

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
 500 DON GASPAR AVENUE
 SANTA FE, NEW MEXICO 87505
 TELEPHONE 505-983-8545
 FACSIMILE 800-886-6566
 www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO
 NEW MEXICO
 WYOMING

MIGUEL SUAZO
 ALSO ADMITTED IN TX, CO

505-946-2090
 MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
 ALSO ADMITTED IN CO, ND, UT

505-999-0401
 JEVERHART@BWENERGYLAW.COM

August 15, 2025

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Attention: Sarah Clelland

Re: Application of Tap Rock Operating, LLC., for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South and 26 East, N.M.P.M., Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

Tap Rock Operating, LLC. (OGRID No. 372043) ("Tap Rock"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) oil and gas production at the **High Life Upslope Fed Com Central Tank Battery ("CTB")** *insofar as all existing and future wells drilled in the following spacing units:*

- (1) The 479.93-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 11, and 12, Township 25 South, Range 25 East, and Section 7 of Township 25 South, Range 26 East, NMNM Eddy County, NM, currently dedicated to the following wells:

a. **High Life Fed Com 151H** (API 30-015-54522)

- i. Pool: Cottonwood; Bone Spring [97494]
- ii. Lease No.:
 - 1. Fee
 - 2. Federal

i. NMNM105367431, NMNM105473822, &
 NMNM105346894

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(2) The 480.01-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 11, and 12, Township 25 South, Range 25 East, and Section 7 of Township 25 South, Range 26 East, NMNM Eddy County, NM, currently dedicated to the following wells:

a. **High Life Fed Com 153H** (API 30-015-54523)

i. Pool: Cottonwood; Bone Spring [97494]

ii. Lease No.:

1. Fee

2. Federal

i. NMNM105367431, NMNM105473822,
NMNM105455796, and NMNM105346894

(3) The 1,280-acre spacing unit comprised of all of Sections 9 and 10, Township 25 South, Range 25 East, NMNM Eddy County, NM, currently dedicated to the following wells:

a. **Upslope Fed Com 202H** (API 30-015-56196)

i. Pool: Purple Sage; Wolfcamp [98220]

ii. Lease No.:

1. Federal

i. NMNM105314388

b. **Upslope Fed Com 204H** (API 30-015-56198)

i. Pool: Purple Sage; Wolfcamp [98220]

ii. Lease No.:

1. Federal

i. NMNM105314388

c. **Upslope Fed Com 211H** (API 30-015-56197)

i. Pool: Purple Sage; Wolfcamp [98220]

ii. Lease No.:

1. Federal

i. NMNM105314388

d. **Upslope Fed Com 213H** (API 30-015-56199)

i. Pool: Purple Sage; Wolfcamp [98220]

ii. Lease No.:

1. Federal

i. NMNM105314388

Oil and gas production from these spacing units will be commingled and sold on-lease at the **High Life Upslope Central Tank Battery** located in the E/2 of Section 10, Township 25 South, Range 25 East, N.M.P.M. Eddy County, NM. Each well has a Coriolis meter to measure the volume of oil produced by the well for allocation purposes. Each well will also have gas allocation meters. Production from the wellbores will flow into a wellhead test separator, which

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August 15, 2025

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will separate oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications and meets API 14.3.2 standard.

Exhibit 1 is a land plat(s) showing Tap Rock's current development plan, allocation procedure, surface and mineral lease map(s), well pads, and the facility measurement point. The plat(s) also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling Form C-107(b), the proposed allocation and measurement procedures, a statement from *Josh Woods, Production Engineer*, with Tap Rock, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement), and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements, MSRPs, and PUNs (if applicable).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest that any objections must be filed in writing with the Division within (20) days from the date the Division receives this application, and proof of mailing. A copy of the application has been provided to the Bureau of Land Management ("BLM") since federal lands are involved.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.

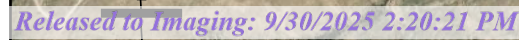



Miguel Suazo


Jacob L. Everhart


Attorney(s) for Tap Rock Operating, LLC.


Exhibit 1





 BLM Minerals


 Fee Minerals


 High Life Wellbores


 Upslope Wellbores

 Upslope Drilling Pad

 High Life Drilling Pad

 CTB Pad

 High Life DSU

 Upslope DSU

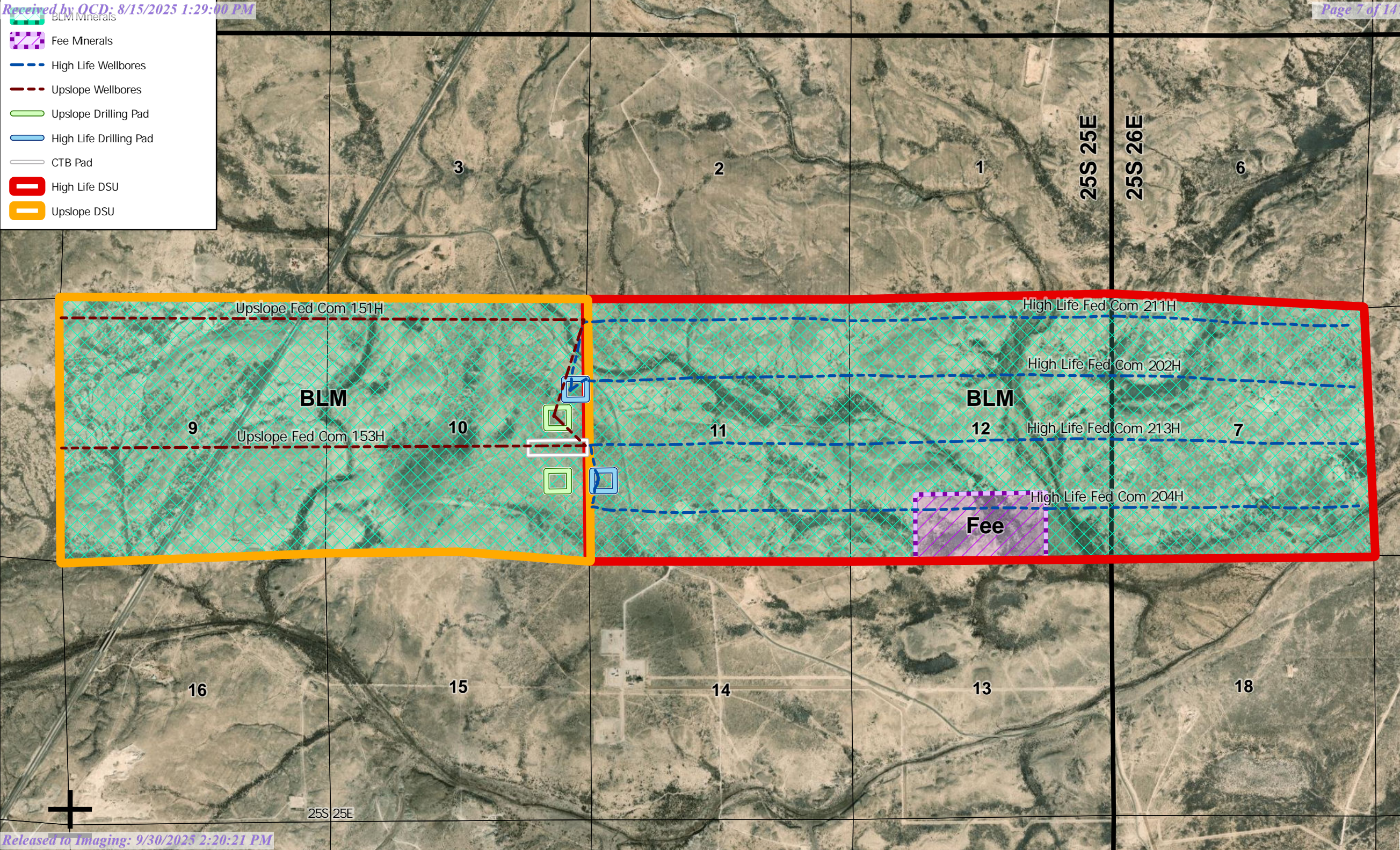


Exhibit 2

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Tap Rock Operating, LLC.
OPERATOR ADDRESS: 1700 Lincoln Street, Suite 4700 Denver, CO 80203
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Cottonwood Draw; Bone Spring	47 deg.	47 deg / 1250 btu/cf		\$64.63 / bbl (Q2 2025 EIA Data)	1,500 MBOD
Cottonwood Draw; Bone Spring	1250 btu/cf				3,500 mcf
Purple Sage; Wolfcamp	47 deg.				1,503 MBOD
Purple Sage; Wolfcamp	1250 btu/cf				3,500 mcf

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: William Ramsey TITLE: Sr. Env & Regulatory Specialist DATE: 7/31/2025

TYPE OR PRINT NAME Bill Ramsey TELEPHONE NO.: (720) 238-2787

E-MAIL ADDRESS: BRamsey@taprk.com

August 15, 2025

Josh Woods
Production Engineer

New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC., for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South and 26 East, N.M.P.M., Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Pursuant to this application, Tap Rock seeks approval to commingle production from the Cottonwood; Bone Spring [97494] and Purple Sage; Wolfcamp [98220] formations in the spacing units underlying Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South and 26 East, N.M.P.M., Eddy County, New Mexico, as set forth herein.

Specifically, Tap Rock requests approval to commingle oil and gas production from six (6) wells on the lands listed as follows:

High Life BS - #151H

Lease	Legacy Serial No.	Tract Legal	Royalty Rate	Lease Acreage	Acreage Allocation
ONRR - NMNM105367431	NMNM 28172	N2NE of 7	0.12500000	80.00000000	0.16669098
ONRR - NMNM105367431	NMNM 28172	Lot 1 (NWNW), NENW of 7	0.12500000	79.93000000	0.16654512
ONRR - NMNM105473822	NMNM 104661	N2N2 of 12	0.12500000	160.00000000	0.33338195
ONRR - NMNM105346894	NMNM 91507	N2N2 of 11	0.12500000	160.00000000	0.33338195
				479.93000000	1.00000000

High Life BS - #153H

Lease	Legacy Serial No.	Tract Legal	Royalty Rate	Lease Acreage	Acreage Allocation
ONRR - NMNM105367431	NMNM 28172	N2S2 of 7	0.12500000	80.00000000	0.16666319
ONRR - NMNM105367431	NMNM 28172	Lot 2 (NESW), NWSW of 7	0.12500000	80.01000000	0.16668403
ONRR - NMNM105473822	NMNM 104661	N2SE, NESW of 12	0.12500000	120.00000000	0.24999479
ONRR - NMNM105455796	NMNM 85853	NWSW of 12	0.12500000	40.00000000	0.16666320
ONRR - NMNM105455796	NMNM 85853	NESE of 11	0.12500000	40.00000000	0.16666320
ONRR - NMNM105346894	NMNM 91507	NWSE, N2SW of 11	0.12500000	120.00000000	0.24999479
				480.01000000	1.16666320

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Upslope #202H, #204H, #2011H, & #213H

Lease	Legacy Serial No.	Tract Legal	Royalty Rate	Lease Acreage	Acreage Allocation
	NMNM				
NMNM105314338	62171	W2W2 of 9	0.12500000	160.00000000	0.12500000
	NMNM				
NMNM105314338	62171	E2W2 of 9	0.12500000	160.00000000	0.12500000
	NMNM				
NMNM105314338	62171	E2 of 9	0.12500000	320.00000000	0.25000000
	NMNM				
NMNM105314338	62171	NE, SENW, N2SE of 10	0.12500000	320.00000000	0.25000000
	NMNM	W2W2, NENW, SESW,			
NMNM105314338	62171	S2SE of 10	0.12500000	320.00000000	0.25000000
				1280.00000000	1.00000000

This request for commingling will not negatively affect the royalty revenue of the federal or state government. Tap Rock will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production. The allocation meters will meet the relevant regulations and standards as outlined below. Commingling the reserve is the most effective means of production.

Oil & gas production from these spacing units will be commingled and sold at the **High Life Upslope Central Tank Battery** (“CTB”), which is located in the E/2 of Section 10, Township 25 South, Range 25 East, N.M.P.M. Eddy County, NM. The oil and gas metering point for the units is located on-lease at the CTB and is identified on **Exhibit 1** of the application.

Each well is equipped with a three-phase separator and metered on-lease before production is transferred to the CTB and commingled prior to the sales meter(s). Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to meet AGA specifications and API 14.3.2 standards. Tap Rock certifies that gas sales will occur via a connected natural gas gathering system in the general area with sufficient capacity to transport one hundred percent (100%) of the anticipated volume of natural gas produced from the wells(s) commencing on the date of anticipated commingling, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the gathering system.

Oil production from the separator will be separately metered using Coriolis meters that meet industry standards. Please see **Exhibit A, Production Flow Diagram**, for the associated CTB facility diagram.

All primary and secondary Electronic Flow Measurement (“EFM”) equipment is tested and calibrated in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration, and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (“API”) specifications to ensure accurate volume and energy (MMBTU) determinations. A gas sample is provided in **Exhibit B, Gas Analysis**.

The **High Life Upslope CTB** requires no additional surface disturbance. The OCD and BLM will be notified of any changes to the CTB.

August 15, 2025

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In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard,

Very truly yours,

Tap Rock Operating, LLC.

A handwritten signature in black ink that reads "Josh Woods". The script is cursive and fluid, with the first letters of "Josh" and "Woods" being capitalized and prominent.

Josh Woods
Production Engineer

TAP ROCK RESOURCES, LLC
1700 Lincoln St
Denver, CO 80203



CFR 3173.14.(a)(1)(iii)

GAS ALLOCATION

Each well has an independent wellhead meter and an independent gas lift meter. The central tank battery has a midstream contract meter that measures the volume of gas that leaves the central tank battery, this midstream contract meter is considered a facility measurement point. The buyback meter that measures off-lease gas coming on lease used for start-gas is considered a facility measurement point.

1. Buyback facility measurement is the volume of off-lease gas used for start-gas that initiates lift and to run the compressor, it is calculated, buyback minus compressor Fuel
2. Net well production or base production (not used for gas lift), wellhead meter minus gas lift volume.
3. Lease use is the volume of gas used by the equipment on the central tank battery allocated to the wells. Lease use volume/total hours produced by all wells on central tank battery * each wells hours flowing.
4. Theoretical % used for the allocation of production & sales is calculated by dividing the net well production volume for each well into the sum of the net well production.
5. Net central tank battery gas is volume of gas for royalty purposes, off lease gas is netted out of facility measurement point meter volume. Theoretical % *(FC Meter - Buyback meter). This gives you the volume of gas for royalty purposes that was produced & sold from the central tank battery.
6. Theoretical % for each well is multiplied by the net central tank battery gas.
7. High pressure flare is volume of gas flared from the central tank battery, allocated to wells by theoretical % for each well * high pressure flare volume.
8. Total net facility measurement point volumes is total sold from the central tank battery to the gathering line.
9. Allocated production is all gas produced by central tank battery and is calculated by adding total net facility measurement point volumes+ high pressure flare + lease use.
10. Production from each well is then cross referenced to the corresponding CA in which the wellbore is dedicated. Royalty is paid according to the CA in place and the production numbers allocated by the above-mentioned process.

TAP ROCK RESOURCES, LLC
1700 Lincoln St
Denver, CO 80203



CFR 3173.14.(a)(1)(iii)

OIL ALLOCATION

Total net facility measurement point volumes are total sold from the central tank battery to the gathering line and is calculated by net central tank battery oil allocation. Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate allocated production and total sales volume (facility measurement point) back to each well.

1. Allocated production is volume of oil produced by the central tank battery and is measured by ending tank sold through lease automatic custody transfer unit. Inventory + pipeline lease automatic custody transfer unit (facility measurement point) – beginning tank inventory.
2. Available oil for sale is calculated by pipeline lease automatic custody transfer unit (facility measurement point) + beginning tank inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the allocated production and the available sales.
5. Total sales volume is the volume of oil sold through the facility measurement point meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning inventory comes from previous accounting period's ending inventory for each well.
7. Ending inventory for each well is calculated by adding beginning inventory + allocated production – total sales volume.
8. Production from each well is then cross referenced to the corresponding CA in which the wellbore is dedicated. Royalty is paid according to the CA in place and the production numbers allocated by the above-mentioned process.

TAP ROCK RESOURCES, LLC
1700 Lincoln St
Denver, CO 80203



CFR 3173.14.(a)(1)(iii)

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to assess allocated production and total transferred volume back to each well.

1. Allocated production is volume of water produced by the central tank battery and is calculated by ending tank inventory + water transfer – beginning tank inventory.
2. Available water to transfer is calculated by water transfer + beginning tank inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The theoretical % for each well is multiplied by the allocated production and the available sales.
5. Total transfer volume is the volume of water transferred off the central tank battery. It is calculated by adding available to transfer to the beginning inventory for each well.
6. Beginning inventory comes from previous accounting period's allocated ending inventory for each well.
7. Ending inventory for each well is calculated by adding beginning inventory + allocated production – total transfer volume.
8. Production from each well is then cross referenced to the corresponding CA in which the wellbore is dedicated. Royalty is paid according to the CA in place and the production numbers allocated by the above-mentioned process.

