



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

January 10, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
CHINCOTEAGUE 8 CTB 1 Upgrade
Sec., T, R: NW, S8, T25S, R 32E
Lease: NMLC0061873B, NMLC00613863A, NMNM108969
Pool: [97899] WC-025 G-06 S253206M; BONE SPRING & [96715] WC-025 G-06
S253209L; BONE SPRING
County: Lea Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

WELL NAME	API	Location
Chincoteague 8-5 Fed Com 231H	30-025-45699	E-08-25S-32E 2470 FNL 895 FWL
Chincoteague 8-5 Fed Com 232H	30-025-45700	E-08-25S-32E 2470 FNL 925 FWL
Chincoteague 8-5 Fed Com 233H	30-025-45701	G-08-25S-32E 2314 FNL 2150 FEL
Chincoteague 8-5 Fed Com 234H	30-025-45702	G-08-25S-32E 2314 FNL 2120 FEL
Mustang 8-17 Fed 235H	30-025-46431	F-08-25S-32E 2468 FNL 1375 FWL
Mustang 8-17 Fed 236H	30-025-46413	F-08-25S-32E 2468 FNL 1405 FWL
Mustang 8-17 Fed Com 237H	30-025-46414	H-08-25S-32E 2463 FNL 725 FEL
Mustang 8-29 Fed Com 238H	30-025-46415	H-08-25S-32E 2463 FNL 695 FEL

New Locations added:

Paint 4-33 Fed Com 522H	30-025-47406	N-04-25S-32E 500 FSL 1782 FWL
Paint 4-33 Fed Com 532H	30-025-47586	N-04-25S-32E 500 FSL 1812 FWL
Paint 4-33 Fed Com 525H	30-025-47584	N-04-25S-32E 500 FSL 1842 FWL

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms

Regulatory Compliance Professional

Work Phone: (405)552-6560

Jennifer.harms@devon.com

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: See attachments for multiple wells and APIs **API:** _____
Pool: 97899- WC-025 G-06 S253206M; BONE SPRING **Pool Code** 97899 & 96715
96715- WC-025 G-06 S253209L; BONE SPRING

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED
 BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Jenny Harms

Print or Type
 Name

 Signature

 Date

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Professional DATE: 1-10-2022

TYPE OR PRINT NAME: Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: Jenny.harms@dmr.com

(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal CHINCOTEAGUE 8 CTB 1 Upgrade

Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle and Off Lease Measurement for the following wells:

WELL NAME	API	Location	FORMATION	BLM LEASE %	BLM LEASE %	BLM LEASE %
Chincoteague 8-5 Fed Com 231H	30-025-45699	E-08-25S-32E 2470 FNL 895 FWL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%	
Chincoteague 8-5 Fed Com 232H	30-025-45700	E-08-25S-32E 2470 FNL 925 FWL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%	
Chincoteague 8-5 Fed Com 233H	30-025-45701	G-08-25S-32E 2314 FNL 2150 FEL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%	
Chincoteague 8-5 Fed Com 234H	30-025-45702	G-08-25S-32E 2314 FNL 2120 FEL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%	NMNM108969--12.5%
Mustang 8-17 Fed 235H	30-025-46431	F-08-25S-32E 2468 FNL 1375 FWL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%		
Mustang 8-17 Fed 236H	30-025-46413	F-08-25S-32E 2468 FNL 1405 FWL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%		
Mustang 8-17 Fed Com 237H	30-025-46414	H-08-25S-32E 2463 FNL 725 FEL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061869-12.5%	
Mustang 8-29 Fed Com 238H	30-025-46415	H-08-25S-32E 2463 FNL 695 FEL	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061869-12.5%	NMLC0062300-12.5%

New Locations added:

Paint 4-33 Fed Com 522H	30-025-47406	N-04-25S-32E 500 FSL 1782 FWL	[97899] WC-025 G-06 S253206M; BONE SPRING [96715] WC-025 G-06 S253209L; BONE SPRING	NMNM 113964 - 12.5%	NMLC 0061863A-12.5%	
Paint 4-33 Fed Com 532H	30-025-47586	N-04-25S-32E 500 FSL 1812 FWL	[97899] WC-025 G-06 S253206M; BONE SPRING [96715] WC-025 G-06 S253209L; BONE SPRING			
Paint 4-33 Fed Com 525H	30-025-47584	N-04-25S-32E 500 FSL 1842 FWL	[97899] WC-025 G-06 S253206M; BONE SPRING [96715] WC-025 G-06 S253209L; BONE SPRING			

CA's:

CA 1

240.44 acres in Lot 2, SW/4 NE/4, W/2, SF/4 of Section 5 & the W/2 NE/4 of Section 8, Township 25 South, Range 32 Eas"

BONESPRING

Chincoteague 8-5 Fed Com 231H

Chincoteague 8-5 Fed Com 232H

Chincoteague 8-5 Fed Com 233H

CA 2

240.39 Lot 1, SE/4 NE/4, E/2 SE/4 of Section 5 & the E/2 NE/4 of Section 8, Township 25 South, Range 32 East

BONESPRING

Chincoteague 8-5 Fed Com 234H

CA 3

240.00 acres in W/2 SE/4 Section 8, and the W/2 E/2 Section 17, Township 25 South, Range 32 East

BONESPRING

Mustang 8-17 Fed 235H

Mustang 8-17 Fed 236H

Mustang 8-17 Fed Com 237H

CA 4

480.00 acres in E/2 SE/4 Section 8, E/2 E/2 Section 17, E/2 E/2 Section 20 and E/2 NE/4 Section 29, Township 25 South, Range 32 East

BONESPRING

Mustang 8-29 Fed Com 238H

CA 5

BONESPRING
 Paint 4-33 Fed Com 522H
 Paint 4-33 Fed Com 532H
 Paint 4-33 Fed Com 525H

Oil & Gas metering:

The Chincoteague 8 CTB 1 central tank battery is in the NW, S8, T25S, R 32E in Eddy County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
Chincoteague 8-5 Fed Com 231H	DVN / *	DVN / *	DVN / *
Chincoteague 8-5 Fed Com 232H	DVN / *	DVN / *	DVN / *
Chincoteague 8-5 Fed Com 233H	DVN / *	DVN / *	DVN / *
Chincoteague 8-5 Fed Com 234H	DVN / *	DVN / *	DVN / *
Mustang 8-17 Fed Com 235H	DVN / *	DVN / *	DVN / *
Mustang 8-17 Fed Com 236H	DVN / *	DVN / *	DVN / *
Mustang 8-17 Fed Com 237H	DVN / *	DVN / *	DVN / *
Mustang 8-17 Fed Com 238H	DVN / *	DVN / *	DVN / *
Chincoteague 8-5 Fed Com 521H	DVN / *	DVN / *	DVN / *
Paint 4-33 Fed Com 525H	DVN / *	DVN / *	DVN / *
Paint 4-33 Fed Com 532H	DVN / *	DVN / *	DVN / *
Paint 4-33 Fed Com 522H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DVN / *		
Oil FMP	DVN / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

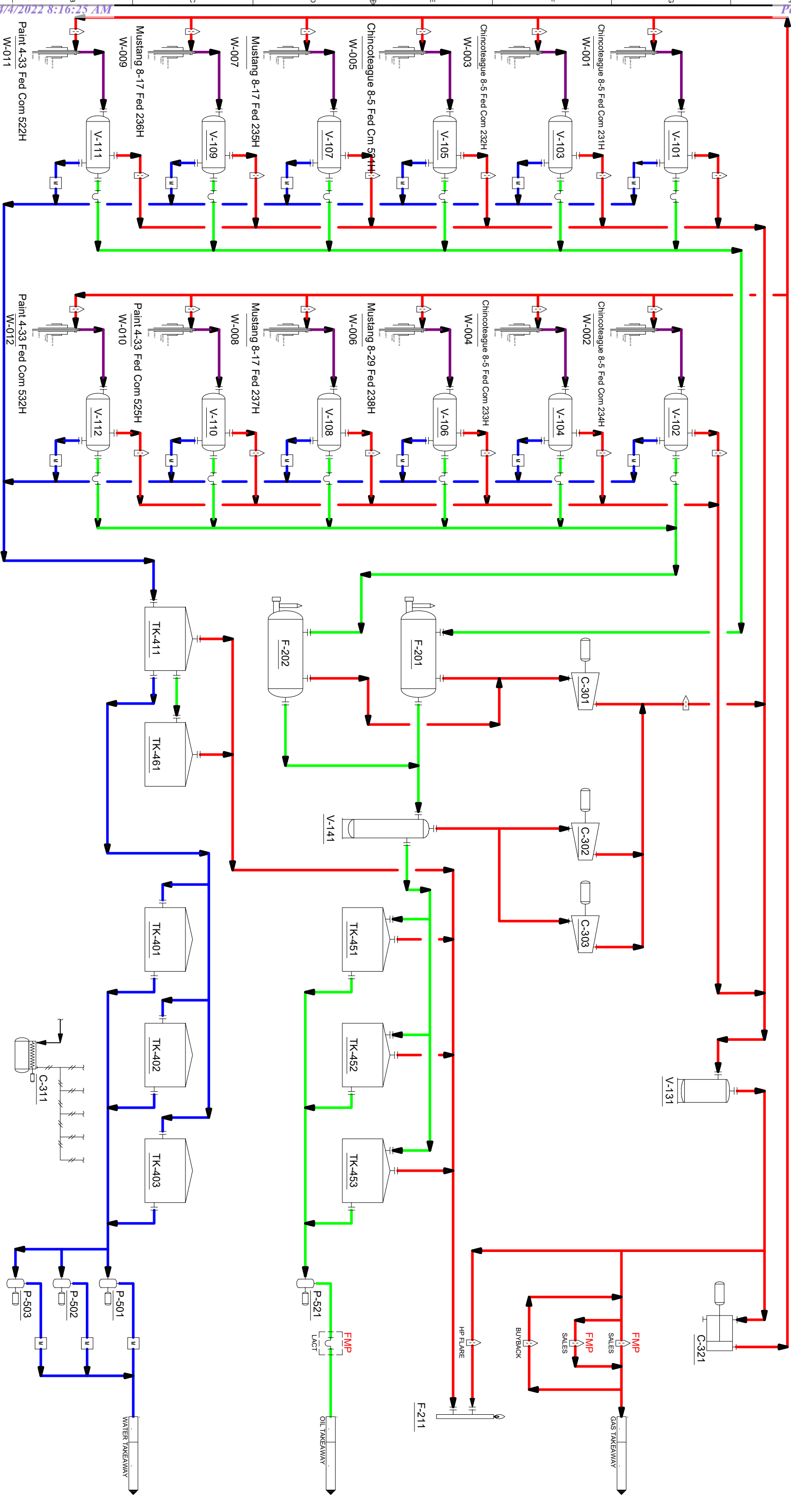
Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

