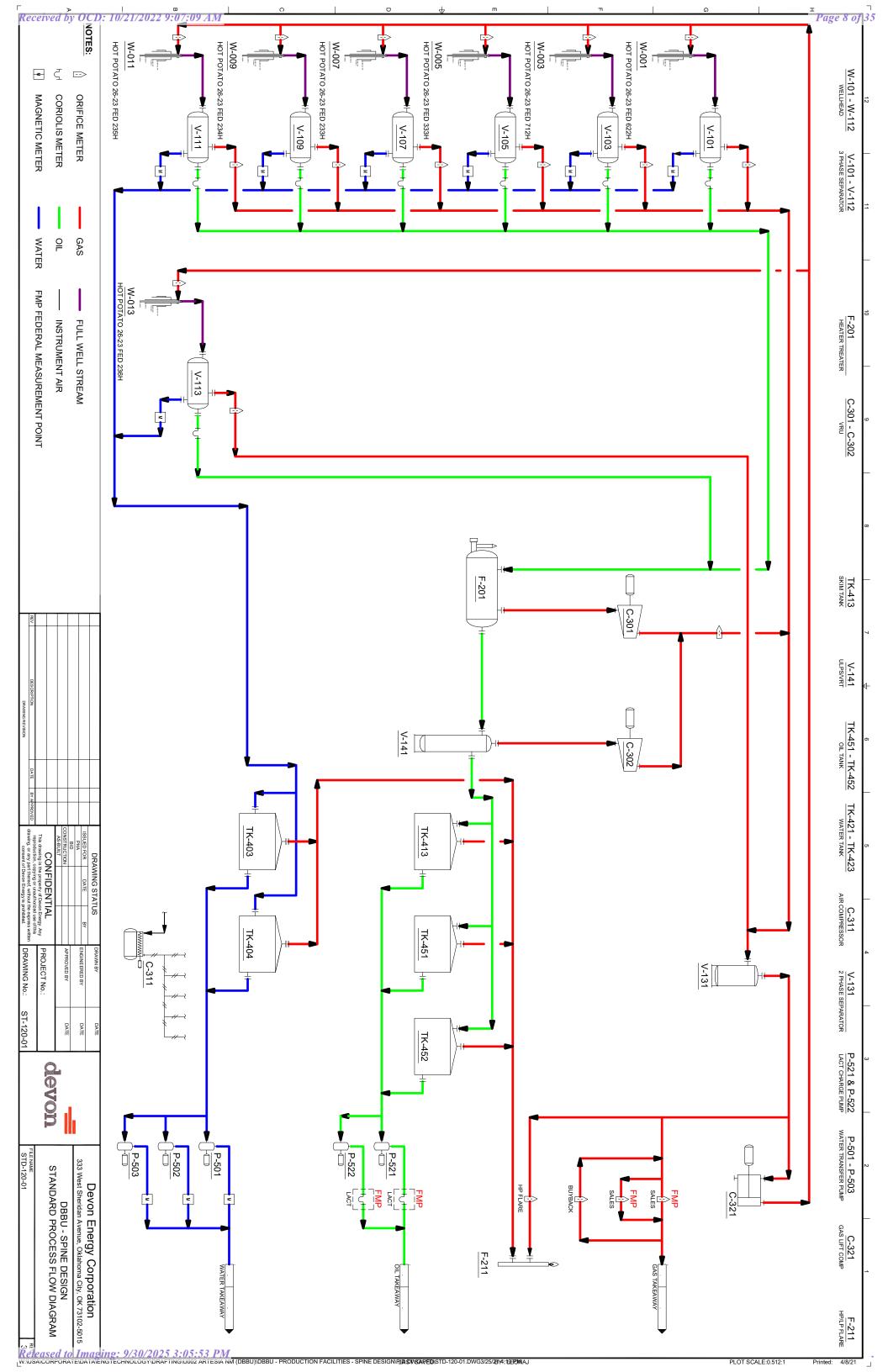
The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

