

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
ANTELOPE RIDGE; BONE SPRING, WEST (2209)	41	Average gravity 43		\$68.48 per BBL	
ANTELOPE RIDGE; WOLFCAMP (2220)	44				

- (2) Are any wells producing at top allowances? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Deirdre Devery TITLE: Facilities Engineer DATE: September 10, 2025
TYPE OR PRINT NAME: Deirdre Devery TELEPHONE NO.: (432) 241 0215
E-MAIL ADDRESS: DeirdreDevery@chevron.com



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

September 16, 2025

RE: Application to commingle the Wolfcamp (Pool Code 2220; ANTELOP RIDGE; WOLFCAMP) and Bone Spring pools (Pool Code 2209; ANTELOPE RIDGE; BONE SPRING, WEST), Lea County, NM.

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the above referenced pools to include all existing and future wells producing from the leases described in Exhibit A. Exhibit B is a map of all leases and Communitization Agreements ("CAs") associated with this commingling application.

Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 34 (CTB 34) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Zion Section 34 Central Tank Battery (CTB), located in the SW/SE (UL: O), Sec. 34, T23S-R34E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Wells will be tested one at a time through a test vessel at CTB 34. Well test frequency will follow New Mexico OCD guidelines.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Zion Central Tank Battery #34 Train 1

The four (4) new wells and future wells (not listed) that produce into Zion Section 34 CTB are noted in Table 1 below.

Table 1: Zion Sec 34 CTB Well List

CTB 34 Train #	Communitization Agreements	Well Name	API Number
Train 1	ZN W2E2 27 22 Federal BS Com	ZN 27 22 FED COM 401H	30-025-53174
	ZN E2E2 27 22 Federal BS Com	ZN 27 22 FED COM 402H	30-025-53175
	ZN W2E2 27 22 Federal WC Com	ZN 27 22 FED COM 601H	30-025-53334
	ZN E2E2 27 22 Federal WC Com	ZN 27 22 FED COM 602H	30-025-53176

List of Exhibits

Exhibit A - Lease and Pool Table

Exhibit B - Lease Map

Exhibit C - Section 34 CTB Narrative

Exhibit D - Section 34 CTB Oil and Gas Allocation Methodology

Exhibit E - Section 34 CTB Site Security Diagram

Exhibit F – Zion Area Map

Exhibit G – Pricing Data

Exhibit H – C-102s

Exhibit I – C-107B

Exhibit J – Ownership Information and Proof of Notifications



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

September 16, 2025

Exhibit A – Lease and Pool Table

Pool(s): ANTELOP RIDGE; WOLFCAMP (Pool Code 2220) and; ANTELOPE RIDGE; BONE SPRING, WEST (Pool Code 2209)

Table 1: Leases

Lease No.	UL or Q/Q	Section-Township-Range
State of NM VB0483	NWNE, NENE, SWNE, SENE	S22-T23S-R34E
NMNM105374468	NWSE, NESE, SWSE, SESE	S22-T23S-R34E
NMNM105412945	NWNE, NENE, SWNE, SENE, NWSE, NESE, SWSE, SESE	S27-T23S-R34E



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

February 10, 2025

RE: Application to commingle the Wolfcamp (Pool Code 98242; WC-025 G-06 S233423N; WOLFCAMP) and Bone Spring pools (Pool Code 2209; ANTELOPE RIDGE; BONE SPRING, WEST), Lea County, NM.

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the above referenced pools to include all existing and future wells producing from the leases described in Exhibit A. Exhibit B is a map of all leases and Communitization Agreements ("CAs") associated with this commingling application.

Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 34 (CTB 34) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Zion Section 34 Central Tank Battery (CTB), located in the SW/SE (UL: O), Sec. 34, T23S-R34E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Wells will be tested one at a time through a test vessel at CTB 34. Well test frequency will follow New Mexico OCD guidelines.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Zion Central Tank Battery #34 Train 1

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	ZN E2E2 27 22 Federal BS Com	ZN 27 22 FED COM 402H	30-025-53175
	ZN W2E2 27 22 Federal WC Com	ZN 27 22 FED COM 601H	30-025-53334
	ZN E2E2 27 22 Federal WC Com	ZN 27 22 FED COM 602H	30-025-53176

List of Exhibits

Exhibit A - Lease and Pool Table

Exhibit B - Lease Map

Exhibit C - Section 34 CTB Narrative

Exhibit D - Section 34 CTB Oil and Gas Allocation Methodology

Exhibit E - Section 34 CTB Site Security Diagram

Exhibit F – Zion Area Map

Exhibit G – Pricing Data

Exhibit H – C-102s

Exhibit I – C-107B

Exhibit J – Ownership Information and Proof of Notifications



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

February 10, 2025

Exhibit D – Section 34 CTB Oil & Gas Allocation Methodology

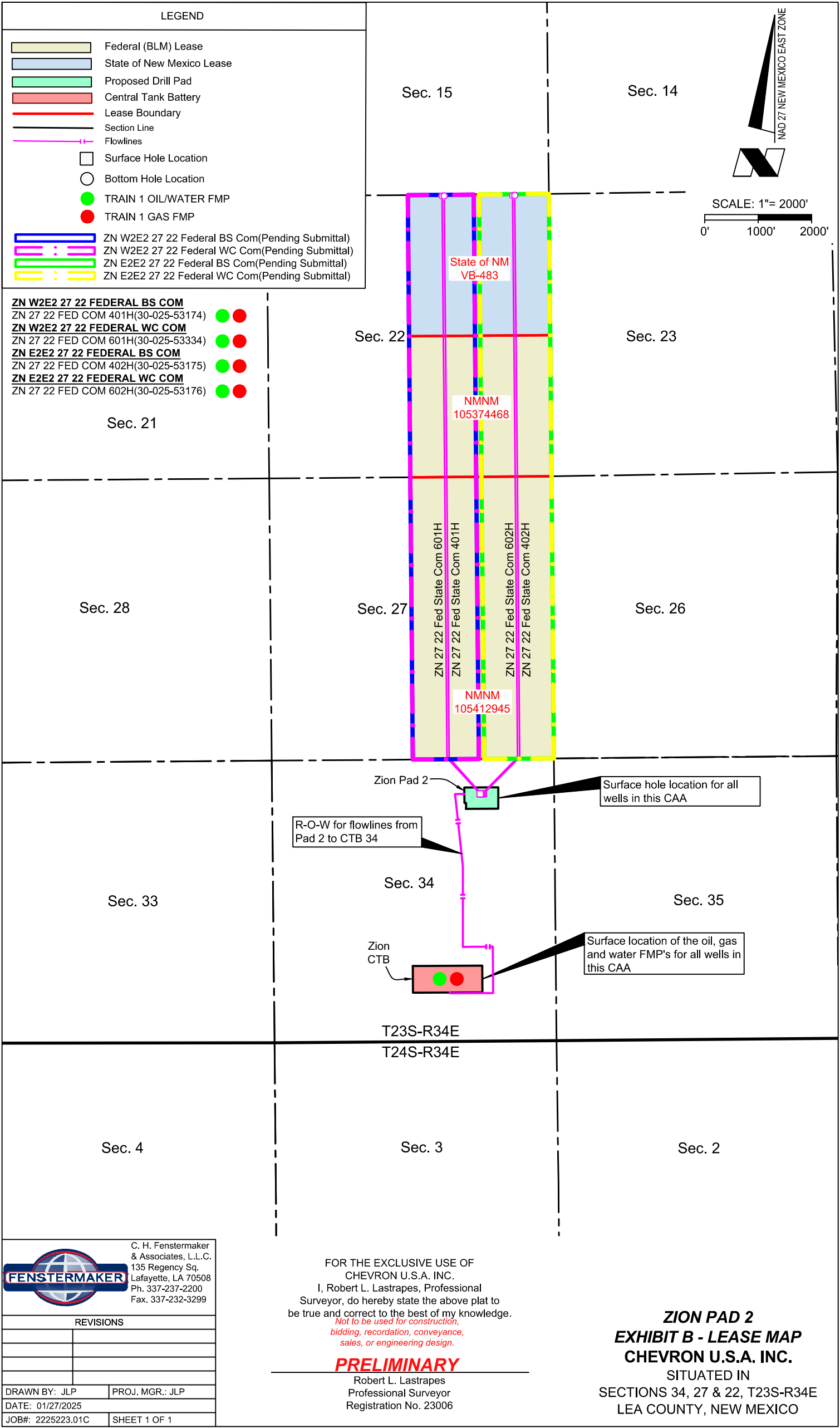
Zion Section 34 CTB will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

