

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Pretty Good 20 Fed Com 608H & others **API:** 30-025-51793
Pool: Bilbrey Basin; Bone Spring, South & others **Pool Code:** 97366

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

07/26/2024

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 07/26/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PRETTY GOOD 20	705H	3002551792	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	608H	3002551793	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	707H	3002551794	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	744H	3002551795	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	715H	3002551775	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	743H	3002551791	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	609H	3002551796	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	714H	3002551773	NMNM078968A	NMNM078968A	EOG
PRETTY GOOD 20	713H	3002551772	NMNM078968A	NMNM078968A	EOG

Notice of Intent

Sundry ID: 2798968

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/03/2024

Date proposed operation will begin: 10/01/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 11:47

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the Section 20, 29 and 32 in Township 22 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NMNM 78968-C, NMNM 78968-A, NMNM 96856, NMNM 00090, and State Lease V0-2443-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Pretty_Good_20_Fed_Com_CTB_20240703114627.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 03, 2024 11:46 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the Section 20, 29 and 32 in Township 22 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NMNM 78968-C, NMNM 78968-A, NMNM 96856, NMNM 00090, and State Lease V0-2443-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Pretty Good 20 Fed Com 608H	C-20-22S-32E	30-025-51793	Bilbrey Basin; Bone Spring, South [97366]	*800	*45	*1525	*1250
Pretty Good 20 Fed Com 609H	C-20-22S-32E	30-025-51796	Bilbrey Basin; Bone Spring, South [97366]	*725	*45	*1350	*1250
Pretty Good 20 Fed Com 705H	B-20-22S-32E	30-025-51792	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	*1600	*46	*3875	*1200
Pretty Good 20 Fed Com 707H	C-20-22S-32E	30-025-51794	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	*1600	*46	*3875	*1200
Pretty Good 20 Fed Com 713H	B-20-22S-32E	30-025-51772	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	*1600	*46	*3875	*1200
Pretty Good 20 Fed Com 714H	C-20-22S-32E	30-025-51773	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	*1600	*46	*3875	*1200
Pretty Good 20 Fed Com 715H	C-20-22S-32E	30-025-51775	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	*1000	*46	*2450	*1200
Pretty Good 20 Fed Com 743H	B-20-22S-32E	30-025-51791	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	*1050	*46	*4125	*1200
Pretty Good 20 Fed Com 744H	C-20-22S-32E	30-025-51795	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	*1050	*46	*4125	*1200

GENERAL INFORMATION :

- Federal lease NM NM 78968-C covers 520 acres in Section 20 in Township 22 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 78968-A covers 40 acres in the SWNE of Section 20 in Township 22 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 96856 covers 1760 acres including E2 of SE4 of Section 20, E2 and SW4 of Section 29 in Township 22 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 00090 covers 640 acres in Section 32 in Township 22 South, Range 32 East, Lea County, New Mexico.
- State Lease V0-2443-1 covers 640 acres in Section 32 in Township 22 South, Range 32 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in NENW of Section 20 in Township 22 South, Range 32 East, Lea County, New Mexico on Lease NMNM78968-A.
- Application to commingle production from the subject wells has been submitted to the BLM and SLO with tracking number 7022 3330 0000 8011 6462.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([97366] Bilbrey Basin; Bone Spring, South, and [98166] WC-025 G-09 S233216K; Upper Wolfcamp) from Lease's NMNM 78968-C, NMNM 78968-A, NMNM 96856, NMNM 00090, and State Lease V0-2443-1, and Communitized Agreements listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, *111151) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, *111157) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, *111186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (VRU flare meter, *111144). Gas lift will be the artificial lift method and then measured by a custody transfer meter (LGL BB Meter, *111183) then injected into each well via the LGL system.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (3) 1000-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 1000-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
PRETTY GOOD 20 FED COM 608H	*1111	10-*1111
PRETTY GOOD 20 FED COM 609H	*1111	10-*1111
PRETTY GOOD 20 FED COM 705H	*1111	10-*1111
PRETTY GOOD 20 FED COM 707H	*1111	10-*1111
PRETTY GOOD 20 FED COM 713H	*1111	10-*1111
PRETTY GOOD 20 FED COM 714H	*1111	10-*1111
PRETTY GOOD 20 FED COM 715H	*1111	10-*1111
PRETTY GOOD 20 FED COM 743H	*1111	10-*1111
PRETTY GOOD 20 FED COM 744H	*1111	10-*1111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: Jun 24, 2024

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Pretty Good 20 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51793	Pretty Good 20 Fed Com 608H	C-20-22S-32E	Billbrey Basin; Bone Spring, South [97366]	PERMITTED
30-025-51796	Pretty Good 20 Fed Com 609H	C-20-22S-32E	Billbrey Basin; Bone Spring, South [97366]	PERMITTED
30-025-51792	Pretty Good 20 Fed Com 705H	B-20-22S-32E	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	PERMITTED
30-025-51794	Pretty Good 20 Fed Com 707H	C-20-22S-32E	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	PERMITTED
30-025-51772	Pretty Good 20 Fed Com 713H	B-20-22S-32E	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	PERMITTED
30-025-51773	Pretty Good 20 Fed Com 714H	C-20-22S-32E	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	PERMITTED
30-025-51775	Pretty Good 20 Fed Com 715H	C-20-22S-32E	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	PERMITTED
30-025-51791	Pretty Good 20 Fed Com 743H	B-20-22S-32E	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	PERMITTED
30-025-51795	Pretty Good 20 Fed Com 744H	C-20-22S-32E	WC-025 G-09 S233216K; Upper Wolfcamp [98166]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

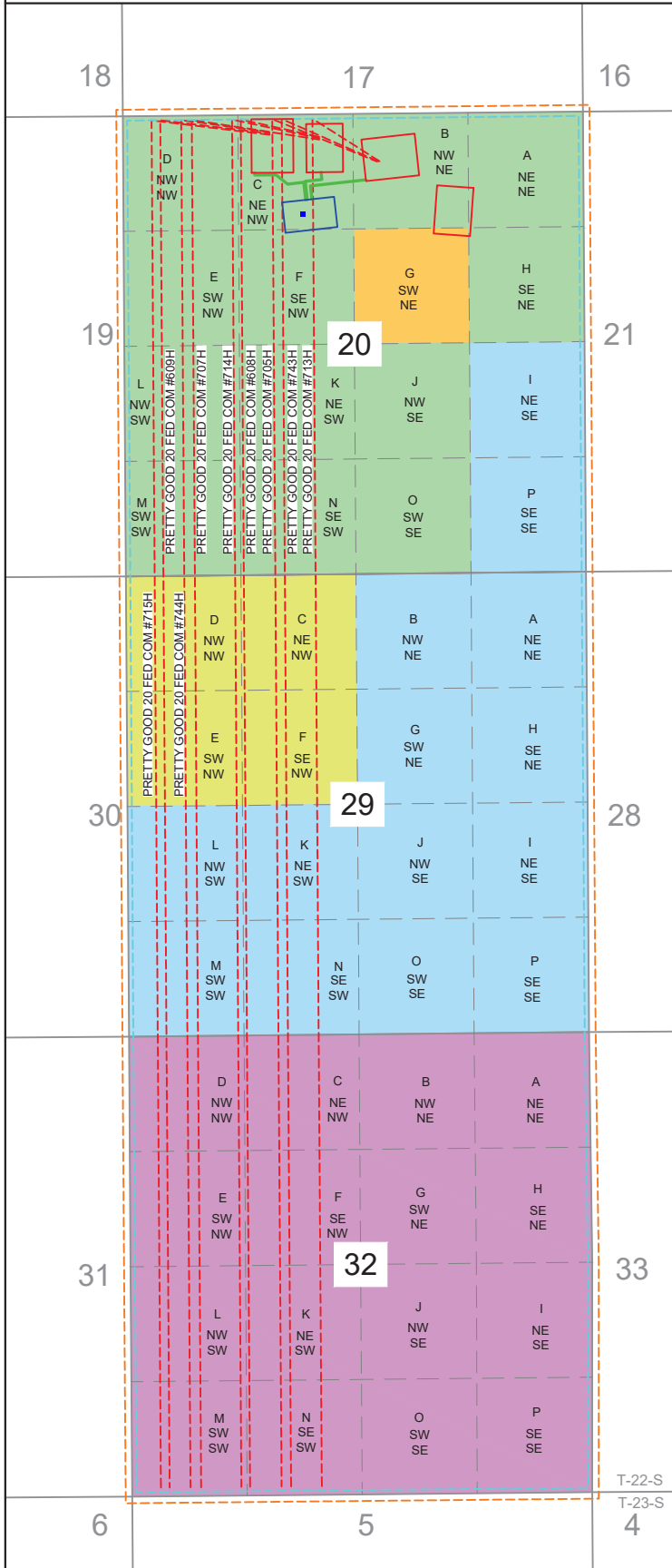
By: _____

Laci Stretcher
Senior Landman

6/24/2024

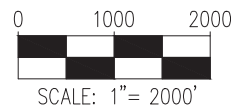
Date


PRETTY GOOD 20 FED COM COMMINGLING PLAT



API #	WELL NAME
30-025-51793	Pretty Good 20 Fed Com #608H
30-025-51796	Pretty Good 20 Fed Com #609H
30-025-51792	Pretty Good 20 Fed Com #705H
30-025-51794	Pretty Good 20 Fed Com #707H
30-025-51772	Pretty Good 20 Fed Com #713H
30-025-51773	Pretty Good 20 Fed Com #714H
30-025-51775	Pretty Good 20 Fed Com #715H
30-025-51791	Pretty Good 20 Fed Com #743H
30-025-51795	Pretty Good 20 Fed Com #744H

0280287/000 USA NMNM-078968-C	WELL BORE PATHS
0280288/000 USA NMNM-078968-A	FLOWLINES
0280286/000 USA NMNM-96856	PRETTY GOOD 20 FED COM BONESPRING CA
0331632000 USA NMNM-000090	PRETTY GOOD 20 FED COM WOLFCAMP CA
0332230/000 ST NM VO-2443-1	PRETTY GOOD 20 FED COM PADS
	PRETTY GOOD 20 FED COM CTB
	FMP LOCATION



 <p>Petroleum Field Services, LLC DBA: Ascent Geomatics Solutions 8620 Wolff Court Westminster, CO 80031 Office: (303) 928-7128</p>	FIELD DATE: 06/21/24	SITE NAME: PRETTY GOOD 20 FED COM	PREPARED FOR: 
	DRAWING DATE: 06/27/24	SURFACE LOCATION: SEC. 20, T22S, R32E, N.M.P.M	
	BY: CW	CHECKED: CP	
		LEA COUNTY, NEW MEXICO	
		PROJECT NUMBER: EOG_B200016 REV 0	

EOG Resources, Inc.