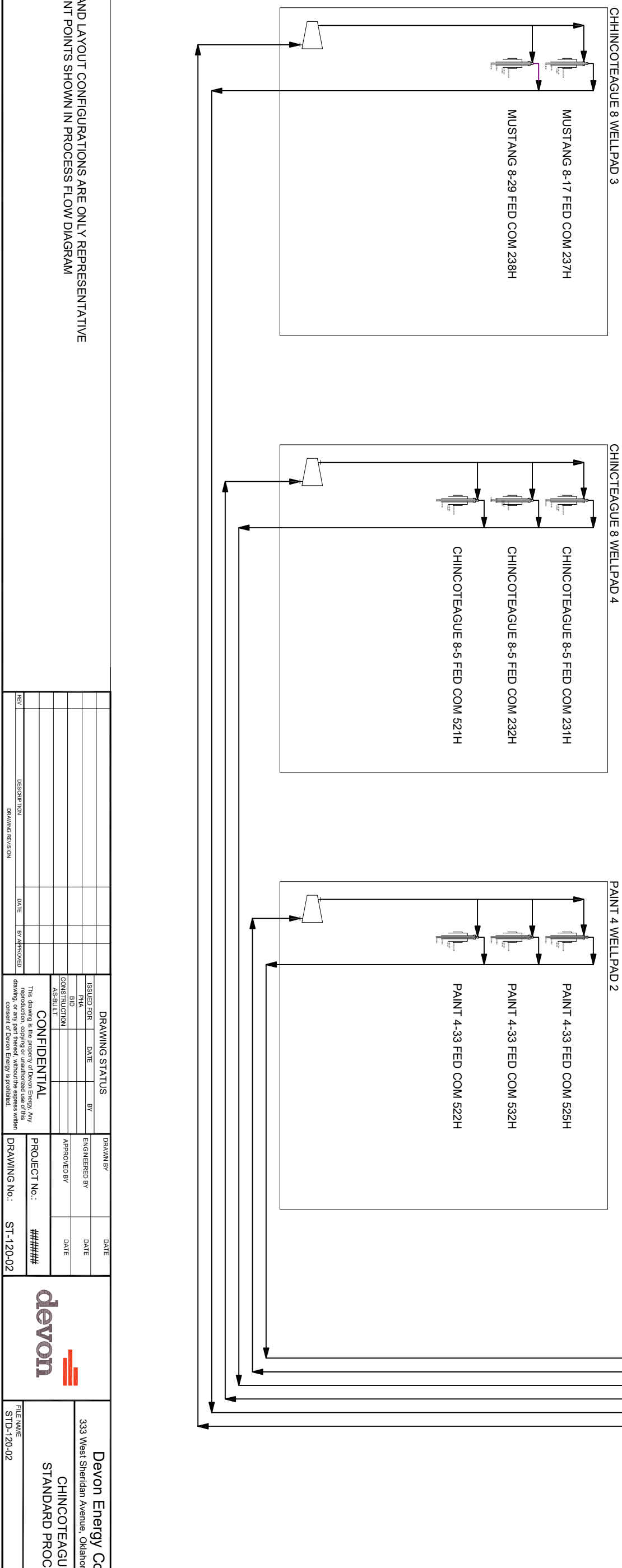
1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

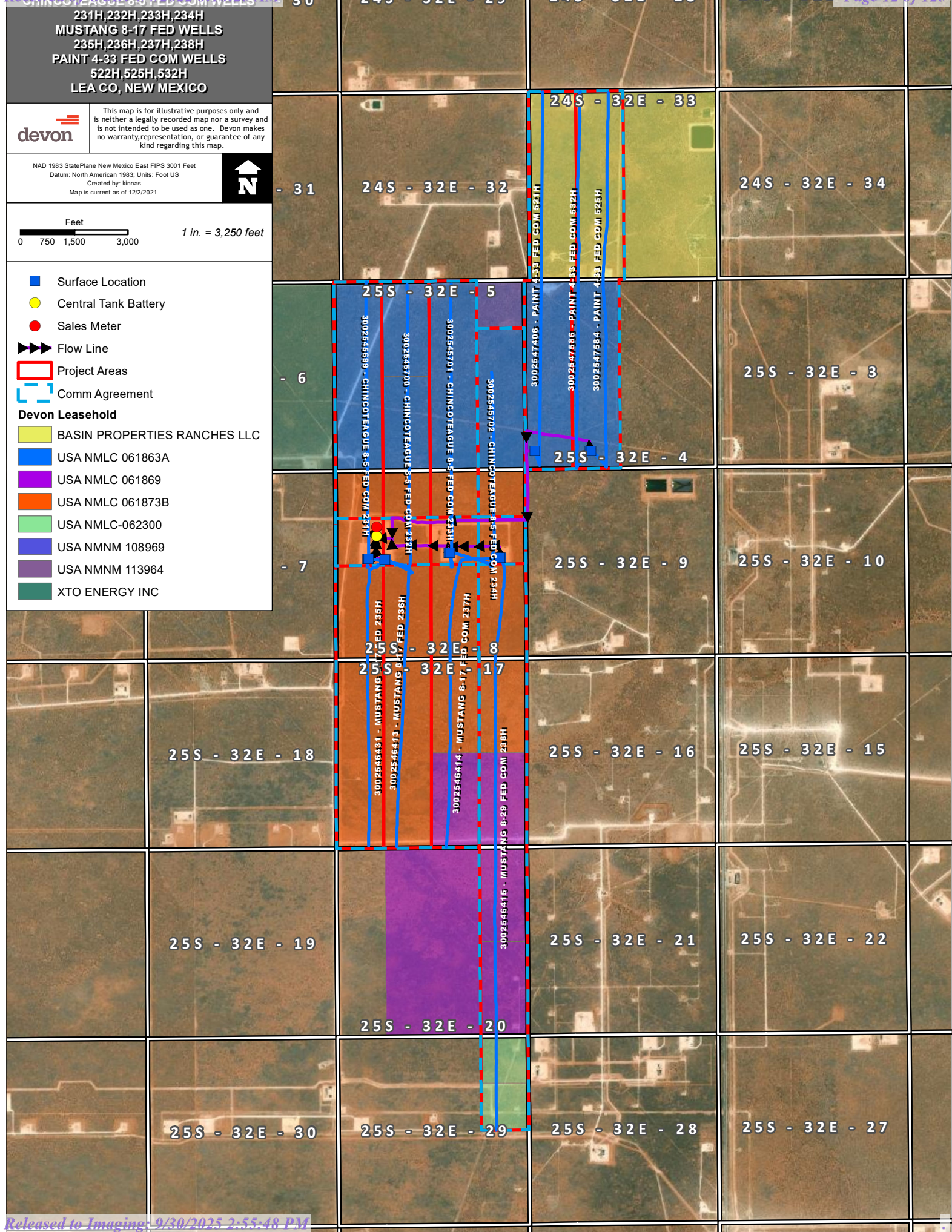
1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.





- NOTES:**
1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

[illegible]



LEGAL NOTICE

February 2, 2022

Notice Text

Notice of Application for Surface Commingling. Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD to amend surface commingle permit order CTB957, for oil/gas production for the Chincoteague 8 CTB 1 battery. The facility is located in Lea County in NW/4 Section 8, Township 25 South, Range 32 East. Wells going to the batteries are located in Section 08-25S-32E & 04-25S-32E. Production is from the [97899] WC-025 G-06 S253206M; BONE SPRING. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611 **#37275**

TRACKING	AttentionTo	Organization	Address1	Address2	Address3	City	Region	PostalCode	Country
940550898642867295350	ABUELO LLC	JACKIE SUE JONES MANAGER	PO BOX 772			ARTESIA	NM	88211	US
940550898642867297323	APOLLO PERMIAN LLC		1001 HW 63RD ST STE 100			OKLAHOMA CITY	OK	73116	US
940550898642867294964	BALLARD E SPENCER TRUST INC		PO BOX 6			ARTESIA	NM	88211-0006	US
940550898642867294773	BALONEY FEATHERS LTD	BY ELK MOUNTAIN HOLDINGS LLC	PO BOX 1586			LUBBOCK	TX	79408	US
940550898642170733136	CARTER J COLEMAN	% ASHLEIGH CARTER COLEMAN	5861 N PINEGROVE DR			COEUR D ALENE	ID	83815-8987	US
940550898642867296371	COLT DEVELOPMENT LLC		6400 S FIDDLERS GREEN CIR STE 2100			GREENWOOD VILLAGE	CO	80111	US
940550898642867295640	DONALD R MERCHANT TRUST	DATED 12-15-1981	59 DAWMONTE BARCH PKWY			RENO	NV	89521	US
940550898642867294056	DOUGLAS ABELL DENTON		3323 N MIDLAND DR STE 113			MIDLAND	TX	79707	US
940550898642867297538	DRAGON CREEK MINERALS LLC		PO BOX 470857			FORT WORTH	TX	76147	US
94055089864286729536	ERGODIC RESOURCES LLC	JAMIE BOLING MANAGING MEMBER	22003 CASTLEWIND CIR			KATY	TX	77450-8639	US
940550898642170733198	EUGENE H PERRY		3817 CRESTWOOD TER			FORT WORTH	TX	76107-1139	US
940550898642867297149	FLYWAY HOLDINGS II LP		4143 MAPLE AVE STE 500			DALLAS	TX	75219	US
	GEORGE R GIBSON		UNKNOWN			OKLAHOMA CITY	OK	73102	US
940550898642867296333	GIBSON FAMILY PROPERTIES LP		2000 SINCLAIR			MIDLAND	TX	79705	US
940550898642867294391	IADT MINERALS LTD		PO BOX 190229			DALLAS	TX	75219-0229	US
940550898642867295176	LEDA ZELIOS		PO BOX 606			HICO	TX	76457	US
940550898642170732870	LODZ HILLS PRODUCTION COMPANY LLC	JANA WILLIAMS MANAGER	PO BOX 779			ARTESIA	NM	88211	US
940550898642170732764	MARK E BOLING REVOCABLE TRUST	THOMAS A CROW TTEE	8210 LOUISIANA BLVD NE STE B			ALBUQUERQUE	NM	87113	US
940550898642867296067	MC MULLEN MINERALS LLC		PO BOX 470857			FORT WORTH	TX	76147	US
940550898642867294650	MORRIS E SCHERTZ		PO BOX 2588			ROSWELL	NM	88202-2588	US
940550898642170733242	MORRIS E SCHERTZ	& WIFE HOLLY K SCHERTZ	P O BOX 2588			ROSWELL	NM	88202-2588	US
940550898642867294988	ONRR	ROYALTY MANAGEMENT PROGRAM	PO BOX 25627			DENVER	CO	80225-0627	US
940550898642867296715	ORVAN OIL & GAS		PO BOX 14821			ODESSA	TX	79768	US
	PAISANO ROYALTY TRUST LLC		5128 APACHE PLUME RD STE 300			HOUSTON	TX	76101	US
940550898642867294483	PATRICIA BOYLE YOUNG		PO BOX 1639			SOLANA BEACH	CA	92075-7639	US
940550898642170732832	PEGASUS RESOURCES LLC		PO BOX 470988			FORT WORTH	TX	76147	US
940550898642867296081	PEGASUS RESOURCES NM LLC		PO BOX 735082			DALLAS	TX	75373-5082	US
940550898642867294384	RICHARD DONALD JONES JR		200 N GAINES RD			CEDAR CREEK	TX	78612	US
940550898642867295091	RICHARDSON MINERAL & ROYALTY LLC		PO BOX 2423			ROSWELL	NM	88202	US
940550898642867295435	SILVERHAIN LLC	JANET L RICHARDSON MANAGER	1301 LEWIS RD			ARTESIA	NM	88210	US
940550898642867294865	WALLACE MERCHANT TRUST	CHARLES MERCHANT &	914 ACORN ST			HUNTSVILLE	AR	72240	US
940550898642867296173	WEST BEND ENERGY PARTNERS LLC		1320 S UNIVERSITY DR STE 701			FORT WORTH	TX	76107	US
940550898642867296500	WILLIAM P COLEMAN		PO BOX 1028			SLAMORADA	FL	33036	US
980550898642170732948	WING RESOURCES V LLC		2100 MCKINNEY AVE STE 1540			DALLAS	TX	75201	US

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45699	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 325131	⁵ Property Name CHINCOTEAGUE 8-5 FED COM	⁶ Well Number 231H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3437.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	8	25 S	32 E		2470	NORTH	895	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25 S	32 E		22	NORTH	914	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE. EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 12-30-2019 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p>	
<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 16, 2018 Date of Survey</p> <p><i>William E. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 Survey No. 6605</p>			

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CHINCOTEAGUE 8-5 FED COM	Well Number 231H