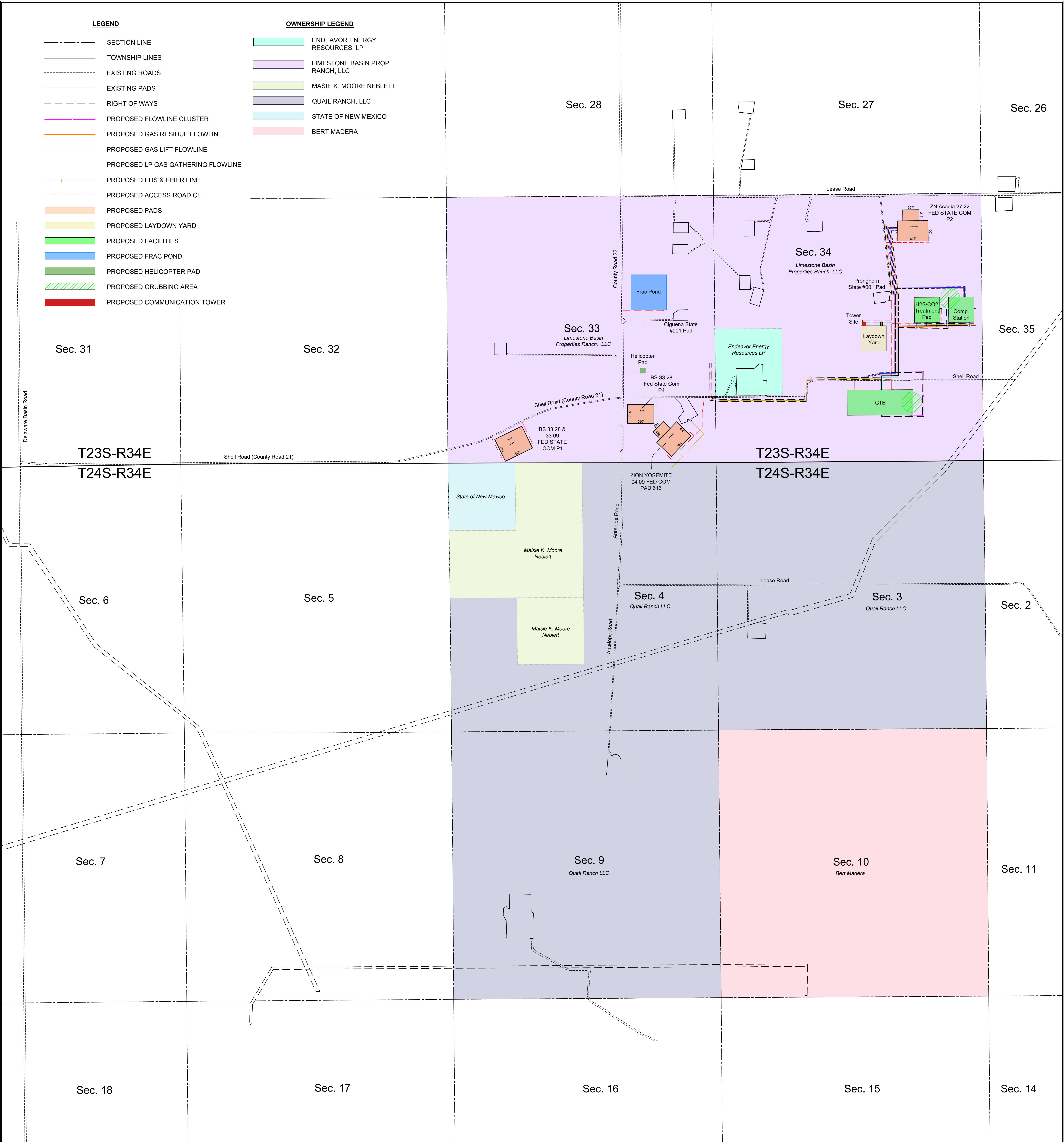
Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into Section 34 CTB. The resulting commingled stream will be separated and metered as described in Exhibit C – Section 34 CTB Narrative and as illustrated in Exhibit E – Section 34 CTB Site Security Diagram.


Oil sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total oil sales volumes for the same period. Oil sales volumes are measured by the Section 34 CTB LACT meters.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total gas sales volumes for the same period. Gas sales volumes are measured by the CDP meters located at Section 34 CS. See Exhibit C – Section 34 CTB Narrative for a description of gas sales meter configurations.

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.







C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

Not to be used for construction, zoning, recordation, conveyance, sales, or engineering design.

PRELIMINARY

SCALE

500' 0 250 500'

CHEVRON U.S.A. INC.

BASE MAP

DAGGER LAKE WORK AREA

PROPOSED PADS AND PROPERTY OWNERS

SEC. 33 & 34, T23S-R34E / SEC. 3, 4, 9 & 10, T24S-R34E

LEA COUNTY, NEW MEXICO

DRAWN BY: ECF	PROJ. MGR: VHV	DATE: 05/09/2022	FILENAME: T:\2022\2225508\DWG\Zion BASEMAP.dwg
No. 2		REVISIONS	
DATE: JAN 20, 2023		REVISED BY: LLL	
No. 3		DATE: JAN 16, 2024	
		REVISED BY: VHV	

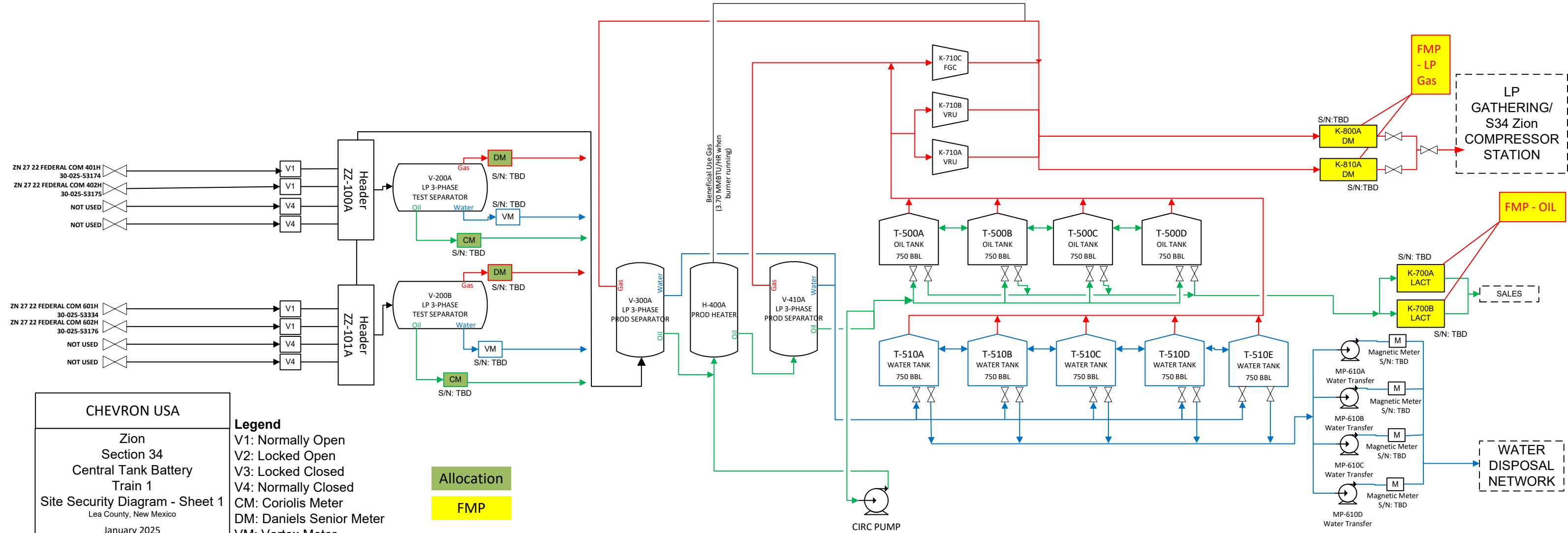


Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN E2E2 27 22 FEDERAL BS COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
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ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
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ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
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Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 602H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 602H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 602H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
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ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Corie Mathews