PRETTY GOOD 20 FED COM CTB

C/F-20-T22S-R32E

07/25/2024 SJC

LAT/LONG: 32.38286319,-103.69580885 NAD83

S Sales
D Drain
F Fill

LEGEND



Valve Normally Open
Valve Normally Closed
CSC Car Sealed Closed
M Meter

Oil
Gas
Water
Purge

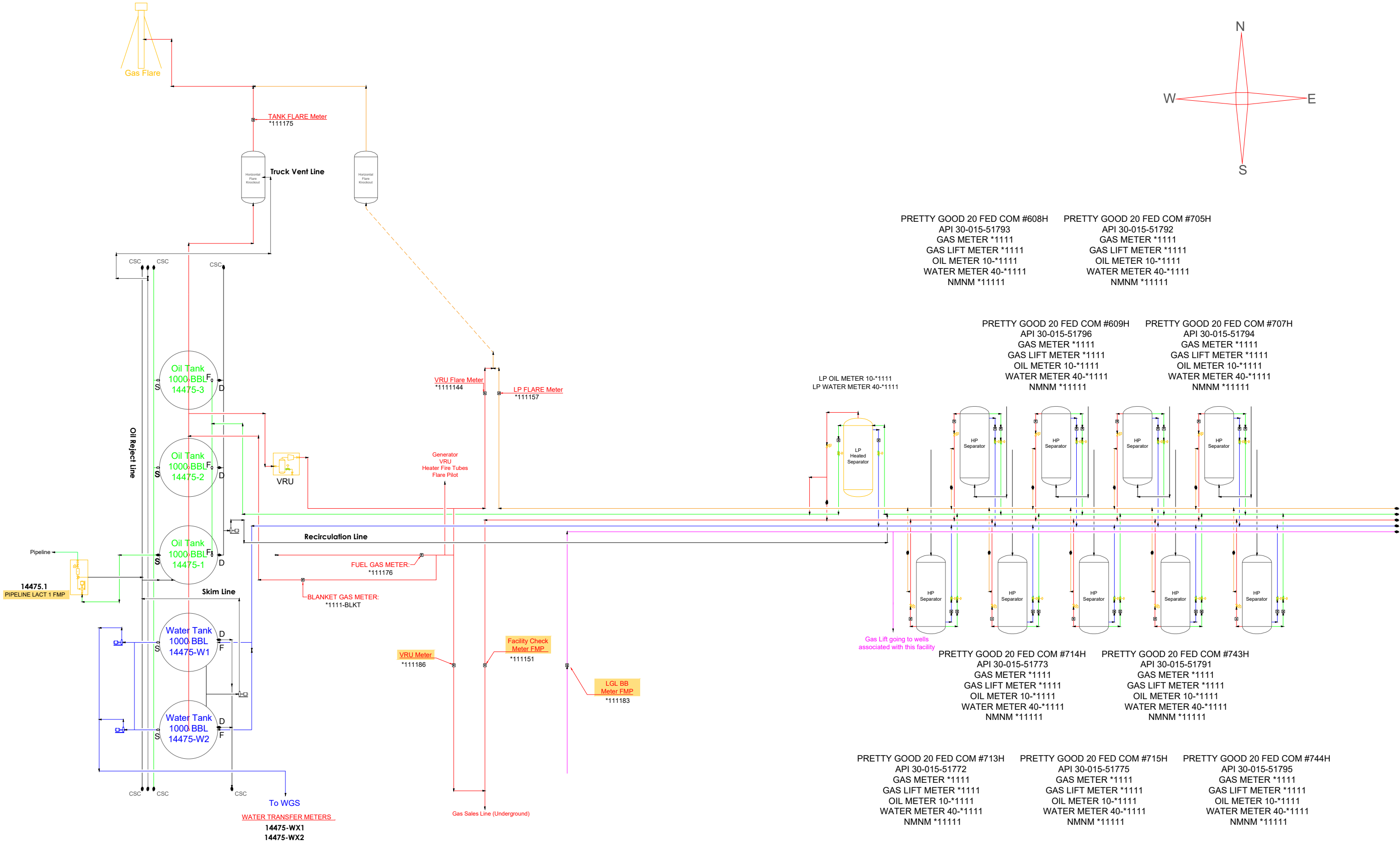
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



PRETTY GOOD 20 FED COM #608H
API 30-015-51793
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #705H
API 30-015-51792
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #609H
API 30-015-51796
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #707H
API 30-015-51794
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #714H
API 30-015-51773
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #743H
API 30-015-51791
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #713H
API 30-015-51772
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #715H
API 30-015-51775
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

PRETTY GOOD 20 FED COM #744H
API 30-015-51795
GAS METER *1111
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111
NMNM *11111

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Proposal for **PRETTY GOOD 20 FED COM CTB**:
EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease # NMNM 078968-C, NMNM 078968-A, NMNM 96856, NMNM 00090, State Lease V0-2443-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PRETTY GOOD 20 FED COM 608H	C-20-22S-32E	30-025-51793	[97366] BILBREY BASIN; BONE SPRING, SOUTH	*800	*45	*1525	*1250
PRETTY GOOD 20 FED COM 609H	C-20-22S-32E	30-025-51796	[97366] BILBREY BASIN; BONE SPRING, SOUTH	*725	*45	*1350	*1250
PRETTY GOOD 20 FED COM 705H	B-20-22S-32E	30-025-51792	[98166] WC-025 G-09 S233216K; UPR WOLFCAMP	*1600	*46	*3875	*1200
PRETTY GOOD 20 FED COM 707H	C-20-22S-32E	30-025-51794	[98166] WC-025 G-09 S233216K; UPR WOLFCAMP	*1600	*46	*3875	*1200
PRETTY GOOD 20 FED COM 713H	B-20-22S-32E	30-025-51772	[98166] WC-025 G-09 S233216K; UPR WOLFCAMP	*1600	*46	*3875	*1200
PRETTY GOOD 20 FED COM 714H	C-20-22S-32E	30-025-51773	[98166] WC-025 G-09 S233216K; UPR WOLFCAMP	*1600	*46	*3875	*1200
PRETTY GOOD 20 FED COM 715H	C-20-22S-32E	30-025-51775	[98166] WC-025 G-09 S233216K; UPR WOLFCAMP	*1000	*46	*2450	*1200
PRETTY GOOD 20 FED COM 743H	B-20-22S-32E	30-025-51791	[98166] WC-025 G-09 S233216K; UPR WOLFCAMP	*1050	*46	*4125	*1200
PRETTY GOOD 20 FED COM 744H	C-20-22S-32E	30-025-51795	[98166] WC-025 G-09 S233216K; UPR WOLFCAMP	*1050	*46	*4125	*1200
*Estimated numbers for these wells; will provide actual numbers once wells are producing.							

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105319303

Run Date/Time: 7/3/2024 11:36 AM
Single Serial Number Report

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,760.0000	NMNM105319303

Legacy Serial No
NMNM 000090

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE	Case File Jurisdiction:	07/20/1966
Commodity: Oil & Gas	-	
Case Disposition: AUTHORIZED		

CASE DETAILS NMNM105319303

MLRS Case Ref	C-7952527			
Case Name				
Unit Agreement Name				
	Split Estate	Fed Min Interest		
Effective Date	08/01/1966	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name		Approval Date	Held In a Producing Unit	No
Parcel Number	SPAR104	Sale Date	Number of Active Wells	
Parcel Status		Sales Status	Production Status	Held by Actual Production
		Total Bonus Amount	0.00	
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount

CASE CUSTOMERS NMNM105319303

Name & Mailing Address			Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS COMPANY LP	PO BOX 51810	MIDLAND TX 79710	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706	LESSEE	33.270000
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
HARRINGTON TRUST	PO BOX 216	ROSWELL NM 88202-0216	OPERATING RIGHTS	0.000000
MARATHON OIL PERMIAN LLC	990 TOWN AND COUNTRY BLVD	HOUSTON TX 77024	OPERATING RIGHTS	0.000000
MID-CON GAS SERVICES CORP	701 E 22ND ST	LOMBARD IL 60148	OPERATING RIGHTS	0.000000
NORTON LLC	60 BEACH AVE	SOUTH DARTMOUTH MA 02748-1543	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA, SUITE 110	OKLAHOMA CITY OK 73102	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 79705-5505	OPERATING RIGHTS	0.000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 79705-5505	LESSEE	33.330000
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
TX INDEPENDENT EXPLORATION INC	1600 SMITH ST STE 3800	HOUSTON TX 77002-7345	OPERATING RIGHTS	0.000000
WHITING 1988 PROD	1700 BROADWAY STE 2300	DENVER CO 80290-1703	OPERATING RIGHTS	0.000000
YATES INDUSTRIES LLC	105 S 4TH ST	ARTESIA NM 88210-2177	LESSEE	0.060000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 77056-4497	LESSEE	33.330000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 77056-4497	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105319303

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0220S	0320E	019	Aliquot		E2,E2SW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	020	Aliquot		E2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	021	Aliquot		W2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0220S	0320E	028	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	029	Aliquot		NE,S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0320E	030	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105319303

Action Date	Date Filed	Action Name	Action Status	Action Information
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-21
	06/20/2023	TRANSFER OF OPERATING RIGHTS	FILED	Receipt Number: 5202759 Case Action Status Date: 2023-06-29
06/26/1966	06/26/1966	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR104;
06/27/1966	06/27/1966	DRAWING HELD	APPROVED/ACCEPTED	
07/20/1966	07/20/1966	LEASE ISSUED	APPROVED/ACCEPTED	
08/01/1966	08/01/1966	EFFECTIVE DATE	APPROVED/ACCEPTED	
08/01/1966	08/01/1966	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
08/01/1966	08/01/1966	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
08/15/1966	08/15/1966	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BRAINERD/SINCLAIR OIL
09/01/1966	09/01/1966	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/66;
09/06/1966	09/06/1966	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SINCLAIR/TIDEWATER
09/23/1966	09/23/1966	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/66;
10/10/1967	10/10/1967	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: TIDEWATER/GETTY OIL
10/10/1967	10/10/1967	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MISSION DEV/GETTY OIL
01/16/1974	01/16/1974	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: SW-833
01/16/1974	01/16/1974	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW-833
01/16/1974	01/16/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
07/25/1974	07/25/1974	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
07/28/1974	07/28/1974	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: ;QUARRY
07/28/1974	07/28/1974	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM23204;
08/20/1975	08/20/1975	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: ;QUARRY
01/14/1976	01/14/1976	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/31/76;
07/25/1977	07/25/1977	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC OIL/CO
10/18/1977	10/18/1977	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/77;
05/27/1983	05/27/1983	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC CO/OIL
05/27/1983	05/27/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
06/23/1983	06/23/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/83;
09/14/1983	09/14/1983	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/83;
08/01/1985	08/01/1985	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GETTY OIL/TEXACO
10/09/1985	10/09/1985	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/85;
11/14/1985	11/14/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,907 AC
04/15/1988	04/15/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CJC/VG
05/26/1988	05/26/1988	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC/OXY USA
04/09/1991	04/09/1991	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: TEXACO PROD/EXPL&PROD
01/21/1992	01/21/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY USA/SCOTT EXPL
03/24/1992	03/24/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JLV
03/24/1992	03/24/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/92;
06/02/1992	06/02/1992	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
06/16/1992	06/16/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NATURAL GAS/MIDCON
08/24/1992	08/24/1992	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING
08/24/1992	08/24/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/JS
11/02/1992	11/02/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GRACE PETRO/YATES
12/09/1992	12/09/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ST/JS
12/09/1992	12/09/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/92;
01/28/1993	01/28/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN/JS
01/28/1993	01/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
03/02/1993	03/02/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NAPECO/SCOTT EXPL
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WHITING/MERIDIAN
03/25/1993	03/25/1993	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MIDCON/MIDCON GAS
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/93;
07/20/1993	07/20/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/MV
07/20/1993	07/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 04/01/93;
07/20/1993	07/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 04/01/93;
08/03/1993	08/03/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MIDCON/TX IND EXPL
08/27/1993	08/27/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: SAMSON RESOURCES
09/27/1993	09/27/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 RED TANK 21 C FED
11/22/1993	11/22/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP
11/22/1993	11/22/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/93;
12/13/1993	12/13/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)ATLANTIC/TEXAS EXP
12/13/1993	12/13/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)ATLANTIC/TEXAS EXP