Kick Off Point (KOP)

UL L	Section 8	Township 25S	Range 32E	Lot	Feet 2584	From N/S SOUTH	Feet 878	From E/W WEST	County LEA
Latitude 32.1446902					Longitude 103.7029702				NAD 83

First Take Point (FTP)

UL E	Section 8	Township 25S	Range 32E	Lot	Feet 2300	From N/S NORTH	Feet 926	From E/W WEST	County LEA
Latitude 32.1457742					Longitude 103.7028104				NAD 83

Last Take Point (LTP)

UL	Section 5	Township 25S	Range 32E	Lot 4	Feet 131	From N/S NORTH	Feet 911	From E/W WEST	County LEA
Latitude 32.1662787					Longitude 103.7028989				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45700	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 325131	⁵ Property Name CHINCOTEAGUE 8-5 FED COM	⁶ Well Number 232H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3438.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	8	25 S	32 E		2470	NORTH	925	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	5	25 S	32 E	3	102	NORTH	2059	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Jenny Harms</i> Date: 12-30-2019</p> <p>Printed Name: JENNY HARMS</p> <p>E-mail Address: JENNY.HARMS@DVN.COM</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 16, 2018</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>William F. Jaramila</i></p> <p>Certificate Number: FIDMONT JARAMILA, LS 12797</p> <p>SURVEY NO. 6606</p>
--	---

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CHINCOTEAGUE 8-5 FED COM	Well Number 232H

Kick Off Point (KOP)

UL K	Section 8	Township 25S	Range 32E	Lot	Feet 2571	From N/S SOUTH	Feet 2064	From E/W WEST	County LEA
Latitude 32.1446726					Longitude 103.6991411			NAD 83	

First Take Point (FTP)

UL F	Section 8	Township 25S	Range 32E	Lot	Feet 2192	From N/S NORTH	Feet 2085	From E/W WEST	County LEA
Latitude 32.1460833					Longitude 103.6990653			NAD 83	

Last Take Point (LTP)

UL	Section 5	Township 25S	Range 32E	Lot 3	Feet 132	From N/S NORTH	Feet 2059	From E/W WEST	County LEA
Latitude 32.1662891					Longitude 103.6991884			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45701	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code	⁵ Property Name CHINCOTEAGUE 8-5 FED COM	⁶ Well Number 233H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3438.6

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	25 S	32 E		2314	NORTH	2150	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	25 S	32 E		102	NORTH	2030	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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<p>NW CORNER SEC. 5 LAT. = 32.1666268°N LONG. = 103.7058427°W NMSP EAST (FT) N = 424919.88 E = 735501.21</p> <p>W/4 CORNER SEC. 5 LAT. = 32.1593290°N LONG. = 103.7058188°W NMSP EAST (FT) N = 422265.09 E = 735524.08</p> <p>SW CORNER SEC. 5 LAT. = 32.1520866°N LONG. = 103.7057799°W NMSP EAST (FT) N = 419630.47 E = 735551.49</p> <p>AS-DRILLED KOP 2555' FSL, 2087' FEL LAT. = 32.1446419°N LONG. = 103.6953487°W NMSP EAST (FT) N = 416941.15 E = 738795.81</p> <p>W/4 CORNER SEC. 8 LAT. = 32.1447998°N LONG. = 103.7058066°W NMSP EAST (FT) N = 416979.58 E = 735558.67</p> <p>SW CORNER SEC. 8 LAT. = 32.1375765°N LONG. = 103.7058298°W NMSP EAST (FT) N = 414351.80 E = 735566.80</p>		<p>N89°24'33"E 2663.02 FT</p> <p>N/4 CORNER SEC. 5 LAT. = 32.1666583°N LONG. = 103.6972387°W NMSP EAST (FT) N = 424947.33 E = 738163.51</p> <p>AS-DRILLED LAST TAKE POINT 113' FNL, 2030' FEL LAT. = 32.1663530°N LONG. = 103.6952013°W NMSP EAST (FT) N = 424839.65 E = 738794.61</p> <p>S/4 CORNER SEC. 5 LAT. = 32.1521129°N LONG. = 103.6972114°W NMSP EAST (FT) N = 419655.61 E = 738203.22</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW-MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>CHINCOTEAGUE 8-5 FED COM 233H ELEV. = 3438.6' LAT. = 32.1457609°N (NAD83) LONG. = 103.6955561°W NMSP EAST (FT) N = 417347.87 E = 738729.22</p> <p>S/4 CORNER SEC. 8 LAT. = 32.1376169°N LONG. = 103.6972124°W NMSP EAST (FT) N = 414382.17 E = 738234.06</p>		<p>N89°28'48"E 2660.35 FT</p> <p>NE CORNER SEC. 5 LAT. = 32.1666821°N LONG. = 103.6886433°W NMSP EAST (FT) N = 424971.47 E = 740823.17</p> <p>E/4 CORNER SEC. 5 LAT. = 32.1593992°N LONG. = 103.6886341°W NMSP EAST (FT) N = 422322.05 E = 740841.88</p> <p>SE CORNER SEC. 5 LAT. = 32.1521517°N LONG. = 103.6886353°W NMSP EAST (FT) N = 419685.52 E = 740857.31</p> <p>AS-DRILLED FIRST TAKE POINT 2426' FNL, 2090' FEL LAT. = 32.1454536°N LONG. = 103.6953622°W NMSP EAST (FT) N = 417236.41 E = 738789.87</p> <p>E/4 CORNER SEC. 8 LAT. = 32.1448894°N LONG. = 103.6886077°W NMSP EAST (FT) N = 417043.62 E = 740881.67</p> <p>SE CORNER SEC. 8 LAT. = 32.1376330°N LONG. = 103.6886037°W NMSP EAST (FT) N = 414403.87 E = 740898.71</p>	
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 12-30-2019
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 16, 2018
Date of Survey

William F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: 12797
SURVEY NO. 6606

Intent ☐ As Drilled ☒

API # 30-025-45701		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CHINCOTEAGUE 8-5 FED COM	Well Number 233H

Kick Off Point (KOP)

UL J	Section 8	Township 25S	Range 32E	Lot	Feet 2555	From N/S SOUTH	Feet 2087	From E/W EAST	County LEA
Latitude 32.1446419					Longitude 103.6953487				NAD 83

First Take Point (FTP)

UL G	Section 8	Township 25S	Range 32E	Lot	Feet 2426	From N/S NORTH	Feet 2090	From E/W EAST	County LEA
Latitude 32.1454536					Longitude 103.6953622				NAD 83

Last Take Point (LTP)

UL	Section 5	Township 25S	Range 32E	Lot 2	Feet 113	From N/S NORTH	Feet 2030	From E/W EAST	County LEA
Latitude 32.1663530					Longitude 103.6952013				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45702	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code	⁵ Property Name CHINCOTEAGUE 8-5 FED COM	⁶ Well Number 234H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3439.3

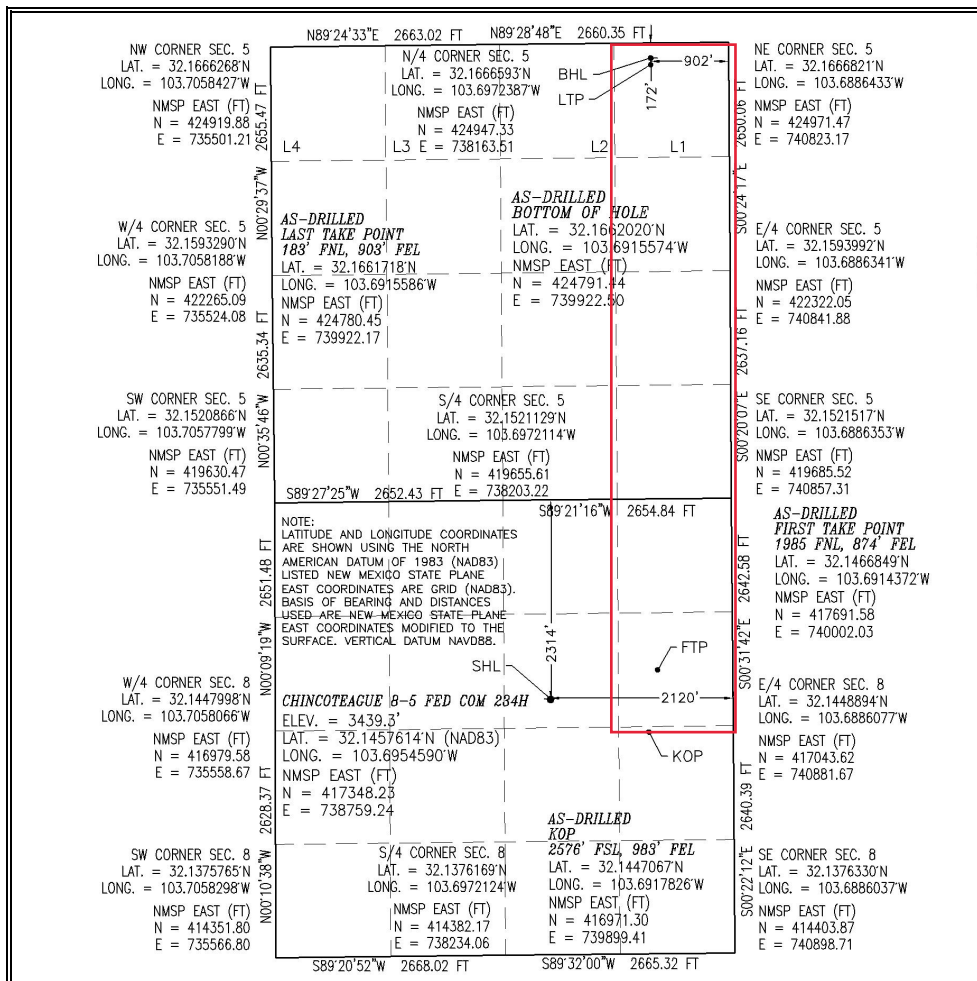
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	25 S	32 E		2314	NORTH	2120	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	25 S	32 E		172	NORTH	902	EAST	LEA
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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¹⁷ OPERATOR CERTIFICATION

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Heretofore entered by the division
Jenny Harms
12-30-2019

Signature _____ Date _____
JENNY HARMS
Printed Name _____
JENNY.HARMS@DVN.COM
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 6, 2019

Date of Survey

Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: **FIRM MON OF 2013-2014, PLS 12797**
SURVEY NO. 6608

Intent ☐ As Drilled ☒API #
30-025-45702

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	CHINCOTEAGUE 8-5 FED COM	234H

Kick Off Point (KOP)

UL I	Section 8	Township 25S	Range 32E	Lot	Feet 2576	From N/S SOUTH	Feet 983	From E/W EAST	County LEA
Latitude 32.1447067					Longitude 103.6917826			NAD 83	

First Take Point (FTP)

UL H	Section 8	Township 25S	Range 32E	Lot	Feet 1985	From N/S NORTH	Feet 874	From E/W EAST	County LEA
Latitude 32.1466849					Longitude 103.6914372			NAD 83	

Last Take Point (LTP)

UL	Section 5	Township 25S	Range 32E	Lot 1	Feet 183	From N/S NORTH	Feet 903	From E/W EAST	County LEA
Latitude 32.1661718					Longitude 103.6915586			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46431	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 326166	⁵ Property Name MUSTANG 8-17 FED	⁶ Well Number 235H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3438.1