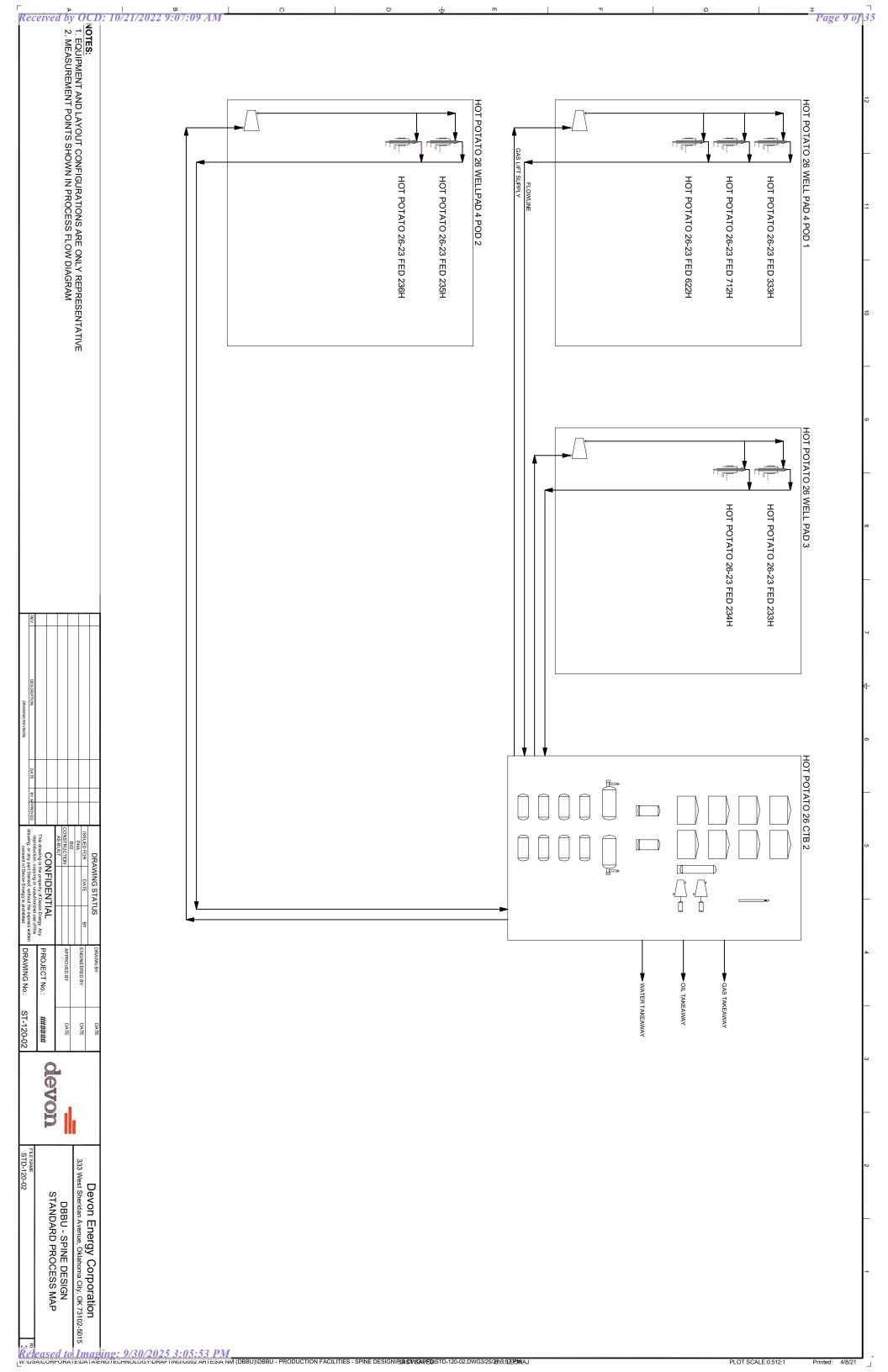
The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)







Economic Justification Report

Hot Potato 26 CTB 2

Well Name & Number	Туре	Fed Lease 1 Royalty Rate	Fed Lease 2 Royalty (if applicable) Rate	Fed Lease 3 Royalty (if applicable) Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
HOT POTATO 26-23 FED 333H	Sweet	NMNM103603-12.5%		-	256	45.9	695	1464
HOT POTATO 26-23 FED 622H	Sweet	NMNM103603-12.5%		-	340	45.9	2113	1464
HOT POTATO 26-23 FED 712H	Sweet	NMNM103603-12.5%		-	284	45.4	1834	1460
HOT POTATO 26-23 FED 233H	Sweet	NMNM103603-12.5%			1600	43.3	2460	1391
HOT POTATO 26-23 FED 234H	Sweet	NMNM103603-12.5%		-	1600	43.3	2760	1391
HOT POTATO 26-23 FED 235H	Sweet	NMNM103603-12.5%			1600	43.3	2760	1391
HOT POTATO 26-23 FED 236H	Sweet	NMNM103603-12.5%			1600	43.3	2760	1391

Signed: Date: 10/21/2022

Printed Name: Jenny Harms

Date: 10/21/2022

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD Oil Gravity @ 60° MCFPD Dry BTU

7280.0 43.6 15382.0 1412.6

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality.

	TRACKING STATUS:	Owner Name 1	Owner Name 2	Owner Name 3	Address	City	District	State Cd	State	Postal Code	PO Box	PO Box PostCd	Res. Reigion Cd	Res. Region	Res. Country
	10/21/2022												Treigion ou		Country
9405509898642551687775	Delivered	ALLAR COMPANY			PO BOX 1567	GRAHAM	YOUNG	TX	Texas	76450-1567			TX	Texas	US
9405509898642551687812	Delivered	ONRR	ROYALTY MANAGEMENT PROC		PO BOX 25627	DENVER	JEFFERSO	CO	Colorado	80225-0627			CO	Colorado	US
9405509898642551687805	Delivered	ALLAR DEVELOPMENT LLC			PO BOX 1567	GRAHAM	YOUNG	TX	Texas	76450-7567			TX	Texas	US
9405509898642551687874	Delivered	CROWNROCK MINERALS LP			PO BOX 51933	MIDLAND	MIDLAND	TX	Texas	79710			TX	Texas	US
9405509898642551687898	Delivered	CORNERSTONE FAMILY TRUST	JOHN KYLE THOMA SUCC TTE		PO BOX 558	PEYTON	EL PASO	CO	Colorado	80831			CO	Colorado	US
9405509898642551687836	Delivered	HIGHLAND TEXAS ENERGY COMPANY			11886 GREENVILLE AVE STE 106	DALLAS	DALLAS	TX	Texas	75243			TX	Texas	US
9405509898642551687911	Delivered	BELVEDERE OPERATING LLC			PO BOX 650695	DALLAS	DALLAS	TX	Texas	75265-0695			TX	Texas	US
9405509898642551687973	Delivered	NORTHERN OIL & GAS INC			4350 BAKER RD STE 400	MINNETONKA	HENNEPIN	MN	Minnesota	55343			MN	Minnesota	US
9405509898642551687980	Delivered	BEXP I OG LLC			5914 W COURTYARD DR STE 340	AUSTIN	TRAVIS	TX	Texas	78730			TX	Texas	US
9405509898642551687942	Delivered	LJA CHARITABLE INVESTMENTS LLC			1717 W LOOP SOUTH STE 1800	HOUSTON	HARRIS	TX	Texas	77027			TX	Texas	US
9405509898642551687959	Delivered	IOG RESOURCES LLC			2911 TURTLE CREEK BLVD STE 90	(DALLAS	DALLAS	TX	Texas	75219			TX	Texas	US