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01/27/1994	01/27/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/94;
01/31/1994	01/31/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/STRATA
02/07/1994	02/07/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
02/07/1994	02/07/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/94;
03/24/1994	03/24/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: VHJ
03/24/1994	03/24/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/94;
09/01/1994	09/01/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NAPECO INC/OXY USA
09/27/1994	09/27/1994	LEASE IN UNIT/UNCOMMIT'D	APPROVED/ACCEPTED	Action Remarks: NMNM88478X;E LIVINGST
01/20/1995	01/20/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
01/20/1995	01/20/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/94;
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
06/03/1996	06/03/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/SANTA FE ENE
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
09/23/1996	09/23/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
09/23/1996	09/23/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;
02/20/1997	02/20/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SAMSON/YATES PETRO
03/11/1997	03/11/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
03/11/1997	03/11/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/97;
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
03/27/1998	03/27/1998	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: GRACE/SAMSON NAT GAS
03/27/1998	03/27/1998	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SAMSON NAT GAS/SNG
03/27/1998	03/27/1998	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SNG/SAMSON HYDRO CARB
03/28/1998	03/28/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/U
06/25/1999	06/25/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
07/01/1999	07/01/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/01/1999	07/01/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SF ENE RES/SF SNYDER
10/11/2000	10/11/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
10/11/2000	10/11/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SANTA FE/DEVON SFS
11/21/2000	11/21/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
11/21/2000	11/21/2000	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: NAPECO DISSOLUTION
03/12/2001	03/12/2001	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY/OXY USA WTP
03/12/2001	03/12/2001	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY/OXY USA WTP
04/25/2001	04/25/2001	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/01;
04/25/2001	04/25/2001	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
04/25/2001	04/25/2001	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/01;
12/11/2001	12/11/2001	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ATLANTIC RICHFIELD;1 Receipt Number: 424084
04/02/2002	04/02/2002	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/02;
04/02/2002	04/02/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
05/24/2002	05/24/2002	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TEXACO EXPL & PROD;1 Receipt Number: 499781
06/21/2002	06/21/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: AMOCO/BP AMERICA PROD
07/09/2002	07/09/2002	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/02;
07/09/2002	07/09/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
11/07/2002	11/07/2002	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM113991
12/03/2002	12/03/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: CA NM71860
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSFS/DEVONENEPD
01/26/2009	01/26/2009	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1859992
03/24/2011	03/24/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BP AMERIC/ZPZ DELAW;1 Receipt Number: 2315044
05/10/2011	05/10/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF: 04/01/2011;
05/10/2011	05/10/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
05/10/2011	05/10/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BP AMERIC/ZPZ DELAW;1 Receipt Number: 2341018
07/22/2011	07/22/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
07/22/2011	07/22/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/11;
11/20/2015	11/20/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3436296
11/20/2015	11/20/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CENTENNIA;1 Receipt Number: 3436296
11/20/2015	11/20/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SCOTT EXP/STRATA PR;1 Receipt Number: 3436296
12/02/2015	12/02/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CENTENNIA/BLACK MOU;1 Receipt Number: 3445197
12/16/2015	12/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
12/16/2015	12/16/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 1EFF 12/01/15;
12/16/2015	12/16/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 2EFF 12/01/15;
04/06/2016	04/06/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
04/06/2016	04/06/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/16;
06/21/2016	06/21/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: EFF 01/28/16;/A/
06/24/2016	06/24/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
08/26/2016	08/26/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/YATES PET;1

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08/26/2016	08/26/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 3642661 Action Remarks: CHEVRON U/YATES PET;1
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Receipt Number: 3642661
02/01/2017	02/01/2017	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
02/01/2017	02/01/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;
02/01/2017	02/01/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: DME
02/10/2017	02/10/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;
03/15/2017	03/15/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BLACK MOU/TALON OIL;1
03/15/2017	03/15/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Receipt Number: 3761202
07/24/2017	07/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: LBO
07/24/2017	07/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/17;
08/25/2017	08/25/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BLACK MOU/MARATHON;1
08/25/2017	08/25/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Receipt Number: 3901802
08/29/2017	08/29/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TALON OIL/MARATHON;1
08/29/2017	08/29/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Receipt Number: 3901802
09/21/2017	09/21/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RCC
10/10/2017	10/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;
10/10/2017	10/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: RCC
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/EOG RESOU;1
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Receipt Number: 3981538
03/01/2019	03/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RCC
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/17;
07/22/2019	07/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
07/22/2019	07/22/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN
07/22/2019	07/22/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN
08/06/2019	08/06/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SURF OIL/STRATA PR;1
08/06/2019	08/06/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Receipt Number: 4385715
10/21/2019	10/21/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: MONARCH O/STRATA PR;1
10/21/2019	10/21/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4385717
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: SCOTT-WIN/STRATA PR;1
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4437178
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: JY
07/15/2022	11/22/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
07/15/2022	11/22/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
01/11/2023	03/04/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JY
04/04/2023	04/04/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2
06/13/2024		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Receipt Number: 4589384

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
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**DEPARTMENT OF THE INTERIOR
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CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-43828			Payment Submitted			
CT-25312	7/21/2022	5073392	Payment Submitted	\$15.00		
CT-48756	6/29/2023	5202759	Payment Submitted	\$105.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105319303

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105419348	NMNM 071860	CLOSED	COMMUNITIZATION AGREEMENT	03		01/16/1974	80.0000	12.500000
NMNM105543847	NMNM 113991	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		11/07/2002	80.0000	25.000000
NMNM106368122		PENDING		03			80.0000	11.783400
NMNM106368131		PENDING		03			80.0000	11.783400

LEGACY CASE REMARKS

NMNM105319303

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR
0003	12/16/2015 YATES PETRO CORP NMB000920 SW/NM \$150K;
0004	/A/ NAME CHANGE FROM BMOG LLC TO
0005	BLACK MOUNTAIN OPERATING LLC;
0006	08/25/2017 - MARATHON WYB002107 NW;
0007	10/10/2017 - EOG A NM2098 SW;

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	520.0000	NMNM105560294

Legacy Serial No
NMNM 0078968A

Product Type: 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED
Case File Jurisdiction: -

CASE DETAILS NMNM105560294

MLRS Case Ref	C-7970108			
Case Name				
Unit Agreement Name				
	Split Estate	Fed Min Interest		
Effective Date	09/01/1960	Split Estate Acres	Future Min Interest	No
Expiration Date	Royalty Rate	12.5%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Approval Date	Held In a Producing Unit		
Parcel Number	Sale Date	Number of Active Wells		
Parcel Status	Sales Status	Production Status		
	Total Bonus Amount	0.00	Held by Allocated Production	
Related Agreement	Tract Number	Lease Suspended		
Application Type	Fund Code	145003	No	
	Total Rental Amount			

CASE CUSTOMERS NMNM105560294

Name & Mailing Address			Interest Relationship	Percent Interest
BP AMERICA PRODUCTION CO	501 WESTLAKE PARK BLVD	HOUSTON TX 77079	LESSEE	33.330000
BURLINGTON RESOURCES OIL & GAS COMPANY LP	PO BOX 51810	MIDLAND TX 79710	OPERATING RIGHTS	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	LESSEE	33.330000
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
J S ABERCROMBIE MINS	2001 GULF BLDG	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
MID-CON GAS SERVICES CORP	701 E 22ND ST	LOMBARD IL 60148	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA, SUITE 110	OKLAHOMA CITY OK 73102	OPERATING RIGHTS	0.000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 79705-5505	OPERATING RIGHTS	0.000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 79705-5505	LESSEE	33.330000
TX INDEPENDENT EXPLORATION INC	1600 SMITH ST STE 3800	HOUSTON TX 77002-7345	OPERATING RIGHTS	0.000000
WHITING 1988 PROD	1700 BROADWAY STE 2300	DENVER CO 80290-1703	OPERATING RIGHTS	0.000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 77056-4497	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105560294

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0220S	0320E	020	Aliquot		W2SE,E2NE, NWNE,W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105560294

Action Date	Date Filed	Action Name	Action Status	Action Information
	09/27/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-09-27
09/01/1960	09/01/1960	CASE ESTABLISHED	APPROVED/ACCEPTED	
09/01/1960	09/01/1960	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1960	09/01/1960	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1960	09/01/1960	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	

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Action Date	Date Filed	Action Name	Action Status	Action Information
10/20/1966	10/20/1966	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R YOUNG/CITIES SVC
11/01/1966	11/01/1966	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM078968;
11/03/1966	11/03/1966	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/66;
12/19/1966	12/19/1966	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC/SINCLAIR
12/19/1966	12/19/1966	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC/TIDEWATER
01/03/1967	01/03/1967	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 01/01/67;
01/03/1967	01/03/1967	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 01/01/67;
10/10/1967	10/10/1967	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: TIDEWATER/GETTY OIL
10/10/1967	10/10/1967	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MISSION DEV/GETTY OIL
03/04/1969	03/04/1969	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SINCLAIR/ATL RICHFLD
03/04/1969	03/04/1969	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SINCLAIR OG CO/CORP
07/29/1970	07/29/1970	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES ET AL/R ZONNE
08/01/1970	08/01/1970	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM078968-C;
10/31/1971	10/31/1971	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/70;
07/15/1972	07/15/1972	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: SW-657
		COMMUNITIZATION AGREEMENT		
09/24/1973	09/24/1973	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 07/31/74;
10/11/1973	10/11/1973	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
10/11/1973	10/11/1973	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: SW657
10/11/1973	10/11/1973	KMA CLASSIFIED	APPROVED/ACCEPTED	
11/20/1973	11/20/1973	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
01/15/1974	01/15/1974	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: SW 657
01/16/1974	01/16/1974	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: SW 833
		COMMUNITIZATION AGREEMENT		
07/29/1974	07/29/1974	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: 14-08-0001-14170
08/09/1974	08/09/1974	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
08/09/1974	08/09/1974	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GETTY OIL/R J ZONNE
08/09/1974	08/09/1974	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ATL RICHFLD/R J ZONNE
08/09/1974	08/09/1974	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ZONNE/ABERCROMBIE MIN
08/09/1974	08/09/1974	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ZONNE/CLEARY PETRO
08/09/1974	08/09/1974	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: R ZONNE/NAT GAS PPLN
08/09/1974	08/09/1974	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CITIES SVC/R J ZONNE
08/20/1974	08/20/1974	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: 14-08-0001-14170
10/31/1974	10/31/1974	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 09/01/74;
10/31/1974	10/31/1974	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/73;
10/31/1974	10/31/1974	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 04/01/74;
10/31/1974	10/31/1974	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 04/01/74;
10/31/1974	10/31/1974	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/74;
10/31/1974	10/31/1974	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 09/01/74;
08/20/1975	08/20/1975	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/20/77;
08/20/1975	08/20/1975	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /1/
08/20/1975	08/20/1975	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
07/25/1977	07/25/1977	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC OIL/CO
09/09/1977	09/09/1977	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/77;
03/10/1980	03/10/1980	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: NAT GAS/TEXOMA PROD
03/17/1980	03/17/1980	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: NAT GAS/TEXOMA PROD
05/27/1983	05/27/1983	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CITIES SVC CO/OG CORP
05/27/1983	05/27/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CITIES SVC CO/OG CORP
06/21/1983	06/21/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/83;
09/16/1983	09/16/1983	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/83;
09/13/1985	09/13/1985	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: ATL RICHFIELD PA/DE
08/22/1987	08/22/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GG
05/26/1988	05/26/1988	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CITIES SVC/OXY USA
08/19/1988	08/19/1988	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,392
08/10/1991	08/10/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ZONE/NAT GAS PPLN
08/10/1991	08/10/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NAT GAS/MIDCON MKT
06/16/1992	06/16/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING
06/16/1992	06/16/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BC/KRP
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NATURAL GAS/MIDCON
08/24/1992	08/24/1992	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING
08/24/1992	08/24/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/JS
09/10/1992	09/10/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: FOUR STAR/TEXACO EXPL
09/10/1992	09/10/1992	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GETTY OIL/FOUR STAR
09/10/1992	09/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: FOUR STAR/TEXACO EXPL
11/02/1992	11/02/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GRACE PETRO/YATES
11/19/1992	11/19/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV/JS
11/19/1992	11/19/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/92;
02/17/1993	02/17/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/LR
02/17/1993	02/17/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WHITING/MERIDIAN
03/25/1993	03/25/1993	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MIDCON/MIDCON GAS
05/14/1993	05/14/1993	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/92;
05/14/1993	05/14/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/JCV
05/14/1993	05/14/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/92;
06/09/1993	06/09/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/JCV
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 04/01/93;