Manually Entered Meter Volumes from the meter
Statement and tank inventories from gauged tanks
Allocated Volumes for reporting on OGOR

ALLOCATION METHODOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SLAES TO EACH WELL

ID	IDENTIFICATION NUMBER	Unique number assigned to each meter used in measurement of gas for CTB
WH MTR	WELLHEAD	Measures the gas from the separator on each individual well
GL METER	GAS LIFT	Measures the volume of gas that was injected into the well for gas lift
METER READING		Volume from the orifice meter measuring gas produced from the wells/CTB
NET WELL PRODUCTION		Formula to calculate the volume of native gas the well produced (WH - GL)
HOURS ON		Number of hours well is producing, used in the allocation of Lease Use volume
THEORETICAL %		Allocation % calculated by Net Well Production for each well/total Net Well Production for CTB
CTB FC-INJ FM (NET CTB GAS)		Formula to calculate the volume of gas for royalty purposes, off lease gas is netted out of FMP meter volume (FC Meter - BB meter- GL Compressor)
FC METER (FC)	FACILITY CHECK	Facility Check meter, term used for meter that measures the volume of gas that leaves the CTB, considered the FMP of the CTB.
BB METER (FMP)	INJECTION BUYBACK	Measures off lease gas coming on lease used for gas lift and compressors, considered an FMP due to this meter being used in the determination of the volume of royalty bearing gas
HP FL METER	HIGH PRESSURE	Measures the high pressure flare volumes from CTB
CTB FC-INJ FM (NET CTB GAS)	CENTRAL TANK BATTERY	A group of wells producing into same FMP
ALLOCATED PRODUCTION		Total volume sold by CTB calculated by Net CTB Gas + HP Flare + Lease Use VRU
TOTAL NET FMP VOLUMES		Total volume sold by CTB calculated by Net CTB Gas + VRU
FMP	FACILITY MEASUREMENT POINT	BLM approved point of roylaty measurement
OGOR	OIL & GAS OPERATOR REPORT	Production report reported to the Office of Natural Resources Revenue (ONRR)
LEASE USE EQUIPMENT		Equipment on lease that uses gas produced by the CTB to operate (heater, pilot) - allocated by hours well produced.
GL COMPRESSOR	GAS LIFT COMPRESSOR	Used to compress the gas prior to injection

WELL NAME	LEASE NMNM62171	LEASE NMNM28172	LEASE NMNM104661	LEASE NMNM85853	LEASE NMNM91507	WH MTR ID	WH METER READINGS	GL MTR ID	GL METER READINGS	NET WELL PRODUCTION	HOURS ON	THEORETIC AL %	CTB FC-INJ BB NET CTB GAS (ROYALTY	HP FLARE	LEASE USE	ALLOCATED PRODUCTIO	TOTAL NET FMP VOLUMES
High Life Fed Com 151H		x	x		x	Serial Number 1	2350		0	2350	24	0.117207	2303.117207	0.00	66.67	2416.67	2283.33
High Life Fed Com 153H		x	x	x	x	Serial Number 2	5800		0	5800	24	0.2892768	5684.289277	0.00	66.67	5866.67	5733.33
Upslope Fed Com 202H	x					Serial Number 3	2350		0	2350	24	0.117207	2303.117207	0.00	66.67	2416.67	2283.33
Upslope Fed Com 204H	x					Serial Number 4	2350		0	2350	24	0.117207	2303.117207	0.00	66.67	2416.67	2283.33
Upslope Fed Com 211H	x					Serial Number 5	3500		0	3500	24	0.1745636	3430.174564	0.00	66.67	3566.67	3433.33
Upslope Fed Com 213H	x					Serial Number 6	3700		0	3700	24	0.1845387	3626.184539	0.00	66.67	3766.67	3633.33
TOTALS							20050		0	20050	144	1	19650	0	400	20450	19650

Meter Readings

CTB METER NAME	
FC METER (FMP)	20050
BB METER (FMP)	400
HP FL METER	0
LEASE USE EQUIPMENT	400
GL COMPRESSOR	400
BUYBACK FM	0
ALLOCATED PRODUCTION	20450
TOTAL NET FMP VOLUMES	19650

Manually Entered Meter Volumes from the meter
Statement and tank inventories from gauged tanks
Allocated Volumes for Reporting on OGOR

ALLOCATION METHODOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SLAES TO EACH WELL

OIL METER
THEORETICAL % PRODUCTION
CTB ALLOCATED PRODUCTION
ALLOCATED WELL PRODUCTION
CTB AVAILABLE FOR SALE
AVAILABLE FOR SALE
THEORETICAL % AVAILABLE SALE
ALLOCATED SALES
PIPELINE LACT (FMP)
BEGINNING TANK INVENTORY
ENDING TANK INVENTORY

Measures Volume of Oil from the Separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well
Theoretical % is calculated by dividing Oil Meter volume for each well into sum of oil meters from the CTB
CTB Allocation Production is the theoretical production for the CTB (Sales + ending inventory - beginning inventory)
CTB Allocated Production to each well, Theoretical % * CTB Allocated production
Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)
Volume of CTB Available for Sale oil allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)
Allocation % of available sales for each well, Available Sales/CTB Available for sale
Pipeline LACT (FMP) allocated to each well based on theoretical % of available for sale
Measures Volume of oil sold through FMP to purchaser
Beginning inventory comes from previous accounting period's allocated ending inventory for each well.
Ending inventory for each well is calculated by adding beginning inventory + allocated production – total transfer volume.

Well Name	Oil Meter	Theoretical % of Production	Allocated Well Production	Available Sales	Theoretical % of Sales	Allocated Sales	Beg Inv	End Inv
High Life Fed Com 151H	1000	0.13	1000	900	0.13	900	0	100
High Life Fed Com 153H	2000	0.26	2000	1800	0.25	1800	0	200
Upslope Fed Com 202H	1500	0.20	1500	1450	0.20	1300	150	350
Upslope Fed Com 204H	1500	0.20	1500	1450	0.20	1300	150	350
Upslope Fed Com 211H	800	0.11	800	800	0.11	700	100	200
Upslope Fed Com 213H	800	0.11	800	800	0.11	700	100	200
Facility Totals	7600	1	7600	7200	1	6700	500	1400

CTB Allocated Production	7600	Tank Level end of day 9/1	Tank Level start of day 9/1
CTB Available for Sale	8100	1400	500
Pipeline LACT (FMP)	7200		
Beginning Tank Inventory	500		
Ending Tank Inventory	1400		

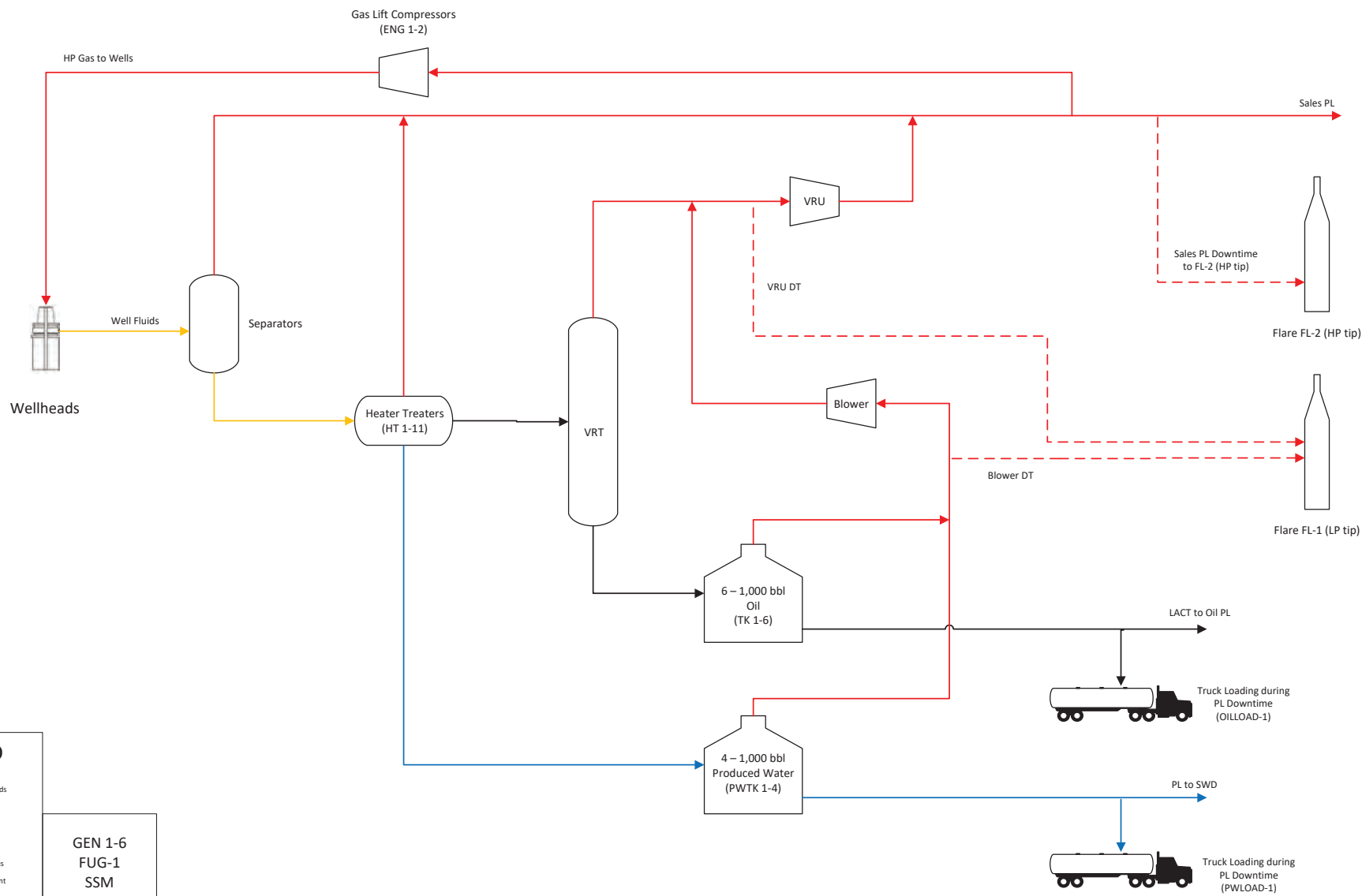
Manually Entered Meter Volumes from the meter
Statement and tank inventories from gauged tanks
Allocated Volumes for Reporting on OGOR
WATER METER
THEORETICAL % PRODUCTION
CTB ALLOCATED PRODUCTION
ALLOCATED WELL PRODUCTION
CTB AVAILABLE FOR TRANSFER
AVAILABLE FOR TRANSFER
THEORETICAL % AVAILABLE SALE
ALLOCATED WTR TRANSFERRED
WATER TRANSFER METER
BEGINNING TANK INVENTORY
ENDING TANK INVENTORY

ALLOCATION METHODOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SLAES TO EACH WELL

Measures Volume of Water from the Separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well
Theoretical % is calculated by dividing Water Meter volume for each well into sum of Water meters from the CTB
CTB Allocation Production is the theoretical production for the CTB (Water Transfer + ending inventory - beginning inventory)
CTB Allocated Production to each well, Theoretical % * CTB Allocated production
Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)
Volume of CTB Available for Sale Water allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)
Allocation % of available sales for each well, Available Sales/CTB Available for transfer
Water Transfer Meter allocated to each well based on theoretical % of available for transfer
Measures Volume of Water sold through FMP to purchaser
Beginning inventory comes from previous accounting period's allocated ending inventory for each well.
Ending inventory for each well is calculated by adding beginning inventory + allocated production – total transfer volume.

Well Name	Water Meter	Theoretical % of Production	Allocated Well Production	Available To Transfer	Theoretical % Available for Sale	Allocated Water Transferred	Beg Inv	End Inv
High Life Fed Com 151H	2350	0.14	2350	2350	0.14	2200	0	150
High Life Fed Com 153H	2350	0.14	2350	2350	0.14	2200	0	150
Upslope Fed Com 202H	2350	0.14	2350	2450	0.14	2200	100	250
Upslope Fed Com 204H	2350	0.14	2350	2450	0.14	2200	100	250
Upslope Fed Com 211H	3500	0.21	3500	3650	0.21	3100	150	550
Upslope Fed Com 213H	3700	0.22	3700	3800	0.22	2900	100	900
Facility Totals	16600	1	16600	17050	1	14800	450	2250

					Tank Level end of day 9/1	Tank Level start of day on 9/1
CTB Allocated Production	16600				2250	450
CTB Available for Transfer	17050					
WATER TRANSFER METER	17050					
Beginning Tank Inventory	450					
Ending Tank Inventory	2250					



CDH Consulting, LLC
Thornton, CO

Process Flow Diagram
May 2025

Tap Rock Operating, LLC
High Life Upslope Fed Com CTB





Certificate of Analysis

Number: 6030-25050052-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

Station Name: High Life Sales Check
Station Number: 6060025
Sample Point: Meter Run
Formation: Spot
County: Lea
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: SPL
Cylinder No: 1111-007068
Instrument: 70142339 (Inficon GC-MicroFusion)
Last Inst. Cal.: 05/05/2025 07:02:24
Analyzed: 05/08/2025 07:50:36 by CDW

Report Date: 05/08/2025
Sampled By: Dustin Sharp
Sample Of: Gas
Sample Type: Spot
Sample Conditions: 67 psig, @ 89.9 °F Ambient: 84 °F
Sample Date: 05/01/2025 02:15
Received Date: 05/02/2025
Login Date: 05/02/2025
Effective Date: 05/01/2025
Flow Rate: 222.9509 MSCFD
Sampling Method:
Heating Method:
Method: GPA-2261M

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+	2.540
Nitrogen	1.507	1.533	2.313		GPM TOTAL C3+	1.097
Methane	88.096	89.644	77.459		GPM TOTAL iC5+	0.510
Carbon Dioxide	0.189	0.192	0.455			
Ethane	5.288	5.381	8.715	1.443		
Propane	1.382	1.406	3.339	0.388		
Iso-butane	0.160	0.163	0.510	0.053		
n-Butane	0.453	0.461	1.443	0.146		
Iso-pentane	0.133	0.135	0.525	0.049		
n-Pentane	0.177	0.180	0.699	0.065		
Hexanes Plus	0.889	0.905	4.542	0.396		
	98.274	100.000	100.000	2.540		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.6425	3.2176
Calculated Molecular Weight	18.57	93.19
Compressibility Factor	0.9973	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1121	5141
Water Sat. Gas Base BTU	1102	5052
Ideal, Gross HV - Dry at 14.73 psia	1118.0	5141.1
Ideal, Gross HV - Wet	1098.5	5051.6
Net BTU Wet Gas - real gas	996	

Comments: low pressure not enough to rerun
H2S Field Content: 0 %

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

Exhibit 3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-54522	Pool Code 97494	Pool Name COTTONWOOD DRAW; BONE SPRING (O)
Property Code 335064	Property Name HIGH LIFE FED COM	Well Number 151H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3512'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. H	Section 10	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 1807' N	Feet from the E/W 250' E	Latitude N 32.1466402	Longitude W 104.3760439	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------------------	-------------------------------------	------------------------------------	---------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL or lot no. A	Section 7	Township 25-S	Range 26-E	Lot Idn -	Feet from the N/S 331' N	Feet from the E/W 5' E	Latitude N 32.1502724	Longitude W 104.3242817	County EDDY
---------------------------	---------------------	-------------------------	----------------------	---------------------	------------------------------------	----------------------------------	---------------------------------	-----------------------------------	-----------------------

Dedicated Acres 479.93	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. D	Section 11	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 392' N	Feet from the E/W 50' W	Latitude N 32.1505270	Longitude W 104.3751221	County EDDY
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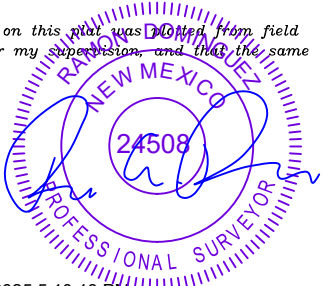
First Take Point (FTP)

UL or lot no. D	Section 11	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 390' N	Feet from the E/W 100' W	Latitude N 32.1505284	Longitude W 104.3749606	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------------------	------------------------------------	------------------------------------	---------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL or lot no. A	Section 7	Township 25-S	Range 26-E	Lot Idn -	Feet from the N/S 330' N	Feet from the E/W 100' E	Latitude N 32.1502859	Longitude W 104.3245897	County EDDY
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Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ,
--	---	------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>William Ramsey</i> 5/2/2025 Signature Date Bill Ramsey Print Name bramsey@taprk.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  5/2/2025 5:10:13 PM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 04/17/2025	
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C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

HIGH LIFE FED COM 151H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528119 Y=417086
LAT.: N 32.1466402
LONG.: W 104.3760439

NAD 1927

X=486937 Y=417029
LAT.: N 32.1465226
LONG.: W 104.3755396
1807' FNL 250' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528405 Y=418500
LAT.: N 32.1505270
LONG.: W 104.3751221