BUREAU OF LAND MANAGEMENT



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HOT POTATO 26-	236H	3001549048	NMNM103603	NMNM103603	DEVON
HOT POTATO 26-	234H	3001549044	NMNM103603	NMNM103603	DEVON
HOT POTATO 26-	233H	3001549047	NMNM103603	NMNM103603	DEVON
HOT POTATO 26-	235H	3001549045	NMNM103603	NMNM103603	DEVON

Notice of Intent

Sundry ID: 2685226

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 08/02/2022 Time Sundry Submitted: 12:28

Date proposed operation will begin: 08/02/2022

Procedure Description: Devon respectfully requests authority to add the subject wells contained within the same spacing units/lease/pool identified in approved commingle sundry 2157080. Allocation and measuring methods all remain the same. Please see attached approved original commingle.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BLM_APPROVED_COMMINGLE_20220802122706_20220913130114.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20221028181908.pdf

Page 1 of 2

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNY HARMS Signed on: SEP 13, 2022 01:01 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional **Street Address:** 333 West Sheridan Avenue

City: Oklahoma City State: OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: Jonathon W Shepard BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved **Disposition Date:** 10/28/2022



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HOT POTATO 26-	236H	3001549048	NMNM103603	NMNM103603	DEVON
HOT POTATO 26-	234H	3001549044	NMNM103603	NMNM103603	DEVON
HOT POTATO 26-	233H	3001549047	NMNM103603	NMNM103603	DEVON
HOT POTATO 26-	235H	3001549045	NMNM103603	NMNM103603	DEVON

Notice of Intent

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Procedure Description

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Page 1 of 2

Operator

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Operator Electronic Signature: JENNY HARMS Signed on: SEP 13, 2022 01:01 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional **Street Address:** 333 West Sheridan Avenue

City: Oklahoma City State: OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Sundry Returned **Disposition Date:** 09/07/2022

Signature: null

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 **District II**

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 **District III**

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

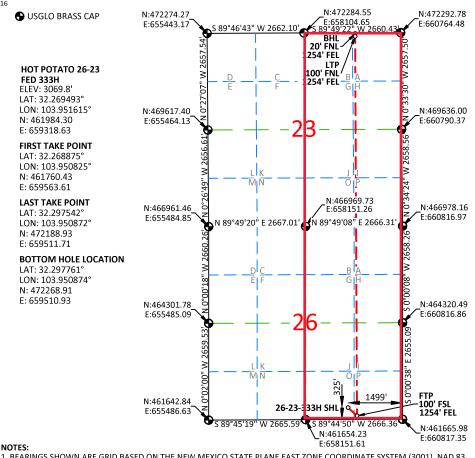
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name			
3001547176		96721	LAGUNA SALADO; BONE SPRING			
⁴ Property Code 328289			roperty Name TATO 26-23 FED	⁶ Well Number 333H		
⁷ OGRID No.			perator Name	⁹ Elevation		
6137			RODUCTION COMPANY, L.P.	3069.8'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	26	23-S	29-E		325	SOUTH	1499	EAST	EDDY		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A	23	23-S	29-E		20	NORTH	1254	EAST	EDDY		
¹² Dedicated Ac	res ¹³ Join	t or Infill 1	¹⁴ Consolida	tion Code	¹⁵ Order No.						
640	Defining Well										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON MOVEMBER 9TH, 2019. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1 000270989

3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

grature Date

Erin Workman

Erin.workman@dvn.com

E-mail Address

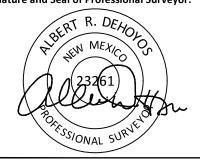
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/02/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: KGH Checked by: ARD Date: 10/01/2019

	rator Name ON ENE		DUCTI	ON C	OMPANY, I		erty Name: POTATO 26	-23 FED	Well Number 333H
ick	Off Poin	it (KOP)							
UL	Section 26	Township 2 3 S	Range 29E	Lot	Feet 50	From N/S SOUTH	Feet 1254	From E/W EAST	County EDDY
Latit	ide 32.2687	3/1			Longitude -103.950	1826			NAD 83
	32.2007				-103.330				03
irst	Take Po	oint (FTP)							
UL P	Section 26	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 1254	From E/W EAST	County EDDY
Latit			<u> </u>	1	Longitude -103.9508	<u> </u>	1-2-5-	LASI	NAD 83
					103.5500				03
act	Tako Do	int (LTP)							
JL	Section	Township		Lot	Feet	From N/S	Feet	From E/W	County
A Latit		23-S	29-E		100 Longitude	NORTH	1254	EAST	NAD NAD
32.2	297542°				-103.9508	372°			83
		ne definir n infill we			he Horizont	tal Spacing	g Unit? <u>[Y</u> l	ES	
s th	s well a	n infill we	ell?		NO		_		ing well for Horizontal
s th	s well a ill is yes ing Unit	n infill we	ell?		NO		_		ing well for Horizontal
s th f inf Spac	s well a ill is yes ing Unit	n infill we provide /	ell?		NO	or name a	_		ing well for Horizontal
s th f inf Spac	is well a ill is yes ing Unit	n infill we provide /	ell?		NO	or name a	nd well num		