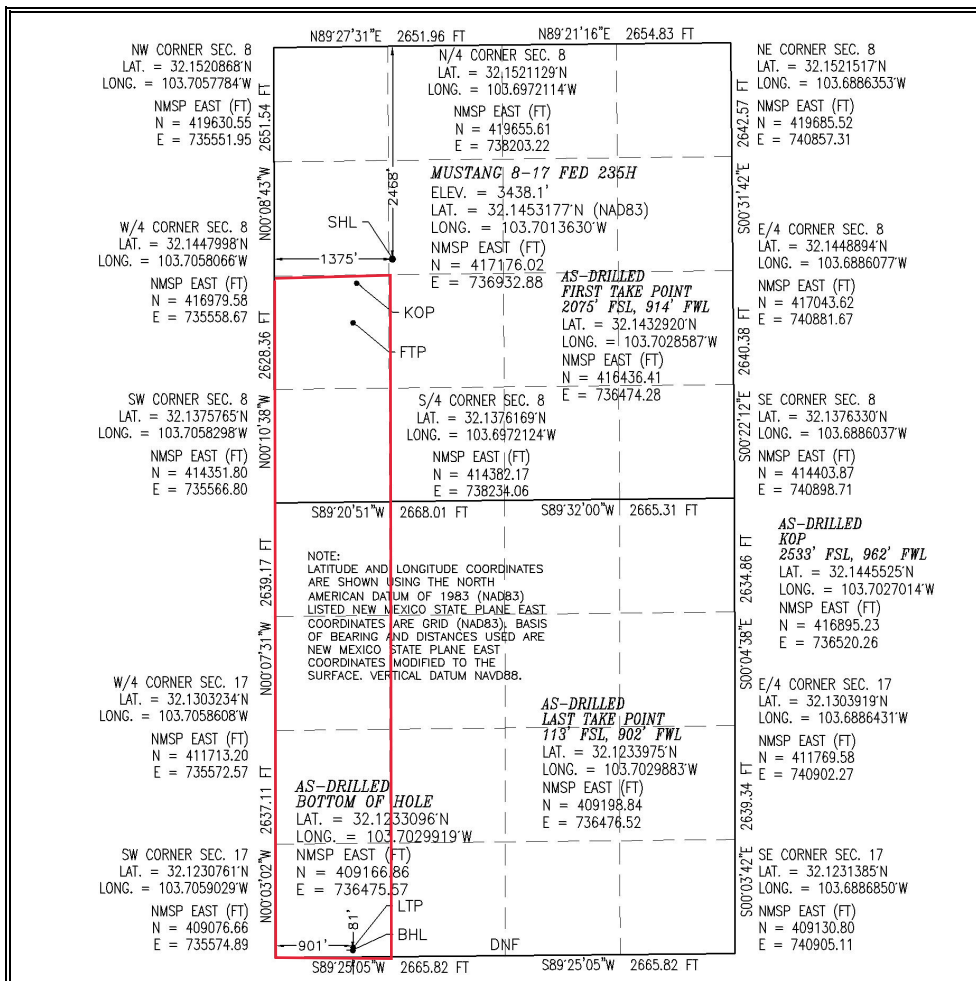
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	8	25 S	32 E		2468	NORTH	1375	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	25 S	32 E		81	SOUTH	901	WEST	LEA
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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¹⁷ OPERATOR CERTIFICATION

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Signature: *Rebecca Deal* Date: **11/2/2020**

Printed Name: **Rebecca Deal, Regulatory Analyst**

E-mail Address: **rebecca.deal@dvn.com**

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 1, 2019

Date of Survey

Signature and Seal of Professional Surveyor: *William F. Jaramila*
Certificate Number: **WILLIAM F. JARAMILA SURVEYOR NO. 7005A**

Intent ☐ As Drilled ☒

API # 30-025-46431		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: MUSTANG 8-17 FED	Well Number 235H

Kick Off Point (KOP)

UL L	Section 8	Township 25S	Range 32E	Lot	Feet 2533	From N/S SOUTH	Feet 962	From E/W WEST	County LEA
Latitude 32.1445525					Longitude 103.7027014				NAD 83

First Take Point (FTP)

UL L	Section 8	Township 25S	Range 32E	Lot	Feet 2075	From N/S SOUTH	Feet 914	From E/W WEST	County LEA
Latitude 32.1432920					Longitude 103.7028587				NAD 83

Last Take Point (LTP)

UL M	Section 17	Township 25S	Range 32E	Lot	Feet 113	From N/S SOUTH	Feet 902	From E/W WEST	County LEA
Latitude 32.1233975					Longitude 103.7029883				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ Y

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46413	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 326166	⁵ Property Name MUSTANG 8-17 FED	⁶ Well Number 236H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3438.1

¹⁰ Surface Location

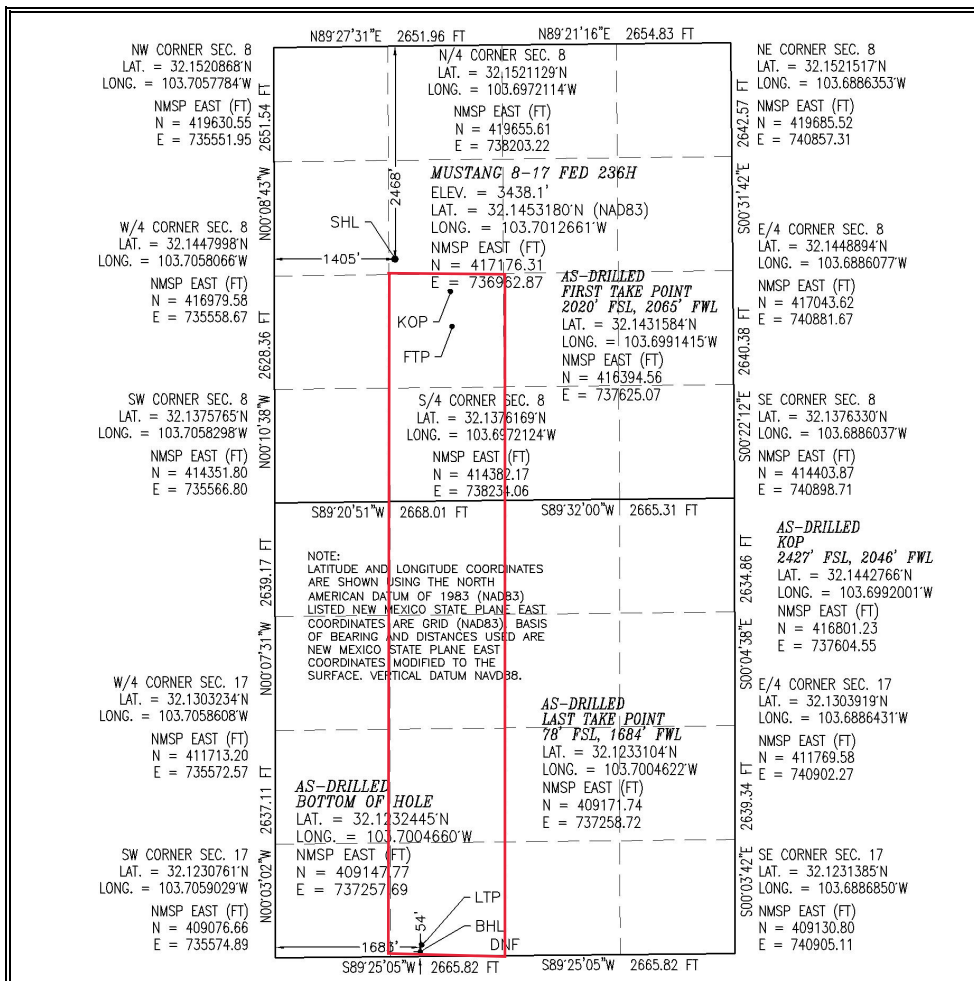
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	8	25 S	32 E		2468	NORTH	1405	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	25 S	32 E		54	SOUTH	1683	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/2/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 29, 2019

Date of Survey

William F. Jarad
Signature and Seal of Professional Surveyor
Certificate Number: FILE NO. OF SURVEY, PLS 12797
SURVEY NO. 7006B

Intent ☐ As Drilled ☒

API # 30-025-46413		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: MUSTANG 8-17 FED	Well Number 236H

Kick Off Point (KOP)

UL K	Section 8	Township 25S	Range 32E	Lot	Feet 2427	From N/S SOUTH	Feet 2046	From E/W WEST	County LEA
Latitude 32.1442766					Longitude 103.6992001			NAD 83	

First Take Point (FTP)

UL K	Section 8	Township 25S	Range 32E	Lot	Feet 2020	From N/S SOUTH	Feet 2065	From E/W WEST	County LEA
Latitude 32.1431584					Longitude 103.6991415			NAD 83	

Last Take Point (LTP)

UL N	Section 17	Township 25S	Range 32E	Lot	Feet 78	From N/S SOUTH	Feet 1684	From E/W WEST	County LEA
Latitude 32.1233104					Longitude 103.7004622			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ Y

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46414	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 326166	⁵ Property Name MUSTANG 8-17 FED COM	⁶ Well Number 237H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3433.6

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	25 S	32 E		2463	NORTH	725	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	17	25 S	32 E		22	SOUTH	2254	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 11/2/2020 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dmn.com E-mail Address</p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 29, 2019 Date of Survey</p> <p><i>William F. Jaramillo</i> Signature and Seal of Professional Surveyor: WILLIAM F. JARAMILLO, SLS 12797</p> <p>Certificate Number: 12797 NO. 7011A</p>
--	---

Intent ☐ As Drilled ☒

API # 30-025-46414		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: MUSTANG 8-17 FED COM	Well Number 237H

Kick Off Point (KOP)

UL G	Section 8	Township 25S	Range 32E	Lot	Feet 2520	From N/S NORTH	Feet 1798	From E/W EAST	County LEA
Latitude 32.1452001					Longitude 103.6944174				NAD 83

First Take Point (FTP)

UL J	Section 8	Township 25S	Range 32E	Lot	Feet 2304	From N/S SOUTH	Feet 1933	From E/W EAST	County LEA
Latitude 32.1439543					Longitude 103.6948501				NAD 83

Last Take Point (LTP)

UL O	Section 17	Township 25S	Range 32E	Lot	Feet 50	From N/S SOUTH	Feet 2252	From E/W EAST	County LEA
Latitude 32.1232501					Longitude 103.6959558				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46415	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 326167	⁵ Property Name MUSTANG 8-29 FED COM	⁶ Well Number 238H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3434.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	25 S	32 E		2463	NORTH	695	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	25 S	32 E		2621	SOUTH	918	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>MUSTANG 8-29 FED COM 238H ELEV. = 3434.2' LAT. = 32.1453727°N (NAD83) LONG. = 103.6908546°W NMSP EAST (FT) N = 419685.52 E = 740857.31 NMSP EAST (FT) N = 417043.62 E = 740881.67 NMSP EAST (FT) N = 414403.87 E = 740898.71 NMSP EAST (FT) N = 411769.58 E = 740902.27 NMSP EAST (FT) N = 409130.80 E = 740905.11 NMSP EAST (FT) N = 403829.84 E = 740937.24 NMSP EAST (FT) N = 401215.54 E = 740966.76 NMSP EAST (FT) N = 398579.46 E = 740986.09</p> <p>AS-DRIILLED FIRST TAKE POINT 2468' PCL 808' FEL LAT. = 32.1444676°N LONG. = 103.6905635°W NMSP EAST (FT) N = 416886.58 E = 740277.24</p> <p>AS-DRIILLED KOP 2345' FNL 754' FEL LAT. = 32.1456954°N LONG. = 103.6910469°W NMSP EAST (FT) N = 417332.34 E = 740124.98</p> <p>AS-DRIILLED LAST TAKE POINT 2519' FNL 915' FEL LAT. = 32.1015589°N LONG. = 103.6915955°W NMSP EAST (FT) N = 401311.49 E = 740050.59</p> <p>AS-DRIILLED BOTTOM OF HOLE LAT. = 32.1013287°N LONG. = 103.6916034°W NMSP EAST (FT) N = 401191.36 E = 740048.87</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Chelsey Green</i> 09/14/2021 Signature Date</p> <p>Chelsey Green Printed Name</p> <p>chelsey.green@dmv.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 9, 2021 Date of Survey</p> <p><i>Michael F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 SURV. NO. 7012C</p>
--	---

Intent ☐ As Drilled ☒

API # 30-025-46415		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MUSTANG 8-29 FED COM	Well Number 238H

Kick Off Point (KOP)

UL H	Section 8	Township 25S	Range 32E	Lot	Feet 2345	From N/S NORTH	Feet 754	From E/W EAST	County LEA
Latitude 32.1456954					Longitude 103.6910469			NAD 83	

First Take Point (FTP)

UL I	Section 8	Township 25S	Range 32E	Lot	Feet 2488	From N/S SOUTH	Feet 606	From E/W EAST	County LEA
Latitude 32.1444676					Longitude 103.6905635			NAD 83	

Last Take Point (LTP)

UL H	Section 29	Township 25S	Range 32E	Lot	Feet 2519	From N/S NORTH	Feet 915	From E/W EAST	County LEA
Latitude 32.1016589					Longitude 103.6915955			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ Y

Is this well an infill well?