Corie Mathews, CPL
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	CARLSBAD	NM	88220	C# RR#
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627	C# RR#
TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379	C# RR#
BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236	C# RR#
LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217	C# RR#
180 PETROLEUM INC.	P.O. BOX 1797	MANHACA	TX	78652	C# R #
ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082	C# RR#
MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201	C# RR#
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STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501	C# RR#
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PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147	C# RR#
STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501	C# RR#

Exhibit J – Ownership Information

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

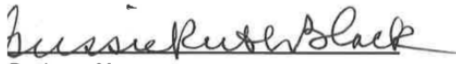
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
January 31, 2025
and ending with the issue dated
February 04, 2025.



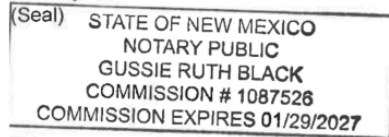
Publisher

Sworn and subscribed to before me this
4th day of February 2025.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



01102480

00297941

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM

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ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN E2E2 27 22 FEDERAL BS COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 402H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 601H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 601H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 602H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 602H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
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ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 602H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 602H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Corie Mathews

Corie Mathews, CPL
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	CARLSBAD	NM	88220	C# RR#
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627	C# RR#
TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379	C# RR#
BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236	C# RR#
LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217	C# RR#
180 PETROLEUM INC.	P.O. BOX 1797	MANHACCA	TX	78652	C# R #
ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082	C# RR#
MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201	C# RR#
THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225	C# RR#
STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501	C# RR#
CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791	C# RR#
GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202	C# RR #
MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147	C# RR#
PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147	C# RR#
STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501	C# RR#

Exhibit J – Ownership Information

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

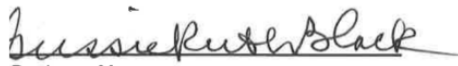
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
January 31, 2025
and ending with the issue dated
February 04, 2025.



Publisher

Sworn and subscribed to before me this
4th day of February 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



01102480

00297941

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

Tracking Number:

9589071052702056531993


 Copy  Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:33 pm on February 19, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Left with Individual
CARLSBAD, NM 88220
February 19, 2025, 1:33 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:

9589071052702056532051



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:53 am on February 13, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

February 13, 2025, 7:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024

Submit Electronically
via OCD PermittingSubmittal
Type:

- ☐
- Initial Submittal
-
- ☒
- Amended Report
-
- ☐
- As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53174	Pool Code 2209	Pool Name ANTELOPE RIDGE; BONE SPRING, WEST
Property Code 336022	Property Name ZN 27 22 FED COM	Well Number 401H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3455'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL B	Section 34	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 651' NORTH	Ft. from E/W 1367' EAST	Latitude 32.266541° N	Longitude 103.453794° W	County LEA
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Bottom Hole Location

UL B	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1980' EAST	Latitude 32.297293° N	Longitude 103.455807° W	County LEA
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-025-53174	Overlapping Spacing Unit (Y/N) NO	Consolidation Code FP
Order Numbers: R-22782			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL O	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1980' EAST	Latitude 32.268396° N	Longitude 103.455779° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	---------------------------	----------------------------	--------------------------	----------------------------	---------------

First Take Point (FTP)

UL O	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1980' EAST	Latitude 32.268396° N	Longitude 103.455779° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	---------------------------	----------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL B	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1980' EAST	Latitude 32.297087° N	Longitude 103.455806° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	----------------------------	----------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3455'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

Signature and Seal of Professional Surveyor

Certificate Number

08/11/2022
Date of Survey

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED LAST TAKE POINT

X = 771,300' (NAD27 NM E)
Y = 472,863'
LAT. 32.296964° N (NAD27)
LONG. 103.455329° W
X = 812,484' (NAD83/2011 NM E)
Y = 472,922'
LAT. 32.297087° N (NAD83/2011)
LONG. 103.455806° W

PROPOSED BOTTOM HOLE LOCATION

X = 771,300' (NAD27 NM E)
Y = 472,938'
LAT. 32.297171° N (NAD27)
LONG. 103.455330° W
X = 812,484' (NAD83/2011 NM E)
Y = 472,997'
LAT. 32.297293° N (NAD83/2011)
LONG. 103.455807° W

PPP #2

X = 771,325' (NAD27 NM E)
Y = 470,323'
LAT. 32.289982° N (NAD27)
LONG. 103.455315° W
X = 812,509' (NAD83/2011 NM E)
Y = 470,382'
LAT. 32.290105° N (NAD83/2011)
LONG. 103.455792° W

PROPOSED MIDPOINT

X = 771,352' (NAD27 NM E)
Y = 467,683'
LAT. 32.282723° N (NAD27)
LONG. 103.455301° W
X = 812,536' (NAD83/2011 NM E)
Y = 467,741'
LAT. 32.282846° N (NAD83/2011)
LONG. 103.455777° W

PROPOSED FIRST TAKE POINT/ PENETRATION POINT/KOP

X = 771,394' (NAD27 NM E)
Y = 462,426'
LAT. 32.268274° N (NAD27)
LONG. 103.455303° W
X = 812,578' (NAD83/2011 NM E)
Y = 462,485'
LAT. 32.268396° N (NAD83/2011)
LONG. 103.455779° W