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

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☐ AMENDED REPORT

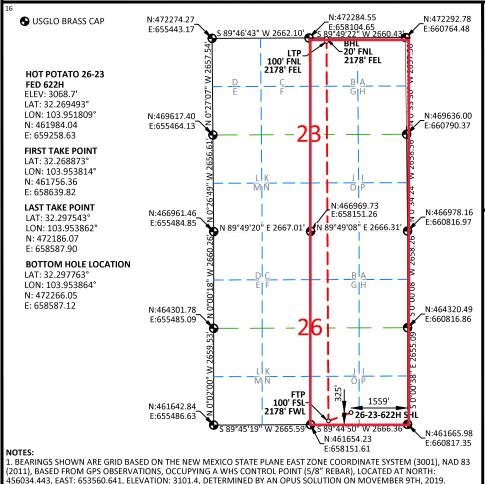
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb 3001547178	per ² Pool Code 98220	³ Pool Name PURPLE SAGE; WO	LCAMP
⁴ Property Code 328289		Property Name OTATO 26-23 FED	⁶ Well Number 622H
⁷ OGRID No. 6137		Operator Name PRODUCTION COMPANY, L.P.	⁹ Elevation 3068.7 '

¹⁰Surface Location

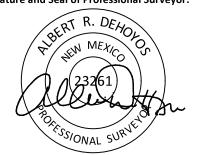
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	23-S	29-E		325	SOUTH	1559	EAST	EDDY
		11	Botton	n Hole I	ocation If	Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	23	23-S	29-E		20	NORTH	2178	EAST	EDDY
¹² Dedicated Ac	res ¹³ Join	t or Infill 1	⁴ Consolida	tion Code	¹⁵ Order No.				
640					Def	ining Well			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos Checked by: ARD Drawn by: KGH Date: 10/01/2019

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Frie Workman 03/04/2020 Signature Date

Erin Workman

Printed Name

Erin.workman@dvn.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/02/2019

Date of Survey

3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

FACTOR OF 1 000220989

Оре	rator Name	2:				Prope	erty Name:			Well Number
			DUCT	ION (COMPANY, I		POTATO 26-2	3 FED		622H
ick	Off Poin	it (KOP)								
JL	Section	Township		Lot	Feet	From N/S	Feet	From E/W	County	
.atit	26 ude	23S	29E		50 Longitude	SOUTH	2178	EAST	EDDY NAD	
	30.26	8743				953815			83	
	26 ude 268873°	Township 23-S	29-E	Lot	Feet 100 Longitude -103.9538	From N/S SOUTH 314°	Feet 2178	From E/W EAST	County EDDY NAD 83	
ast		int (LTP)		Lot	Feet	From N/S	Feet	From E/W	County	
JL			29-E		100 Longitude	NORTH	2178	EAST	EDDY NAD	
JL B	23	23-S			Longitude					
UL B Latit	23				-103.9538	362°			83	
UL B Latit 32.	23 ude 297543° is well th			for t			Unit? <u>YE</u> S	5	83	
UL B Latit 32.	23 ude 297543° is well the sill is yes sing Unit	ne definir n infill we	ell?		he Horizont	al Spacing			ing well for Ho	orizontal

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Santa Fe, NM 87505

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☐ AMENDED REPORT

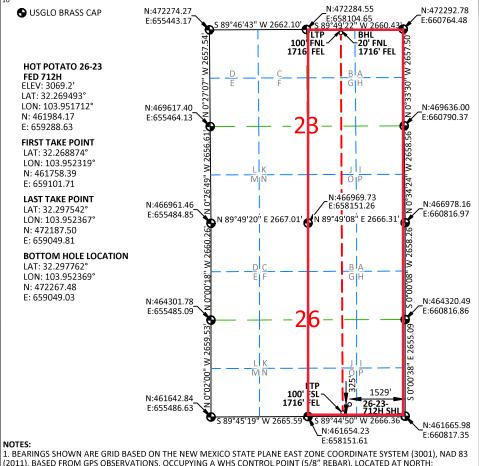
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb	per	² Pool Code	³ Pool Name	
3001547269		98220 PURPLE SAGE; WOLC		CAMP
⁴ Property Code 328289			roperty Name TATO 26-23 FED	⁶ Well Number 712 H
⁷ OGRID No. 6137			perator Name RODUCTION COMPANY, L.P.	⁹ Elevation 3069.2'

10 Surface Location

					Juliace L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	23-S	29-E		325	SOUTH	1529	EAST	EDDY
		11	Botton	n Hole I	ocation If	Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	23	23-S	29-E		20	NORTH	1716	EAST	EDDY
¹² Dedicated Ad	res ¹³ Join	t or Infill	⁴ Consolida	tion Code	¹⁵ Order No.	011 7.7 11			
640					ln	fill Well			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



(2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON MOVEMBER 9TH, 2019. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE ACTOR OF 1.000220989

3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Frie Workman 03/04/2020 Signature Date

Erin Workman

Erin.workman@dvn.com

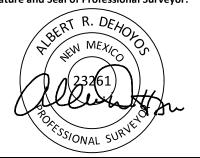
18SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/02/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos Drawn by: KGH | Checked by: ARD | Date: 10/01/2019