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Action Date	Date Filed	Action Name	Action Status	Action Information
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 04/01/93;
08/03/1993	08/03/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MIDCON/TX IND EXPL
08/30/1993	08/30/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/KRP
08/30/1993	08/30/1993	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GETTY OIL/FOUR STAR
08/30/1993	08/30/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/93;
12/13/1993	12/13/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ARCO/TX IND EXPL
01/24/1994	01/24/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KRP
01/24/1994	01/24/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/94;
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
06/03/1996	06/03/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/SANTA FE ENE
09/18/1996	09/18/1996	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
09/23/1996	09/23/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
09/23/1996	09/23/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;
02/12/1997	02/12/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
03/27/1998	03/27/1998	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GRACE/SAMSON NAT GAS
06/25/1999	06/25/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
07/01/1999	07/01/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/01/1999	07/01/1999	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SF ENE RES/SF SNYDER
10/11/2000	10/11/2000	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SANTA FE/DEVON SFS
03/12/2001	03/12/2001	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY/OXY USA WTP
03/12/2001	03/12/2001	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY/OXY USA WTP
04/25/2001	04/25/2001	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/01;
04/25/2001	04/25/2001	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
04/25/2001	04/25/2001	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/01;
12/11/2001	12/11/2001	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ARCO/AMOCO
04/02/2002	04/02/2002	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/02;
04/02/2002	04/02/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
05/24/2002	05/24/2002	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TEXACO EXPL & PROD;1 Receipt Number: 499781
06/21/2002	06/21/2002	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AMOCO/BP AMERICA PROD
07/09/2002	07/09/2002	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/02;
07/09/2002	07/09/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
11/07/2002	11/07/2002	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM113991
12/03/2002	12/03/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: CA NM71860
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSFS/DEVONENEPD
10/21/2005	10/21/2005	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SAMSON/SNG PROD
10/21/2005	10/21/2005	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CLEARLY/GRACE PETRO
10/21/2005	10/21/2005	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SNG/SAMSON HYDRO
05/10/2011	05/10/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BP AMERIC/ZPZ DELAW;1 Receipt Number: 2341018
07/22/2011	07/22/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
07/22/2011	07/22/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/11;
12/01/2016	12/01/2016	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
09/21/2017	09/21/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/EOG RESOU;1 Receipt Number: 3981522
10/10/2017	10/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
10/10/2017	10/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/17;
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN
01/27/2023	08/29/2022	MERGER NAME CHANGE	APPROVED/ACCEPTED	To Entity: BPX Operating Company From Entity: BPX (KCS Resources) LLC; BPX Properties (NA) LP; Receipt Number: 5091302 Action Effective Date: 2022-04-12 Case Action Status Date: 2023-01-27

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-42631		5091302	Payment Submitted			
CT-39045	9/27/2022	5103639	Payment Submitted	\$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105560294

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit- ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105419348	NMNM 071860	CLOSED	COMMUNITIZATION AGREEMENT	02		01/16/1974	520.0000	81.250000
NMNM105543847	NMNM 113991	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/07/2002	200.0000	62.500000

LEGACY CASE REMARKS

NMNM105560294

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	04/02/2002 LESSEE BONDED WY2924/NW
0002	07/09/02 - LESSEE
0003	CHEVRON USA INC ES0022 NW
0004	10/10/2017 - EOG A NM2098 SW;

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	40.0000	NMNM105428961

Legacy Serial No
NMNM 0078968C

Product Type: 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -

CASE DETAILS NMNM105428961

MLRS Case Ref	C-7939546			
Case Name				
Unit Agreement Name				
	Split Estate		Fed Min Interest	
Effective Date	09/01/1960	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest
Formation Name		Approval Date		Held In a Producing Unit
Parcel Number		Sale Date		No
Parcel Status		Sales Status		Number of Active Wells
		Sales Status		Production Status
		Total Bonus Amount	0.00	Held by Actual Production
Related Agreement		Tract Number		
Application Type		Fund Code	145003	Lease Suspended
				No
			Total Rental Amount	

CASE CUSTOMERS NMNM105428961

Name & Mailing Address			Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS COMPANY LP	PO BOX 51810	MIDLAND TX 79710	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	OPERATING RIGHTS	0.000000
EXCALIBUR ENERGY CO	PO BOX 25045	ALBUQUERQUE NM 87125-0045	LESSEE	100.000000
MID-CON GAS SERVICES CORP	701 E 22ND ST	LOMBARD IL 60148	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA, SUITE 110	OKLAHOMA CITY OK 73102	OPERATING RIGHTS	0.000000
TX INDEPENDENT EXPLORATION INC	1600 SMITH ST STE 3800	HOUSTON TX 77002-7345	OPERATING RIGHTS	0.000000
WHITING 1988 PROD	1700 BROADWAY STE 2300	DENVER CO 80290-1703	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105428961

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0220S	0320E	020	Aliquot		SWNE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105428961

Action Date	Date Filed	Action Name	Action Status	Action Information
09/01/1960	09/01/1960	CASE ESTABLISHED	APPROVED/ACCEPTED	
09/01/1960	09/01/1960	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1960	09/01/1960	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1960	09/01/1960	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
08/01/1970	08/01/1970	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM078968-A;
07/15/1972	07/15/1972	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW-657
09/24/1973	09/24/1973	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 07/31/74;
10/11/1973	10/11/1973	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
10/11/1973	10/11/1973	KMA CLASSIFIED	APPROVED/ACCEPTED	

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CASE RECORDATION

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Action Date	Date Filed	Action Name	Action Status	Action Information
11/20/1973	11/20/1973	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
01/15/1974	01/15/1974	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: SW-657
01/16/1974	01/16/1974	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: SW-833;
01/16/1974	01/16/1974	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: SW-833
		COMMUNITIZATION AGREEMENT		
08/01/1974	08/01/1974	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 01/15/76;
08/20/1975	08/20/1975	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: QUARRY UA
01/14/1976	01/14/1976	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/20/77;
08/22/1987	08/22/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GEA/MT
08/18/1988	08/18/1988	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,393
06/16/1992	06/16/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BC/KRP
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NATURAL GAS/MIDCON
11/02/1992	11/02/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GRACE PETRO/YATES
11/02/1992	11/02/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GRACE PETRO/YATES
11/18/1992	11/18/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV/JS
11/18/1992	11/18/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/92;
11/30/1992	11/30/1992	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,393 RGO
02/03/1993	02/03/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/JS
02/03/1993	02/03/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ABERCOMBIE/WHITING
03/22/1993	03/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WHITING/MERIDIAN
03/25/1993	03/25/1993	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MIDCON/MIDCON GAS
05/12/1993	05/12/1993	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: GRACE PETRO/YATES
05/12/1993	05/12/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/JCV
06/09/1993	06/09/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/JCV
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 04/01/93;
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 04/01/93;
08/03/1993	08/03/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MIDCON/TX IND EXPL
11/12/1993	11/12/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP
11/12/1993	11/12/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/93;
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
06/03/1996	06/03/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/SF ENERGY
09/18/1996	09/18/1996	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
09/23/1996	09/23/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
09/23/1996	09/23/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
03/27/1998	03/27/1998	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GRACE/SAMSON NAT GAS
06/25/1999	06/25/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
07/01/1999	07/01/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/01/1999	07/01/1999	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SF ENE RES/SF SNYDER
10/11/2000	10/11/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
10/11/2000	10/11/2000	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SANTA FE/DEVON SFS
11/07/2002	11/07/2002	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: CA NM113991
		COMMUNITIZATION AGREEMENT		
12/03/2002	12/03/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: CA NM71680
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSFS/DEVONENEPD
07/11/2005	07/11/2005	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SAMSON HY/SAMSON RE;1 Receipt Number: 1107648
10/21/2005	10/21/2005	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SNG/SAMSON HYDRO
10/21/2005	10/21/2005	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CLEAR/Y/GRACE PETRO
10/21/2005	10/21/2005	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SAMSON/SNG PROD
10/28/2005	10/28/2005	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/05;
10/28/2005	10/28/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
11/01/2010	11/01/2010	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SAMSON RE/EXCALIBUR;1 Receipt Number: 2239459
05/17/2011	05/17/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/10;
05/17/2011	05/17/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
12/01/2016	12/01/2016	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
09/21/2017	09/21/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/EOG RESOU;1 Receipt Number: 3981514
10/10/2017	10/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
10/10/2017	10/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/17;
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105428961

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit- ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105419348	NMNM 071860	CLOSED	COMMUNITIZATION	01		01/16/1974	40.0000	6.250000

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit- ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105543847	NMNM 113991	AUTHORIZED	AGREEMENT COMMUNITIZATION AGREEMENT	02		11/07/2002	40.0000	12.500000

LEGACY CASE REMARKSNMNM105428961

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Line Number	Remark Text
0002	-
0003	05/17/11 YATES PETRO CORP BONDED OPER NMB000434/NW
0004	10/10/2017 - EOG A NM2098 SW;

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	160.0000	NMNM105503142

Legacy Serial No
NMNM 096856

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	Case File Jurisdiction:	05/17/1996
Commodity: Oil & Gas	-	
Case Disposition: AUTHORIZED		

CASE DETAILS NMNM105503142

MLRS Case Ref	C-7999157			
Case Name				
Unit Agreement Name				
		Split Estate		Fed Min Interest
Effective Date	06/01/1996	Split Estate Acres		Future Min Interest
Expiration Date		Royalty Rate	12.5%	No
Land Type	Public Domain	Royalty Rate Other		Future Min Interest Date
Formation Name		Approval Date		Acquired Royalty Interest
Parcel Number	9604088	Sale Date	04/17/1996	Held In a Producing Unit
Parcel Status		Sales Status		No
		Total Bonus Amount	62,400.00	Number of Active Wells
Related Agreement		Tract Number		Production Status
Application Type		Fund Code	145003	Held by Actual Production
				Lease Suspended
				No
				Total Rental Amount

CASE CUSTOMERS NMNM105503142

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105503142

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0220S	0320E	029	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105503142

Action Date	Date Filed	Action Name	Action Status	Action Information
04/16/1996	04/16/1996	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9604088
04/17/1996	04/17/1996	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$62400.00;
04/17/1996	04/17/1996	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$320.00;
04/17/1996	04/17/1996	SALE HELD	APPROVED/ACCEPTED	
04/30/1996	04/30/1996	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$62080.00;
05/17/1996	05/17/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
05/17/1996	05/17/1996	LEASE ISSUED	APPROVED/ACCEPTED	
06/01/1996	06/01/1996	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1996	06/01/1996	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1996	06/01/1996	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
06/17/1996	06/17/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$240.00;11/MULTIPLE
08/21/1996	08/21/1996	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/SANTA FE ENE
10/23/1996	10/23/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/96;
10/23/1996	10/23/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/26/1996	11/26/1996	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
05/05/1997	05/05/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$240.00;21/0000000058
05/04/1998	05/04/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$240.00;21/0000000061
05/06/1999	05/06/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$240.00;21/0000000064
07/01/1999	07/01/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV

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Action Date	Date Filed	Action Name	Action Status	Action Information
07/01/1999	07/01/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SF ENE RES/SF SNYDER
05/04/2000	05/04/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$240.00;21/75
10/11/2000	10/11/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
10/11/2000	10/11/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SANTA FE/DEVON SFS
05/03/2001	05/03/2001	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$320.00;21/88
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSFS/DEVONENEPROD
05/31/2006	05/31/2006	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/2008;
08/30/2006	08/30/2006	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
08/30/2006	08/30/2006	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#29;ROCK RIDGE FED
10/20/2006	10/20/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
11/15/2006	11/15/2006	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
09/21/2017	09/21/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/EOG RESOU;1 Receipt Number: 3981527
10/10/2017	10/10/2017	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/17;
10/10/2017	10/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN

LEGACY CASE REMARKS

NMNM105503142

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	10/10/2017 - EOG A NM2098 SW;

Production Summary Report											
API: 30-025-51261											
AMAZING 19 FEDERAL #612H											
Printed On: Wednesday, July 03 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97366] BILBREY BASIN;BONE SPRING, SOUTH	Dec	30655	71407	120941	31	0	0	0	0	0
2024	[97366] BILBREY BASIN;BONE SPRING, SOUTH	Jan	16349	35362	63130	30	0	0	0	0	0
2024	[97366] BILBREY BASIN;BONE SPRING, SOUTH	Feb	14033	19226	51332	29	0	0	0	0	0
2024	[97366] BILBREY BASIN;BONE SPRING, SOUTH	Mar	11662	27626	46123	31	0	0	0	0	0
2024	[97366] BILBREY BASIN;BONE SPRING, SOUTH	Apr	8778	20132	40761	30	0	0	0	0	0
2024	[97366] BILBREY BASIN;BONE SPRING, SOUTH	May	11913	29104	43452	31	0	0	0	0	0

Production Summary Report											
API: 30-025-50479											
AMAZING 19 FEDERAL #703H											
Printed On: Wednesday, July 03 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98296] WC-025 G-09 S223219D;WOLFCAMP	Dec	76347	168931	116262	31	0	0	0	0	0
2024	[98296] WC-025 G-09 S223219D;WOLFCAMP	Jan	38159	77611	62935	31	0	0	0	0	0
2024	[98296] WC-025 G-09 S223219D;WOLFCAMP	Feb	26359	35321	45858	29	0	0	0	0	0
2024	[98296] WC-025 G-09 S223219D;WOLFCAMP	Mar	25544	65509	44570	31	0	0	0	0	0
2024	[98296] WC-025 G-09 S223219D;WOLFCAMP	Apr	18173	43067	37163	30	0	0	0	0	0
2024	[98296] WC-025 G-09 S223219D;WOLFCAMP	May	17553	53367	34851	31	0	0	0	0	0

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
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DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51792		Pool Code 98166		Pool Name WC-025 G-09 S233216K; Upper Wolfcamp					
Property Code 334556		Property Name PRETTY GOOD 20 FED COM						Well Number 705H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3651'	

Surface Location

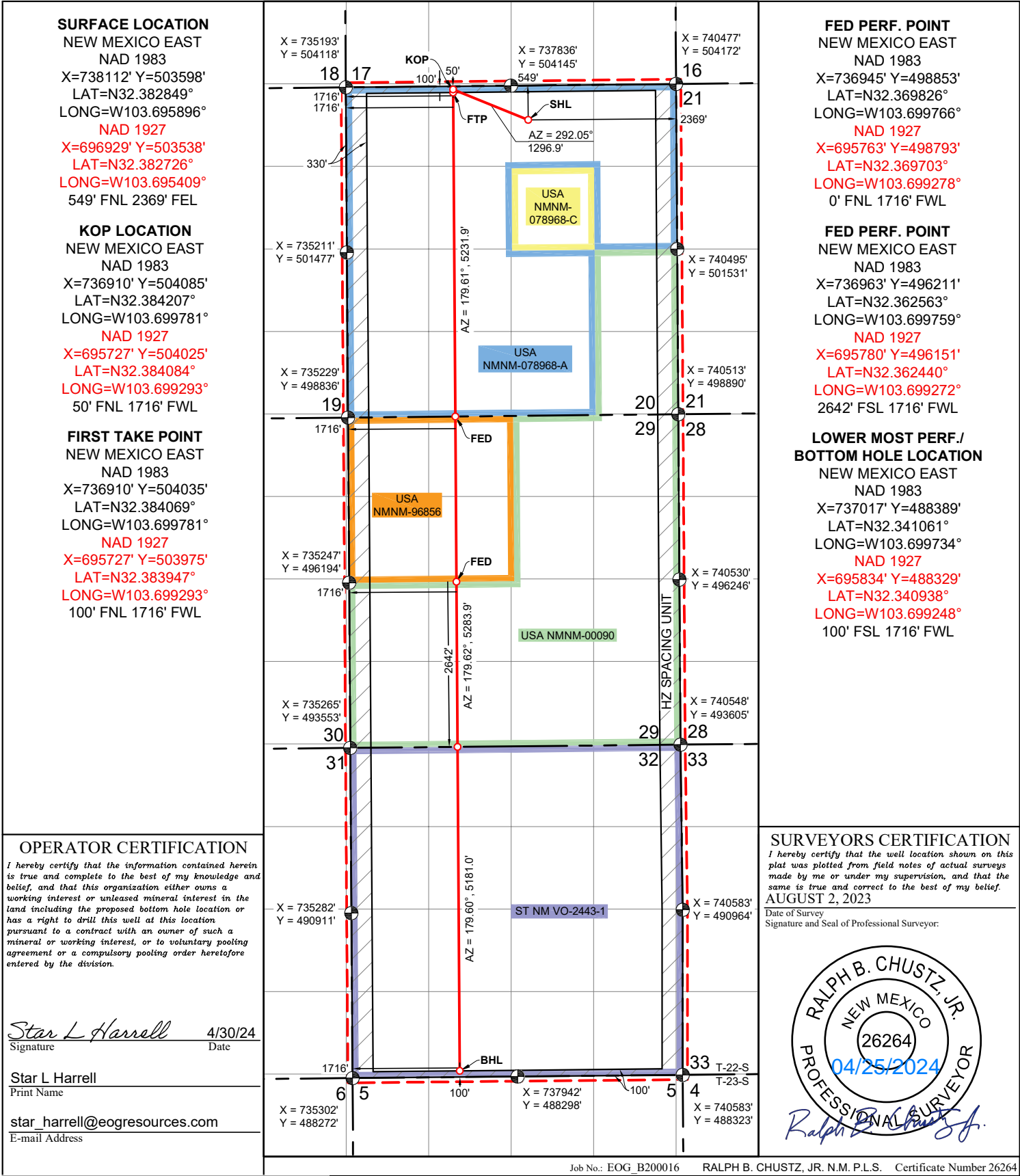
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	22 S	32 E		549	NORTH	2369	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	22 S	32 E		100	SOUTH	1716	WEST	LEA

Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51794		Pool Code 98166		Pool Name WC-025 G-09 S233216K; Upper Wolfcamp					
Property Code 334556		Property Name PRETTY GOOD 20 FED COM						Well Number 707H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3661'	

Surface Location

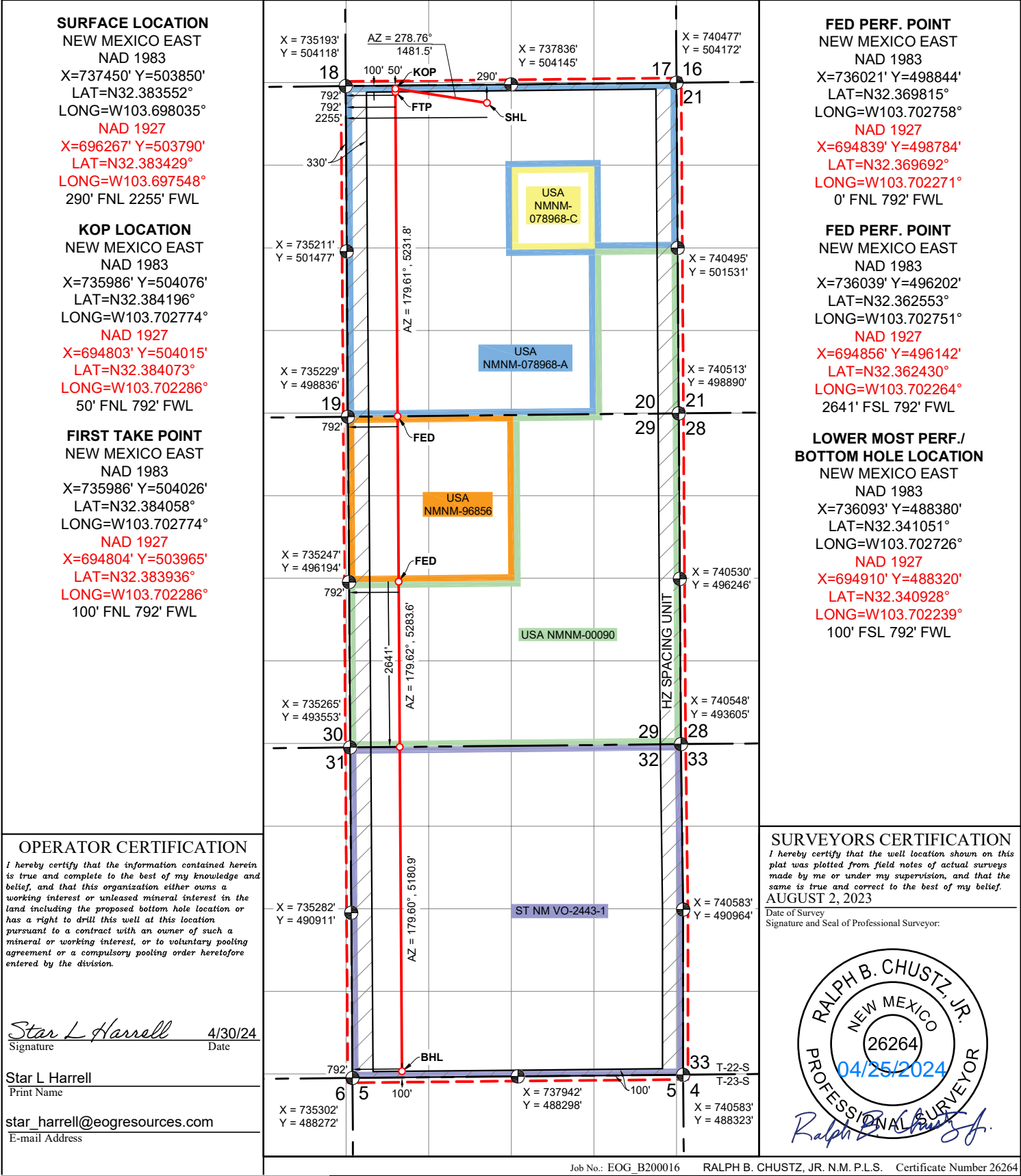
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	22 S	32 E		290	NORTH	2255	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	22 S	32 E		100	SOUTH	792	WEST	LEA

Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51772		Pool Code 98166		Pool Name WC-025 G-09 S233216K; Upper Wolfcamp					
Property Code 334556		Property Name PRETTY GOOD 20 FED COM						Well Number 713H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3652'	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	22 S	32 E		546	NORTH	2339	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	22 S	32 E		100	SOUTH	2178	WEST	LEA

Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=738141' Y=503602'
LAT=N32.382858°
LONG=W103.695800°
NAD 1927
X=696959' Y=503541'
LAT=N32.382735°
LONG=W103.695312°
546' FNL 2339' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=737372' Y=504090'
LAT=N32.384212°
LONG=W103.698284°
NAD 1927
X=696189' Y=504029'
LAT=N32.384090°
LONG=W103.697796°
50' FNL 2178' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=737372' Y=504040'
LAT=N32.384075°
LONG=W103.698284°
NAD 1927
X=696189' Y=503979'
LAT=N32.383952°
LONG=W103.697796°
100' FNL 2178' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell
Signature
4/30/24
Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=737407' Y=498858'
LAT=N32.369831°
LONG=W103.698269°
NAD 1927
X=696225' Y=498798'
LAT=N32.369709°
LONG=W103.697782°
0' FNL 2178' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=737425' Y=496216'
LAT=N32.362568°
LONG=W103.698262°
NAD 1927
X=696242' Y=496155'
LAT=N32.362445°
LONG=W103.697775°
2642' FSL 2178' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=737479' Y=488393'
LAT=N32.341066°
LONG=W103.698238°
NAD 1927
X=696296' Y=488333'
LAT=N32.340943°
LONG=W103.697752°
100' FSL 2178' FWL

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
AUGUST 2, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

RALPH B. CHUSTZ, JR.
NEW MEXICO
26264
04/25/2024
PROFESSIONAL SURVEYOR

Ralph B. Chustz, Jr.