NAD 1927

X=487223 Y=418443
LAT.: N 32.1504094
LONG.: W 104.3746180
392' FNL 50' FWL

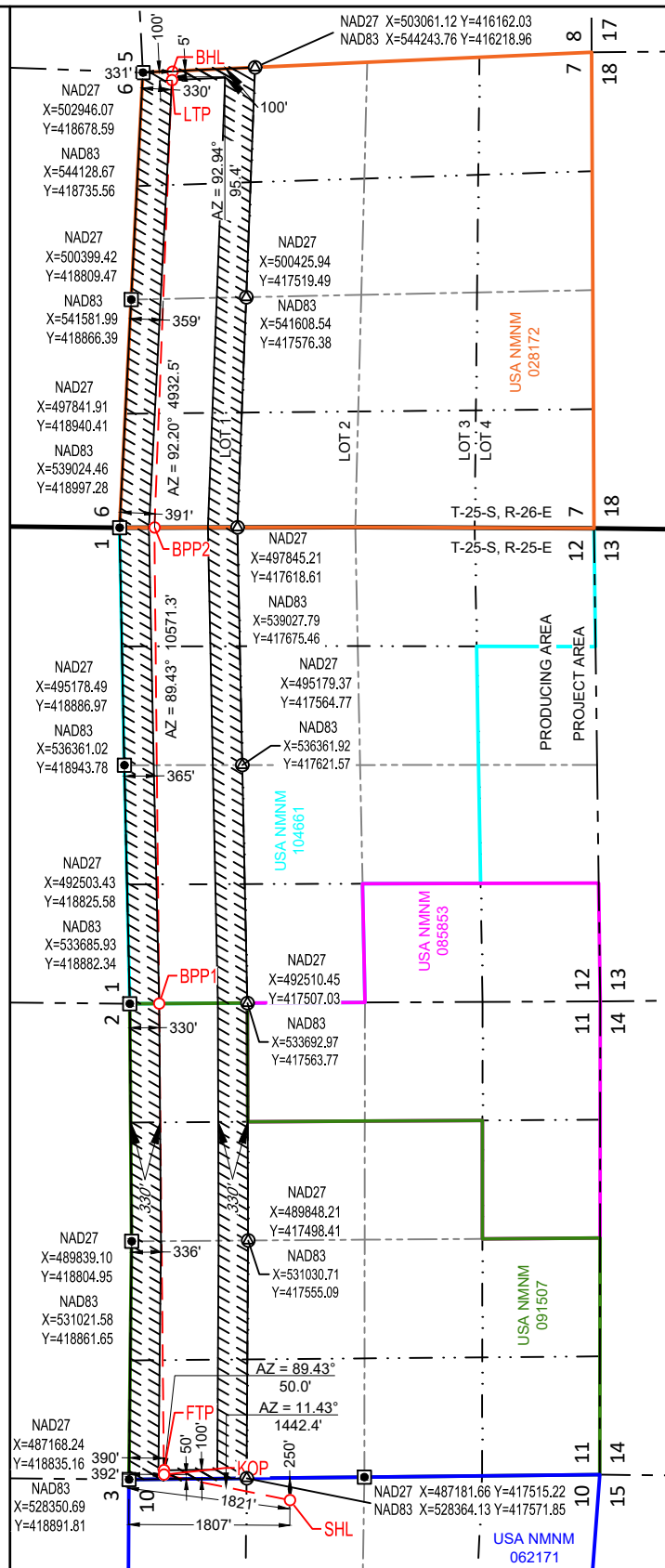
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528455 Y=418500
LAT.: N 32.1505284
LONG.: W 104.3749606

NAD 1927

X=487273 Y=418443
LAT.: N 32.1504108
LONG.: W 104.3744565
390' FNL 100' FWL

T-25-S, R-26-E
SECTION 7
LOT 1 - 39.93 ACRES
LOT 2 - 39.97 ACRES
LOT 3 - 40.01 ACRES
LOT 4 - 40.05 ACRES



BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=533688 Y=418552
LAT.: N 32.1506764
LONG.: W 104.3580516

NAD 1927

X=492506 Y=418495
LAT.: N 32.1505584
LONG.: W 104.3575481
330' FNL 0' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=539025 Y=418606
LAT.: N 32.1508251
LONG.: W 104.3408041

NAD 1927

X=497844 Y=418549
LAT.: N 32.1507067
LONG.: W 104.3403012
391' FNL 0' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=544043 Y=418410
LAT.: N 32.1502859
LONG.: W 104.3245897

NAD 1927

X=502862 Y=418352
LAT.: N 32.1501672
LONG.: W 104.3240874
330' FNL 100' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=544139 Y=418405
LAT.: N 32.1502724
LONG.: W 104.3242817

NAD 1927

X=502957 Y=418347
LAT.: N 32.1501537
LONG.: W 104.3237794
331' FNL 5' FEL

SURVEYORS CERTIFICATION

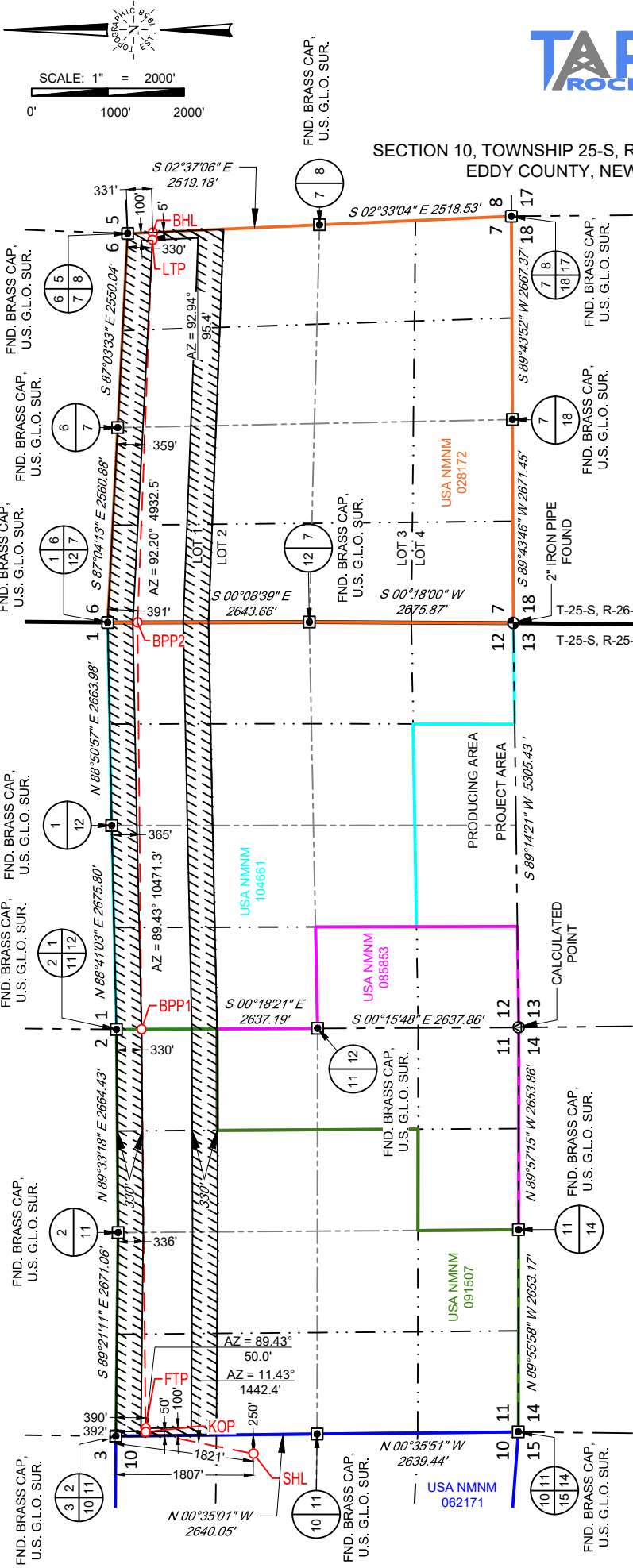
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/17/2025

Date of Survey

Signature and Seal of Professional Surveyor:



5/2/2025 5:10:14 PM



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528119 Y=417086
LAT.: N 32.1466402
LONG.: W 104.3760439
1807' FNL 250' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528405 Y=418500
LAT.: N 32.1505270
LONG.: W 104.3751221
392' FNL 50' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528455 Y=418500
LAT.: N 32.1505284
LONG.: W 104.3749606
390' FNL 100' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=533688 Y=418552
LAT.: N 32.1506764
LONG.: W 104.3580516
330' FNL 0' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=539025 Y=418606
LAT.: N 32.1508251
LONG.: W 104.3408041
391' FNL 0' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=544043 Y=418410
LAT.: N 32.1502859
LONG.: W 104.3245897
330' FNL 100' FEL

BOTTOM HOLE LOCATION (BHL)

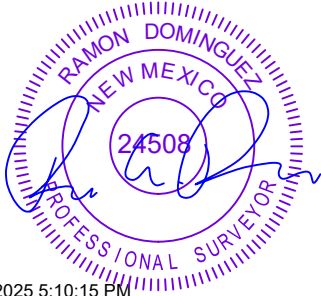
NEW MEXICO EAST
NAD 1983
X=544139 Y=418405
LAT.: N 32.1502724
LONG.: W 104.3242817
331' FNL 5' FEL

LEASE NAME & WELL NO.: HIGH LIFE FED COM 151H

SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM
DESCRIPTION 1807' FNL & 250' FEL

DISTANCE & DIRECTION

FROM INT. OF BLACK RIVER VILLAGE RD. & US-180 W/US-62 W. GO
SOUTHEAST ON US-180 W/US-62 W ±9.6 MILES. THENCE MAKE A U-TURN
±2.9 MILES, THENCE EAST (RIGHT) ON WHITES CITY RD. ±1.2 MILES,
THENCE WEST (RIGHT) ON A PROPOSED RD. ±483 FEET TO A POINT
±348 FEET NORTHWEST OF THE LOCATION.



5/2/2025 5:10:15 PM

Ramon A. Dominguez , P.S. No. 24508



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-54523	Pool Code 97494	Pool Name COTTONWOOD DRAW; BONE SPRING (O)
Property Code 335064	Property Name HIGH LIFE FED COM	Well Number 153H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3512'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. H	Section 10	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 1832' N	Feet from the E/W 250' E	Latitude N 32.1465713	Longitude W 104.3760429	County EDDY
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Bottom Hole Location

UL or lot no. I	Section 7	Township 25-S	Range 26-E	Lot Idn -	Feet from the N/S 2030' S	Feet from the E/W 5' E	Latitude N 32.1429269	Longitude W 104.3238895	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	---------------------------	--------------------------	----------------------------	----------------

Dedicated Acres 480.01	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. L	Section 11	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 2030' S	Feet from the E/W 50' W	Latitude N 32.1426732	Longitude W 104.3750240	County EDDY
--------------------	---------------	------------------	---------------	--------------	------------------------------	----------------------------	--------------------------	----------------------------	----------------

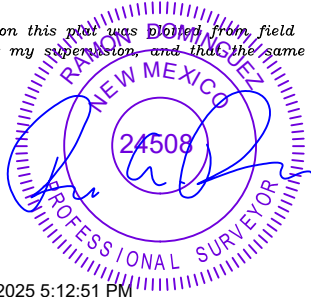
First Take Point (FTP)

UL or lot no. L	Section 11	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 2030' S	Feet from the E/W 100' W	Latitude N 32.1426731	Longitude W 104.3748625	County EDDY
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Last Take Point (LTP)

UL or lot no. I	Section 7	Township 25-S	Range 26-E	Lot Idn -	Feet from the N/S 2030' S	Feet from the E/W 100' E	Latitude N 32.1429257	Longitude W104.3241967	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	---------------------------	----------------

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ,
---	---	-----------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>William Ramsey</i> 5/2/2025 Signature Date Bill Ramsey Print Name bramsey@taprk.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was derived from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  5/2/2025 5:12:51 PM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 04/17/2025	
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C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

HIGH LIFE FED COM 153H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528119 Y=417061
LAT.: N 32.1465713
LONG.: W 104.3760429

NAD 1927

X=486937 Y=417004
LAT.: N 32.1464537
LONG.: W 104.3755386
1832' FNL 250' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528434 Y=415643
LAT.: N 32.1426732
LONG.: W 104.3750240

NAD 1927

X=487252 Y=415586
LAT.: N 32.1425554
LONG.: W 104.3745202
2030' FSL 50' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528484 Y=415642
LAT.: N 32.1426731
LONG.: W 104.3748625

NAD 1927

X=487302 Y=415586
LAT.: N 32.1425553
LONG.: W 104.3743586
2030' FSL 100' FWL

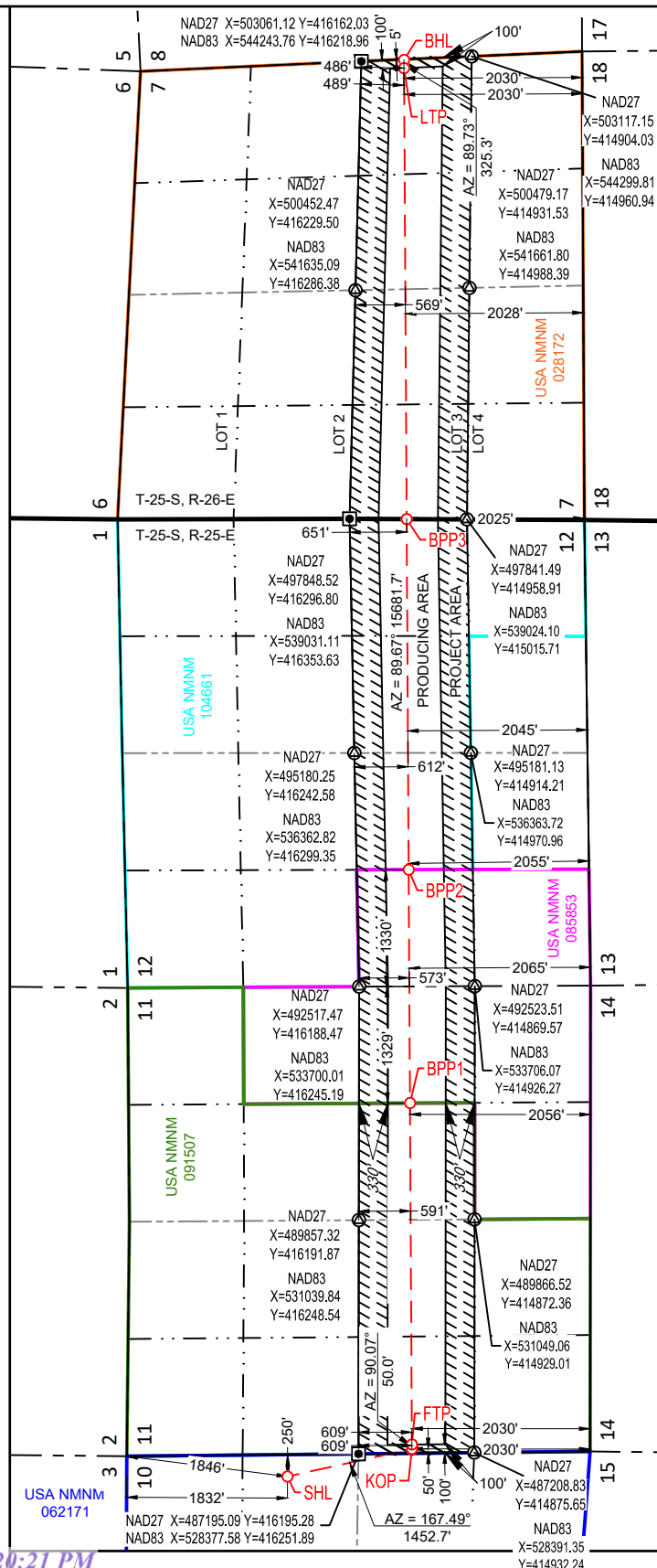
BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=532373 Y=415665
LAT.: N 32.1427378
LONG.: W 104.3622962

NAD 1927

X=491191 Y=415608
LAT.: N 32.1426198
LONG.: W 104.3617927
2056' FSL 1329' FEL

T-25-S, R-26-E
SECTION 7
LOT 1 - 39.93 ACRES
LOT 2 - 39.97 ACRES
LOT 3 - 40.01 ACRES
LOT 4 - 40.05 ACRES



BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=535033 Y=415680
LAT.: N 32.1427813
LONG.: W 104.3537029

NAD 1927

X=493851 Y=415623
LAT.: N 32.1426631
LONG.: W 104.3531998
2055' FSL 1330' FWL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=539028 Y=415703
LAT.: N 32.1428456
LONG.: W 104.3407962

NAD 1927

X=497846 Y=415646
LAT.: N 32.1427271
LONG.: W 104.3402935
2025' FSL 0' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=544165 Y=415732
LAT.: N 32.1429257
LONG.: W 104.3241967

NAD 1927

X=502983 Y=415675
LAT.: N 32.1428069
LONG.: W 104.3236945
2030' FSL 100' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=544260 Y=415732
LAT.: N 32.1429269
LONG.: W 104.3238895