	7	I .								
DE	rator Nam ON ENE		DUCTI	ON (COMPANY, I		erty Name: POTATO 26-2	23 FED		Well Number 712H
lick	Off Poir	nt (KOP)								
UL	Section		Range	Lot	Feet	From N/S	Feet	From E/W	County	
Latitı	ude 26	23S	29E		50 Longitude	SOUTH	1716	EAST	EDDY NAD	•
		68739			-103.95	5232			83	
		-0.07			1 200,70	· •			1 00	
irst	Take Po	oint (FTP)								
UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County	
O Latitu	26	23-S	29-E		100 Longitude	SOUTH	1716	EAST	EDDY NAD	
									INAD	
	268874°				-103.9523	819°			83	
	268874°				-103.9523	819°			83	
					-103.9523	319°			83	
.ast	Take Po	int (LTP)		Lot	Feet	From N/S	Feet	From E/W	County	
.ast _{UL} B	Take Po	int (LTP)	Range 29-E	Lot	Feet 100		Feet 1716	From E/W EAST	County EDDY	
.ast UL B	Take Po	Township 23-S		Lot	Feet	From N/S NORTH			County	
.ast UL B	Take Po	Township 23-S		Lot	Feet 100 Longitude	From N/S NORTH			County EDDY NAD	
_ast UL B	Take Po	Township 23-S		Lot	Feet 100 Longitude	From N/S NORTH			County EDDY NAD	
.ast UL B	Take Po	Township 23-S		Lot	Feet 100 Longitude	From N/S NORTH			County EDDY NAD	
Last B Latitu 32.2	Take Po Section 23 ude 297542°	Township 23-S	29-E		Feet 100 Longitude	From N/S NORTH 867°			County EDDY NAD	
Last B Latitu 32.2	Take Po Section 23 ude 297542°	Township 23-S	29-E		Feet 100 Longitude -103.9523	From N/S NORTH 867°		EAST	County EDDY NAD	
Last UL B Latitu 32	Take Po Section 23 ude 297542°	Township 23-S	19-E		Feet 100 Longitude -103.9523 he Horizont	From N/S NORTH 867°		EAST	County EDDY NAD	
Last UL B Latitu 32	Take Po Section 23 ude 297542°	int (LTP) Township 23-S he definir	19-E		Feet 100 Longitude -103.9523	From N/S NORTH 867°		EAST	County EDDY NAD	
Last B Latitu 32.2	Take Po Section 23 ude 297542° is well the	int (LTP) Township 23-S The defining	ng well	for t	Feet 100 Longitude -103.9523	From N/S NORTH 367°	1716 Unit? N	EAST O	County EDDY NAD	prizontal
Last UL B Latitu 32.2	Take Po Section 23 ude 297542°	int (LTP) Township 23-S The defining	ng well	for t	Feet 100 Longitude -103.9523	From N/S NORTH 367°	1716 Unit? N	EAST O	County EDDY NAD 83	orizontal
Last UL B Latitu 32.2	Take Po Section 23 Jude 297542° is well the	int (LTP) Township 23-S The defining	ng well	for t	Feet 100 Longitude -103.9523	From N/S NORTH 367°	1716 Unit? N	EAST O	County EDDY NAD 83	orizontal
Last UL B Latitu 32.2	Take Po Section 23 Jude 297542° is well the is well a	int (LTP) Township 23-S he defining n infill we provide	ng well	for t	Feet 100 Longitude -103.9523	From N/S NORTH 367°	1716 Unit? N	EAST O	County EDDY NAD 83	
Last UL B Latitu 32.2	Take Po Section 23 Jude 297542° is well the	int (LTP) Township 23-S he defining n infill we provide	ng well	for t	Feet 100 Longitude -103.9523	From N/S NORTH 367°	1716 Unit? N	EAST O	County EDDY NAD 83	Orizontal Well Number

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Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102

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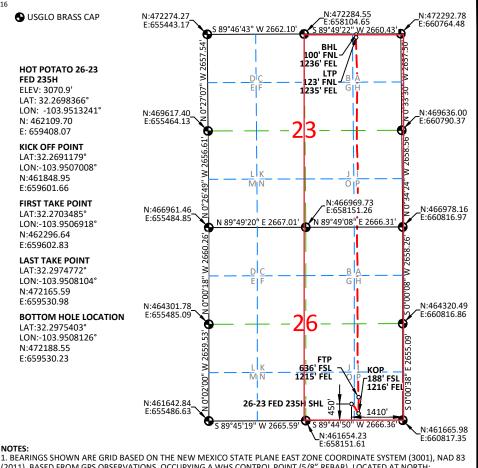
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb 30015490	-	² Pool Code 96271	³ Pool Name LAGUNA SALADO; BONE	SPRING
⁴ Property Code 328289	-		roperty Name TATO 26-23 FED	⁶ Well Number 235H
⁷ OGRID No. 6137			perator Name RODUCTION COMPANY, L.P.	⁹ Elevation 3070.9'

¹⁰Surface Location

UL or lot no. O	Section 26	Township 23-S	Range 29-E	Lot Idn	Feet from the 450	North/South line SOUTH	Feet from the 1410	East/West line EAST	County EDDY
		11	Botton	ո Hole I	ocation If	Different Fro	om Surface		
UL or lot no. A	Section 23	Township 23-S	Range 29-E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 1236	East/West line EAST	County EDDY
¹² Dedicated Ac	res ¹³ Join	t or Infill 1	⁴ Consolida	tion Code	¹⁵ Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989 AND ALL ELEVATIONS SHOWN ARE EXISTING GROUND ELEVATIONS. 3. DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/28/2022