Job No.: EOG_B200016 RALPH B. CHUSTZ, JR. N.M. P.L.S. Certificate Number 26264

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

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State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51775		Pool Code 98166		Pool Name WC-025 G-233216K; Upper Wolfcamp					
Property Code 334556		Property Name PRETTY GOOD 20 FED COM						Well Number 715H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3666'	

Surface Location

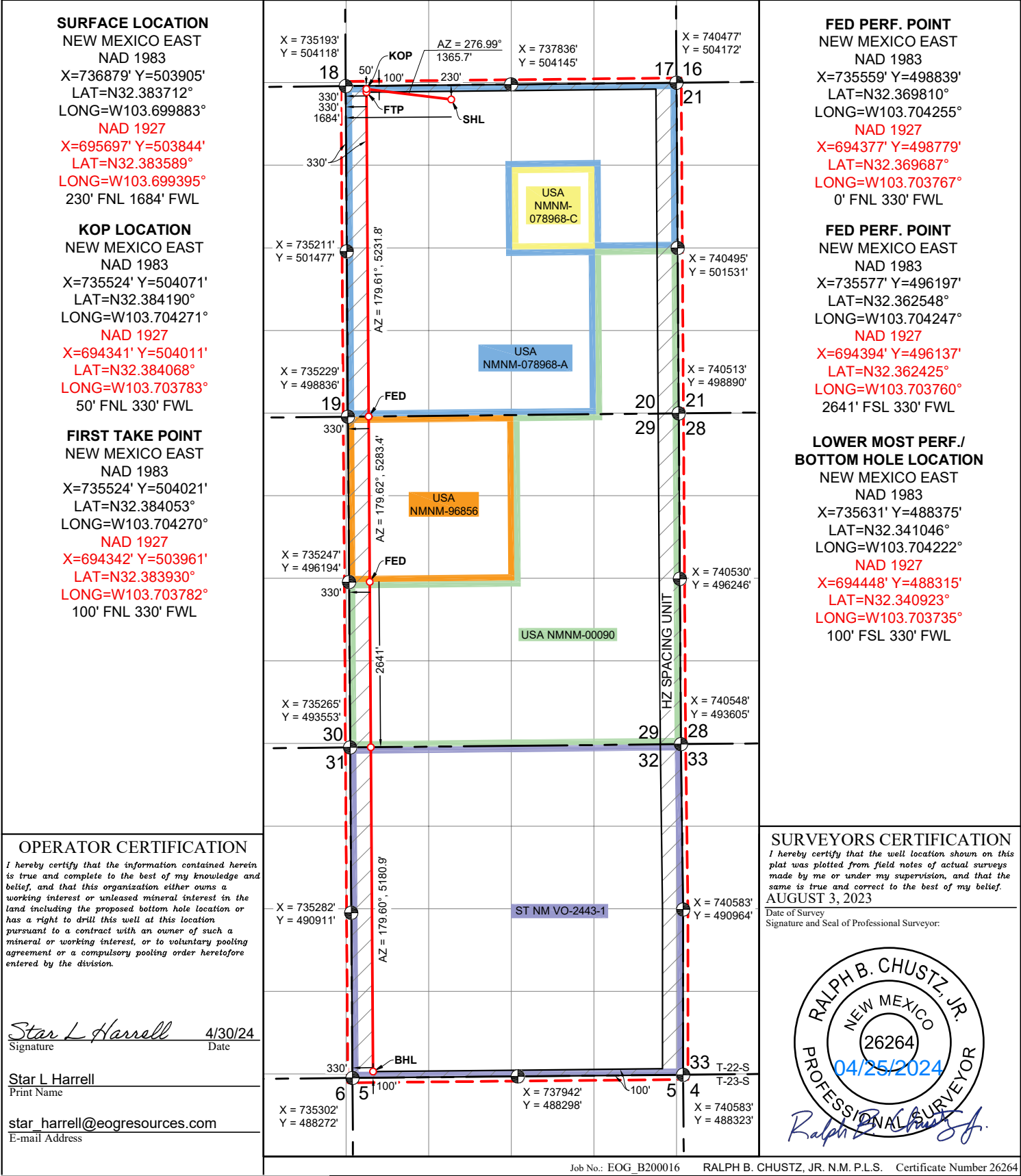
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	22 S	32 E		230	NORTH	1684	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	22 S	32 E		100	SOUTH	330	WEST	LEA

Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51791		Pool Code 98166		Pool Name WC-025 G-09 S233216K; Upper Wolfcamp					
Property Code 334556		Property Name PRETTY GOOD 20 FED COM						Well Number 743H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3651'	

Surface Location

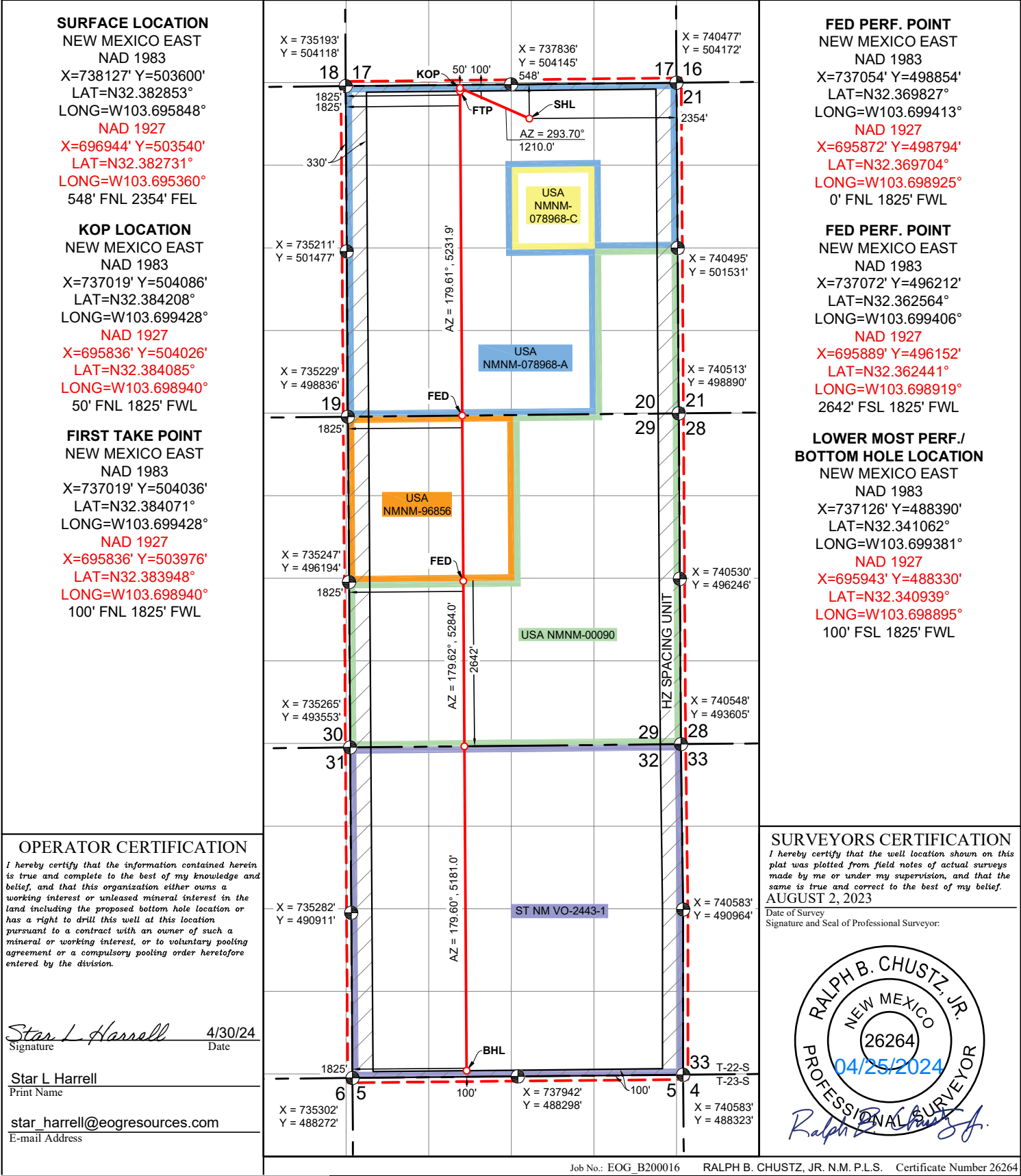
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	22 S	32 E		548	NORTH	2354	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	22 S	32 E		100	SOUTH	1825	WEST	LEA

Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51795	Pool Code 98166	Pool Name WC-025 G-09 S233216K; Upper Wolfcamp
Property Code 334556	Property Name PRETTY GOOD 20 FED COM	Well Number 744H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3668'