☐ N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47407	² Pool Code 97899	³ Pool Name WC-025 G-06 S253206M;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	⁶ Well Number 522H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3461.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32 E		500	SOUTH	1782	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	24 S	32 E		20	NORTH	550	WEST	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 33 LAT. = 32.1812082°N LONG. = 103.6881518°W</p> <p>NMSP EAST (FT) N = 430256.79 E = 740943.59</p> <p>W/4 CORNER SEC. 33 LAT. = 32.1739477°N LONG. = 103.6881391°W</p> <p>NMSP EAST (FT) N = 427615.55 E = 740963.34</p> <p>SW CORNER SEC. 4 LAT. = 32.166683°N LONG. = 103.6881230°W</p> <p>NMSP EAST (FT) N = 424973.96 E = 740984.18</p> <p>N89°06'41"E 161.07 FT</p> <p>NW CORNER SEC. 4 LAT. = 32.1666821°N LONG. = 103.6886433°W</p> <p>NMSP EAST (FT) N = 424971.47 E = 740823.16</p> <p>W/4 CORNER SEC. 4 LAT. = 32.1593992°N LONG. = 103.6886341°W</p> <p>NMSP EAST (FT) N = 422322.05 E = 740841.88</p> <p>SW CORNER SEC. 4 LAT. = 32.1521517°N LONG. = 103.6886353°W</p> <p>NMSP EAST (FT) N = 419855.52 E = 740857.31</p>				<p>NE CORNER SEC. 33 LAT. = 32.1812767°N LONG. = 103.6710818°W</p> <p>NMSP EAST (FT) N = 430313.83 E = 746224.65</p> <p>SE CORNER SEC. 4 LAT. = 32.1667548°N LONG. = 103.6714419°W</p> <p>NMSP EAST (FT) N = 425030.98 E = 746266.75</p> <p>S89°36'51"W 121.07 FT</p> <p>NE CORNER SEC. 4 LAT. = 32.1667546°N LONG. = 103.6714419°W</p> <p>NMSP EAST (FT) N = 425030.16 E = 746145.71</p> <p>E/4 CORNER SEC. 4 LAT. = 32.1595206°N LONG. = 103.6714342°W</p> <p>NMSP EAST (FT) N = 422398.51 E = 746175.96</p>				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 1-24-2021 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p>			
<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>PAINT 4-33 FED COM 522H ELEV. = 3461.0' LAT. = 32.1535664°N (NAD83) LONG. = 103.6828783°W</p> <p>NMSP EAST (FT) N = 420210.88 E = 742635.88</p> <p>S/4 CORNER SEC. 4 LAT. = 32.1522123°N LONG. = 103.6800279°W</p> <p>NMSP EAST (FT) N = 419723.63 E = 743521.04</p>				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 16, 2020 Date of Survey</p> <p><i>William F. Jaramila</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 Survey No. 7749A</p>							

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47407	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	⁶ Well Number 522H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3461.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32 E		500	SOUTH	1782	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	24 S	32 E		20	NORTH	550	WEST	LEA
¹² Dedicated Acres 320.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>PAINT 4-33 FED COM 522H ELEV. = 3461.0' LAT. = 32.153664°N (NAD83) LONG. = 103.6828783°W NMSP EAST (FT) N = 420210.88 E = 742635.88</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> Signature 1-24-2021 Date</p> <p>JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 16, 2020 Date of Survey</p> <p><i>William F. Jaramila</i> Signature and Seal of Professional Surveyor 12797 Certificate Number: WILLIAM F. JARAMILA, L.S. 12797 SURRENDER NO. 7749A</p>

Intent ☐ As Drilled ☐

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	PAINT 4-33 FED COM	522H

Kick Off Point (KOP)

UL	Section 4	Township 25S	Range 32E	Lot	Feet 46 FSL	From N/S	Feet 550 FWL	From E/W	County LEA
Latitude 32.15218661					Longitude -103.68684673			NAD 83	

First Take Point (FTP)

UL M	Section 4	Township 25S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 550	From E/W WEST	County LEA
Latitude 32.1524391					Longitude 103.6868585			NAD 83	

Last Take Point (LTP)

UL D	Section 33	Township 24S	Range 32E	Lot	Feet 100	From N/S NORTH	Feet 550	From E/W WEST	County LEA
Latitude 32.1809406					Longitude 103.6863740			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☒ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47584	² Pool Code [97899]	³ Pool Name WC-025 G-06 S253206M;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	⁶ Well Number 525H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3461.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32E		500	SOUTH	1842	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	24 S	32E		20	NORTH	2240	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 33 LAT. = 32.1812082°N LONG. = 103.6881518°W NMSP EAST (FT) N = 430256.79 E = 740943.59</p> <p>W/4 CORNER SEC. 33 LAT. = 32.1739477°N LONG. = 103.6881391°W NMSP EAST (FT) N = 427615.55 E = 740963.34</p> <p>SW CORNER SEC. 4 LAT. = 32.1666863°N LONG. = 103.6881230°W NMSP EAST (FT) N = 424973.96 E = 740984.18</p> <p>NW CORNER SEC. 4 LAT. = 32.1666821°N LONG. = 103.6886433°W NMSP EAST (FT) N = 424971.47 E = 740823.16</p> <p>W/4 CORNER SEC. 4 LAT. = 32.1593992°N LONG. = 103.6886341°W NMSP EAST (FT) N = 422322.05 E = 740841.88</p> <p>SW CORNER SEC. 4 LAT. = 32.1521517°N LONG. = 103.6886353°W NMSP EAST (FT) N = 419685.52 E = 740857.31</p>		<p>NE CORNER SEC. 33 LAT. = 32.1812767°N LONG. = 103.6710818°W NMSP EAST (FT) N = 430313.83 E = 746224.65</p> <p>SE CORNER SEC. 4 LAT. = 32.1667548°N LONG. = 103.6710508°W NMSP EAST (FT) N = 425030.98 E = 746266.75</p> <p>NE CORNER SEC. 4 LAT. = 32.1667546°N LONG. = 103.6714419°W NMSP EAST (FT) N = 425030.16 E = 746145.71</p> <p>E/4 CORNER SEC. 4 LAT. = 32.1595206°N LONG. = 103.6714342°W NMSP EAST (FT) N = 422398.51 E = 746164.27</p> <p>SE CORNER SEC. 4 LAT. = 32.1522342°N LONG. = 103.6714492°W NMSP EAST (FT) N = 419747.81 E = 746175.96</p>	
<p>2240' 20' DNF EHL LTP</p> <p>BOTTOM OF HOLE LAT. = 32.1811825°N LONG. = 103.6809132°W NMSP EAST (FT) N = 430260.93 E = 743183.14</p> <p>LAST TAKE POINT 100' FSL, 2240' FWL LAT. = 32.1809627°N LONG. = 103.6809129°W NMSP EAST (FT) N = 430181.01 E = 743183.73</p> <p>S/4 CORNER SEC. 4 LAT. = 32.1667198°N LONG. = 103.6795851°W NMSP EAST (FT) N = 425002.08 E = 743626.01</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE. EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>PAINT 4-33 FED COM 525H ELEV. = 3461.2' LAT. = 32.1535680°N (NAD83) LONG. = 103.6826842°W NMSP EAST (FT) N = 420211.82 E = 742695.97</p> <p>S/4 CORNER SEC. 4 LAT. = 32.1522123°N LONG. = 103.6800279°W NMSP EAST (FT) N = 419723.63 E = 743521.04</p> <p>1842' 500' SHL FTP</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 12-19-2019 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p>	
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 5, 2019 Date of Survey</p> <p><i>William F. Jaramila</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 Survey No. 7751</p>		<p>12797 NEW MEXICO PROFESSIONAL SURVEYOR SURVEY NO. 7751</p>	

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District IV

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47584	² Pool Code [96715]	³ Pool Name WC-025 G-06 S253209L;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	⁶ Well Number 525H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3461.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32E		500	SOUTH	1842	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	24 S	32E		20	NORTH	2240	WEST	LEA

¹² Dedicated Acres 320.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>NW CORNER SEC. 33 LAT. = 32.1812082°N LONG. = 103.6881518°W NMSP EAST (FT) N = 430256.79 E = 740943.59</p> <p>W/4 CORNER SEC. 33 LAT. = 32.1739477°N LONG. = 103.6881391°W NMSP EAST (FT) N = 427615.55 E = 740963.34</p> <p>SW CORNER SEC. 4 LAT. = 32.1666863°N LONG. = 103.6881230°W NMSP EAST (FT) N = 424973.96 E = 740984.18</p> <p>NW CORNER SEC. 4 LAT. = 32.1666821°N LONG. = 103.6886433°W NMSP EAST (FT) N = 424971.47 E = 740823.16</p> <p>W/4 CORNER SEC. 4 LAT. = 32.1593992°N LONG. = 103.6886341°W NMSP EAST (FT) N = 422322.05 E = 740841.88</p> <p>SW CORNER SEC. 4 LAT. = 32.1521517°N LONG. = 103.6886353°W NMSP EAST (FT) N = 419685.52 E = 740857.31</p>				<p>N89°22'52"E 2641.25' FT 2240' DNF BHL LTP 20'</p> <p>BOTTOM OF HOLE LAT. = 32.1811825°N LONG. = 103.6809132°W NMSP EAST (FT) N = 430260.98 E = 743183.14</p> <p>LAST TAKE POINT 100' FSL, 2240' FWL LAT. = 32.1809627°N LONG. = 103.6809129°W NMSP EAST (FT) N = 430181.01 E = 743183.73</p> <p>S/4 CORNER SEC. 4 LAT. = 32.1667198°N LONG. = 103.6795851°W NMSP EAST (FT) N = 425002.08 E = 743626.01</p> <p>SE CORNER SEC. 4 LAT. = 32.1667548°N LONG. = 103.6710508°W NMSP EAST (FT) N = 425030.98 E = 746266.75</p> <p>S89°36'51"W 121.07' FT</p>				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 12-19-2019 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p>			
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Intent ☒ As Drilled ☐API # **30-025-47584**

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	PAINT 4-33 FED COM	525H

Kick Off Point (KOP)

UL N	Section 4	Township 25S	Range 32E	Lot	Feet 200' FSL	From N/S	Feet 2240' FWL	From E/W	County LEA
Latitude 32.15273700					Longitude -103.68140400				NAD 83

First Take Point (FTP)

UL N	Section 4	Township 25S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 2240	From E/W WEST	County LEA
Latitude 32.1524776					Longitude 103.6813990				NAD 83

Last Take Point (LTP)