Date

Shayda Omoumi

Printed Name

shayda.omoumi@dvn.com

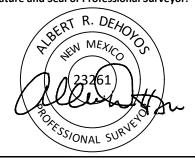
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/15/2022

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: JEB Checked by: ARD Date: 09/15/2022

	154904					Duran	auto Nama			Well Number
	rator Name ON ENE		DUCT	ION (COMPANY, I		erty Name: 「POTATO 26	-23 FED		235H
lick	Off Poir	nt (KOP)								
UL P	Section 26	Township 23-S	Range 29-E	Lot	Feet 188	From N/S SOUTH	Feet 1216	From E/W EAST	County EDDY	
Latitu			ı	<u> </u>	Longitude -103.9507		1		NAD 83	
UL P Latitu	26	Township 23-S	Range 29-E	Lot	Feet 636 Longitude -103.9506	From N/S SOUTH	Feet 1215	From E/W EAST	County EDDY NAD 83	
ast	Section	int (LTP) Township 23-S	Range 29-E	Lot	Feet 123	From N/S NORTH	Feet 1235	From E/W EAST	County	
-	123			I	Longitude	I			NAD 83	
A Latiti	23 ude 2974772	<u>2</u> °			-103.9508	3104°			03	
s th	is well the	ne definii n infill we	ell?	[he Horizoni	tal Spacing		N her for Defin		Horizontal
A Latitu 32.2 s th	ide 2974772 is well th is well a fill is yes ing Unit	ne definii n infill we	ell?	[he Horizoni	tal Spacing	g Unit? [Horizontal

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Revised August 1, 2011

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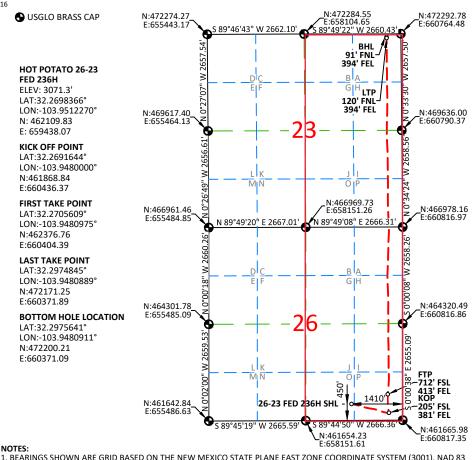
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb 30015490	-	² Pool Code 96721	³ Pool Name LAGUNA SALADO; BONE	SPRING
⁴ Property Code 328289			roperty Name TATO 26-23 FED	⁶ Well Number 236 H
⁷ OGRID No. 6137			perator Name RODUCTION COMPANY, L.P.	⁹ Elevation 3071.3'

¹⁰Surface Location

UL or lot no.	Section 26	Township 23-S	Range 29-E	Lot Idn	Feet from the 450	North/South line SOUTH	Feet from the 1410	East/West line EAST	County EDDY
		11	Botton	n Hole I	ocation If	Different Fro	om Surface		
UL or lot no.	Section 23	Township 23-S	Range 29-E	Lot Idn	Feet from the 91	North/South line NORTH	Feet from the 394	East/West line EAST	County EDDY
¹² Dedicated Ac 640	res ¹³ Join	t or Infill 1	⁴ Consolida	tion Code	¹⁵ Order No.				

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1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989 AND ALL ELEVATIONS SHOWN ARE EXISTING GROUND ELEVATIONS. 3. DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.

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Signature 9/28/2022

Shayda Omoumi

shayda.omoumi@dvn.com

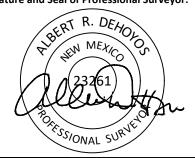
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/08/2022

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: JEB Checked by: ARD Date: 09/15/2022

	# 154904					l n	N			Two II November
	rator Nam 'ON EN E)DUCTI	ON C	COMPANY, I		erty Name: 「POTATO 26-2	23 FED		Well Number 236H
(:alı	Off Dair	+ (KOD)								
UL P	Section 26	Township 23-S	Range 29-E	Lot	Feet 205	From N/S SOUTH	Feet 381	From E/W EAST	County EDDY	
Latitu			23 L		Longitude -103.9480	Į.	301	LAST	NAD 83	
	203104-	T			-103.5480				83	
irst	Take Po	oint (FTP)								
UL P	Section 26	Township 23-S	Range 29-E	Lot	Feet 712	From N/S SOUTH	Feet 413	From E/W EAST	County EDDY	
Latitu	ide 2705609)°			Longitude -103.9480	1975°	<u> </u>		NAD 83	
.ast	Take Po	oint (LTP)								
UL A		Township 23-S		Lot	Feet 120	From N/S NORTH	Feet 394	From E/W EAST	County EDDY	
Latitu		I	1-5		Longitude -103.9480	I	100.		NAD 83	
					1 200.0					
- +bi	ا+ الميدية	ha dafini	المبيعة	for t	he Horizon	tal Chaoina	rlinit) N	_		
s tili	s well ti	ne denim	ig weii	101 t	ne nonzon	iai Spacilig	g Unit? N			
	is well a	n infill we	ell?	[Υ					
s thi				·						
s thi			V DI .t	vaila	ble, Operat	or name a	nd well numbe	er for Defin	ing well for H	lorizontal
f inf			arı it a							
f inf Spac	ing Unit		API IT A							
f inf Spac	ing Unit	t.	API IT A				erty Name:			Well Number