Surface Location

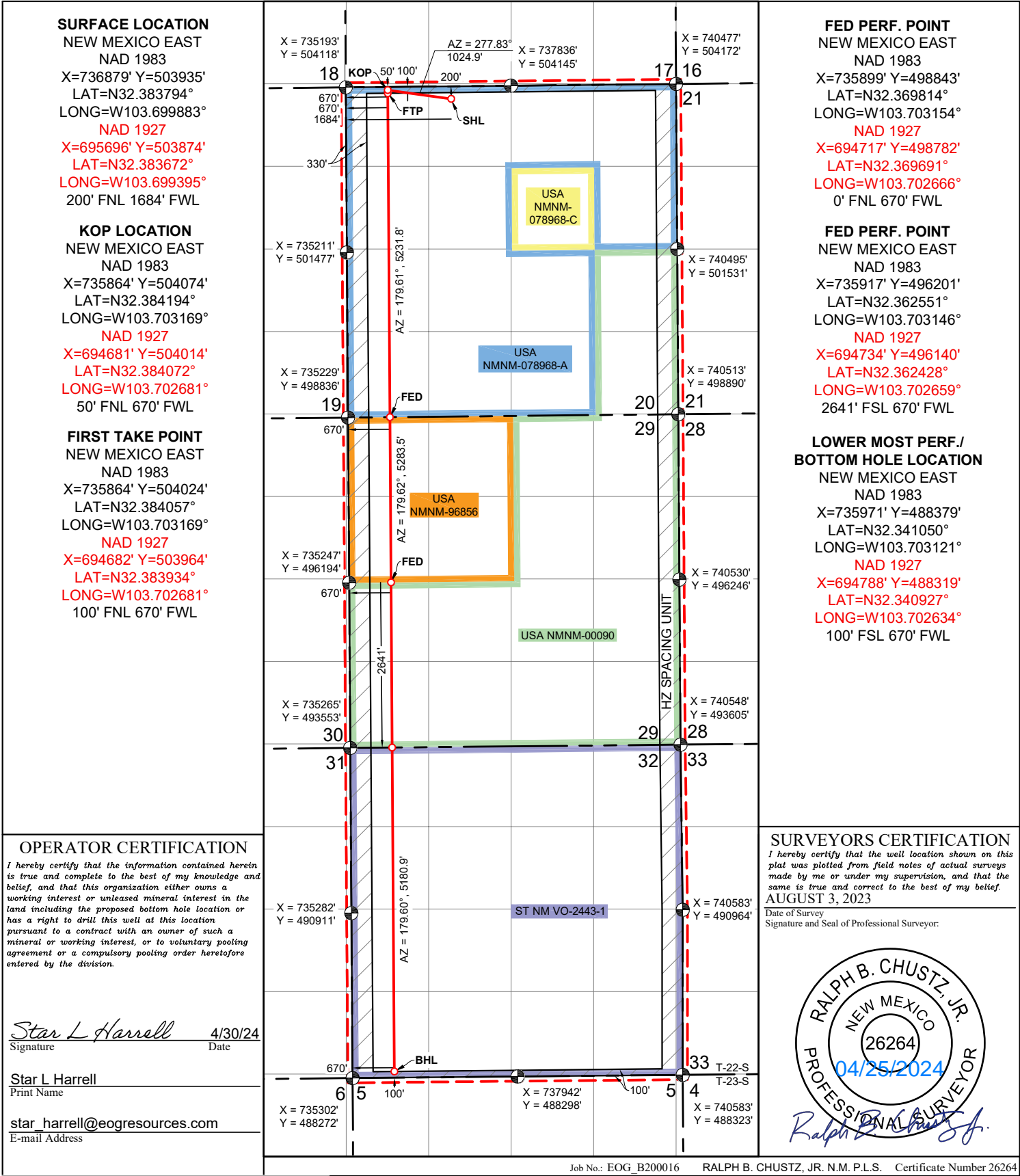
UL or lot no. C	Section 20	Township 22 S	Range 32 E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 1684	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. M	Section 32	Township 22 S	Range 32 E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 670	East/West line WEST	County LEA
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Dedicated Acres 1920	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT AND NSP
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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **May, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, Lea County New Mexico, N.M.P.M

Section 20: All

Section 29: All

Section 32: All

Containing **1920.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR & LESSEE OF
RECORD:**

EOG Resources, Inc.

(USA NMNM-078968-A; USA NMNM-078968-C,
USA NMNM-000090; USA NMNM-96856; ST NM-
VO-2443-1

BY: _____
NAME: Matthew W. Smith
TITLE: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)

) ss.

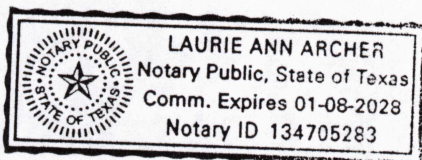
COUNTY OF MIDLAND)

On this 13th day of May, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

01/08/2028

My Commission Expires



Notary Public

LESSEE OF RECORD AND WORKING INTEREST OWNER:

OXY USA WTP Limited Partnership
(USA NMNM-078968-A; USA NMNM-000090)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS})

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:

Chevron U.S.A. Inc.
(USA NMNM-078968-A)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:
BP American Production Company
(USA NMNM-078968-A)

BY: _____
NAME: _____
TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)
County of _____)^{SS}

This instrument was acknowledged before me on _____
DATE

By _____ Name(s)
of Person(s)
as _____ of _____
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was
executed

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:
Excalibur Energy Company
(USA NMNM-078968-C)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____) ^{SS})

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:
ZPZ Delaware I LLC
(USA NMNM-000090)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____) ^{SS})

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD AND WORKING INTEREST OWNER:

Yates Industries, LLC

(USA NMNM-000090)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS})

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

WORKING INTEREST OWNER:
Texas Independent Exploration Limited
(USA NMNM-078968-A; USA NMNM-078968-C; USA NMNM-000090)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS)}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

EXHIBIT "A"

To Communitization Agreement dated May 1, 2024
Plat of communitized area covering the: Subdivisions All, of Sect(s). 20, 29 & 32,
T22S, R32E, NMPM, Lea County, NM

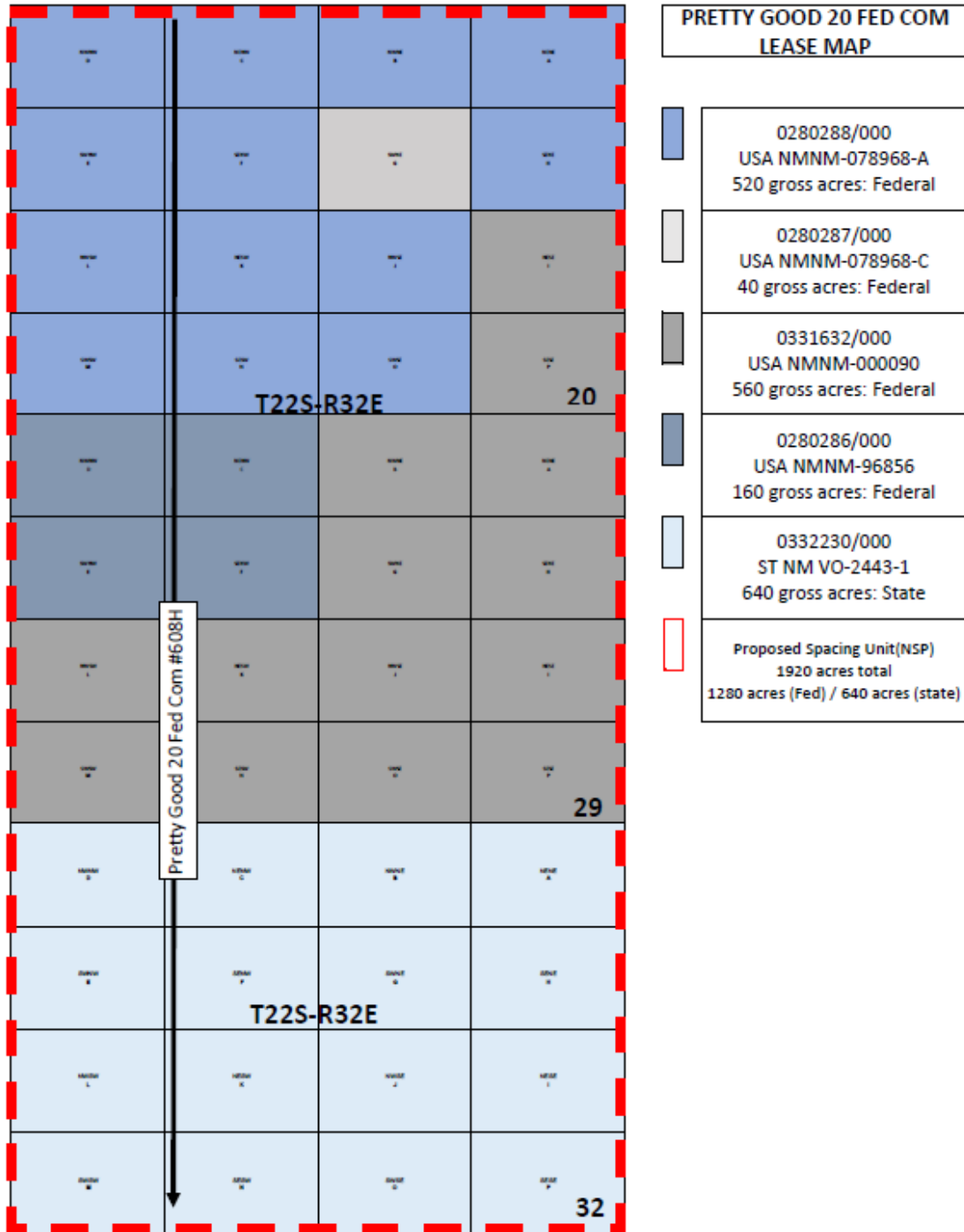
Pretty Good 20 Fed Com #608H

EXHIBIT "B"

To Communitization Agreement Dated **May 1, 2024**, embracing the following described land: **All of Sections 20, 29 and 32, T22S, R32E, NMPM, Lea County, New Mexico**

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO 1**

Lease Serial No.:	USA NMNM-078968-A
Lease Date:	September 1, 1960
Lease Term:	5 years
Lessor:	United States of America, Department of the Interior Bureau of Land Management
Original Lessee:	R M Young, Jr.
Present Lessee:	OXY USA WTP Limited Partnership.....33.33333333% Chevron U.S.A. Inc.....33.33333333% BP American Production Company.....33.33333334%
Description of Lands Committed:	Insofar and only insofar as said lease covers T22S, R32E, N.M.P.M. Section 20: W2, E2NE, W2SE, NWNE, Lea County, NM.
Number of Acres:	520.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc.75.00000000% Texas Independent Exploration Limited...25.00000000%

TRACT NO 2

Lease Serial No.:	USA NMNM-078968-C
Lease Date:	September 1, 1960
Lease Term:	5 years
Lessor:	United States of America, Department of the Interior Bureau of Land Management
Original Lessee:	R M Young Jr.
Present Lessee:	Excalibur Energy Company
Description of Lands Committed:	Insofar and only insofar as said lease covers T22S, R32E, N.M.P.M. Section 20: SWNE
Number of Acres:	40.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc.75.00000000% Texas Independent Exploration Limited...25.00000000%

TRACT NO 3

Lease Serial No.: USA NMNM-000090
 Lease Date: August 1, 1966
 Lease Term: 5 years
 Lessor: United States of America, Department of the Interior
 Bureau of Land Management
 Original Lessee: William F. Brainerd
 Present Lessee: EOG Resources, Inc.0.33273073%
 OXY USA WTP Limited Partnership.0.33333334%
 ZPZ Delaware ILLC.0.33333333%
 Yates Industries, LLC.0.00060260%
 Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E,
 Section 20: E2SE
 Number of Acres: 80.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.75.00000000%
 Texas Independent Exploration Limited.25.00000000%

TRACT NO 3a.

Lease Serial No.: USA NMNM-000090
 Lease Date: August 1, 1966
 Lease Term: 5 years
 Lessor: United States of America, Department of the Interior
 Bureau of Land Management
 Original Lessee: William F. Brainerd
 Present Lessee: EOG Resources, Inc.0.33273073%
 OXY USA WTP Limited Partnership.0.33333334%
 ZPZ Delaware ILLC.0.33333333%
 Yates Industries, LLC.0.00060260%
 Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E,
 Section 29: NE, S2
 Number of Acres: 480.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.0.54136536%
 OXY USA WTP Limited Partnership.0.29166667%
 Yates Industries, LLC.0.00030130%
 Texas Independent Exploration Limited.0.16666667%

TRACT NO 4

Lease Serial No.: USA NMNM-96856
 Lease Date: June 1, 1996
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land
 Management
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc
 Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E,
 N.M.P.M., Section 29: NW
 Number of Acres: 160.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

TRACT NO 5

Lease Serial No.: ST NM-VO-2443-1
 Lease Date: October 1, 1987
 Lease Term: 5 years
 Lessor: ST NM VO-2443-1
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc
 Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E, N.M.P.M., Section 32: All
 Number of Acres: 640.00
 Royalty Rate: 1/6
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

RECAPITULATION

Tract Numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	520.00	27.0833%
Tract No. 2	40.00	2.0834%
Tract No. 3	80.00	4.1666%
Tract No. 3a	480.00	25.0000%
Tract No. 4	160.00	8.3333%
Tract No. 5	640.00	33.3334%
Total	1920.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **May, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, Lea County New Mexico, N.M.P.M

Section 20: All

Section 29: All

Section 32: All

Containing **1920.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **May 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR & LESSEE OF
RECORD:**

EOG Resources, Inc.