NAD 1927

X=503078 Y=415675
LAT.: N 32.1428081
LONG.: W 104.3233873
2030' FSL 5' FEL

SURVEYORS CERTIFICATION

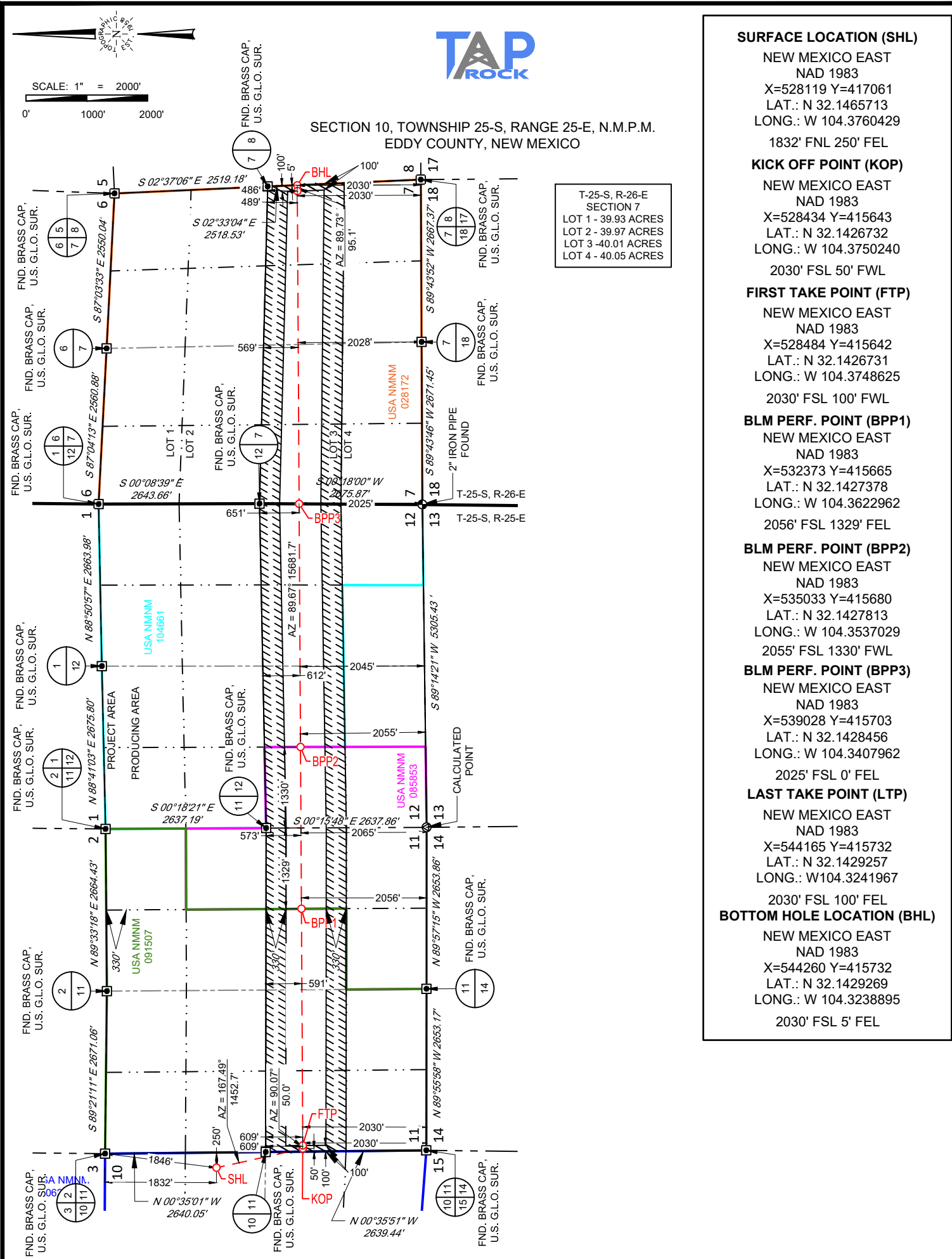
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/17/2025

Date of Survey

Signature and Seal of Professional Surveyor:



5/2/2025 5:12:53 PM



SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=528119 Y=417061
LAT.: N 32.1465713
LONG.: W 104.3760429
1832' FNL 250' FEL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=528434 Y=415643
LAT.: N 32.1426732
LONG.: W 104.3750240
2030' FSL 50' FWL

FIRST TAKE POINT (FTP)
NEW MEXICO EAST
NAD 1983
X=528484 Y=415642
LAT.: N 32.1426731
LONG.: W 104.3748625
2030' FSL 100' FWL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=532373 Y=415665
LAT.: N 32.1427378
LONG.: W 104.3622962
2056' FSL 1329' FEL

BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=535033 Y=415680
LAT.: N 32.1427813
LONG.: W 104.3537029
2055' FSL 1330' FWL

BLM PERF. POINT (BPP3)
NEW MEXICO EAST
NAD 1983
X=539028 Y=415703
LAT.: N 32.1428456
LONG.: W 104.3407962
2025' FSL 0' FEL

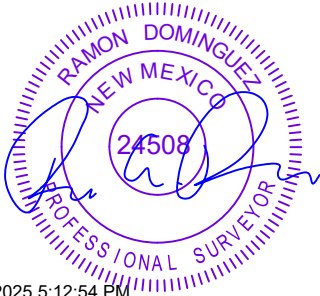
LAST TAKE POINT (LTP)
NEW MEXICO EAST
NAD 1983
X=544165 Y=415732
LAT.: N 32.1429257
LONG.: W 104.3241967
2030' FSL 100' FEL

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=544260 Y=415732
LAT.: N 32.1429269
LONG.: W 104.3238895
2030' FSL 5' FEL

LEASE NAME & WELL NO.: HIGH LIFE FED COM 153H

SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM
DESCRIPTION 1832' FNL & 250' FEL

DISTANCE & DIRECTION
FROM INT. OF BLACK RIVER VILLAGE RD. & US-180 W/US-62 W. GO
SOUTHEAST ON US-180 W/US-62 W ±9.6 MILES. THENCE MAKE A U-TURN
±2.9 MILES, THENCE EAST (RIGHT) ON WHITES CITY RD. ±1.2 MILES,
THENCE WEST (RIGHT) ON A PROPOSED RD. ±483 FEET TO A POINT
±348 FEET NORTHWEST OF THE LOCATION.



5/2/2025 5:12:54 PM

Ramon A. Dominguez , P.S. No. 24508



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
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ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56196	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 337038	Property Name UPSLOPE FED COM	Well Number 202H
OGRID No. ----	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3512'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	1833' N	275' E	N 32.1465706	W 104.3761236	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	9	25-S	25-E	-	2360' N	5' W	N 32.1452078	W 104.4097860	EDDY

Dedicated Acres ----	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	2360' N	50' E	N 32.1451178	W 104.3753780	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	2360' N	330' E	N 32.1451202	W 104.3762828	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	9	25-S	25-E	-	2359' N	330' W	N 32.1452052	W 104.4087359	EDDY

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ,
--	---	------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>William Ramsey</i> 5/21/25 Signature Date		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  4/30/2025 12:00:57 PM Signature and Seal of Professional Surveyor Date	
Print Name bramsey@taprk.com		Certificate Number	Date of Survey 04/17/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

UPSLOPE FED COM 202H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528094 Y=417060
LAT.: N 32.1465706
LONG.: W 104.3761236

NAD 1927

X=486912 Y=417004
LAT.: N 32.1464531
LONG.: W 104.3756194
1833' FNL 275' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528325 Y=416532
LAT.: N 32.1451178
LONG.: W 104.3753780

NAD 1927

X=487143 Y=416475
LAT.: N 32.1450000
LONG.: W 104.3748741
2360' FNL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528045 Y=416533
LAT.: N 32.1451202
LONG.: W 104.3762828

NAD 1927

X=486863 Y=416476
LAT.: N 32.1450027
LONG.: W 104.3757786
2360' FNL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518001 Y=416569
LAT.: N 32.1452052
LONG.: W 104.4087359

NAD 1927

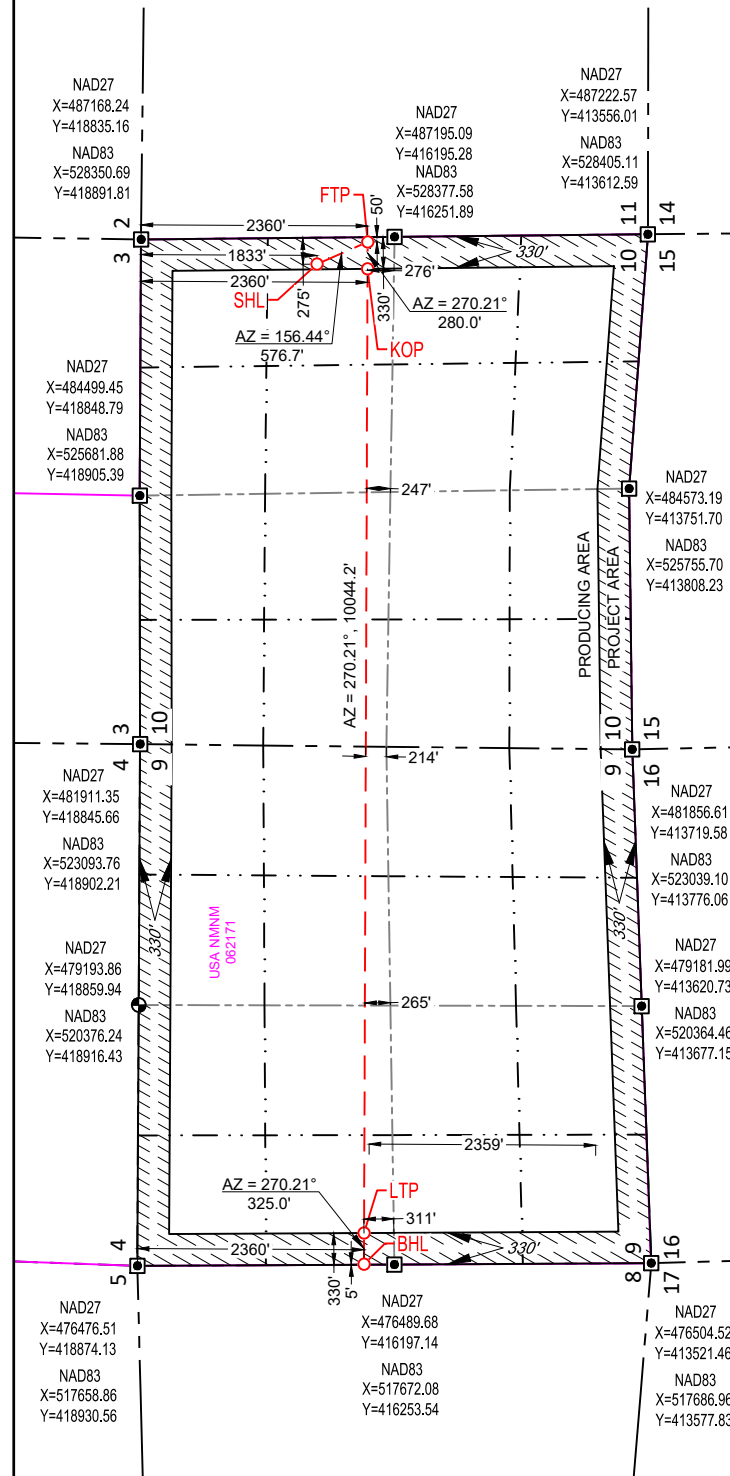
X=476819 Y=416513
LAT.: N 32.1450883
LONG.: W 104.4082306
2359' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517676 Y=416570
LAT.: N 32.1452078
LONG.: W 104.4097860

NAD 1927

X=476494 Y=416514
LAT.: N 32.1450909
LONG.: W 104.4092807
2360' FNL 5' FWL



SURVEYORS CERTIFICATION

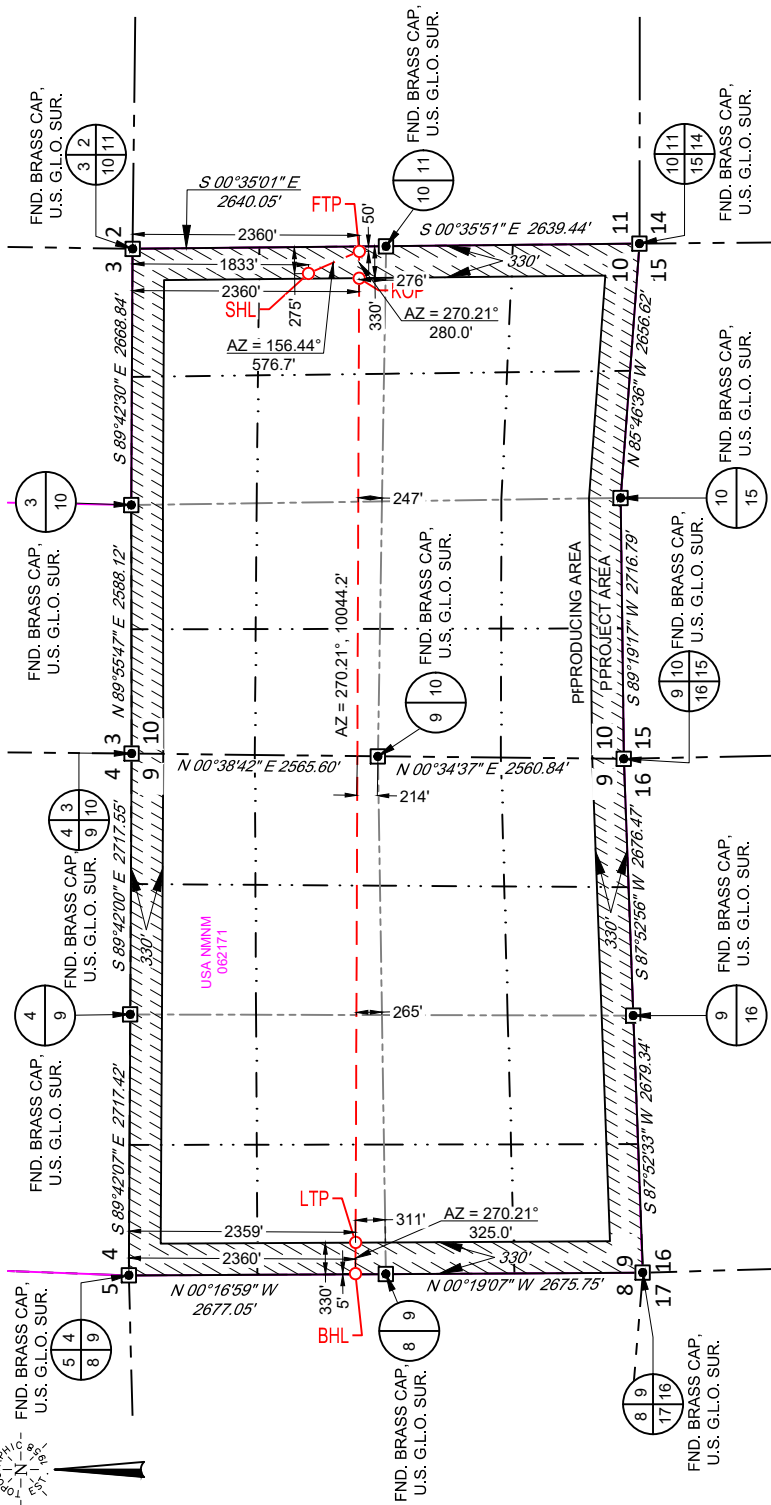
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:





SECTION 10, TOWNSHIP 25-S, RANGE 25-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528094 Y=417060
LAT.: N 32.1465706
LONG.: W 104.3761236
1833' FNL 275' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528325 Y=416532
LAT.: N 32.1451178
LONG.: W 104.3753780
2360' FNL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528045 Y=416533
LAT.: N 32.1451202
LONG.: W 104.3762828
2360' FNL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518001 Y=416569
LAT.: N 32.1452052
LONG.: W 104.4087359
2359' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

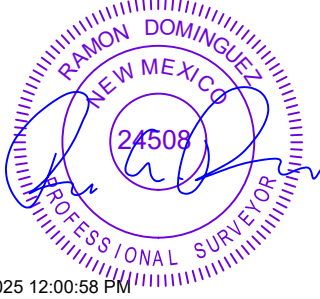
NEW MEXICO EAST
NAD 1983
X=517676 Y=416570
LAT.: N 32.1452078
LONG.: W 104.4097860
2360' FNL 5' FWL

LEASE NAME & WELL NO.: UPSLOPE FED COM 202H

SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM
DESCRIPTION 1833' FNL & 275' FEL

DISTANCE & DIRECTION
FROM INT. OF BLACK RIVER VILLAGE RD. & US-180 W/US-62 W. GO
SOUTHEAST ON US-180 W/US-62 W ±9.6 MILES. THENCE MAKE A U-TURN
±2.9 MILES, THENCE EAST (RIGHT) ON WHITES CITY RD. ±1.2 MILES,
THENCE WEST (RIGHT) ON A PROPOSED RD. ±483 FEET TO A POINT
±348 FEET NORTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
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4/30/2025 12:00:58 PM

Ramon A. Dominguez , P.S. No. 24508



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
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TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56198	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name UPSLOPE FED COM	Well Number 204H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3497'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. I	Section 10	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 1591' S	Feet from the E/W 561' E	Latitude N 32.1415952	Longitude W 104.3769844	County EDDY
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Bottom Hole Location