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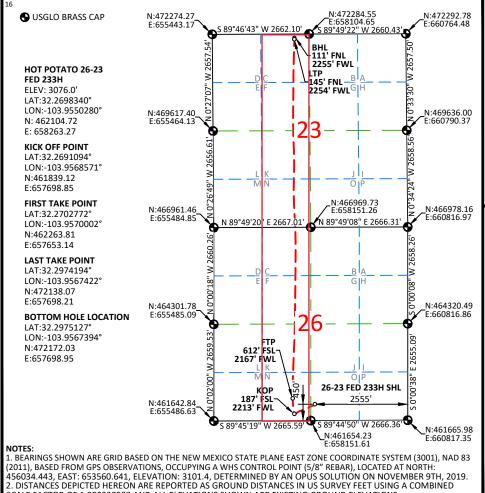
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¹ API Numb 30015490	-	² Pool Code 96721	³ Pool Name LAGUNA SALADO; BON	E SPRING
⁴ Property Code 328289			operty Name TATO 26-23 FED	⁶ Well Number 233H
⁷ OGRID No. 6137			perator Name RODUCTION COMPANY, L.P.	⁹ Elevation 3076.0'

¹⁰Surface Location

					Juliace E	ocacion			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	23-S	29-E		450	SOUTH	2555	EAST	EDDY
		11	Botton	n Hole I	Location If	Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	23-S	29-E		111	NORTH	2255	WEST	EDDY
¹² Dedicated Ac	res ¹³ Join	t or Infill 1	⁴ Consolida	tion Code	¹⁵ Order No.				
320									
l I									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE FACTOR OF 1.000220989 AND ALL ELEVATIONS SHOWN ARE EXISTING GROUND ELEVATIONS.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order_heretofore entered by the division.

Signature 9/28/2022

Date

Shayda Omoumi Printed Name

shayda.omoumi@dvn.com

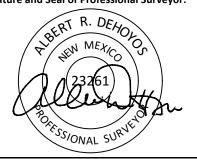
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/11/2022

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: JEB Checked by: ARD Date: 09/15/2022

3. DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.

API :											
	# 154904	7									
	rator Nam /ON ENE		DUCT	ION (COMPANY, I		perty Name: T POTATO 26	6-23 FED		Well Number 233H	
ick	Off Poir	nt (KOP)									
JL N	Section 26	Township 23-S	Range 29-E	Lot	Feet 187	From N/S SOUTH	Feet 2213	From E/W WEST	County EDDY		
atiti 32.2	ude 2691094	1°	•	•	Longitude -103.9568	3571°			NAD 83		
									I		
irst	Take Po	oint (FTP)									
JL N	Section 26	Township 23-S	Range 29-E	Lot	Feet 612	From N/S SOUTH	Feet 2167	From E/W WEST	County EDDY		
Latitude Longitude						,002°		l	NAD 83		
32.	2702772	<u>2</u> °			-103.9570	1002			03		
32.	2702772	<u>2°</u>			-103.9570	1002			65		
					-103.9570	0002			03		
ast	Take Po	oint (LTP)		Lot	Feet 145	From N/S	Feet 2254	From E/W WEST	County		
ast UL C	Take Po	oint (LTP) Township 23-S	Range 29-E	Lot	Feet 145 Longitude	From N/S NORTH	Feet 2254		County EDDY NAD		
.ast UL C	Take Po	oint (LTP) Township 23-S		Lot	Feet 145	From N/S NORTH			County EDDY		
Last C Latitu 32	Take Po Section 23 ude 2974194	Township 23-S	ng well		Feet 145 Longitude	From N/S NORTH /422°	2254		County EDDY NAD		
ast UL C Latite 32 s th	Take Po Section 23 ude 2974194 is well the	rint (LTP) Township 23-S Township Town	ng well	for t	Feet 145 Longitude -103.9567	From N/S NORTH 7422°	2254 g Unit?	WEST	County EDDY NAD 83	Horizontal	
ast UL C Latiti 32 s th	Section 23 ude 2974194 is well this well a fill is yescing Unit	he definir	ng well	for t	Feet 145 Longitude -103.9567	From N/S NORTH 7422°	2254 g Unit?	WEST	County EDDY NAD 83	· Horizontal	
ast UL C Latit 32 S th f inf Space	Section 23 ude 2974194 is well the is well a fill is yes sing Unit	he defining provide at.	ng well	for t	Feet 145 Longitude -103.9567	From N/S NORTH 7422°	2254 g Unit?	WEST	County EDDY NAD 83	Horizontal	

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 **District II**

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 **District III**

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

X AMENDED REPORT

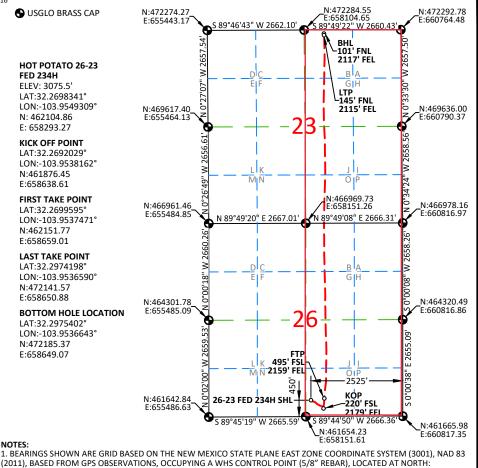
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb 30015490	-	² Pool Code 96721 LAGUNA SALADO; BONE SPRING		E SPRING
⁴ Property Code 328289			operty Name TATO 26-23 FED	⁶ Well Number 234H
⁷ OGRID No. 6137			perator Name RODUCTION COMPANY, L.P.	⁹ Elevation 3075.5 '