UL C	Section 33	Township 24S	Range 32E	Lot	Feet 100	From N/S NORTH	Feet 2240	From E/W WEST	County LEA
Latitude 32.1809627					Longitude 103.6809129				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47586	² Pool Code [97899]	³ Pool Name WC-025 G-06 S253206M;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	⁶ Well Number 532H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3461.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32 E		500	SOUTH	1812	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	24 S	32 E		20	NORTH	2310	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE. EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>LOT 4 LOT 3 LOT 2 LOT 1</p> <p>PAINT 4-33 FED COM 532H ELEV. = 3461.8' LAT. = 32.1536673°N (NAD83) LONG. = 103.6827812°W NMSP EAST (FT) N = 420211.37 E = 742665.93</p> <p>FIRST TAKE POINT 100' FSL, 2310' FWL LAT. = 32.1524791°N LONG. = 103.6811729°W NMSP EAST (FT) N = 419818.54 E = 743166.07</p> <p>S/4 CORNER SEC. 4 LAT. = 32.1522123°N LONG. = 103.6800279°W NMSP EAST (FT) N = 419723.63 E = 743521.04</p> <p>SHL 500' FTP 1812'</p> <p>S89°10'49"W 2664.58 FT S89°28'41"W 2655.60 FT</p>				<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 5, 2019 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor: Certificate Number: FILEMON F. JARAMILLO PLS 12797 SURVEY NO. 7750</p>							

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47586	² Pool Code 96715]	³ Pool Name WC-025 G-06 S253209L;BONE SPRING
⁴ Property Code 328513	⁵ Property Name PAINT 4-33 FED COM	⁶ Well Number 532H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3461.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	25 S	32 E		500	SOUTH	1812	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	24 S	32 E		20	NORTH	2310	WEST	LEA

¹² Dedicated Acres 320.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Intent ☒ As Drilled ☐

API # 30-025-47586		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: PAINT 4-33 FED COM	Well Number 532H

Kick Off Point (KOP)

UL N	Section 4	Township 25S	Range 32E	Lot	Feet 200' FSL	From N/S	Feet	From E/W 2310' FWL	County LEA
Latitude 32.15273400					Longitude -103.68117800				NAD 83

First Take Point (FTP)

UL N	Section 4	Township 25S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 2310	From E/W WEST	County LEA
Latitude 32.1524791					Longitude 103.6811729				NAD 83

Last Take Point (LTP)

UL C	Section 33	Township 24S	Range 32E	Lot	Feet 100	From N/S NORTH	Feet 2310	From E/W WEST	County LEA
Latitude 32.1809636					Longitude 103.6806867				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

TRACKING	AttentionTo	Organization	Address1	Address2	Address3	City	Region	PostalCode	Country
940550898642867295350		ABUELO LLC	JACKIE SUE JONES MANAGER	PO BOX 772		ARTESIA	NM	88211	US
940550898642867297323		APOLLO PERMIAN LLC		1001 HW 63RD ST STE 100		OKLAHOMA CITY	OK	73116	US
940550898642867294964		BALLARD E SPENCER TRUST INC		PO BOX 6		ARTESIA	NM	88211-0006	US
940550898642867294773		BALONEY FEATHERS LTD	BY ELK MOUNTAIN HOLDINGS LLC	PO BOX 1586		LUBBOCK	TX	79408	US
940550898642170733136		CARTER J COLEMAN	% ASHLEIGH CARTER COLEMAN	5861 N PINEGROVE DR		COEUR D'ALENE	ID	83815-8987	US
940550898642867296371		COLT DEVELOPMENT LLC		6400 S FIDDLERS GREEN CIR STE 2100		GREENWOOD VILLAGE	CO	80111	US
940550898642867295640		DONALD R MERCHANT TRUST	DATED 12-15-1981	59 DAWMONTE BARCH PKRWY		RENO	NV	89521	US
940550898642867294056		DOUGLAS ABELL DENTON		3323 N MIDLAND DR STE 113		MIDLAND	TX	79707	US
940550898642867297538		DRAGON CREEK MINERALS LLC		PO BOX 470857		FORT WORTH	TX	76147	US
94055089864286729536		ERGODIC RESOURCES LLC	JAMIE BOLING MANAGING MEMBER	22003 CASTLEWIND CIR		KATY	TX	77450-8639	US
940550898642170733198		EUGENE H PERRY		3817 CRESTWOOD TER		FORT WORTH	TX	76107-1139	US
940550898642867297149		FLYWAY HOLDINGS II LP		4143 MAPLE AVE STE 500		DALLAS	TX	75219	US
		GEORGE R GIBSON		UNKNOWN		OKLAHOMA CITY	OK	73102	US
940550898642867296333		GIBSON FAMILY PROPERTIES LP		2000 SINCLAIR		MIDLAND	TX	79705	US
940550898642867294391		IADT MINERALS LTD		PO BOX 190229		DALLAS	TX	75219-0229	US
940550898642867295176		LEDA ZELIOS		PO BOX 606		HICO	TX	76457	US
940550898642170732870		LODZ HILLS PRODUCTION COMPANY LLC	JANA WILLIAMS MANAGER	PO BOX 779		ARTESIA	NM	88211	US
940550898642170732764		MARK E BOLING REVOCABLE TRUST	THOMAS A CROW TTEE	8210 LOUISIANA BLVD NE STE B		ALBUQUERQUE	NM	87113	US
940550898642867296067		MC MULLEN MINERALS LLC		PO BOX 470857		FORT WORTH	TX	76147	US
940550898642867294650		MORRIS E SCHERTZ		PO BOX 2588		ROSWELL	NM	88202-2588	US
940550898642170733242		MORRIS E SCHERTZ	B WIFE HOLLY K SCHERTZ	P O BOX 2588		ROSWELL	NM	88202-2588	US
940550898642867294988		ONRR	ROYALTY MANAGEMENT PROGRAM	PO BOX 25627		DENVER	CO	80225-0627	US
940550898642867296715		ORVAN OIL & GAS		PO BOX 14821		ODESSA	TX	79768	US
		PAISANO ROYALTY TRUST LLC		5128 APACHE PLUME RD STE 300		HOUSTON	TX	76101	US
940550898642867294483		PATRICIA BOYLE YOUNG		PO BOX 1639		SOLANA BEACH	CA	92075-7639	US
940550898642170732832		PEGASUS RESOURCES LLC		PO BOX 470698		FORT WORTH	TX	76147	US
940550898642867296081		PEGASUS RESOURCES NM LLC		PO BOX 735082		DALLAS	TX	75373-5082	US
940550898642867294384		RICHARD DONALD JONES JR		200 N GAINES RD		CEDAR CREEK	TX	78612	US
940550898642867295091		RICHARDSON MINERAL & ROYALTY LLC		PO BOX 2423		ROSWELL	NM	88202	US
940550898642867295435		SILVERHAIN LLC	JANET L RICHARDSON MANAGER	1301 LEWIS RD		ARTESIA	NM	88210	US
940550898642867294865		WALLACE MERCHANT TRUST	CHARLES MERCHANT &	914 ACORN ST		HUNTSVILLE	AR	72740	US
940550898642867296173		WEST BEND ENERGY PARTNERS LLC		1320 S UNIVERSITY DR STE 701		FORT WORTH	TX	76107	US
940550898642867296500		WILLIAM P COLEMAN		PO BOX 1028		SLAMORADA	FL	33036	US
980550898642170732948		WING RESOURCES V LLC		2100 MCKINNEY AVE STE 1540		DALLAS	TX	75201	US

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

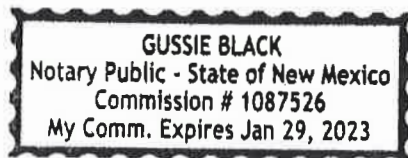
Beginning with the issue dated
February 02, 2022
and ending with the issue dated
February 02, 2022.


Publisher

Sworn and subscribed to before me this
2nd day of February 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL
LEGAL NOTICE February 2, 2022	
<p>Notice Text Notice of Application for Surface Commingling. Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD to amend surface commingle permit order CTB957, for oil/gas production for the Chincoteague 8 CTB 1 battery. The facility is located in Lea County in NW/4 Section 8, Township 25 South, Range 32 East. Wells going to the batteries are located in Section 08-25S-32E & 04-25S-32E. Production is from the [97899] WC-025 G-06 S253206M; BONE SPRING. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611 #37275</p>	

MAILED


67106744

00263226

ACCOUNTS PAYABLE - LEGALS
DEVON ENERGY
PO BOX 3198
OKLAHOMA CITY, OK 73102-3198

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PAINT 4-33 FED	525H	3002547584	NMLC061863A	NMLC061863A	DEVON
CHINCOTEAGUE	232H	3002545700	NMLC061873B	NMLC061873B	DEVON
PAINT 4-33 FED	522H	3002547407	NMLC061863A	NMLC061863A	DEVON
CHINCOTEAGUE	233H	3002545701	NMLC061873B	NMLC061873B	DEVON
MUSTANG 8-17	236H	3002546413	NMLC061873B	NMLC061873B	DEVON
CHINCOTEAGUE	234H	3002545702	NMLC061873B	NMLC061873B	DEVON
MUSTANG 8-29	238H	3002546415	NMLC061873B	NMNM141353	DEVON
CHINCOTEAGUE	231H	3002545699	NMLC061873B	NMLC061873B	DEVON
MUSTANG 8-17	235H	3002546431	NMLC061873B	NMLC061873B	DEVON
PAINT 4-33 FED	532H	3002547586	NMLC061863A	NMLC061863A	DEVON
MUSTANG 8-17	237H	3002546414	NMLC061873B	NMNM141352	DEVON

Notice of Intent

Sundry ID: 2653171

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/19/2022

Date proposed operation will begin: 01/19/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 06:36

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE 43 CFR 3173.14 (a)(1)(i-iv) (1) The proposed commingling includes production from more than one: (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution; Proposal CHINCOTEAGUE 8 CTB 1 Upgrade Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

REVISED__Chincoteauge_8_CTB1_COMMINGLE_1_19_2022_20220119063557.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20220204192121.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JENNY HARMS

Signed on: JAN 19, 2022 06:36 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma CityState: OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field Representative

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/04/2022

Signature: Jonathon Shepard

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 12 day of March, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 5: Lot 1, SE/4 NE/4, E/2 SE/4

Section 8: E/2 NE/4

Township 25 South, Range 32 East, Lea County, New Mexico

Containing **240.39** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 12, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

11/22/2019
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A., Inc.

Date

By: _____
Title: _____

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

Date

By: _____
Catherine Lebsack, Vice President

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A. Inc.

12-9-2019
Date

By: K.R. McNally
Title: Attorney-in-Fact

EOG Resources, Inc.

12/17/19
Date

By: Wendy Dalk
Title: Agent & Attorney-in-Fact

[illegible][illegible]

Notary Public in and for the State of Texas

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ACKNOWLEDGEMENT

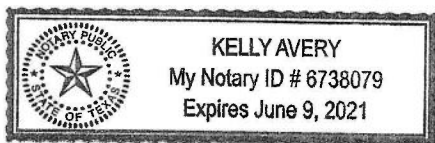
STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me this ____ day of _____, 2019, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., a Oklahoma limited partnership, on behalf of said limited partnership.

 Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this 9 day of December, 2019, by, K.R. McNally, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.



 Notary Public in and for the State of Texas

STATE OF _____)
) ss.
 COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

 My Commission Expires

 Notary Public

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me this ____ day of _____, 2019, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., a Oklahoma limited partnership, on behalf of said limited partnership.

 Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

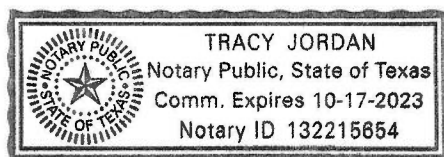
This instrument was acknowledged before me this ____ day of _____, 2019, by, _____, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

 Notary Public in and for the State of Texas

STATE OF Texas)
) ss.
 COUNTY OF Midland)

On this 17th day of December, 2019, before me, a Notary Public for the State of TX, personally appeared Wendy Dalton, known to me to be the Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



10/17/2023
 My Commission Expires

Tracy Jordan
 Notary Public

EXHIBIT "A"

Plat of communitized area covering **240.39** acres in Lot 1, SE/4 NE/4, E/2 SE/4 of Section 5 & the E/2 NE/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Well Name/No.

Chincoteague 5-8 Fed Com 234H

	Tract 1 NMNM 108969 40.39 ac
	Tract 2 NMLC 061863A 120 ac
	Tract 3 NMLC 061873B 80 ac

EXHIBIT "B"

To Communitization Agreement Dated March 12, 2019 embracing the following described land in Lot 1, SE/4 NE/4, E/2 SE/4 of Section 5 & the E/2 NE/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: USA NMNM 108969

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 5: Lot 1

Number of Acres: 40.39

Record Title Owner – Lessee: Chevron U.S.A., Inc. – 20.00%
EOG Resources, Inc. – 80.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number: USA NMLC 061863A

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 5: SE/4 NE/4, E/2 SE/4

Number of Acres: 120

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

Tract No. 3

Lease Serial Number: USA NMLC 061873B

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 8: E/2 NE/4

Number of Acres: 80

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.39	16.8019 %
2	120.00	49.9919%
3	<u>80.00</u>	<u>33.2062%</u>
Total	240.39	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 22nd day of October, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 8: W/2 SE/4

Section 17: W/2 E/2

Township 25 South, Range 32 East, Lea County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., whose address is 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 22, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

11/6/2019
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President

① JP

LESSEES OF RECORD

Chevron U.S.A. Inc.

Date

By: _____

Title : _____

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
Operator


Date

By: _____
Catherine Lebsack, Vice President

LESSEES OF RECORD

Chevron U.S.A. Inc.

1-28-2020
Date

By: 
Robert Nunnaker
Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 6TH day of November, 2019,
 by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an
 Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

10/21/23

My Commission Expires



Lisa Othon
 Notary Public

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this ____ day of _____, 2019, by,
 _____, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania
 corporation, on behalf of said corporation.

 Notary Public in and for the State of Texas

ACKNOWLEDGEMENT

STATE OF OKLAHOMA §
 COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this _____ day of _____, 2020,
 by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an
 Oklahoma limited partnership, on behalf of said limited partnership.

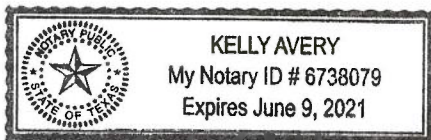
(SEAL)

 My Commission Expires

 Notary Public

STATE OF TEXAS §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this 28 day of January, 2020, by,
Robert A. Nunmaker, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania
 corporation, on behalf of said corporation.



Kelly Avery
 Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering **240.00** acres in W/2 SE/4 Section 8, and the W/2 E/2 Section 17,
Township 25 South, Range 32 East, Lea County, New Mexico

Well Name/No.

Mustang 8-17 Fed Com 237H**(API #30-025-46414)**

SHL: 2463' FNL, 725' FEL, Sec. 8-25S-32E

BHL: 20' FSL, 2225' FEL, Sec. 17-25S-32E

(DEFINING WELL _ 240.00 AC HSU)



Tract 1
160 AC
NMLC 061873B



Tract 2
80 AC
NMLC 061869

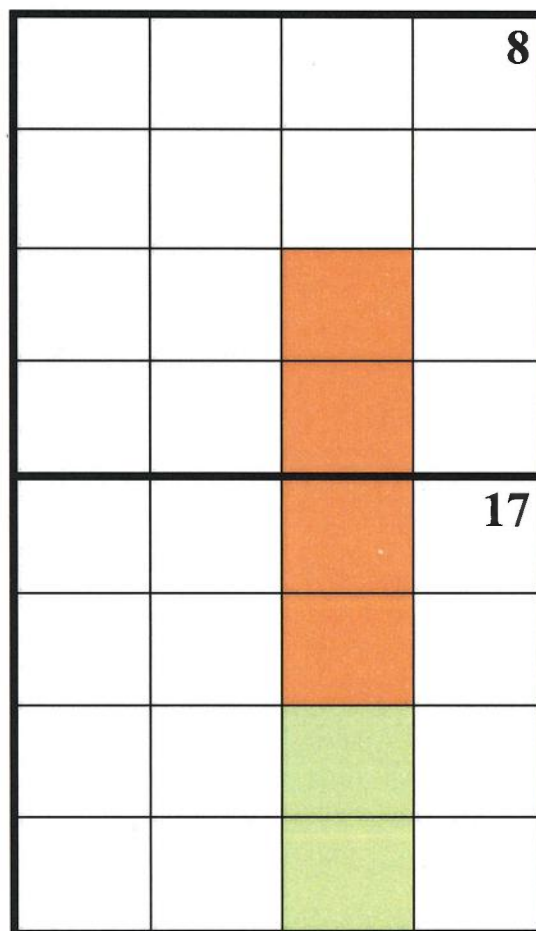


EXHIBIT "B"

To Communitization Agreement Dated October 22, 2019 embracing the following described land in W/2 SE/4 Section 8 and the W/2 E/2 Section 17, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMLC 061873B
Lease Date:	March 1, 1951
Primary Term:	Five (5) years
Lessor:	United States of America
Original Lessee:	Jack B. Shaw
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 25 South, Range 32 East, N.M.P.M</u> Section 8: W/2 SE/4 Section 17: W/2 NE/4
Number of Acres:	160
Royalty Rate:	1/8th
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name and Percent of ORRI Owners:	Of record

Tract No. 2

Lease Serial Number: NMLC 061869

Lease Date: January 1, 1951

Primary Term: Five (5) years

Lessor: United States of America

Original Lessee: J. A. Fairey

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M
Section 17: W/2 SE/4

Number of Acres: 80

Royalty Rate: 1/8th

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name and Percent of ORRI Owners: Of record

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	66.6667%
2	80.00	33.3333%
Total	240.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 22nd day of October, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 8: E/2 SE/4
Section 17: E/2 E/2
Section 20: E/2 E/2
Section 29: E/2 NE/4

Township 25 South, Range 32 East, Lea County, New Mexico

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., whose address is 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the

communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 22, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State

mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: Catherine Lebsack
Catherine Lebsack, Vice President

11/16/2019

Date

CL

LESSEES OF RECORD

Chevron U.S.A. Inc.

By: _____

Date

Title : _____

mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
Operator


Date

By: _____
Catherine Lebsack, Vice President

LESSEES OF RECORD

Chevron U.S.A. Inc.

1-28-2020
Date

By: 
Robert Nunmaker
Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 6TH day of November, 2019,
 by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an
 Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

10/21/23

My Commission Expires

Lisa Othon
 Notary Public

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this ____ day of _____, 2019, by,
 _____, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania
 corporation, on behalf of said corporation.

 Notary Public in and for the State of Texas

ACKNOWLEDGEMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this _____ day of _____, 2020,
by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an
Oklahoma limited partnership, on behalf of said limited partnership.

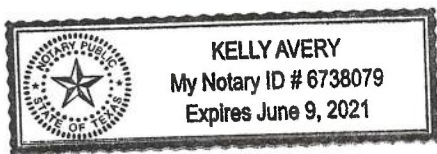
(SEAL)

My Commission Expires

Notary Public

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me this 28 day of January, 2020, by,
Robert Nunmaker, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania
corporation, on behalf of said corporation.



Kelly Avery
Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering **480.00** acres in E/2 SE/4 Section 8, E/2 E/2 Section 17, E/2 E/2 Section 20 and E/2 NE/4 Section 29, Township 25 South, Range 32 East, Lea County, New Mexico

Well Name/No.

Mustang 8-29 Fed Com 238H**(API #30-025-46415)**

SHL: 2463' FNL, 695' FEL, Sec. 8-25S-32E

BHL: 2620' FNL, 900' FEL, Sec. 29-25S-32E

(DEFINING WELL _ 480.00 AC HSU)



Tract 1
160 AC
NMLC 061873B



Tract 2
240 AC
NMLC 061869



Tract 3
80 AC
NMLC 062300

			8
			17
			20
			29

EXHIBIT "B"

To Communitization Agreement Dated October 22, 2019 embracing the following described land in E/2 SE/4 Section 8, E/2 E/2 Section 17, E/2 E/2 Section 20, and the E/2 NE/4 Section 29, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMLC 061873B
Lease Date:	March 1, 1951
Primary Term:	Five (5) years
Lessor:	United States of America
Original Lessee:	Jack B. Shaw
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 25 South, Range 32 East, N.M.P.M</u> Section 8: E/2 SE/4 Section 17: E/2 NE/4
Number of Acres:	160
Royalty Rate:	1/8th
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name and Percent of ORRI Owners:	Of record

Tract No. 2

Lease Serial Number: NMLC 061869

Lease Date: January 1, 1951

Primary Term: Five (5) years

Lessor: United States of America

Original Lessee: J. A. Fairey

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 25 South, Range 32 East N.M.P.M
Section 17: E/2 SE/4
Section 20: E/2 E/2

Number of Acres: 240

Royalty Rate: 1/8th

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name and Percent of ORRI Owners: Of record

Tract No. 3

Lease Serial Number: NMLC 062300

Lease Date: March 1, 1951

Primary Term: Five (5) years

Lessor: United States of America

Original Lessee: G. E. Jordan

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M
Section 29: E/2 NE/4

Number of Acres: 80

Royalty Rate: 1/8th

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name and Percent of ORRI Owners: Of record

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.3333%
2	240.00	50.0000%
3	80.00	16.6667%
Total	480.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 12 day of March, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 5: Lot 3, SE/4 NW/4, E/2 SW/4

Section 8: E/2 NW/4

Township 25 South, Range 32 East, Lea County, New Mexico

Containing **240.48** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 12, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

11/22/2019
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A., Inc.

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: _____
Catherine Lebsack, Vice President

Date

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A. Inc.

12-9-2014
Date

By: K.R. McNally
Title: Attorney-in-Fact

Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me this ____ day of _____, 2019, by, _____, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

ACKNOWLEDGEMENT

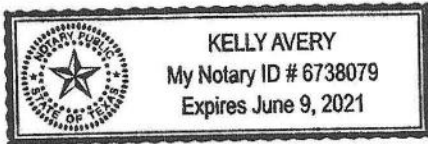
STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me this ____ day of _____, 2019, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., a Oklahoma limited partnership, on behalf of said limited partnership.

 Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this 9 day of December, 2019, by, K.R. McNally, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.



Kelly Avery
 Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering **240.48** acres in Lot 3, SE/4 NW/4, E/2, SW/4 of Section 5 & the E/2 NW/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Well Name/No.

	Tract 1 USA NMLC 0061863A 160.48 Acres	
	Tract 2 USA NMLC 061873B 80 Acres	

EXHIBIT "B"

To Communitization Agreement Dated March 12, 2019 embracing the following described land in Lot 3, SE/4 NW/4, E/2 SW/4 of Section 5 & the E/2 NW/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: USA NMLC 061863A

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 5: Lot 3, SE/4 NW/4, E/2 SW/4

Number of Acres: 160.48

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number: USA NMLC 061873B

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 8: E/2 NW/4

Number of Acres: 80

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.48	66.733200%
2	<u>80.00</u>	<u>33.266800%</u>
Total	240.48	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 12 day of March, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 5: Lot 2, SW/4 NE/4, W/2 SE/4
Section 8: W/2 NE/4

Township 25 South, Range 32 East, Lea County, New Mexico

Containing **240.44** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 12, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

11/22/2019
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President

W JH

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A., Inc.