PPP #1

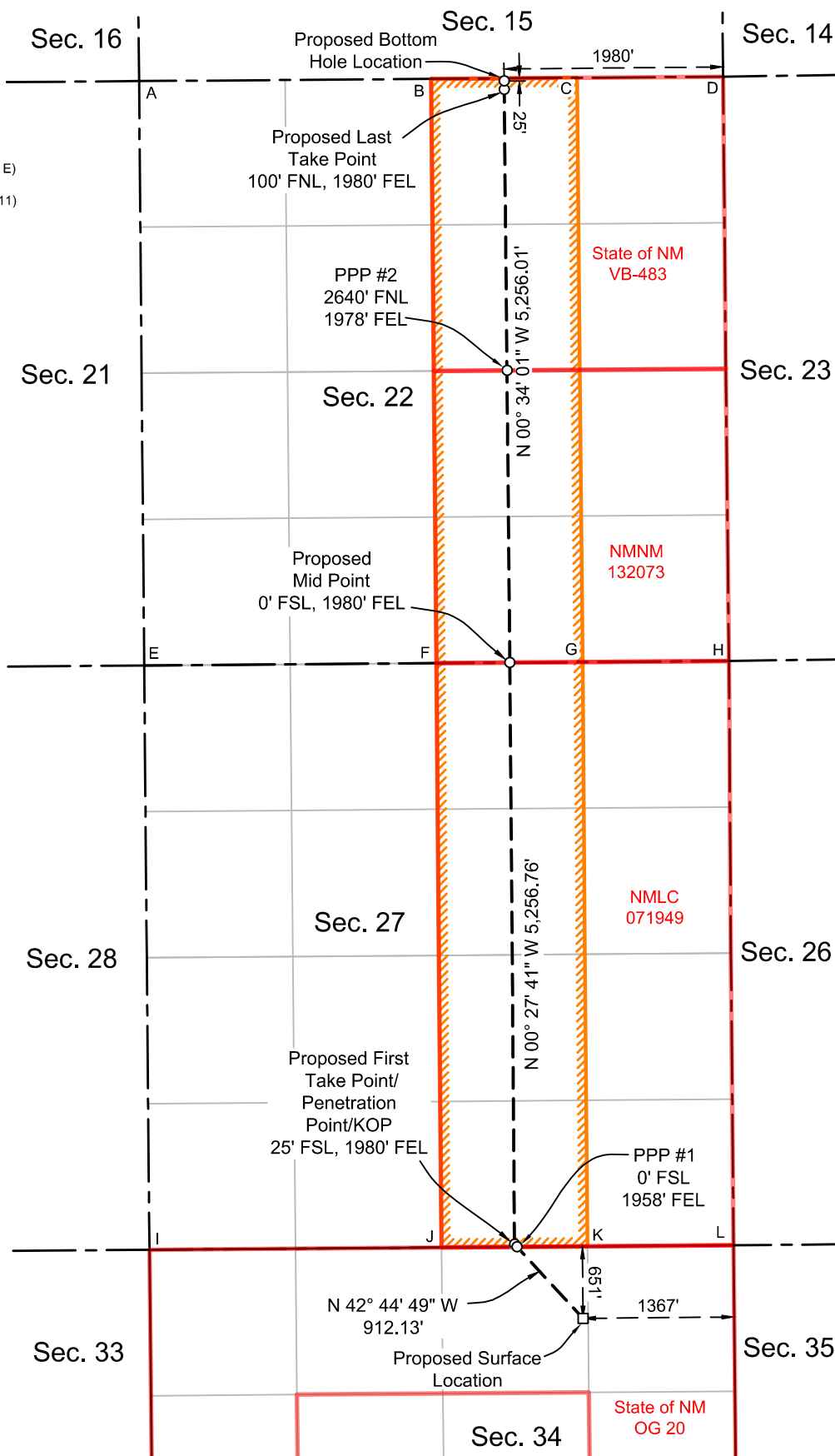
X = 771,416' (NAD27 NM E)
Y = 462,402'
LAT. 32.268208° N (NAD27)
LONG. 103.455233° W
X = 812,600' (NAD83/2011 NM E)
Y = 462,461'
LAT. 32.268331° N (NAD83/2011)
LONG. 103.455708° W

ZN 27 22 FED STATE COM 401H WELL

X = 772,013' (NAD27 NM E)
Y = 461,756'
LAT. 32.266419° N (NAD27)
LONG. 103.453318° W
X = 813,197' (NAD83/2011 NM E)
Y = 461,815'
LAT. 32.266541° N (NAD83/2011)
LONG. 103.453794° W
ELEV. +3,455' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-Y=472938.46, X=768000.13
B-Y=472958.24, X=770638.89
C-Y=472968.37, X=771959.07
D-Y=472978.50, X=773279.25
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F-Y=467677.61, X=770687.59
G-Y=467687.45, X=772009.54
H-Y=467697.29, X=773331.48
I-Y=462376.02, X=768094.09
J-Y=462396.82, X=770734.05
K-Y=462407.21, X=772054.03
L-Y=462417.61, X=773374.02



Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024

Submit Electronically
via OCD PermittingSubmittal
Type:

- ☐
- Initial Submittal
-
- ☒
- Amended Report
-
- ☐
- As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53175	Pool Code 2209	Pool Name ANTELOPE RIDGE; BONE SPRING, WEST
Property Code 336022	Property Name ZN 27 22 FED COM	Well Number 402H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3456'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL B	Section 34	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 651' NORTH	Ft. from E/W 1327' EAST	Latitude 32.266541° N	Longitude 103.453664° W	County LEA
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Bottom Hole Location

UL A	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 660' EAST	Latitude 32.297291° N	Longitude 103.451535° W	County LEA
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-025-53175	Overlapping Spacing Unit (Y/N) NO	Consolidation Code FP
Order Numbers: R-22783			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL P	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 660' EAST	Latitude 32.268397° N	Longitude 103.451509° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	---------------------------	---------------------------	--------------------------	----------------------------	---------------

First Take Point (FTP)

UL P	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 660' EAST	Latitude 32.268397° N	Longitude 103.451509° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	---------------------------	---------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL A	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 660' EAST	Latitude 32.297085° N	Longitude 103.451534° W	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3456'
--	--	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature

Date

Printed Name

Email Address

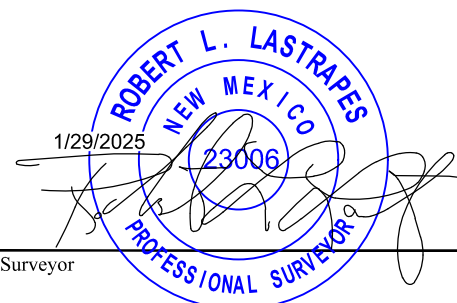
SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

Signature and Seal of Professional Surveyor

Certificate Number

08/11/2022
Date of Survey

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024

Submit Electronically
via OCD PermittingSubmittal
Type:

- ☐
- Initial Submittal
-
- ☒
- Amended Report
-
- ☐
- As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53334	Pool Code 98242	Pool Name WC-025 G-06 S233423N; WOLFCAMP
Property Code 336022	Property Name ZN 27 22 FED COM	Well Number 601H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3456'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL B	Section 34	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 651' NORTH	Ft. from E/W 1387' EAST	Latitude 32.266541° N	Longitude 103.453858° W	County LEA
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Bottom Hole Location

UL B	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25" NORTH	Ft. from E/W 1980' EAST	Latitude 32.297293° N	Longitude 103.455807° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	---------------------------	----------------------------	--------------------------	----------------------------	---------------

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-025-53334	Overlapping Spacing Unit (Y/N) NO	Consolidation Code FP
Order Numbers: R-22784			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL O	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1980' EAST	Latitude 32.268396° N	Longitude 103.455779° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	---------------------------	----------------------------	--------------------------	----------------------------	---------------

First Take Point (FTP)

UL O	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1980' EAST	Latitude 32.268396° N	Longitude 103.455779° W	County LEA
---------	---------------	----------------------	-------------------------------	------------	---------------------------	----------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL B	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1980' EAST	Latitude 32.297087° N	Longitude 103.455806° W	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3456'
--	--	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

1/29/2025
23006
ROBERT L. LASTRAPES
NEW MEXICO
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor _____

Certificate Number _____

08/11/2022
Date of Survey _____

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED LAST TAKE POINT

X = 771,300' (NAD27 NM E)
Y = 472,863'
LAT. 32.296964° N (NAD27)
LONG. 103.455329° W
X = 812,484' (NAD83/2011 NM E)
Y = 472,922'
LAT. 32.297087° N (NAD83/2011)
LONG. 103.455806° W

PROPOSED BOTTOM HOLE LOCATION

X = 771,300' (NAD27 NM E)
Y = 472,938'
LAT. 32.297171° N (NAD27)
LONG. 103.455330° W
X = 812,484' (NAD83/2011 NM E)
Y = 472,997'
LAT. 32.297293° N (NAD83/2011)
LONG. 103.455807° W

PPP #2

X = 771,325' (NAD27 NM E)
Y = 470,323'
LAT. 32.289982° N (NAD27)
LONG. 103.455315° W
X = 812,509' (NAD83/2011 NM E)
Y = 470,382'
LAT. 32.290105° N (NAD83/2011)
LONG. 103.455792° W

PROPOSED MIDPOINT

X = 771,352' (NAD27 NM E)
Y = 467,683'
LAT. 32.282723° N (NAD27)
LONG. 103.455301° W
X = 812,536' (NAD83/2011 NM E)
Y = 467,741'
LAT. 32.282846° N (NAD83/2011)
LONG. 103.455777° W

PROPOSED FIRST TAKE POINT/ PENETRATION POINT/KOP

X = 771,394' (NAD27 NM E)
Y = 462,426'
LAT. 32.268274° N (NAD27)
LONG. 103.455303° W
X = 812,578' (NAD83/2011 NM E)
Y = 462,485'
LAT. 32.268396° N (NAD83/2011)
LONG. 103.455779° W