¹⁰Surface Location

4 _										
Ιſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	26	23-S	29-E		450	SOUTH	2525	EAST	EDDY
			11	Botton	n Hole I	ocation If	Different Fro	om Surface		
Ιſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	В	23	23-S	29-E		101	NORTH	2117	EAST	EDDY
lÎ	¹² Dedicated Ac	res ¹³ Join	t or Infill	⁴ Consolida	tion Code	¹⁵ Order No.	•			
	640									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989 AND ALL ELEVATIONS SHOWN ARE EXISTING GROUND ELEVATIONS.
3. DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/28/2022

Shayda Omoumi

Printed Name

shayda.omoumi@dvn.com

-mail Address

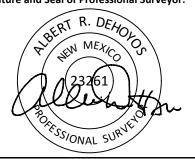
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/26/2022

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: JEB | Checked by: ARD | Date: 09/15/2022

API :	#)154904	4								
	rator Nam /ON ENE		DUCT	ION (COMPANY, L		oerty Name: T POTATO 26	5-23 FED		Well Number 234H
ick	Off Poir									
UL O	Section 26	Township 23-S	Range 29-E	Lot	Feet 220	From N/S SOUTH	Feet 2179	From E/W EAST	County EDDY	
Latiti 32.2	ude 2692029)°		•	Longitude -103.9538	 3162°	•	'	NAD 83	
irst	Take Po	oint (FTP)								
UL	Section 26	Township 23-S	Range 29-E	Lot	Feet 495	From N/S SOUTH	Feet 2159	From E/W EAST	County	
U	20	23-3	ZJ-L		1 1 2 2	1300111	2133			
Latit		I	23-L		Longitude	<u> </u>	2133		NAD 83	
Latitu 32.7	ude 2699595	oint (LTP)		Lot	Longitude	<u> </u>	Feet 2115	From E/W EAST	NAD	
Latiti 32 ast UL B	Take Po	oint (LTP) Township 23-S	Range	Lot	Longitude -103.9537	From N/S NORTH	Feet		NAD 83	
ast UL B Latitu 32	Take Po Section 23 ude 2974198	oint (LTP) Township 23-S	Range 29-E		Longitude -103.9537 Feet 145 Longitude	From N/S NORTH	Feet 2115		NAD 83 County EDDY	
ast UL B Latitus 32	Take Po	pint (LTP) Township 23-S The definit	Range 29-E	for t	Feet 145 Longitude -103.9536 Longitude -103.9536	From N/S NORTH 5590°	Feet 2115	EAST	County EDDY NAD 83	· Horizontal
ast UL B Latitus 32	Take Po	oint (LTP) Township 23-S he defining n infill we provide to	Range 29-E	for t	Feet 145 Longitude -103.9536 Longitude -103.9536	From N/S NORTH 5590°	Feet 2115	EAST N	County EDDY NAD 83	· Horizontal

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY DEVON ENERGY PRODUCTION COMPANY, LP

ORDER NO. PLC-764-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-764-A Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-764.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-764-A Page 2 of 4

- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-764-A Page 3 of 4

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 9/29/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Whent Chang

DIRECTOR

Order No. PLC-764-A Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-764-A

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Hot Potato 26 Central Tank Battery 2

Central Tank Battery Location: O P, Section 26, Township 23 South, Range 29 East Gas Title Transfer Meter Location: O P, Section 26, Township 23 South, Range 29 East

Pools

Pool Name Pool Code
LAGUNA SALADO; BONE SPRING 96721
PURPLE SAGE; WOLFCAMP (GAS) 98220

Leases as defined in 19.15.12.7(C) NMAC

 Lease
 UL or Q/Q
 S-T-R

 BLM Lease NMNM 105479693 (103603)
 ALL 23-23S-29E 26-23S-29E

 ALL 26-23S-29E
 26-23S-29E

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47176	Hot Potato 26 23 Federal #333H	E2	23-23S-29E	96721
30-013-47170	110t 1 0tato 20 23 Federal #33311	E2	26-23S-29E	90721
30-015-47178	Hot Potato 26 23 Federal #622H	E2	23-23S-29E	98220
30-013-4/1/6	110t 1 0tato 20 23 Federal #02211	E2	26-23S-29E	70220
30-015-47269	Hot Potato 26 23 Federal #712H	E2	23-23S-29E	98220
30-013-47209	110t 1 0tato 20 23 Federal #/1211	E2	26-23S-29E	70220
30-015-49047	Hot Potato 26 23 Federal #233H	E2W2	23-23S-29E	96721
30-013-47047	110t 1 0tato 20 23 Federal #25311	E2W2	26-23S-29E	90721
30-015-49044	Hot Potato 26 23 Federal #234H	E2	23-23S-29E	96721
30-013-47044	110t 1 0tato 20 23 Federal #25411	E2	26-23S-29E	90721
30-015-49045	Hot Potato 26 23 Federal #235H	E2	23-23S-29E	96721
30-013-47043	110t 1 0tato 20 23 Federal #25311	E2	26-23S-29E	90721
30-015-49048	Hot Potato 26 23 Federal #236H	E2	23-23S-29E	96721
30-013-49040	110t 1 0tato 20 23 rederal #250f1	E2	26-23S-29E	70/41

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 152556

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	152556
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/30/2025