UL or lot no. M	Section 9	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 331' S	Feet from the E/W 5' W	Latitude N 32.1378920	Longitude W 104.4097327	County EDDY
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Dedicated Acres	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. P	Section 10	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 331' S	Feet from the E/W 50' E	Latitude N 32.1380160	Longitude W 104.3752879	County EDDY
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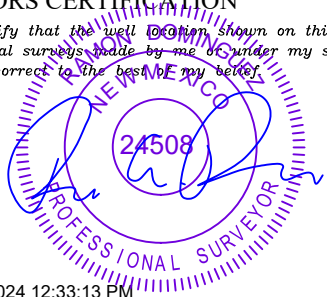
First Take Point (FTP)

UL or lot no. P	Section 10	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 331' S	Feet from the E/W 330' E	Latitude N 32.1380722	Longitude W 104.3761933	County EDDY
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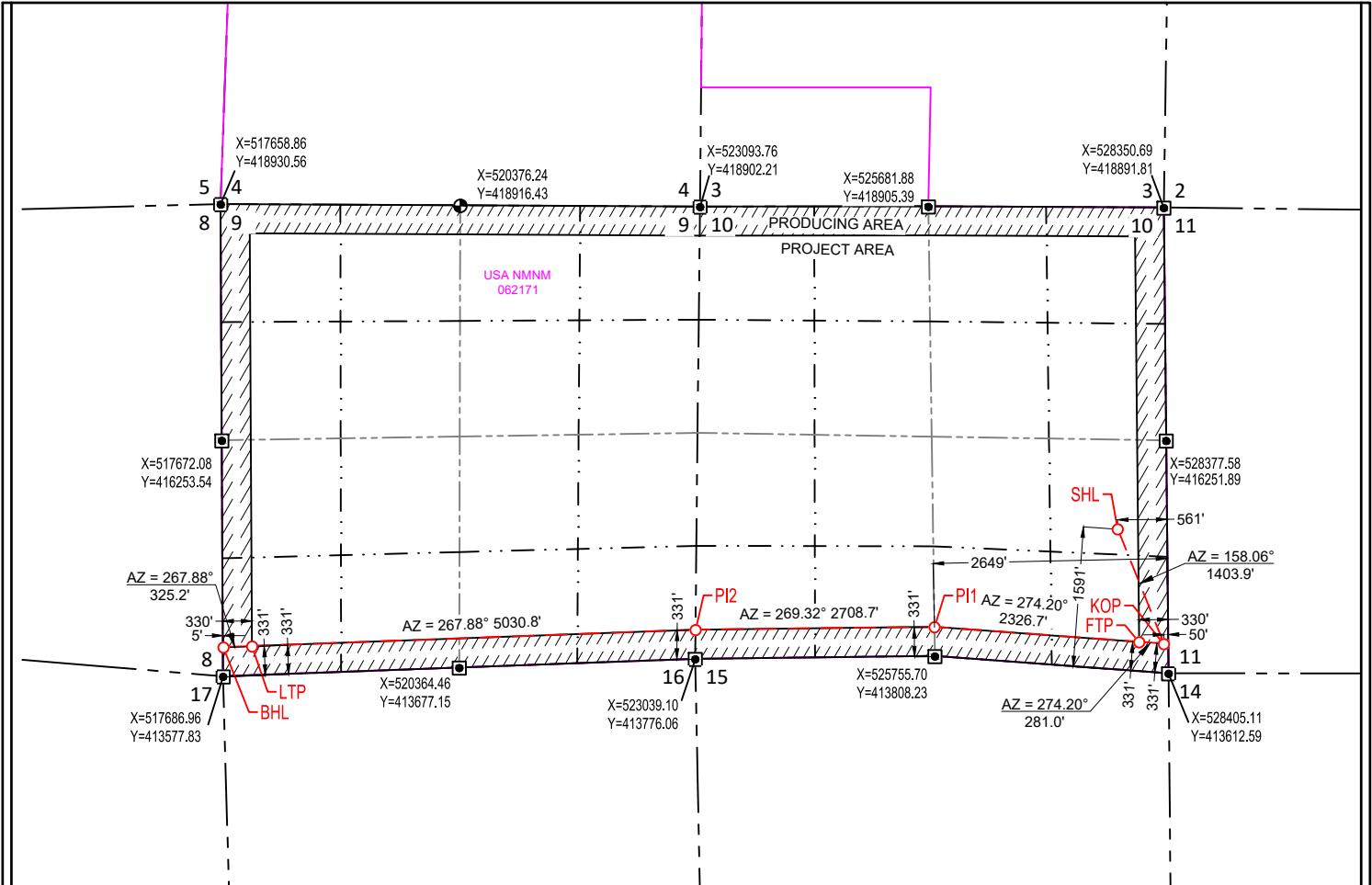
Last Take Point (LTP)

UL or lot no. M	Section 9	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 331' S	Feet from the E/W 330' W	Latitude N 32.1379257	Longitude W 104.4086829	County EDDY
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Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>William Ramsey</i> 2/17/2025 Signature Date Bill Ramsey Print Name bramsey@taprk.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/30/2024 12:33:13 PM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 06/21/2024	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number UPSLOPE FED COM 204H			



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527827 Y=415251
LAT.: N 32.1415952
LONG.: W 104.3769844
1591' FSL 561' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528352 Y=413948
LAT.: N 32.1380160
LONG.: W 104.3752879
331' FSL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528071 Y=413969
LAT.: N 32.1380722
LONG.: W 104.3761933
331' FSL 330' FEL

POINT OF INTERSECTION (PI1) POINT OF INTERSECTION (PI2)

NEW MEXICO EAST
NAD 1983
X=525751 Y=414139
LAT.: N 32.1385374
LONG.: W 104.3836905
331' FSL 2649' FEL

NEW MEXICO EAST
NAD 1983
X=523042 Y=414107
LAT.: N 32.1384454
LONG.: W 104.3924409
331' FSL 0' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518015 Y=413921
LAT.: N 32.1379257
LONG.: W 104.4086829
331' FSL 330' FWL

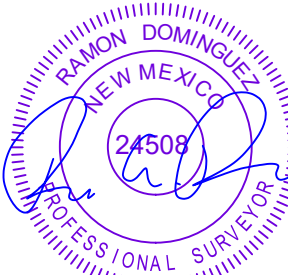
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517690 Y=413909
LAT.: N 32.1378920
LONG.: W 104.4097327
331' FSL 5' FWL

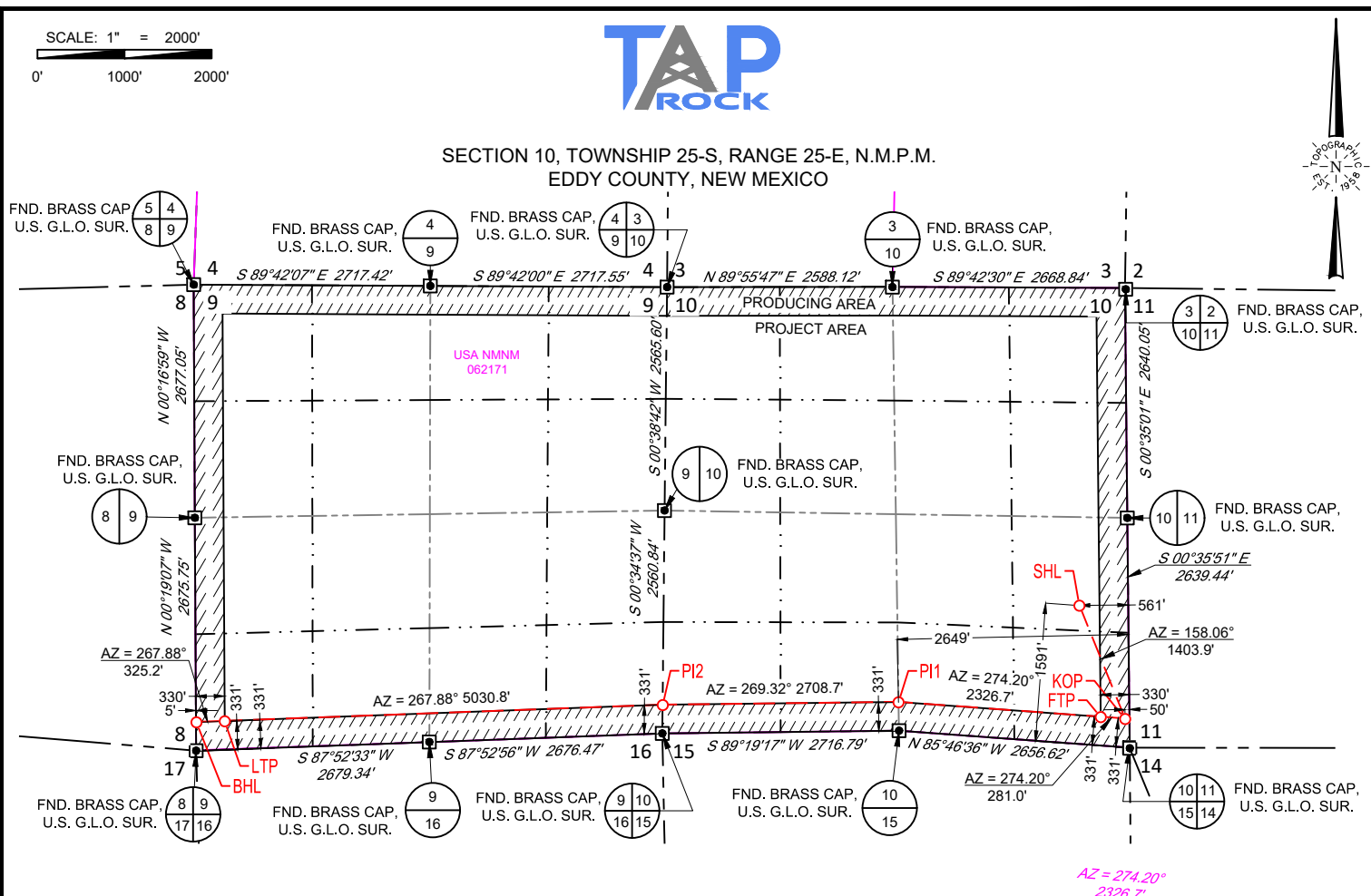
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief, 06/21/2024

Date of Survey



8/30/2024 12:33:13 PM



NEW MEXICO EAST NAD 1983			
SURFACE LOCATION (SHL)	KICK OFF POINT (KOP)	FIRST TAKE POINT (FTP)	POINT OF INTERSECTION (PI1)
NEW MEXICO EAST NAD 1983 X=527827 Y=415251 LAT.: N 32.1415952 LONG.: W 104.3769844 1591' FSL 561' FEL	NEW MEXICO EAST NAD 1983 X=528352 Y=413948 LAT.: N 32.1380160 LONG.: W 104.3752879 331' FSL 50' FEL	NEW MEXICO EAST NAD 1983 X=528071 Y=413969 LAT.: N 32.1380722 LONG.: W 104.3761933 331' FSL 330' FEL	NEW MEXICO EAST NAD 1983 X=525751 Y=414139 LAT.: N 32.1385374 LONG.: W 104.3836905 331' FSL 2649' FEL
POINT OF INTERSECTION (PI2)	LAST TAKE POINT (LTP)	BOTTOM HOLE LOCATION (BHL)	
NEW MEXICO EAST NAD 1983 X=523042 Y=414107 LAT.: N 32.1384454 LONG.: W 104.3924409 331' FSL 0' FEL	NEW MEXICO EAST NAD 1983 X=518015 Y=413921 LAT.: N 32.1379257 LONG.: W 104.4086829 331' FSL 330' FWL	NEW MEXICO EAST NAD 1983 X=517690 Y=413909 LAT.: N 32.1378920 LONG.: W 104.4097327 331' FSL 5' FWL	

LEASE NAME & WELL NO.: UPSLOPE FED COM 204H

SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM

DESCRIPTION	1591' FSL & 561' FWL
-------------	----------------------

D|STANCE & D|IRECTION

FROM INT. OF US-180/62 & WHITES CITY RD/ C.R. 724 ±1.6 MILES EAST, THENCE RIGHT ON PROPOSED RD. ±124 FEET TO A POINT, THENCE RIGHT ON PROPOSED RD ±445 FEET, CROSS WELL PAD ±460 FEET, THENCE WEST ON PROPOSED ROAD ±471 FEET, ±280 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

8/30/2024 12:33:14 PM

Ramon A. Dominguez , P.S. No. 24508



481 WINS COTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126

TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56197	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 337038	Property Name UPSLOPE FED COM	Well Number 211H
OGRID No. ----	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3512'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	10	25-S	25-E	-	1808' N	275' E	N 32.1466392	W 104.3761246	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	9	25-S	25-E	-	990' N	5' W	N 32.1489739	W 104.4098110	EDDY

Dedicated Acres ----	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	10	25-S	25-E	-	990' N	50' E	N 32.1488840	W 104.3754248	EDDY



First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	10	25-S	25-E	-	990' N	330' E	N 32.1488864	W 104.3763296	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	9	25-S	25-E	-	990' N	330' W	N 32.1489713	W 104.4087608	EDDY

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 1
---	---	-----------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  5/21/2025 Signature Date Bill Ramsey Print Name bramsey@taprk.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  4/30/2025 12:04:37 PM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 04/17/2025	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
<input type="checkbox"/> As Drilled			
Property Name and Well Number UPSLOPE FED COM 211H			

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=528094 Y=417085
 LAT.: N 32.1466392
 LONG.: W 104.3761246

NAD 1927

X=486912 Y=417029
 LAT.: N 32.1465216
 LONG.: W 104.3756204
 1808' FNL 275' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=528311 Y=417902
 LAT.: N 32.1488840
 LONG.: W 104.3754248

NAD 1927

X=487129 Y=417845
 LAT.: N 32.1487663
 LONG.: W 104.3749208
 990' FNL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
 NAD 1983
 X=528031 Y=417903
 LAT.: N 32.1488864
 LONG.: W 104.3763296

NAD 1927

X=486849 Y=417846
 LAT.: N 32.1487689
 LONG.: W 104.3758253
 990' FNL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
 NAD 1983
 X=517994 Y=417939
 LAT.: N 32.1489713
 LONG.: W 104.4087608

NAD 1927

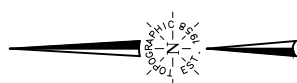
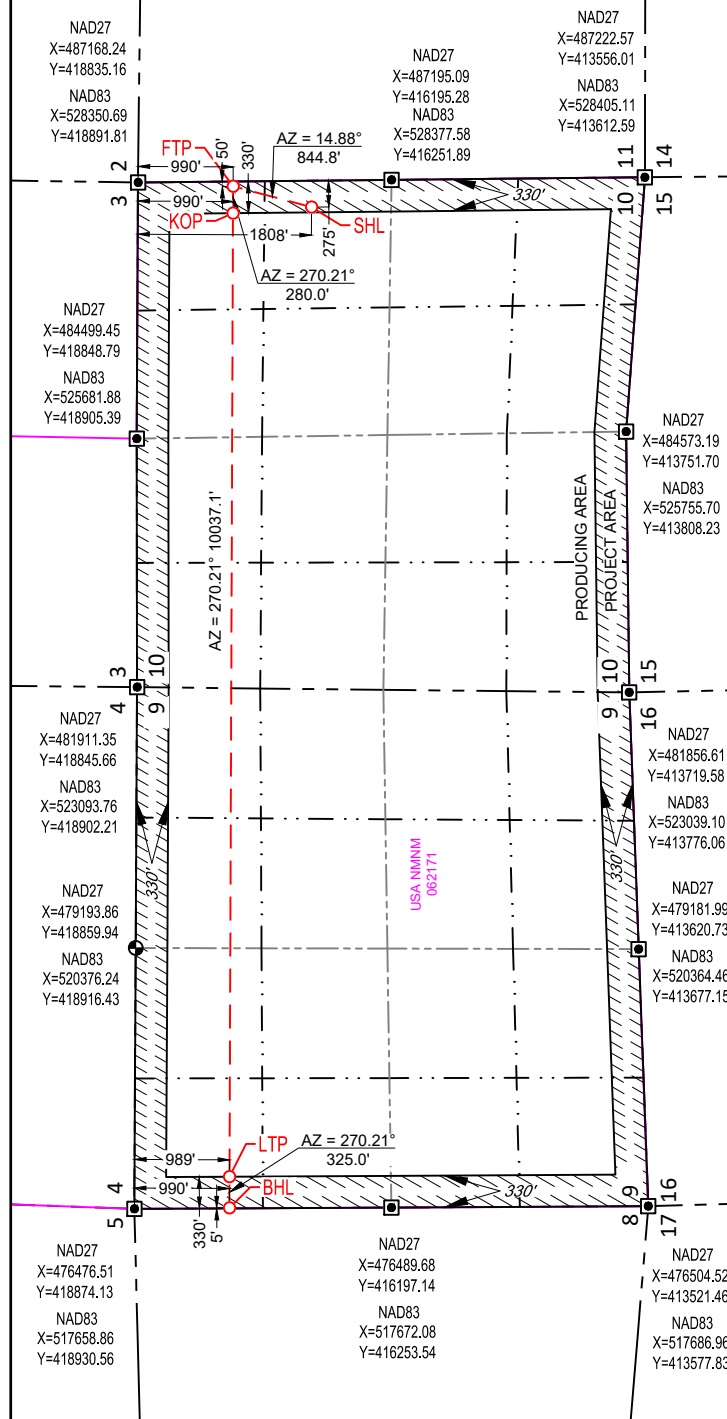
X=476812 Y=417883
 LAT.: N 32.1488545
 LONG.: W 104.4082555
 990' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
 NAD 1983
 X=517669 Y=417941
 LAT.: N 32.1489739
 LONG.: W 104.4098110