PPP #1

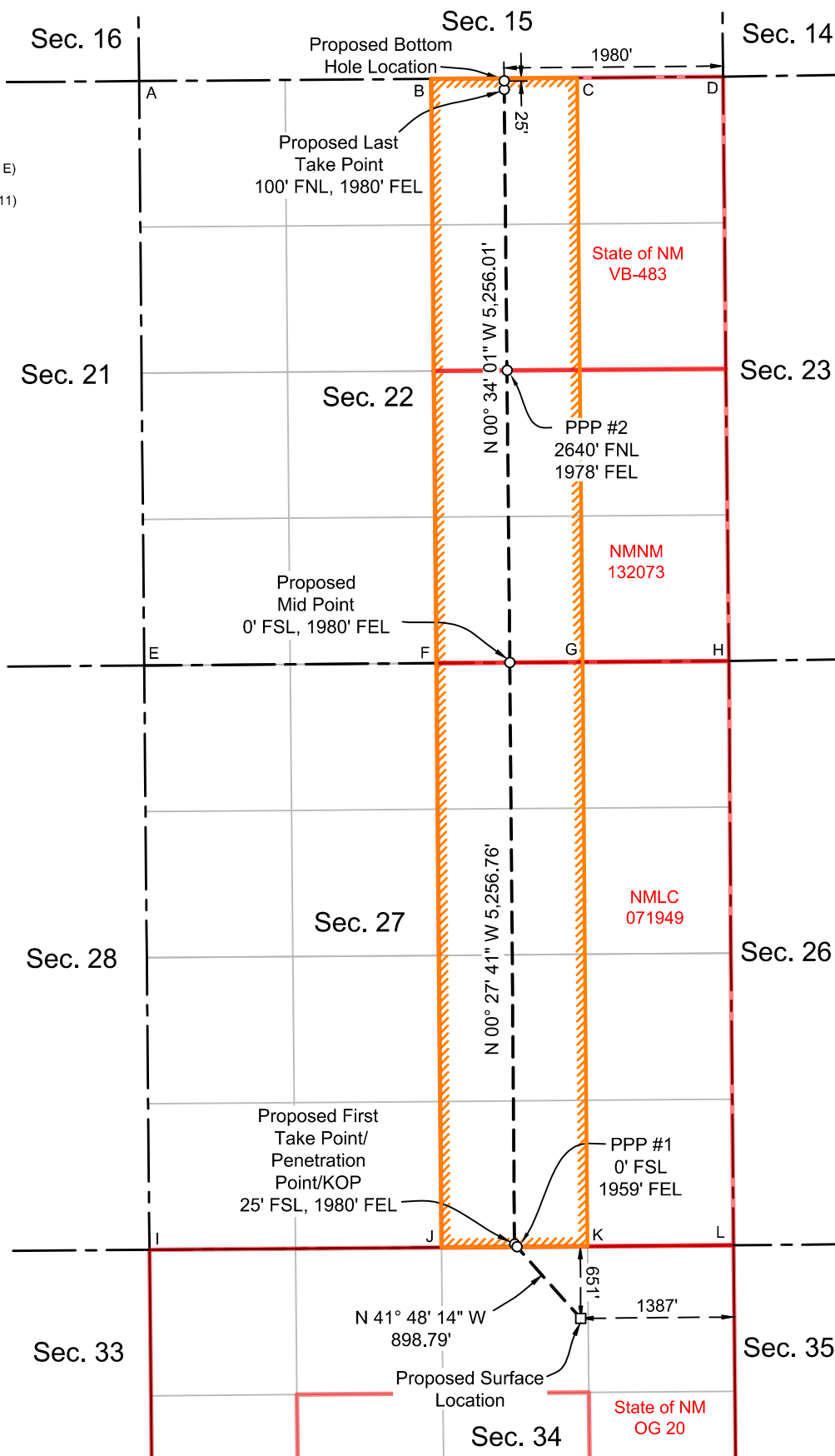
X = 771,415' (NAD27 NM E)
Y = 462,402'
LAT. 32.268208° N (NAD27)
LONG. 103.455235° W
X = 812,599' (NAD83/2011 NM E)
Y = 462,461'
LAT. 32.268331° N (NAD83/2011)
LONG. 103.455711° W

ZN 27 22 FED STATE COM 601H WELL

X = 771,993' (NAD27 NM E)
Y = 461,756'
LAT. 32.266419° N (NAD27)
LONG. 103.453383° W
X = 813,177' (NAD83/2011 NM E)
Y = 461,815'
LAT. 32.266541° N (NAD83/2011)
LONG. 103.453858° W
ELEV. +3,456' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-Y=472938.46, X=768000.13
B-Y=472958.24, X=770638.89
C-Y=472968.37, X=771959.07
D-Y=472978.50, X=773279.25
E-Y=467656.80, X=768046.92
F-Y=467677.61, X=770687.59
G-Y=467687.45, X=772009.54
H-Y=467697.29, X=773331.48
I-Y=462376.02, X=768094.09
J-Y=462396.82, X=770734.05
K-Y=462407.21, X=772054.03
L-Y=462417.61, X=773374.02



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED LAST TAKE POINT

X = 772,620' (NAD27 NM E)
Y = 472,873'
LAT. 32.296962° N (NAD27)
LONG. 103.451058° W
X = 813,804' (NAD83/2011 NM E)
Y = 472,932'
LAT. 32.297085° N (NAD83/2011)
LONG. 103.451534° W

PROPOSED BOTTOM HOLE LOCATION

X = 772,619' (NAD27 NM E)
Y = 472,948'
LAT. 32.297169° N (NAD27)
LONG. 103.451058° W
X = 813,804' (NAD83/2011 NM E)
Y = 473,007'
LAT. 32.297291° N (NAD83/2011)
LONG. 103.451535° W

PPP #2

X = 772,645' (NAD27 NM E)
Y = 470,333'
LAT. 32.289979° N (NAD27)
LONG. 103.451044° W
X = 813,829' (NAD83/2011 NM E)
Y = 470,392'
LAT. 32.290102° N (NAD83/2011)
LONG. 103.451520° W

PROPOSED MID POINT

X = 772,672' (NAD27 NM E)
Y = 467,692'
LAT. 32.282720° N (NAD27)
LONG. 103.451030° W
X = 813,856' (NAD83/2011 NM E)
Y = 467,751'
LAT. 32.282843° N (NAD83/2011)
LONG. 103.451506° W

PROPOSED FIRST TAKE POINT/ PENETRATION POINT/KOP

X = 772,714' (NAD27 NM E)
Y = 462,437'
LAT. 32.268274° N (NAD27)
LONG. 103.451033° W
X = 813,898' (NAD83/2011 NM E)
Y = 462,496'
LAT. 32.268397° N (NAD83/2011)
LONG. 103.451509° W