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: _____
Catherine Lebsack, Vice President

Date

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A. Inc.

12-9-2019
Date

By: K.R. McNally
Title: Attorney-in-Fact

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me this 12nd day of NOVEMBER, 2019, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.



Lisa Othon
 Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this ____ day of _____, 2019, by, _____, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

 Notary Public in and for the State of Texas

ACKNOWLEDGEMENT

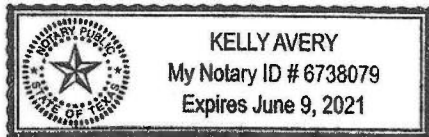
STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me this ____ day of _____, 2019, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., a Oklahoma limited partnership, on behalf of said limited partnership.

Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me this 9 day of December, 2019, by, K.R. McNally, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.



Kelly Avery
Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering 240.44 acres in Lot 2, SW/4 NE/4, W/2, SE/4 of Section 5 & the W/2 NE/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Well Name/No.

		Tract 1 USA NMLC 0061863A 160.44 Acres	
		Tract 2 USA NMLC 061873B 80 Acres	

EXHIBIT "B"

To Communitization Agreement Dated March 12, 2019 embracing the following described land in Lot 2, SW/4 NE/4, W/2 SE/4 of Section 5 & the E/2 NW/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: USA NMLC 061863A

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 5: Lot 2, SW/4 NE/4, W/2 SE/4

Number of Acres: 160.44

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number: USA NMLC 061873B

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 8: W/2 SE/4

Number of Acres: 80

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.44	66.727666%
2	<u>80.00</u>	<u>33.272334%</u>
Total	240.44	100.0000%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

<https://www.blm.gov/new-mexico>

MARth 3 1 2021



In Reply Refer To:

NMNM141670

3105.2 (NM920)

Reference:

Communitization Agreement

Chincoteague 8 5 Fed Com 231H

Section 5: Lot 4, SWNW, W2SW

Section 8: W2NW

T. 25 S., R. 32 E., N.M.P.M.

Lea County, NM

Devon Energy Production Co. L.P.

333 West Sheridan Avenue

Oklahoma City, OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM141670 involving 160.53 acres of Federal land in lease NMLC 061863A, and 80 acres of Federal land in lease NMLC 061873B, Lea County, New Mexico, which comprise a 240.53 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath Lot 4, SWNW, W2SW of Sec. 05 and W2NW of Sec. 08, T. 25 S., R. 32 E., NMPM, Lea County, NM, and is effective March 12, 2019. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN

Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-

RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER

COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

2

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Sheila Mallory
Deputy State Director
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

NM State Land Commissioner

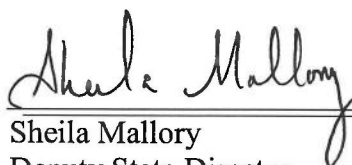
Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering Lot 4, SWNW, W2SW of Sec. 05 and W2NW of Sec. 08, T. 25 S., R. 32 E., NMPM, Lea County, NM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
- Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

MAR 31 2021


Sheila Mallory
Deputy State Director
Division of Minerals

Effective: March 12, 2019

Contract No.: Com. Agr. NMNM141670

BLM-NMSO
FEB:25:2020 13:12:41
RECEIVEDFederal Communitization AgreementContract No. NM NM 141670

THIS AGREEMENT entered into as of the 12 day of March, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 5: Lot 4, SW/4 NW/4, W/2 SW/4

Section 8: W/2 NW/4

Township 25 South, Range 32 East, Lea County, New Mexico

Containing 240.53 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 12, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

11/22/2011
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President

MT

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A., Inc.

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
Operator

Date

By: _____
Catherine Lebsack, Vice President

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A. Inc.

12-9-2019
Date

By: K.R. McNally
Title: Attorney-in-Fact

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me this 12nd day of NOVEMBER, 2019, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.



Lisa Othon
 Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this ____ day of _____, 2019, by, _____, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

 Notary Public in and for the State of Texas

ACKNOWLEDGEMENT

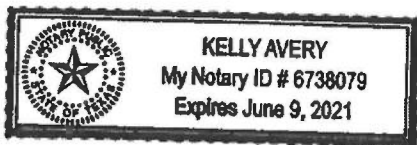
STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me this ____ day of _____, 2019, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., a Oklahoma limited partnership, on behalf of said limited partnership.

 Notary Public in and for the State of Oklahoma

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me this 9 day of December, 2019, by, K.R. McNelly, as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.



[Signature]
 Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering **240.53** acres in Lot 4, SW/4 NW/4, W/2, SW/4 of Section 5 & the W/2 NW/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Well Name/No.

Tract 1 USA NMLC 0061863A 160.53 Acres	
Tract 2 USA NMLC 061873B 80 Acres	

EXHIBIT "B"

To Communitization Agreement Dated March 12, 2019 embracing the following described land in Lot 4, SW/4 NW/4, W/2 SW/4 of Section 5 & the W/2 NW/4 of Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: USA NMLC 061863A

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 5: Lot 4, SW/4 NW/4, W/2 SW/4

Number of Acres: 160.53

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number: USA NMLC 061873B

Description of Land Committed: Township 25 South, Range 32 East,
Lea County, NM
Section 8: W/2 NW/4

Number of Acres: 80

Record Title Owner – Lessee: Devon Energy Production Company, L.P. – 50.00%
Chevron U.S.A., Inc. – 50.00%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.53	66.740116%
2	<u>80.00</u>	<u>33.259884%</u>
Total	240.53	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of March, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M

Section 33: W/2
Lea County, New Mexico

Township 25 South, Range 32 East, N.M.P.M

Section 4: W/2
Lea County, New Mexico

Containing 640.32 acres more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the

communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is March 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral

operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

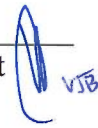
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 12/17/2020

By: Catherine Lebsack
Catherine Lebsack, Vice President  VJB

ACKNOWLEDGEMENT

STATE OF OKLAHOMA §
 §
 COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 17th day of December 2021 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires:

8/7/22



[Signature]
 Notary Public

Chevron U.S.A. Inc.
(Record Title Only)

 Date

By: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
 COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, on behalf of the same.

(SEAL)

 My Commission Expires

 Notary Public

ACKNOWLEDGEMENT

STATE OF OKLAHOMA §
 §
 COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2019 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires:

 Notary Public

Chevron U.S.A. Inc.
(Record Title Only)

5/13/21

Date

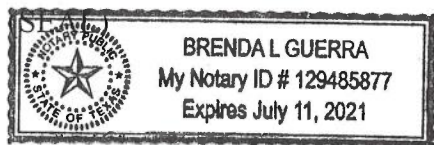
By: Josh P. Gautreau

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

On this 13 day of May, 2021, before me, a Notary Public for the State of Texas, personally appeared Josh P. Gautreau, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., on behalf of the same.



My Commission Expires

Brenda L Guerra
 Notary Public

EXHIBIT "A"

Plat of communitized area covering 640.32 acres in the W/2 of Section 33, Township 24 South, Range 32 West and W/2 of Section 4, Township 25 South, Range 32 East, Lea County, New Mexico.

<div>Tract 1 NMNM-0000503 320 Acres</div>		33-T24S-R32E
<div>Tract 2 NMNM-016131 320 Acres</div>		4-T25S-R32E

Defining Well:
630.32 SHU
Paint 4-33 Fed Com 532H

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2021 embracing the following described land in the W/2 of Section 33, Township 24 South, Range 32 East and W/2 of Section 4, Township 25 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 113964
Description of Land Committed:	Township 24 South, Range 32 East, Section 33: Insofar and only insofar as the lease covers the W/2
Number of Gross Acres:	320 acres
Record Title Owner – Lessee:	Devon Energy Production Company, L.P. 100.000000%
Working Interest Owners:	Devon Energy Production Company, L.P. 100.000000%
Overriding Interest Owners:	N/A

Tract No. 2

Lease Serial Number:	NMLC 0061863A
Description of Land Committed:	Township 25 South, Range 32 East, Section 4: Insofar and only insofar as the lease covers the W/2
Number of Gross Acres:	320.32
Record Title Owner – Lessee:	Chevron U.S.A. Inc 50.000000% Devon Energy Production Company, L.P. 50.000000%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 100.000000%

Overriding Interest Owners:

- Dragoon Creek Minerals LLC
- Tumbler Energy Partners LLC
- Pegasus Resources NM LLC
- Wallace Merchant Trust
- Donald Merchant Trust dated 12-15-1981
- Morris E Schertz
- Richardson Mineral & Royalty LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	49.9750%
2	320.32	50.0250%
Total	640.32	100.0000%

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-856

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-856 and CTB-957.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-856**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Chincoteague 8 Central Tank Battery 1**

Central Tank Battery Location: **UL E, Section 8, Township 25 South, Range 32 East**

Gas Title Transfer Meter Location: **UL E, Section 8, Township 25 South, Range 32 East**

Pools

Pool Name	Pool Code
WC-025 G-06 S253209L; BONE SPRING	96715
WC-025 G-06 S253206M; BONE SPRING	97899

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105520782 (141352)	W2SE	8-25S-32E
	W2E2	17-25S-32E
CA Bone Spring NMNM 105520783 (141353)	E2SE	8-25S-32E
	E2E2	17-25S-32E
	E2E2	20-25S-32E
	E2NE	29-25S-32E
CA Bone Spring NMNM 105520778 (141350)	W2	32-24S-32E
	W2	5-25S-32E
	NW4	8-25S-32E
CA Bone Spring NMNM 105516294 (141672)	W2E2	05-25S-32E
	W2NE	08-25S-32E
CA Bone Spring NMNM 105515165 (141671)	E2W2	05-25S-32E
	E2NW	08-25S-32E
CA Bone Spring NMNM 105515164 (141670)	W2W2	05-25S-32E
	W2NW	08-25S-32E
CA Bone Spring NMNM 105520781 (141351)	E2	32-24S-32E
	E2	05-25S-32E
	NE4	08-25S-32E
PROPOSED CA Bone Spring #5	W2	33-24S-32E
	W2	04-24S-32E
BLM Lease NMNM 105442641 (NMLC 0061873B)	ALL	08-25S-32E
	W2	09-25S-32E
	N2, SW4	17-25S-32E
	S2	18-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45699	Chincoteague 8 5 Federal Com #231H	W2W2	05-25S-32E	97899
		W2NW	08-25S-32E	
30-025-45700	Chincoteague 8 5 Federal Com #232H	E2W2	05-25S-32E	97899
		E2NW	08-25S-32E	

30-025-45701	Chincoteague 8 5 Federal Com #233H	W2E2 W2NE	05-25S-32E 08-25S-32E	97899
30-025-45702	Chincoteague 8 5 Federal Com #234H	E2E2 E2NE	05-25S-32E 08-25S-32E	97899
30-025-46431	Mustang 8 17 Federal Com #235H	SW4 W2	08-25S-32E 17-25S-32E	97899
30-025-46413	Mustang 8 17 Federal Com #236H	SW4 W2	08-25S-32E 17-25S-32E	97899
30-025-46414	Mustang 8 17 Federal Com #237H	W2SE W2E2	08-25S-32E 17-25S-32E	97899
30-025-46415	Mustang 8 29 Federal Com #238H	E2SE E2E2 E2E2 E2NE	08-25S-32E 17-25S-32E 20-25S-32E 29-25S-32E	97899
30-025-47406	Paint 4 33 Federal Com #521H	W2 W2	33-24S-32E 04-25S-32E	96715 97899
30-025-47586	Paint 4 33 Federal Com #532H	W2 W2	33-24S-32E 04-25S-32E	96715 97899
30-025-47584	Paint 4 33 Federal Com #525H	W2 W2	33-24S-32E 04-25S-32E	96715 97899

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 95478

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 95478
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/30/2025