NAD 1927

X=476487 Y=417884
 LAT.: N 32.1488571
 LONG.: W 104.4093056
 990' FNL 5' FWL

**SURVEYORS CERTIFICATION**

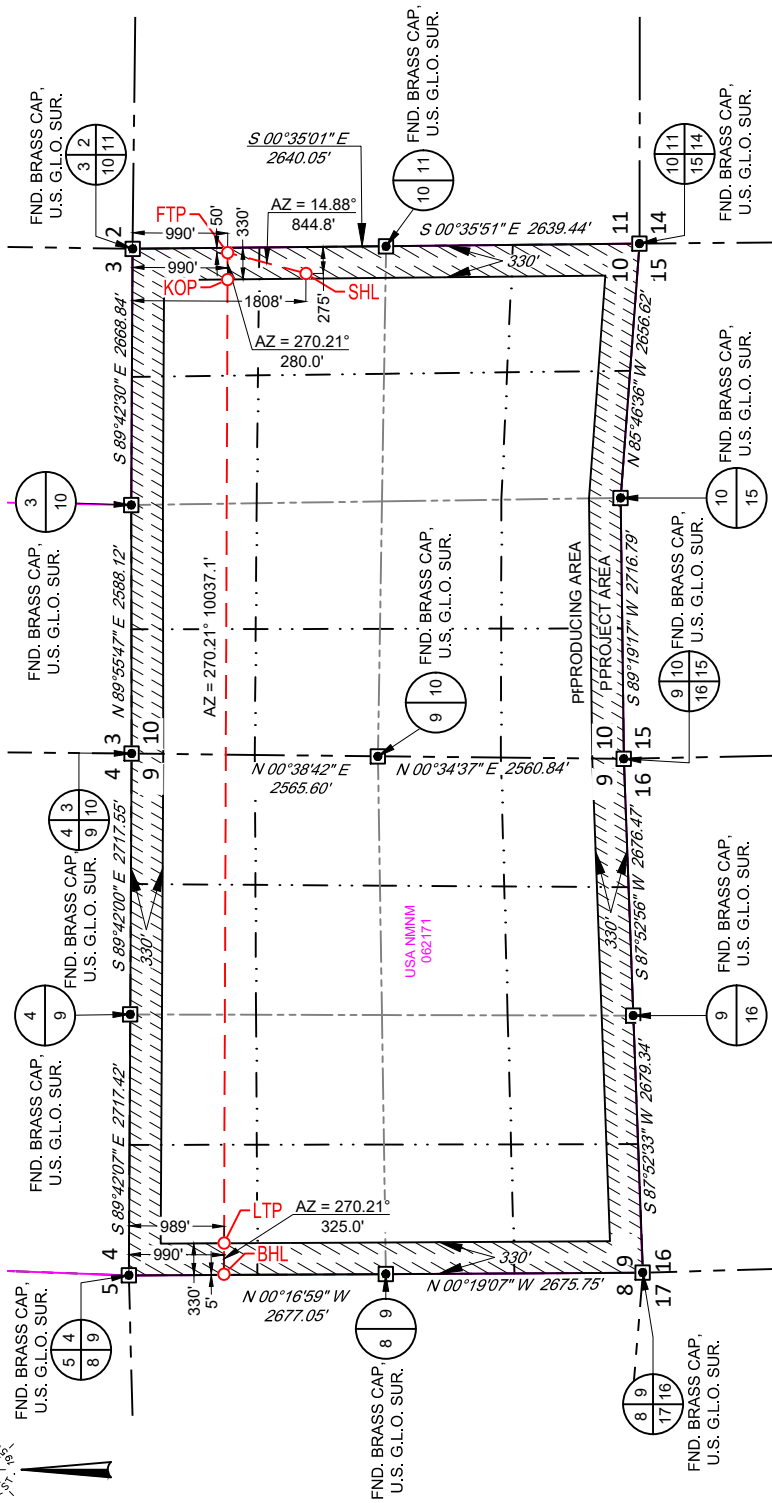
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 04/17/2025

Date of Survey
 Signature and Seal of Professional Surveyor:





SECTION 10, TOWNSHIP 25-S, RANGE 25-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528094 Y=417085
LAT.: N 32.1466392
LONG.: W 104.3761246
1808' FNL 275' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528311 Y=417902
LAT.: N 32.1488840
LONG.: W 104.3754248
990' FNL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528031 Y=417903
LAT.: N 32.1488864
LONG.: W 104.3763296
990' FNL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=517994 Y=417939
LAT.: N 32.1489713
LONG.: W 104.4087608
990' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517669 Y=417941
LAT.: N 32.1489739
LONG.: W 104.4098110
990' FNL 5' FWL

LEASE NAME & WELL NO.: UPSLOPE FED COM 211H

SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM
DESCRIPTION 1808' FNL & 275' FEL

DISTANCE & DIRECTION

FROM INT. OF BLACK RIVER VILLAGE RD. & US-180 W/US-62 W. GO
SOUTHEAST ON US-180 W/US-62 W ±9.6 MILES. THENCE MAKE A U-TURN
±2.9 MILES, THENCE EAST (RIGHT) ON WHITES CITY RD. ±1.2 MILES,
THENCE WEST (RIGHT) ON A PROPOSED RD. ±483 FEET TO A POINT
±348 FEET NORTHWEST OF THE LOCATION.



4/30/2025 12:04:38 PM

Ramon A. Dominguez , P.S. No. 24508

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

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LOYALTY INNOVATION LEGACY

481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56199	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code	Property Name UPSLOPE FED COM	Well Number 213H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3497'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	10	25-S	25-E	-	1589' S	531' E	N 32.1415961	W 104.3768875	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	9	25-S	25-E	-	1520' S	5' W	N 32.1411631	W 104.4097568	EDDY

Dedicated Acres	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	10	25-S	25-E	-	1532' S	50' E	N 32.1413292	W 104.3753300	EDDY

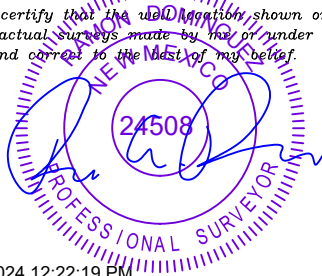
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	10	25-S	25-E	-	1510' S	330' E	N 32.1413250	W 104.3762347	EDDY

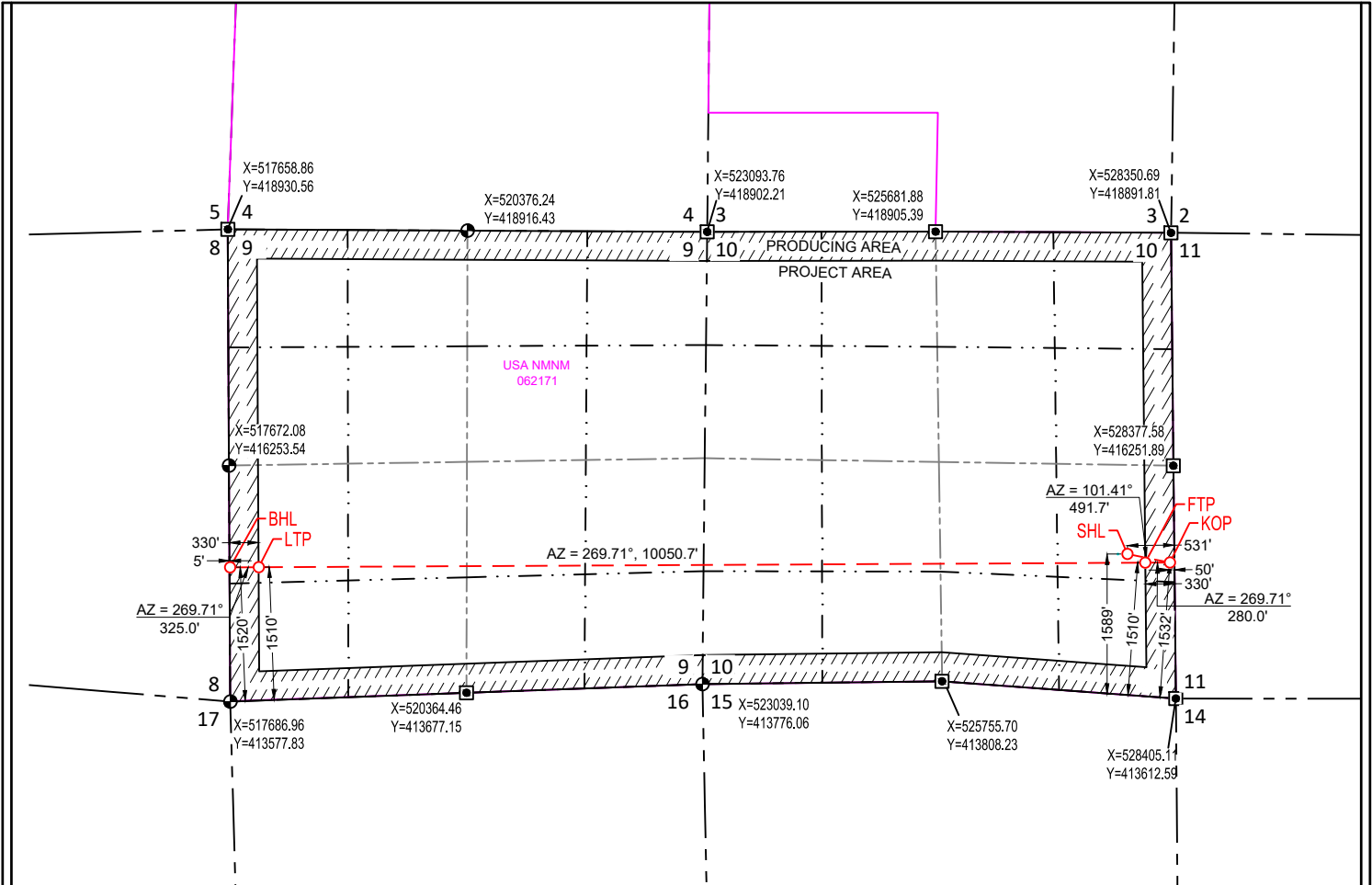
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	9	25-S	25-E	-	1510' S	330' W	N 32.1411683	W 104.4087068	EDDY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>William Ramsey</i> Signature: Bill Ramsey Date: 2/5/2025 Print Name: bramsey@taprk.com E-mail Address: _____		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  8/30/2024 12:22:19 PM Signature and Seal of Professional Surveyor: _____ Date: _____ Certificate Number: _____ Date of Survey: 06/21/2024	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number UPSLOPE FED COM 213H			



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527857 Y=415251
LAT.: N 32.1415961
LONG.: W 104.3768875
1589' FSL 531' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528339 Y=415154
LAT.: N 32.1413292
LONG.: W 104.3753300
1532' FSL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528059 Y=415152
LAT.: N 32.1413250
LONG.: W 104.3762347
1510' FSL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518008 Y=415101
LAT.: N 32.1411683
LONG.: W 104.4087068
1510' FSL 330' FWL

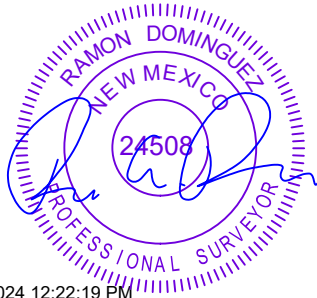
BOTTOM HOLE LOCATION (BHL)

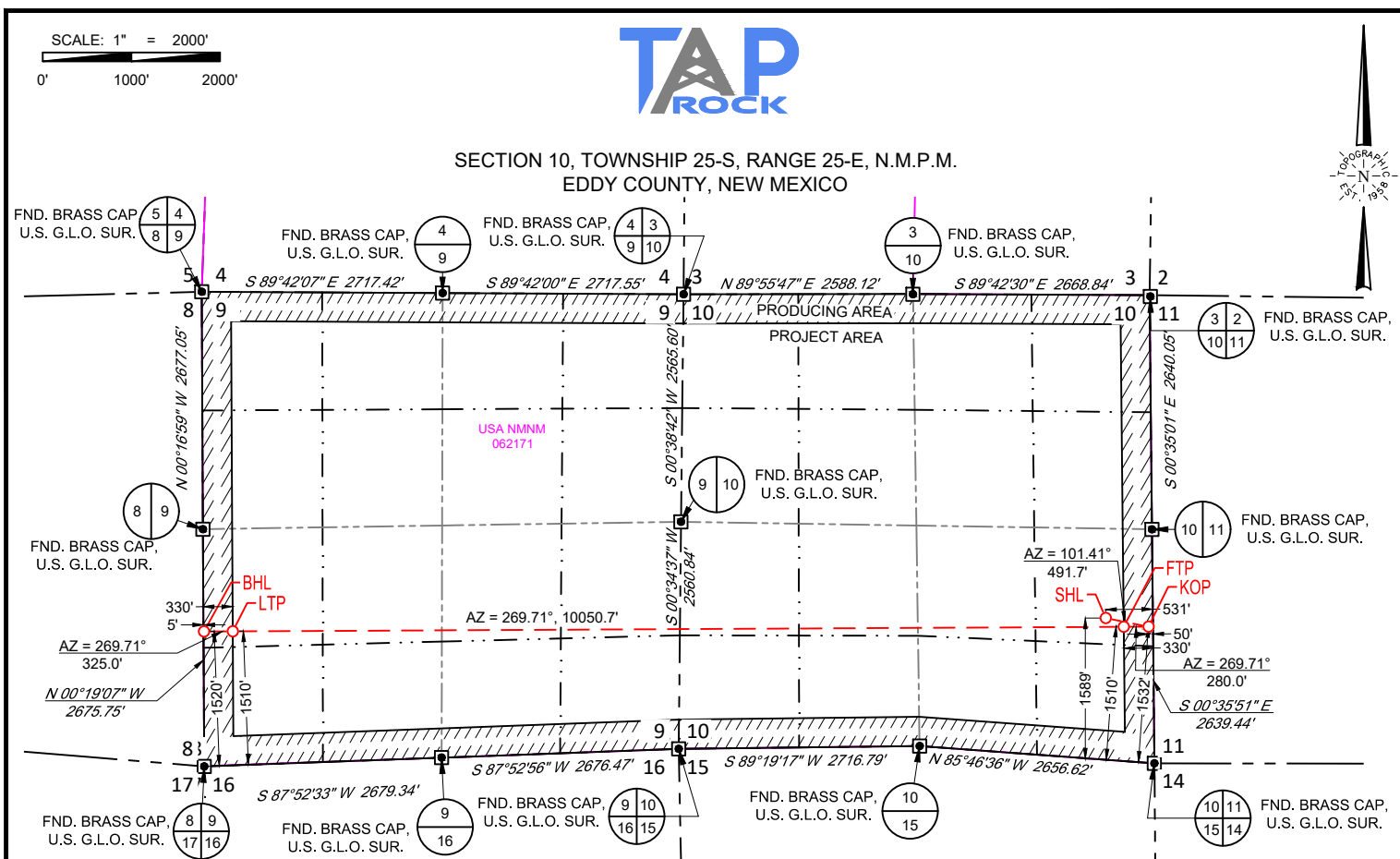
NEW MEXICO EAST
NAD 1983
X=517683 Y=415099
LAT.: N 32.1411631
LONG.: W 104.4097568
1520' FSL 5' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief, 06/21/2024

Date of Survey





NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527857 Y=415251
LAT.: N 32.1415961
LONG.: W 104.3768875
1589' FSL 531' FEL

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X=528339 Y=415154
LAT.: N 32.1413292
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NAD 1983
X=517683 Y=415099
LAT.: N 32.1411631
LONG.: W 104.4097568
1520' FSL 5' FWL

LEASE NAME & WELL NO.: UPSLOPE FED COM 213H

SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM

DESCRIPTION 1589' FSL & 531' FEL

DISTANCE & DIRECTION

FROM INT. OF US-180/62 & WHITES CITY RD/ C.R. 724 ±1.6 MILES EAST, THENCE
RIGHT ON PROPOSED RD. ±124 FEET TO A POINT, THENCE RIGHT ON PROPOSED
RD ±445 FEET, CROSS WELL PAD ±460 FEET, THENCE WEST ON PROPOSED ROAD
±471 FEET, ±262 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



8/30/2024 12:22:20 PM

Ramon A. Dominguez, P.S. No. 24508

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481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126

TELEPHONE: (817) 744-7512 • FAX (817) 744-7554

2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705

TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743

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Exhibit 4

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 25 East, N.M.P.M.

Section 11: N2N2

Section 12: N2N2

Township 25 South, Range 26 East, N.M.P.M.