PPP #1

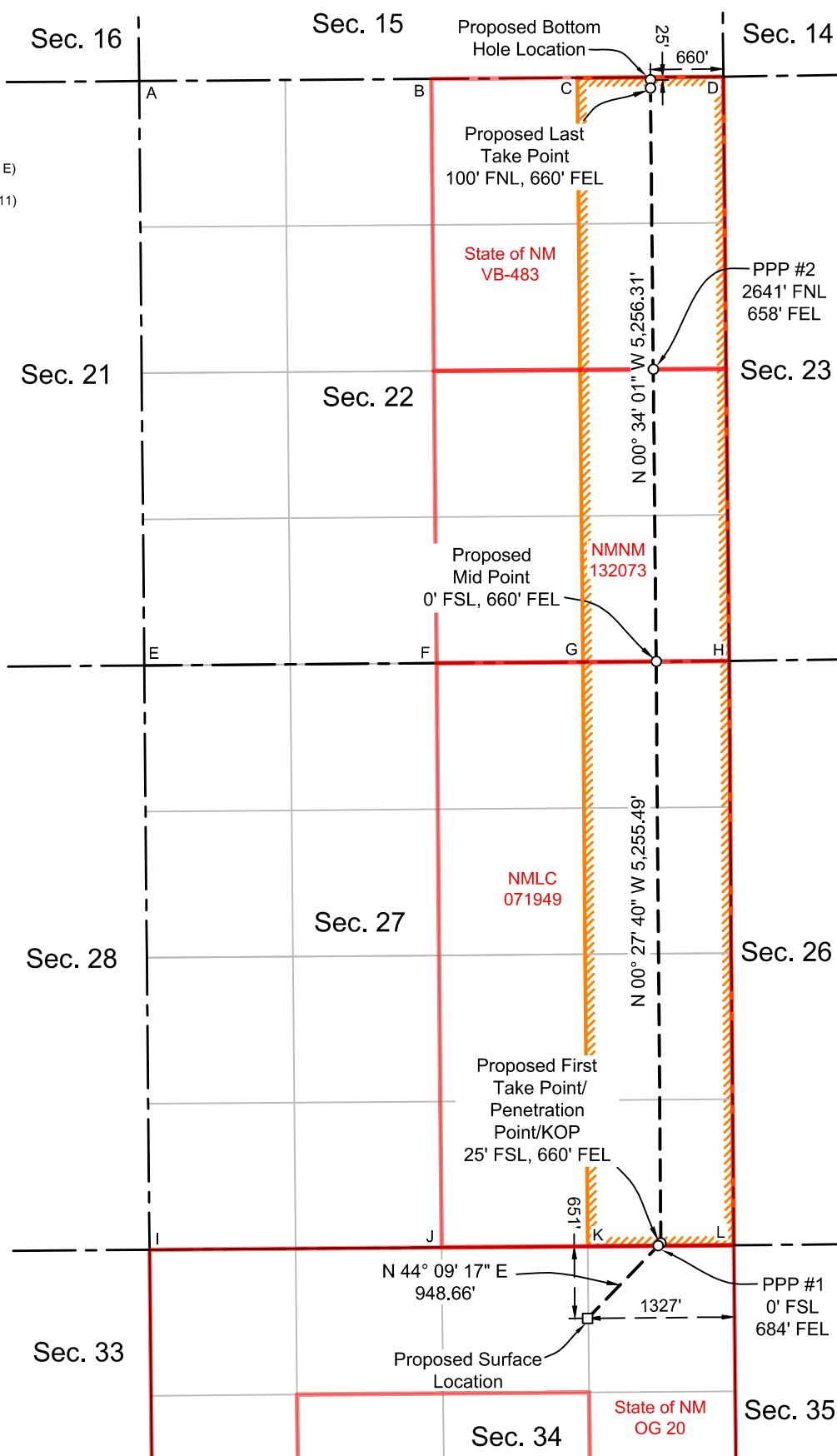
X = 772,690' (NAD27 NM E)
Y = 462,412'
LAT. 32.268207° N (NAD27)
LONG. 103.451111° W
X = 813,874' (NAD83/2011 NM E)
Y = 462,471'
LAT. 32.268330° N (NAD83/2011)
LONG. 103.451587° W

ZN 27 22 FED STATE COM 402H WELL

X = 772,053' (NAD27 NM E)
Y = 461,756'
LAT. 32.266419° N (NAD27)
LONG. 103.453189° W
X = 813,237' (NAD83/2011 NM E)
Y = 461,815'
LAT. 32.266541° N (NAD83/2011)
LONG. 103.453664° W
ELEV. +3,456' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-Y=472938.46, X=768000.13
B-Y=472958.24, X=770638.89
C-Y=472968.37, X=771959.07
D-Y=472978.50, X=773279.25
E-Y=467656.80, X=768046.92
F-Y=467677.61, X=770687.59
G-Y=467687.45, X=772009.54
H-Y=467697.29, X=773331.48
I-Y=462376.02, X=768094.09
J-Y=462396.82, X=770734.05
K-Y=462407.21, X=772054.03
L-Y=462417.61, X=773374.02



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53176	Pool Code 98242	Pool Name WC-025 G-06 S233423N; WOLFCAMP
Property Code 336022	Property Name ZN 27 22 FED COM	Well Number 602H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3456'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL B	Section 34	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 651' NORTH	Ft. from E/W 1347' EAST	Latitude 32.266541° N	Longitude 103.453729° W	County LEA
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Bottom Hole Location

UL A	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 660' EAST	Latitude 32.297291° N	Longitude 103.451535° W	County LEA
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-025-53176	Overlapping Spacing Unit (Y/N) NO	Consolidation Code FP
Order Numbers: R-22785			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL P	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 660' EAST	Latitude 32.268397° N	Longitude 103.451509° W	County LEA
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First Take Point (FTP)

UL P	Section 27	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 660' EAST	Latitude 32.268397° N	Longitude 103.451509° W	County LEA
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Last Take Point (LTP)

UL A	Section 22	Township 23 SOUTH	Range 34 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 660' EAST	Latitude 32.297085° N	Longitude 103.451534° W	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3456'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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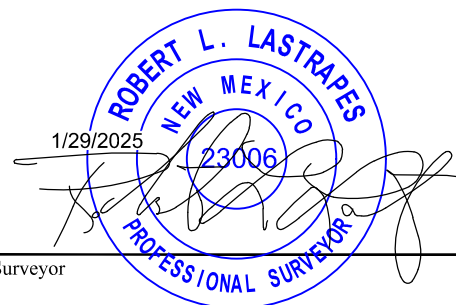
Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	08/11/2022



ACREAGE DEDICATION PLATS

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Y = 472,932'
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LONG. 103.451534° W

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X = 772,619' (NAD27 NM E)
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LONG. 103.451058° W
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Y = 473,007'
LAT. 32.297291° N (NAD83/2011)
LONG. 103.451535° W

PPP #2

X = 772,645' (NAD27 NM E)
Y = 470,333'
LAT. 32.289979° N (NAD27)
LONG. 103.451044° W
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Y = 470,392'
LAT. 32.290102° N (NAD83/2011)
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PROPOSED MID POINT

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LAT. 32.282720° N (NAD27)
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X = 813,856' (NAD83/2011 NM E)
Y = 467,751'
LAT. 32.282843° N (NAD83/2011)
LONG. 103.451506° W

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LONG. 103.451033° W
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Y = 462,496'
LAT. 32.268397° N (NAD83/2011)
LONG. 103.451509° W