(USA NMNM-078968-A; USA NMNM-078968-C,
USA NMNM-000090; USA NMNM-96856; ST NM-
VO-2443-1

BY: [Signature]
NAME: Matthew W. Smith
TITLE: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

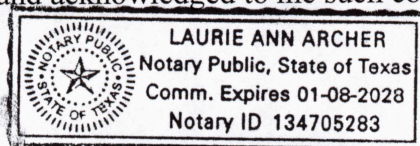
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 13th day of May, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



01/08/2028
My Commission Expires

[Signature]
Notary Public

LESSEE OF RECORD AND WORKING INTEREST OWNER:

**OXY USA WTP Limited Partnership
(USA NMNM-078968-A; USA NMNM-000090)**

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:

Chevron U.S.A. Inc.
(USA NMNM-078968-A)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:
BP American Production Company
(USA NMNM-078968-A)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:
Excalibur Energy Company
(USA NMNM-078968-C)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS)}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD:
ZPZ Delaware I LLC
(USA NMNM-000090)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

LESSEE OF RECORD AND WORKING INTEREST OWNER:
Yates Industries, LLC
(USA NMNM-000090)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

WORKING INTEREST OWNER:
Texas Independent Exploration Limited
(USA NMNM-078968-A; USA NMNM-078968-C; USA NMNM-000090)

BY: _____

NAME: _____

TITLE: _____

Date: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS)}

This instrument was acknowledged before me on _____

DATE

By _____ Name(s)

of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc
executed

Name of party on behalf of whom instrument was

(Seal)

Signature of Notarial Officer

My commission expires:

EXHIBIT "A"

To Communitization Agreement dated May 1, 2024
 Plat of communitized area covering the: Subdivisions All, of Sect(s). 20, 29 & 32,
T22S, R32E, NMPM, Lea County, NM

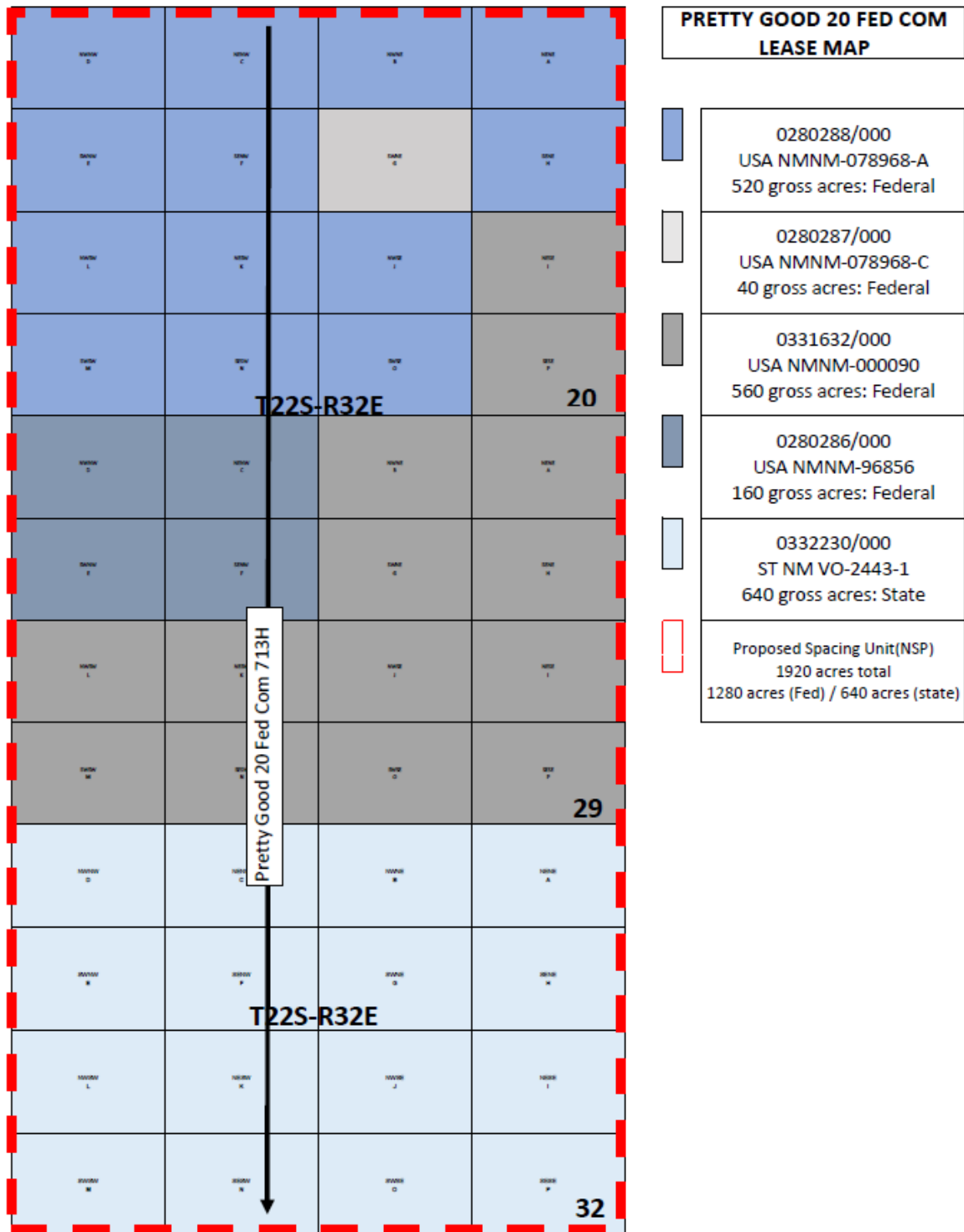
Pretty Good 20 Fed Com #713H

EXHIBIT "B"

To Communitization Agreement Dated **May 1, 2024**, embracing the following described land: **All of Sections 20, 29 and 32, T22S, R32E, NMPM, Lea County, New Mexico**

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO 1**

Lease Serial No.:	USA NMNM-078968-A
Lease Date:	September 1, 1960
Lease Term:	5 years
Lessor:	United States of America, Department of the Interior Bureau of Land Management
Original Lessee:	R M Young, Jr.
Present Lessee:	OXY USA WTP Limited Partnership.....33.33333333% Chevron U.S.A. Inc.....33.33333333% BP American Production Company.....33.33333334%
Description of Lands Committed:	Insofar and only insofar as said lease covers T22S, R32E, N.M.P.M. Section 20: W2, E2NE, W2SE, NWNE, Lea County, NM.
Number of Acres:	520.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc.75.00000000% Texas Independent Exploration Limited...25.00000000%

TRACT NO 2

Lease Serial No.:	USA NMNM-078968-C
Lease Date:	September 1, 1960
Lease Term:	5 years
Lessor:	United States of America, Department of the Interior Bureau of Land Management
Original Lessee:	R M Young Jr.
Present Lessee:	Excalibur Energy Company
Description of Lands Committed:	Insofar and only insofar as said lease covers T22S, R32E, N.M.P.M. Section 20: SWNE
Number of Acres:	40.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc.75.00000000% Texas Independent Exploration Limited...25.00000000%

TRACT NO 3

Lease Serial No.: USA NMNM-000090
 Lease Date: August 1, 1966
 Lease Term: 5 years
 Lessor: United States of America, Department of the Interior
 Bureau of Land Management
 Original Lessee: William F. Brainerd
 Present Lessee: EOG Resources, Inc.0.33273073%
 OXY USA WTP Limited Partnership.0.33333334%
 ZPZ Delaware ILLC.0.33333333%
 Yates Industries, LLC.0.00060260%
 Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E,
 Section 20: E2SE
 Number of Acres: 80.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.75.00000000%
 Texas Independent Exploration Limited.25.00000000%

TRACT NO 3a.

Lease Serial No.: USA NMNM-000090
 Lease Date: August 1, 1966
 Lease Term: 5 years
 Lessor: United States of America, Department of the Interior
 Bureau of Land Management
 Original Lessee: William F. Brainerd
 Present Lessee: EOG Resources, Inc.0.33273073%
 OXY USA WTP Limited Partnership.0.33333334%
 ZPZ Delaware ILLC.0.33333333%
 Yates Industries, LLC.0.00060260%
 Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E,
 Section 29: NE, S2
 Number of Acres: 480.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.0.54136536%
 OXY USA WTP Limited Partnership.0.29166667%
 Yates Industries, LLC.0.00030130%
 Texas Independent Exploration Limited.0.16666667%

TRACT NO 4

Lease Serial No.: USA NMNM-96856
 Lease Date: June 1, 1996
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land
 Management
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc
 Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E,
 N.M.P.M., Section 29: NW
 Number of Acres: 160.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

TRACT NO 5

Lease Serial No.: ST NM-VO-2443-1
Lease Date: October 1, 1987
Lease Term: 5 years
Lessor: ST NM VO-2443-1
Original Lessee: Yates Petroleum Corporation
Present Lessee: EOG Resources, Inc
Description of Lands Committed: Insofar and only insofar as said lease covers T22S, R32E, N.M.P.M., Section 32: All

Number of Acres: 640.00
Royalty Rate: 1/6
Name and Percent WI Owners: EOG Resources, Inc.100.00%

RECAPITULATION

Tract Numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	520.00	27.0833%
Tract No. 2	40.00	2.0834%
Tract No. 3	80.00	4.1666%
Tract No. 3a	480.00	25.0000%
Tract No. 4	160.00	8.3333%
Tract No. 5	640.00	33.3334%
Total	1920.00	100.0000%


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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1033

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1033

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Pretty Good 20 Federal Com Central Tank Battery

Central Tank Battery Location: UL C, Section 20, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL C, Section 20, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN;BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K;UPR WOLFCAMP	98166

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106392081	ALL	20-22S-32E
	ALL	29-22S-32E
	ALL	32-22S-32E
CA Wolfcamp NMNM 106392082	ALL	20-22S-32E
	ALL	29-22S-32E
	ALL	32-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51793	PRETTY GOOD 20 FEDERAL COM #608H	ALL	20-22S-32E	97366
		ALL	29-22S-32E	
		ALL	32-22S-32E	
30-025-51796	PRETTY GOOD 20 FEDERAL COM #609H	ALL	20-22S-32E	97366
		ALL	29-22S-32E	
		ALL	32-22S-32E	
30-025-51792	PRETTY GOOD 20 FEDERAL COM #705H	ALL	20-22S-32E	98166
		ALL	29-22S-32E	
		ALL	32-22S-32E	
30-025-51794	PRETTY GOOD 20 FEDERAL COM #707H	ALL	20-22S-32E	98166
		ALL	29-22S-32E	
		ALL	32-22S-32E	
30-025-51772	PRETTY GOOD 20 FEDERAL COM #713H	ALL	20-22S-32E	98166
		ALL	29-22S-32E	
		ALL	32-22S-32E	
30-025-51773	PRETTY GOOD 20 FEDERAL COM #714H	ALL	20-22S-32E	98166
		ALL	29-22S-32E	
		ALL	32-22S-32E	
30-025-51775	PRETTY GOOD 20 FEDERAL COM #715H	ALL	20-22S-32E	98166
		ALL	29-22S-32E	
		ALL	32-22S-32E	

30-025-51791	PRETTY GOOD 20 FEDERAL COM #743H	ALL	20-22S-32E	98166
		ALL	29-22S-32E	
		ALL	32-22S-32E	
30-025-51795	PRETTY GOOD 20 FEDERAL COM #744H	ALL	20-22S-32E	98166
		ALL	29-22S-32E	
		ALL	32-22S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 367608

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 367608
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/30/2025