Section 7: N2N2

Eddy County, New Mexico

Containing **479.93** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 1700 Lincoln Street, Suite 4700, Denver, CO, 80203**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:
Tap Rock Operating, LLC

Date: _____

By: _____
Name: Andrew Wood
Title: EVP - General Manager

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Colorado, personally appeared Andrew Wood, known to me to be the EVP-General Manager of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

My Commission Expires:

Notary Public

I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: _____
Name: Andrew Wood
Title: EVP – General Manager

[illegible]

On this _____ day of _____, 2025, before me, a Notary Public for the State of Colorado, personally appeared Andrew Wood, known to me to be the EVP-General Manager of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

My Commission Expires: _____

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Tap Rock Resources III, LLC

Date: _____

By: _____

Name: Andrew Wood

Title: EVP – General Manager

ACKNOWLEDGEMENT

STATE OF Colorado)
) ss.
COUNTY OF Denver)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Colorado, personally appeared Andrew Wood, known to me to be the EVP-General Manager of **Tap Rock Resources III, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

My Commission Expires:

Notary Public

BEXP II Alpha, LLC

By: _____

Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

BEXP II Omega Misc., LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

Breitbart Operating LP, a wholly owned subsidiary of Maverick Natural Resources LLC

By: _____
Name: _____
Title: _____

STATE OF _____) ss.
COUNTY OF _____)

(SEAL)

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Cabal Energy Corporation

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

LRF JR, LLC

By: _____

Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

COG Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Concho Oil & Gas, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

EOG Resources, Inc.

By: _____

Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA WTP, LP

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY Y-1 Company

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Powderhorn Nominee Corp.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Robert W. Hanagan

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Spenergy Corp.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Sydhan, LP

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

XTO Holdings, LLC

Title: _____


Notary Public


EXHIBIT “A”

Plat of communitized area covering 479.93 acres in the N2N2 of Sections 11 & 12, Township 25 South, Range 25 East, and the N2N2 of Section 7, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.
High Life Federal Com #151H

Township 25S, Range 25E Eddy County New Mexico		Township 25S, Range 26E Eddy County New Mexico	
Tract Four	Tract Three	Tract Two	Tract One
NMNM 105346894 160 Acres	NMNM 105473822 160 Acres	NMNM 105367431 79.93 Acres	NMNM 105367431 80.00 Acres
Section 11	Section 12	Section 07	

 Federal Lease

 High Life Fed Com #151H Unit


 High Life Fed Com #151H Wellbore

EXHIBIT "B"

To Communitization Agreement dated **July 1, 2025**, embracing the following described land in the N2N2 of Sections 11 & 12, Township 25 South, Range 25 East, and the N2N2 of Section 7, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM105367431
Legacy Lease Serial Number:	NMNM 28172
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M.</u> Section 7: N2NE
Number of Gross Acres:	80.00
Current Lessee of Record:	Spenergy Corp. (50 %); XTO Holdings, LLC (50%)
Name of Working Interest Owners:	Breitbart Operating, LP, a wholly owned subsidiary of Maverick Natural Resources LLC (100%)

Tract No. 2

Lease Serial Number:	NMNM105367431
Legacy Lease Serial Number:	NMNM 28172
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M.</u> Section 7: NENW, Lot 1 (NWNW)
Number of Gross Acres:	79.93
Current Lessee of Record:	Spenergy Corp. (50 %); XTO Holdings, LLC (50%)

Name of Working Interest Owners: OXY USA WTP, LP (100 %)

Tract No. 3

Lease Serial Number: NMNM105473822

Legacy Lease Serial Number: NMNM 104661

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 12: N2N2

Number of Gross Acres: 160.00

Current Lessee of Record: EOG Resources, Inc. (68%); OXY Y-1 Company
(32%)

Name of Working Interest Owners: Tap Rock Resources III, LLC (30.60%); EOG
Resources, Inc. (37.40%); OXY Y-1 Company
(32%)

Tract No. 4

Lease Serial Number: NMNM105346894

Legacy Lease Serial Number: NMNM 91507

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 11: N2N2

Number of Gross Acres: 160.00

Current Lessee of Record: Cabal Energy Corporation (50 %); Robert W.
Hanagan (25%); LFR JR LLC (25%)

Name of Working Interest Owners: Tap Rock Resources III, LLC (15.20%); BEXP II
Alpha, LLC (5.44%); BEXP II Omega Misc., LLC
(7.31%); COG Operating, LLC (41.72%); Concho

Oil & Gas, LLC (2.20%); EOG Resources, Inc.
(12.46%); OXY Y-1 Company (5.67%);
Powderhorn Nominee Corp. (8%), Sydhan, LP (2%)

RECAPITULATION

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	80.00	16.6691%
2	79.93	16.6545%
3	160.00	33.3382%
4	160.00	33.3382%
Total	479.93	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 25 East, N.M.P.M.

Section 11: N2S2

Section 12: N2S2

Township 25 South, Range 26 East, N.M.P.M.

Section 7: N2S2

Eddy County, New Mexico

Containing **480.01** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 1700 Lincoln Street, Suite 4700, Denver, CO, 80203**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:
Tap Rock Operating, LLC

Date: _____

By: _____
 Name: Andrew Wood
 Title: EVP - General Manager

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
 COUNTY OF DENVER)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Colorado, personally appeared Andrew Wood, known to me to be the EVP-General Manager of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

 My Commission Expires:

 Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date: _____

By: _____

Name: Andrew Wood

Title: EVP – General Manager

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Colorado, personally appeared Andrew Wood, known to me to be the EVP-General Manager of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Tap Rock Resources III, LLC

Date: _____

By: _____

Name: Andrew Wood

Title: EVP – General Manager

ACKNOWLEDGEMENT

STATE OF Colorado)
) ss.
COUNTY OF Denver)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Colorado, personally appeared Andrew Wood, known to me to be the EVP-General Manager of **Tap Rock Resources III, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

BEXP II Alpha, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

BEXP II Omega Misc., LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

Breitbart Operating LP, a wholly owned subsidiary of Maverick Natural Resources LLC

By: _____
Name: _____
Title: _____

STATE OF _____) ss.
COUNTY OF _____)

(SEAL)

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Cabal Energy Corporation

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LRF JR, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

COG Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Concho Oil & Gas, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

EOG Resources, Inc.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**Jon Esslinger and wife, Louise
Esslinger**

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State
of _____, personally appeared _____, known to
me to be the _____ of _____,
the _____ that executed the foregoing instrument and
acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Mestengo Energy Company, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA WTP, LP

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY Y-1 Company

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**Peter Balog, Trustee of the Balog
Family Trust Dated August 15, 2002**

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State
of _____, personally appeared _____, known to
me to be the _____ of _____,
the _____ that executed the foregoing instrument and
acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Powderhorn Nominee Corp.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Robert W. Hanagan

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Spenergy Corp.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Sydhan, LP

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Vision Energy Inc.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.

COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

XTO Holdings, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

EXHIBIT “A”

Plat of communitized area covering 480.01 acres in the N2S2 of Sections 11 & 12, Township 25 South, Range 25 East, and the N2S2 of Section 7, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.
High Life Federal Com #153H

Township 25S, Range 25E Eddy County New Mexico				Township 25S, Range 26E Eddy County New Mexico	
Section 11		Section 12		Section 07	
Tract Six	Tract Five	Tract Four	Tract Three	Tract Two	Tract One
NMNM	NMNM	NMNM	NMNM	NMNM	NMNM
105346894	105455796	105455796	105473822	105367431	105367431
120.00 Acres	40 Acres	40 Acres	120.00 Acres	80.01 Acres	80.00 Acres

Federal Lease

High Life Fed Com #153H Unit

High Life Fed Com #153H Wellbore

EXHIBIT “B”

To Communitization Agreement dated **July 1, 2025**, embracing the following described land in the N2S2 of Sections 11 & 12, Township 25 South, Range 25 East, and the N2S2 of Section 7, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM105367431

Legacy Lease Serial Number: NMNM 28172

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M.
Section 7: N2S2

Number of Gross Acres: 80.00

Current Lessee of Record: Spenergy Corp. (50 %); XTO Holdings, LLC (50%)

Name of Working Interest Owners: Breitburn Operating, LP, a wholly owned subsidiary of Maverick Natural Resources LLC (100%)

Tract No. 2

Lease Serial Number: NMNM105367431

Legacy Lease Serial Number: NMNM 28172

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M.
Section 7: NWSW, Lot 2 (NESW)

Number of Gross Acres: 80.01

Current Lessee of Record: Spenergy Corp. (50 %); XTO Holdings, LLC (50%)

Name of Working Interest Owners: OXY USA WTP, LP (100 %)

Tract No. 3

Lease Serial Number: NMNM105473822

Legacy Lease Serial Number: NMNM 104661

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 12: N2SE, NESW

Number of Gross Acres: 120.00

Current Lessee of Record: EOG Resources, Inc. (68%); OXY Y-1 Company
(32%)

Name of Working Interest Owners: Tap Rock Resources III, LLC (30.60%); EOG
Resources, Inc. (37.40%); OXY Y-1 Company
(32%)

Tract No. 4

Lease Serial Number: NMNM105455796

Legacy Serial Number: NMNM 85853

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 12: NWSW

Number of Gross Acres: 40.00

Current Lessee of Record: Cabal Energy Corporation (100 %)

Name of Working Interest Owners: Tap Rock Resources III, LLC (78.50%); Jon
Esslinger and wife, Louise Esslinger (0.50%);

Mestengo Energy Company, LLC (5%); Peter Balog, Trustee of the Balog Family Trust dated August 15, 2002 (1%); Powderhorn Nominee Corp. (8%); Sydhan, LP (2%); Vision Energy, Inc. (5%)

Tract No. 5

Lease Serial Number: NMNM105455796

Legacy Serial Number: NMNM 85853

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 11: NESE

Number of Gross Acres: 40.00

Current Lessee of Record: Cabal Energy Corporation (100 %)

Name of Working Interest Owners: Tap Rock Resources III, LLC (79%); Mestengo Energy Company, LLC (5%); Peter Balog, Trustee of the Balog Family Trust dated August 15, 2002 (1%); Powderhorn Nominee Corp. (8%); Sydhan, LP (2%), Vision Energy, Inc. (5%)

Tract No. 6

Lease Serial Number: NMNM105346894

Legacy Lease Serial Number: NMNM 91507

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 11: NWSE, N2SW

Number of Gross Acres: 120.00

Current Lessee of Record: Cabal Energy Corporation (50 %); Robert W. Hanagan (25%); LFR JR LLC (25%)

Name of Working Interest Owners:

Tap Rock Resources III, LLC (15.20%); BEXP II Alpha, LLC (5.44%); BEXP II Omega Misc., LLC (7.31%); COG Operating, LLC (41.72%); Concho Oil & Gas, LLC (2.20%); EOG Resources, Inc. (12.46%); OXY Y-1 Company (5.67%); Powderhorn Nominee Corp. (8%), Sydhan, LP (2%)

RECAPITULATION

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	80.00	16.6663%
2	80.01	16.6684%
3	120.00	24.9995%
4	40.00	8.3332%
5	40.00	8.3332%
6	120.00	24.9995%
Total	480.01	100.0000%

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Authority

**01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.**

**Total Acres
1,600.00**

Serial Number

**NMNM105473822
Legacy Serial No
NMNM 104661**

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

05/19/2000

CASE DETAILS

NMNM105473822

MLRS Case Ref	C-8232011		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	06/01/2000	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	200004112	Sale Date	04/19/2000
Parcel Status		Sales Status	Production Status
		Total Bonus Amount	97,600.00
Related Agreement		Tract Number	
Application Type		Fund Code	145003
		Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS

NMNM105473822

Name & Mailing Address	Interest Relationship	Percent Interest
CROWN OIL PARTNERS V LP	4000 N BIG SPRING ST STE 310	MIDLAND TX 79705-4628
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002
MARATHON OIL PERMIAN LLC	990 TOWN AND COUNTRY BLVD	HOUSTON TX 77024
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521
		LESSEE
		OPERATING RIGHTS
		LESSEE
		OPERATING RIGHTS
		OPERATING RIGHTS
		LESSEE

RECORD TITLE

NMNM105473822

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0250E 012 N2,NESW,N2SE,SESE	OXY Y-1 CO	32.000000
	EOG RESOURCES INC	68.000000
23 0250S 0250E 013 SW	OXY Y-1 CO	32.000000
	EOG RESOURCES INC	68.000000
23 0250S 0250E 024 ENTIRE SECTION	OXY Y-1 CO	32.000000
	EOG RESOURCES INC	68.000000
23 0250S 0260E 020 N2SW, SWSW	OXY Y-1 CO	32.000000
	EOG RESOURCES INC	32.000000
	CROWN OIL PARTNERS V LP	36.000000
23 0250S 0260E 020 NWNE,NW	OXY Y-1 CO	32.000000
	EOG RESOURCES INC	68.000000

OPERATING RIGHTS

NMNM105473822

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0250E 012 N2,NESW,N2SE,SESE	All depths	EOG RESOURCES INC	68.000000
		OXY Y-1 CO	32.000000
23 0250S 0250E 013 SW	All depths	OXY Y-1 CO	32.000000
		EOG RESOURCES INC	68.000000
23 0250S 0250E 024 ENTIRE SECTION	All depths	EOG RESOURCES INC	100.000000
23 0250S 0260E 020 N2SW,SWSW	All depths	MARATHON OIL PERMIAN LLC	36.000000
		EOG RESOURCES INC	32.000000
		OXY Y-1 CO	32.000000

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MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
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LAND RECORDS	NMNM105473822
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	012	Aliquot		N2,NESW,N2SE, SESE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	013	Aliquot		SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	024	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0260E	020	Aliquot		NWNE,NW, N2SW,SWSW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS	NMNM105473822
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	05/19/2025		TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 115 Case Action Status Date: 2025-05-19
04/18/2000	04/18/2000		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200004112
04/19/2000	04/19/2000		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$97600.00;
04/19/2000	04/19/2000		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$97600.00;
04/19/2000	04/19/2000		SALE HELD	APPROVED/ACCEPTED	
05/19/2000	05/19/2000		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB
05/19/2000	05/19/2000		LEASE ISSUED	APPROVED/ACCEPTED	
06/01/2000	06/01/2000		EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/2000	06/01/2000		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/2000	06/01/2000		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
07/13/2000	07/13/2000		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2400;11/MULTIPLE
04/16/2001	04/16/2001		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2400;21/994
01/16/2002	01/16/2002		CASE	APPROVED/ACCEPTED	
06/01/2006	06/01/2006		MICROFILMED/SCANNED LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM116468;
09/26/2006	09/26/2006		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
09/26/2006	09/26/2006		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1;NMNM116468
10/30/2006	10/30/2006		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM120212;
10/30/2006	10/30/2006		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /2/#2;NMNM120212
11/17/2006	11/17/2006		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
04/04/2008	04/04/2008		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
05/12/2011	05/12/2011		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1
03/03/2015	03/03/2015		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: YATES PET/CROWN OIL;1 Receipt Number: 3241345
04/27/2015	04/27/2015		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/15;
04/27/2015	04/27/2015		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
12/01/2016	12/01/2016		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU
12/01/2016	12/01/2016		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES
12/01/2016	12/01/2016		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
03/08/2017	03/08/2017		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/CROWN OIL;1 Receipt Number: 3781695
04/28/2017	04/28/2017		ASGN APPROVED	APPROVED/ACCEPTED	
05/01/2017	05/01/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
07/06/2017	07/06/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CRUMP ENE/MARATHON;1 Receipt Number: 3881655
07/06/2017	07/06/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/MARATHON;1 Receipt Number: 3881655
09/15/2017	09/15/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;
09/18/2017	09/18/2017		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: JA

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
10/19/2017	10/19/2017		VERIF AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
10/19/2017	10/19/2017		TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: CRUMP/NO OR INT;
01/01/2019	01/01/2019		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN
01/01/2019	01/01/2019		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN
01/01/2019	01/01/2019		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
03/01/2019	03/01/2019		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM141310;
11/05/2023			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM105825841 Production Type: Actual Well Name: Cold Snack Fed Com 214H Well Number: 3001553321 First Production Date: 2023-11-05 ;Bond: C-8335078 To Entity: EOG Resources Inc. From Entity: Oxy Y-1 Company Payment Amount: 100 Case Action Status Date: 2022-06-03 Defect Type: Curable Payment Amount: 15 Case Action Status Date: 2025-05-30 Action Remarks: Preliminary First Production Production Determination Status: First Production Agreement Serial Number: NMNM106369107 Production Type: Actual Well Name: Trinity 20 Federal Com 002 Well Number: 3001534500 First Production Date: 2014-04-22
12/07/2023	06/01/2022	07/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
05/30/2025	05/30/2025	05/30/2025	OVERRIDING ROYALTY	FILED	
07/23/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-143385			Payment Submitted			
CT-23200	6/1/2022	5056709	Payment Submitted	\$100.00		
CT-144523	5/30/2025	5483410	Payment Submitted	\$510.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105473822

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105383860	NMNM 116468	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		06/01/2006	200.00 00	62.500000
NMNM105388586	NMNM 120212	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		10/30/2006	120.00 00	37.500000
NMNM105518528	NMNM 141310	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		03/01/2019	320.00 00	50.000000
NMNM105825841		AUTHORIZED		02			160.00 00	25.000000
NMNM106369107		PENDING		01			120.00 00	37.500000
NMNM106729715		PENDING		06			480.00 00	25.000500
NMNM106743153		PENDING		03			120.00 00	24.999500
NMNM106743159		PENDING		03			160.00 00	33.338200