PPP #1

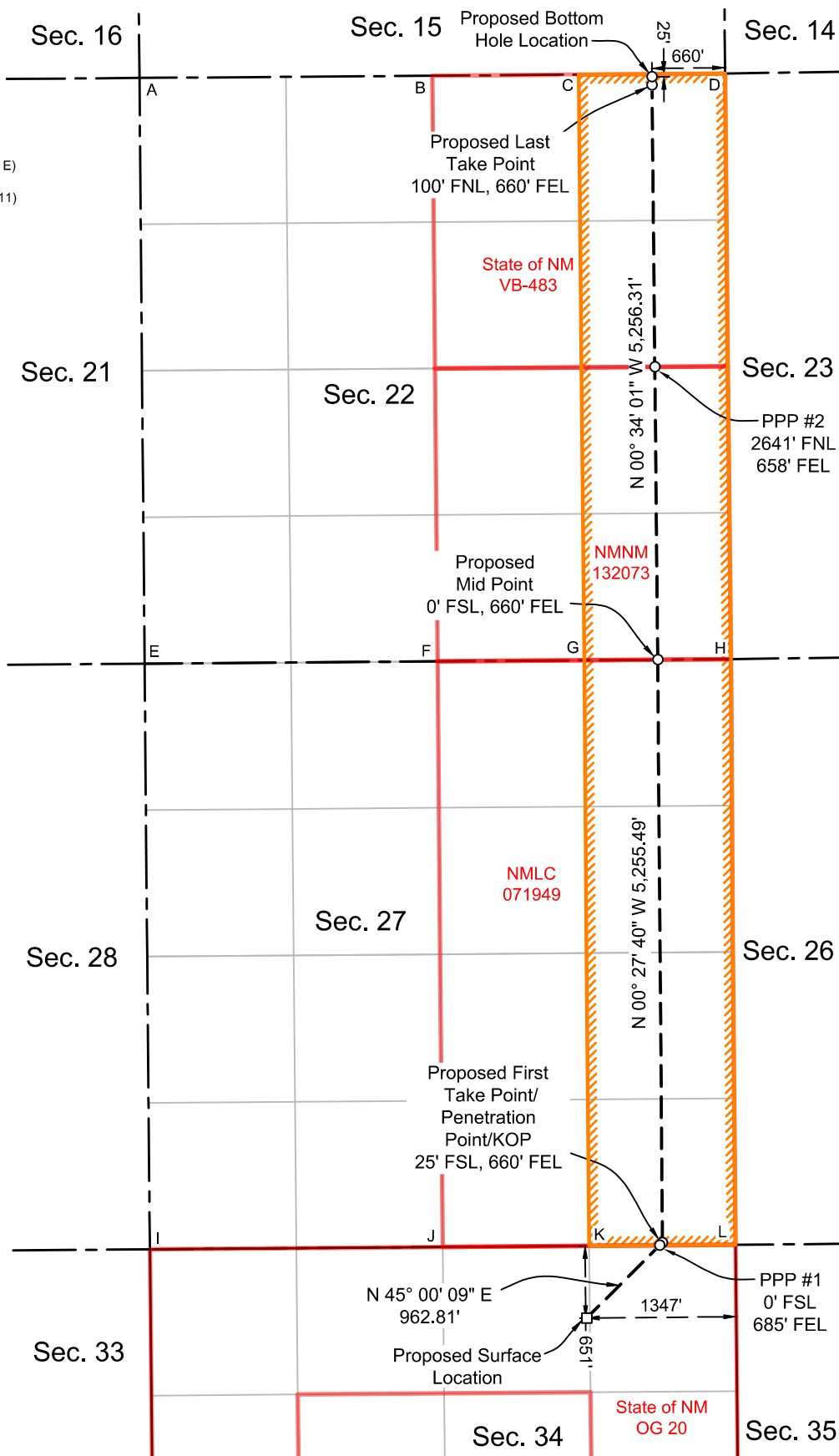
X = 772,689' (NAD27 NM E)
Y = 462,412'
LAT. 32.268207° N (NAD27)
LONG. 103.451114° W
X = 813,873' (NAD83/2011 NM E)
Y = 462,471'
LAT. 32.268330° N (NAD83/2011)
LONG. 103.451590° W

ZN 27 22 FED STATE COM 602H WELL

X = 772,033' (NAD27 NM E)
Y = 461,756'
LAT. 32.266419° N (NAD27)
LONG. 103.453253° W
X = 813,217' (NAD83/2011 NM E)
Y = 461,815'
LAT. 32.266541° N (NAD83/2011)
LONG. 103.453729° W
ELEV. +3,456' (NAVD88)

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C-Y=472968.37, X=771959.07
D-Y=472978.50, X=773279.25
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F-Y=467677.61, X=770687.59
G-Y=467687.45, X=772009.54
H-Y=467697.29, X=773331.48
I-Y=462376.02, X=768094.09
J-Y=462396.82, X=770734.05
K-Y=462407.21, X=772054.03
L-Y=462417.61, X=773374.02



Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Cindy Herrera-Murillo

 Signature

 Date

 Phone Number

 e-mail Address

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
January 31, 2025
and ending with the issue dated
February 04, 2025.



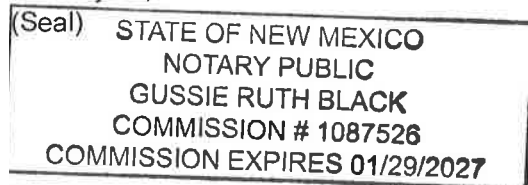
Publisher

Sworn and subscribed to before me this
4th day of February 2025.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 31, February 2 and 4, 2025

Notice of application for surface commingle: Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico of Public Lands, State of New Mexico for approval for pool and lease commingling of oil and gas production for future wells in Sections 22 and 27 T23S-R34E; producing from the WC-025 G-06 S233423N; WOLFCAMP (98242) and ANTELOPE RIDGE; BONE SPRING, WEST (2209) pools at the Zion Central Tank Battery #34, location in SWSE (UL:O) of Section 34 T23S-R34E, Lea County, NM.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification NMOCD may approve the application. For questions pertaining to this application contact Corie Mathews/Land Representative at 713-372-0402 or Hugh Windham/FE Engineer at 432-232-3212, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706.
#00297941

01102480

00297941

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706



Corie Mathews, CPL
Land Representative
Mid-Continent Business Unit

January 23, 2025

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Pico Canyon Properties, LLC
P.O. Box 132592
Spring, TX 77393

RE: Application for Commingling and Off-Lease Measurement
Zion Area, Lea County, NM

Dear Interest Owner:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval to commingle all production from the attached list of wells and leases; which you may own an interest in.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the NMOCD determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

If you consent to this application, please sign and return this letter to the sender using the email address or mailing address, below. However, response is not required, and the application will be approved without consent after 20 days.

The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: _____

Signature: _____

Date: _____

Sincerely,

Corie Mathews

Corie Mathews, CPL
Land Representative

Enclosures

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 0402
Corie.mathews@chevron.com

From: [Angelle, Nicholas](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Devery, Deirdre](#)
Subject: RE: [EXTERNAL] RE: Action ID 430013 PLC-1013
Date: Wednesday, September 10, 2025 2:42:44 PM
Attachments: [image001.png](#)
[Zion 34 NMOCD CAA Permit App v1.0 updated 09102025.docx](#)
[Zion 34 NMOCD CAA Permit Exhibit A - Lease and Pool tables.docx](#)
[Zion 34 NMOCD CAA Permit Exhibit I - C107B signed.pdf](#)

Good afternoon Sarah,

Please see revised CAA, Exhibit A -Lease and Pool Tables, and Exhibit I – C-107B. Please let me know if anything else is needed to proceed.

Respectfully,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002 - 41112
Tel 713 372 3026
Mobile 281 382 1672

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, September 10, 2025 11:33 AM
To: Angelle, Nicholas <nicholasangelle@chevron.com>
Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
Subject: [****EXTERNAL****] RE: [EXTERNAL] RE: Action ID 430013 PLC-1013

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Since you already noticed it with the accurate information new notice will NOT be necessary. Just update the packet and send it my way.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Angelle, Nicholas <nicholasangelle@chevron.com>
Sent: Wednesday, September 10, 2025 7:46 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
Subject: RE: [EXTERNAL] RE: Action ID 430013 PLC-1013

Good morning Sarah,

There may have been miscommunication here. We don't intend to sundry the wells pools. We will be correcting the pool codes on the CAA and furnishing you with those updates to proceed with commingling Pool Code 2220.

Will these changes to the CAA require re-notice?

Respectfully,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002 - 41112
Tel 713 372 3026
Mobile 281 382 1672

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, September 8, 2025 3:08 PM
To: Angelle, Nicholas <nicholasangelle@chevron.com>
Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: Action ID 430013 PLC-1013

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Since you all need this in October, when you get the change of plans ready to submit also submit a priority list per the new guidelines. Put surface commingling as your reason for priority.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Angelle, Nicholas <nicholasangelle@chevron.com>
Sent: Monday, September 8, 2025 2:01 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
Subject: [EXTERNAL] RE: Action ID 430013 PLC-1013

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Please see BLM notification confirmation below. It appears to have been delivered in Carlsbad on February 19, 2025.

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	CARLSBAD	NM	88220	C# 9589 0710 5270 2056 5319 93 RR# 9550 9402 8859 4005 6351 84

Sorry we totally missed that the Pool Codes were changed on the APD, we will work on getting the pool changes made in the rest of the application made and furnish them to you soon. Will we have to re-notice because of this change?

Respectfully,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002 - 41112
Tel 713 372 3026
Mobile 281 382 1672

From: Devery, Deirdre <DeirdreDevery@chevron.com>
Sent: Monday, September 8, 2025 1:09 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Angelle, Nicholas <nicholasangelle@chevron.com>; Warmke, Holly <HWarmke@chevron.com>;

Benoit, Kevin <kevin.benoit@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>

Subject: RE: [**EXTERNAL**] FW: Action ID 430013 PLC-1013

Hi Sarah,

Thank you for your response. I'll get with the team and revert shortly with the requested information.

Hugh left Chevron in July, so that is why you did not receive a response from us. My apologies for not catching this sooner.

Regards,

Deirdre Devery

Asset Facilities Engineer – East New Mexico

Chevron USA Inc.

Shale & Tight Business

6301 Deauville Blvd

Midland, TX 79706

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Monday, September 8, 2025 11:44 AM

To: Devery, Deirdre <DeirdreDevery@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>

Subject: [**EXTERNAL**] FW: Action ID 430013 PLC-1013

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

I sent this a few weeks ago to Hugh. I apologize for not CC'ing you all.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD

Sent: Thursday, August 14, 2025 12:09 PM

To: Windham, Hugh <hugh.windham@chevron.com>

Subject: RE: Action ID 430013 PLC-1013

UPDATED

****SEE BELOW****

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD

Sent: Thursday, August 14, 2025 11:50 AM

To: Windham, Hugh <hugh.windham@chevron.com>

Subject: Action ID 430013 PLC-1013

To whom it may concern (c/o Hugh Windham for Chevron USA, Inc),

The Division is reviewing the following application:

Action ID	430013
Admin No.	PLC-1013
Applicant	Chevron USA, Inc
Title	Zion Section 34 CTB Train 1
Sub. Date	02/10/2025

Please provide the following additional supplemental documents:

- Please provide proof of notice of OCD commingle application to BLM either in Carlsbad or Santa Fe.
- Pool Code is incorrect for API #'s 30-025-53334 and 30-025-53176. Chevron has 98242 but code was changed during APD approval to Pool Code 2220. Please advise if Chevron would like to change the application to reflect the correct information or if Chevron intends to submit change of plans to change pool code to 98242?

Please provide additional information regarding the following:

- Please provide BTU information.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

February 10, 2025

Exhibit A – Lease and Pool Table

Pool(s): WC-025 G-06 S233423N; WOLFCAMP (Pool Code 98242) and; ANTELOPE RIDGE;
BONE SPRING, WEST (Pool Code 2209)

Table 1: Leases

Lease No.	UL or Q/Q	Section-Township-Range
State of NM VB0483	NWNE, NENE, SWNE, SENE	S22-T23S-R34E
NMNM105374468	NWSE, NESE, SWSE, SESE	S22-T23S-R34E
NMNM105412945	NWNE, NENE, SWNE, SENE, NWSE, NESE, SWSE, SESE	S27-T23S-R34E

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN E2E2 27 22 FEDERAL BS COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 402H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 601H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 601H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 602H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 602H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 602H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 602H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 602H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Corie Mathews

Corie Mathews, CPL
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	CARLSBAD	NM	88220	C# 9589 0710 5270 2056 5319 93 RR# 9590 9402 8859 4005 6351 84
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627	C# 9589 0710 5270 2364 9016 00 RR# 9590 9402 7120 1251 7127 28
TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379	C# 9589 0710 5270 2056 5320 06 RR# 9590 9402 8859 4005 6290 22
BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236	C# 9589 0710 5270 2056 5320 13 RR# 9590 9402 8859 4005 6290 39
LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217	C# 9589 0710 5270 2364 9015 63 RR# 9590 9402 7120 1251 7127 66
180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652	C# 9589 0710 5270 2056 5320 20 RR# 9590 9402 8859 4005 6290 46
ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082	C# 9589 0710 5270 2364 9016 17 RR# 9590 9402 7120 1251 7127 11
MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201	C# 9589 0710 5270 2056 5320 44 RR# 9590 9402 8859 4005 6290 60
THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225	C# 9589 0710 5270 2056 5320 37 RR# 9590 9402 8859 4005 6290 53
STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501	C# 9589 0710 5270 2056 5320 51 RR# 9590 9402 8859 4005 6290 77
CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791	C# 9589 0710 5270 2364 9015 94 RR# 9590 9402 7120 1251 7127 35
GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202	C# 9589 0710 5270 2364 9009 17 RR # 9590 9402 7120 1251 7127 73
MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147	C# 9589 0710 5270 2364 9015 70 RR# 9590 9402 7120 1251 7127 59
PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147	C# 9589 0710 5270 2364 9015 87 RR# 9590 9402 7120 1251 7127 42
STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501	C# 9589 0710 5270 2056 5320 51 RR# 9590 9402 8859 4005 6290 77

Exhibit J – Ownership Information

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
January 31, 2025
and ending with the issue dated
February 04, 2025.



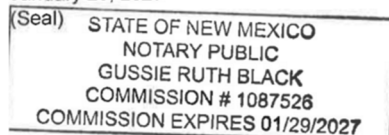
Publisher

Sworn and subscribed to before me this
4th day of February 2025.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



01102480

00297941

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

From: [Angelle, Nicholas](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Windham, Hugh](#); [Gutierrez, Irvin](#); [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] Zion 34 NMOCD CAA Permit Exhibit J
Date: Monday, March 24, 2025 2:40:15 PM
Attachments: [Zion 34 NMOCD CAA Permit Exhibit J - Ownership Information Notifications.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

I don't believe we have met or had the pleasure of working together before but I wanted to introduce myself, as I understand we will be working together in the future on Commingling Applications as I have worked with Dean on numerous applications in the past.

We had recently submitted the Zion 34 CAA, NMOCD ID# 430013 submitted 2/10 and I wanted to provide you with an updated Exhibit J-Ownership Information and Notifications, to supplement the previous version in the file. Corie Mathews is no longer with Chevron but she finished this up before her departure and I agreed to submit on her behalf, that way you have it when it comes time for your review.

Again, I look forward to working with you in the future and please do hesitate to reach out if you have any questions or concerns.

Respectfully,

Nicholas Angelle
Land Representative
nicholasangelle@chevron.com

Land and Business Development
Mid-Continent Business Unit
Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX, 77002 - 41112
Tel 713 372 3026
Mobile 281 382 1672

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA INC**

ORDER NO. PLC-1013

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1013**

Operator: **Chevron USA, Inc (4323)**

Central Tank Battery: **Zion Section 34 Central Tank Battery Train 1**

Central Tank Battery Location: **UL O, Section 34, Township 23 South, Range 34 East**

Gas Title Transfer Meter Location: **UL O, Section 34, Township 23 South, Range 34 East**

Pools

Pool Name	Pool Code
ANTELOPE RIDGE;BONE SPRING, WEST	2209
ANTELOPE RIDGE;WOLFCAMP	2220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Bone Spring BLM NMNM	W2E2	22-23S-34E
	W2E2	27-23S-34E
PROPOSED CA Wolfcamp BLM NMNM	W2E2	22-23S-34E
	W2E2	27-23S-34E
PROPOSED CA Bone Spring SLO	E2E2	22-23S-34E
	E2E2	27-23S-34E
PROPOSED CA Wolfcamp SLO	E2E2	22-23S-34E
	E2E2	27-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53174	ZN 27 22 FEDERAL STATE COM	W2E2	22-23S-34E	2209
	#401H	W2E2	27-23S-34E	
30-025-53175	ZN 27 22 FEDERAL STATE COM	E2E2	22-23S-34E	2209
	#402H	E2E2	27-23S-34E	
30-025-53334	ZN 27 22 FEDERAL STATE COM	W2E2	22-23S-34E	2220
	#601H	W2E2	27-23S-34E	
30-025-53176	ZN 27 22 FEDERAL STATE COM	E2E2	22-23S-34E	2220
	#602H	E2E2	27-23S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 430013

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 430013
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/30/2025