LEGACY CASE REMARKS

NMNM105473822

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
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Line Number	Remark Text
0002	CURRENT RECORD TITLE HOLDERS:
0003	T. 25 S., R. 25 E:
0004	SEC. 12: N2, NESW, N2SE, SESE;
0005	SEC. 13: SW;
0006	SEC. 24: ALL;
0007	T. 25 S., R 26 E.:
0008	SEC. 20: NWNE, NW.
0009	EOG RESOURCES INC 68.00
0011	OXY Y-1 COMPANY 32.00
0013	T. 25 S., R. 26 E.:
0014	SEC. 20: N2SW, SWSW.
0015	EOG RESOURCES INC 32.00
0016	OXY Y-1 COMPANY 32.00
0017	CROWN OIL PARTNERS V LP 36.00
0018	04/27/2015 - YATES PETRO CORP NMB000920 - S/W;
0019	04/28/2017 - CROWN OIL PARTNERS NMB001240 S/W
0020	09/15/2017 - SEE OPERATING RIGHTS WORKSHEET;

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres
480.00

Serial Number

NMNM105346894
Legacy Serial No
NMNM 091507

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

08/16/1993

CASE DETAILS

NMNM105346894

MLRS Case Ref	C-7889182			
Case Name				
Unit Agreement Name				
		Split Estate	Fed Min Interest	
Effective Date	09/01/1993	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name		Approval Date	Held In a Producing Unit	No
Parcel Number	9307091	Sale Date	07/21/1993	Number of Active Wells
Parcel Status		Sales Status	Production Status	Held by Actual Production
		Total Bonus Amount	5,280.00	
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount

CASE CUSTOMERS

NMNM105346894

Name & Mailing Address	Interest Relationship	Percent Interest
BALOG FAMILY TRUST	ANCHORAGE AK 99504	OPERATING RIGHTS
CABAL ENERGY CORP	MIDLAND TX 79701-4433	OPERATING RIGHTS
CABAL ENERGY CORP	MIDLAND TX 79701-4433	LESSEE
CHASE OIL CORP	ARTESIA NM 88210-9634	OPERATING RIGHTS
COG OPERATING LLC	MIDLAND TX 79701	OPERATING RIGHTS
CONCHO OIL & GAS LLC	MIDLAND TX 79701-4882	OPERATING RIGHTS
GEO-FINANCE INC	ROSWELL NM 88201	OPERATING RIGHTS
JKM ENERGY LLC	ARTESIA NM 88210	OPERATING RIGHTS
LEONARD TRUST (THE)	ROSWELL NM 88202-0400	OPERATING RIGHTS
LRF JR LLC	MIDLAND TX 79702-8327	LESSEE
MARBOB ENERGY CORP	ARTESIA NM 88210-1963	OPERATING RIGHTS
MICHAUD INC	ROSWELL NM 88201	OPERATING RIGHTS
NORTEX CORP	HOUSTON TX 77002-7353	OPERATING RIGHTS
RUSSO EXPL LLC	BROUSSARD LA 70518-0548	OPERATING RIGHTS
VISION ENERGY INC	CARLSBAD NM 88221-2459	OPERATING RIGHTS
WALKER JACK TRUST	ANCHORAGE AK 99510-2256	OPERATING RIGHTS
WEST SOL III	EL PASO TX 79995-0120	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	LESSEE
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105346894

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	011	Aliquot		N2NE,SWNE,W2, NWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105346894

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	09/16/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-09-16
	12/09/2024		ASGN FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-12-09
07/20/1993	07/20/1993		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9307091
07/21/1993	07/21/1993		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$5280.00;
07/21/1993	07/21/1993		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$960.00;
07/21/1993	07/21/1993		SALE HELD	APPROVED/ACCEPTED	
08/04/1993	08/04/1993		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$4320.00;
08/16/1993	08/16/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/MV
08/16/1993	08/16/1993		LEASE ISSUED	APPROVED/ACCEPTED	
09/01/1993	09/01/1993		EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1993	09/01/1993		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1993	09/01/1993		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/15/1993	09/15/1993		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;11/MULTIPLE
09/30/1993	09/30/1993		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 569,990 PR
01/10/1994	01/10/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL PARTNERS
03/14/1994	03/14/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/94;
03/14/1994	03/14/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP
03/18/1994	03/18/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MRL PTNRS/FRENCH
04/21/1994	04/21/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/94;
04/21/1994	04/21/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/19/1994	08/19/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000011
08/30/1995	08/30/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000016
04/30/1996	04/30/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/M SHEARN
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BALOG
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/CHASE OIL
05/23/1996	05/23/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/LEONARD TR
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/MICHAUD
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FEATHERSTONE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/GEO-FINANCE
06/10/1996	06/10/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/J ESSLINGER
07/24/1996	07/24/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
07/24/1996	07/24/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/96;
08/09/1996	08/09/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (5)EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (6) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 06/01/96;
10/08/1996	10/08/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
10/08/1996	10/08/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;

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10/24/1996	10/24/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/WALKER REV TR
03/12/1997	03/12/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;11/0000000019
04/09/1997	04/09/1997		TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	
06/18/1997	06/18/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
06/18/1997	06/18/1997		TERMINATION VACATED	APPROVED/ACCEPTED	
08/25/1997	08/25/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000003
10/03/1997	10/03/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
10/03/1997	10/03/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/96;
10/14/1997	10/14/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FRENCH/HANAGAN
11/14/1997	11/14/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BOWLES/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FEATHERSTONE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GEO-FINANCE/HANAGAN
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/HANAGAN
01/21/1998	01/21/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (9)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (8)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (7)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (6)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (5)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 01/01/98;
01/28/1998	01/28/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
01/28/1998	01/28/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;
02/02/1998	02/02/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/R W HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION ENE/HANAGAN
02/18/1998	02/18/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST/HANAGAN
02/27/1998	02/27/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV

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02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 03/01/98;
05/18/1998	05/18/1998		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MRL/LOWE PARTNERS
06/10/1998	06/10/1998		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;
06/10/1998	06/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/31/1998	08/31/1998		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/0000000004
08/30/1999	08/30/1999		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/40
08/28/2000	08/28/2000		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/44
05/14/2001	05/14/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/01/2001	06/01/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1
06/07/2001	06/07/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/11/2001	06/11/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO;1
07/16/2001	07/16/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN/VISION ENE
07/19/2001	07/19/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/2001
07/19/2001	07/19/2001		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
07/19/2001	07/19/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/19/2001	07/19/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 07/01/2001
07/19/2001	07/19/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 07/01/2001
07/23/2001	07/23/2001		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/5
08/17/2001	08/17/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
08/17/2001	08/17/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/01;
10/09/2001	10/09/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS LP;1 Receipt Number: 393458
11/29/2001	11/29/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/01;
11/29/2001	11/29/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
08/26/2002	08/26/2002		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD INC;1 Receipt Number: 548410
10/08/2002	10/08/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/08/2002	10/08/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/02;
02/13/2003	02/13/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: P BALOG/BALOG FAM TR Receipt Number: 632548
04/14/2003	04/14/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
04/14/2003	04/14/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/03;
07/24/2003	07/24/2003		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM109715;
08/31/2003	08/31/2003		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/31/2005;
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/J BEESON Receipt Number: 812901
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE/CABAL ENE Receipt Number: 812844
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TRST/CABAL EN Receipt Number: 812907
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/RUSSO EXPL Receipt Number: 812915
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TRST/CABAL ENE Receipt Number: 812837
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION/CABAL ENE Receipt Number: 812921

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01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/NORTEX CORP Receipt Number: 812928
05/10/2004	05/10/2004		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
05/10/2004	05/10/2004		MEMO OF 1ST PROD- ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/NMNM109715;#1
05/10/2004	05/10/2004		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
05/14/2004	05/14/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
05/14/2004	05/14/2004		DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: LSE EXTENDED;
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;1
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;4
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;3
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;2
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;7
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;5
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;6
08/04/2004	08/04/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: NORTEX EN/JKM ENERG;1 Receipt Number: 1239321
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RISING ST/JKM ENERG;1 Receipt Number: 1239313
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COSTELLO/JKM ENERG;1 Receipt Number: 1239334
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/JKM ENERG;1 Receipt Number: 1239287
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG PET/JKM ENERG;1 Receipt Number: 1246578
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CAPROCK P/JKM ENERG;1 Receipt Number: 1246580
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SEBRING E/JKM ENERG;1 Receipt Number: 1258065
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: DUTCH IRI/JKM ENERG;1 Receipt Number: 1258049
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BRAHANEY/JKM ENERG;1 Receipt Number: 1258033
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RUSSO EXP/JKM ENERG;1 Receipt Number: 1258029
04/11/2006	04/11/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;4
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;1
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;2
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;3
04/25/2006	04/25/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
04/25/2006	04/25/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;1
05/19/2006	05/19/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;2
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;3
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;4
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;1
01/23/2008	01/23/2008		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENE/MARBOB ENE;1 Receipt Number: 1641707
02/11/2008	02/11/2008		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: ANN

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02/11/2008	02/11/2008		VERIF TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/08;
11/24/2010	11/24/2010		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENERG/MILLER RA;1 Receipt Number: 2251803
01/14/2011	01/14/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1 Receipt Number: 2277793
01/25/2011	01/25/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
01/25/2011	01/25/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF: 12/01/2010
04/19/2011	04/19/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;1 Receipt Number: 2330592
04/19/2011	04/19/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;2 Receipt Number: 2330592
05/11/2011	05/11/2011		ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1
05/11/2011	05/11/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/2011;
07/12/2011	07/12/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;1
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;2
08/15/2012	08/15/2012		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SHEARN/SHEARN JR
03/28/2019	03/28/2019		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ESTATE OF L/LRF JR;1 Receipt Number: 4410041
07/08/2019	07/08/2019		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;
07/08/2019	07/08/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-106612	9/16/2024	5386698	Payment Submitted	\$115.00		
CT-115408	12/9/2024	5422539	Payment Submitted	\$115.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105346894

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105685499	NMNM 109715	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		07/24/2003	200.00	62.500000
NMNM106729715		PENDING		05			480.00	25.000500
NMNM106743153		PENDING		06			120.00	24.999500
NMNM106743159		PENDING		04			160.00	33.338200

LEGACY CASE REMARKS

NMNM105346894

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	07/08/2019 - LRF JR LLC NM1767 SW

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres
240.00

Serial Number

NMNM105455796
Legacy Serial No
NMNM 085853

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

12/11/1990

CASE DETAILS

NMNM105455796

MLRS Case Ref	C-7950722			
Case Name				
Unit Agreement Name				
		Split Estate	Fed Min Interest	
Effective Date	01/01/1991	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name		Approval Date	Held In a Producing Unit	No
Parcel Number	9010066	Sale Date	10/17/1990	Number of Active Wells
Parcel Status		Sales Status	Production Status	Held by Actual Production
		Total Bonus Amount	1,680.00	
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount

CASE CUSTOMERS

NMNM105455796

Name & Mailing Address	Interest Relationship	Percent Interest
BALOG FAMILY TRUST	ANCHORAGE AK 99504	OPERATING RIGHTS 0.000000
CABAL ENERGY CORP	MIDLAND TX 79701-4433	OPERATING RIGHTS 0.000000
CABAL ENERGY CORP	MIDLAND TX 79701-4433	LESSEE 100.000000
CHASE OIL CORP	ARTESIA NM 88210-9634	OPERATING RIGHTS 0.000000
ENERGEX CO	ROSWELL NM 88201-4620	OPERATING RIGHTS 0.000000
EOG RESOURCES LLC	ARTESIA NM 88210	OPERATING RIGHTS 0.000000
GEO-FINANCE INC	ROSWELL NM 88201	OPERATING RIGHTS 0.000000
LEONARD TRST UTD	ROSWELL NM 88202	OPERATING RIGHTS 0.000000
MANZANO LLC	ROSWELL NM 88202	OPERATING RIGHTS 0.000000
MICHAUD INC	ROSWELL NM 88201	OPERATING RIGHTS 0.000000
NORTEX CORP	HOUSTON TX 77002-7353	OPERATING RIGHTS 0.000000
RUSSO EXPL LLC	BROUSSARD LA 70518-0548	OPERATING RIGHTS 0.000000
VISION ENERGY INC	CARLSBAD NM 88221-2459	OPERATING RIGHTS 0.000000
VISION ENERGY INC	CARLSBAD NM 88221-2459	OPERATING RIGHTS 0.000000
WALKER JACK TRUST	ANCHORAGE AK 99510-2256	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS 0.000000

RECORD TITLE

NMNM105455796

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0250E 011 SENE,E2SE,SWSE	CABAL ENERGY CORP	100.000000
23 0250S 0250E 012 W2SW	CABAL ENERGY CORP	100.000000

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105455796

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	011	Aliquot		SENE,E2SE, SWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	012	Aliquot		W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105455796

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	09/16/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-09-16
	12/09/2024		ASGN FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-12-09
10/16/1990	10/16/1990		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9010066
10/17/1990	10/17/1990		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1680.00;
10/17/1990	10/17/1990		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1680.00;
10/17/1990	10/17/1990		SALE HELD	APPROVED/ACCEPTED	
12/11/1990	12/11/1990		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/LR
12/11/1990	12/11/1990		LEASE ISSUED	APPROVED/ACCEPTED	
01/01/1991	01/01/1991		EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/1991	01/01/1991		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/1991	01/01/1991		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/10/1991	01/10/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/0176709623
02/08/1991	02/08/1991		RECORDS NOTED	APPROVED/ACCEPTED	
11/04/1991	11/04/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/2962
12/07/1992	12/07/1992		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21
05/16/1993	05/16/1993		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/CHASE OIL;1
09/01/1993	09/01/1993		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 07/26/93;NM2216
09/23/1993	09/23/1993		APD FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO
11/16/1993	11/16/1993		APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 SHEARN WEST FED
11/19/1993	11/19/1993		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/3760
01/31/1994	01/31/1994		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
02/23/1994	02/23/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/SOL WEST III
05/02/1994	05/02/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/94;
05/02/1994	05/02/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/KRP
11/08/1994	11/08/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/0000000010
12/29/1995	12/29/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$480.00;21/1758
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BALOG;2
05/17/1996	05/17/1996		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1 FED SHEARNWES;
05/23/1996	05/23/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/LEONARD TR
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FEATHERSTONE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/GEO-FINANCE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/MICHAUD
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHERRN/ENERGEX CO
06/10/1996	06/10/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/J ESSLINGER
08/12/1996	08/12/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/13/1996	08/13/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;4
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;5
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;2
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;1
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;3
08/14/1996	08/14/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/15/1996	08/15/1996		TRF OPER RGTS	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;

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08/16/1996	08/16/1996		APPROVED TRF OPER RGTS	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
10/24/1996	10/24/1996		APPROVED TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/WALKER REV TR
11/21/1996	11/21/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
11/21/1996	11/21/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;
12/12/1996	12/12/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
12/12/1996	12/12/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/96;
09/22/1997	09/22/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FRENCH
10/09/1997	10/09/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
10/09/1997	10/09/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/97;
10/14/1997	10/14/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FRENCH/HANAGAN
10/24/1997	10/24/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL
11/14/1997	11/14/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;1
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;2
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BOWLES/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FEATHERSTONE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GEO-FINANCE/HANAGAN
12/22/1997	12/22/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL PARTNERS
01/09/1998	01/09/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/HANAGAN
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;1
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;3
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;4
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;5
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;6
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;7
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;8
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;2
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;9
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;10
02/02/1998	02/02/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/R W HANAGAN

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02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION ENE/HANAGAN
02/10/1998	02/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/10/1998	02/10/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;
02/18/1998	02/18/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST/HANAGAN
02/27/1998	02/27/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;1
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;2
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;3
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;4
05/15/2001	05/15/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST III;1
05/15/2001	05/15/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN, MICHAEL;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN, MICHAEL;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: WEST III, SOL;1
06/07/2001	06/07/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
07/05/2001	07/05/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/05/2001	07/05/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2001;1
07/05/2001	07/05/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2001;2
07/16/2001	07/16/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN/VISION ENE
07/30/2001	07/30/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;2
07/30/2001	07/30/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;1
07/30/2001	07/30/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/30/2001	07/30/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;
08/16/2001	08/16/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
08/16/2001	08/16/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/2001
08/20/2001	08/20/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: R HANAGAN/CHASE OIL
10/09/2001	10/09/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS LP;1
10/26/2001	10/26/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Receipt Number: 393458 Action Remarks: MV
10/26/2001	10/26/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/01;
03/14/2002	03/14/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/14/2002	03/14/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/01;
08/26/2002	08/26/2002		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1
10/08/2002	10/08/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Receipt Number: 548410 Action Remarks: MV
10/08/2002	10/08/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/02;
02/13/2003	02/13/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: P BALOG/BALOG FAM TR
04/07/2003	04/07/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Receipt Number: 632548 Action Remarks: LR
04/07/2003	04/07/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/03;
07/24/2003	07/24/2003		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM109715;
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE/CABAL ENE Receipt Number: 812837

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TRST/CABAL EN Receipt Number: 812907
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/RUSSO EXPL Receipt Number: 812915
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TRST/CABA ENE Receipt Number: 812928
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/J BEESON Receipt Number: 812844
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/NORTEX CORP Receipt Number: 812921
02/20/2004	02/20/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;1
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;2
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;4
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;5
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;6
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;3
04/27/2005	04/27/2005		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MRL PTRS/LOWE
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/JKM ENERG;1 Receipt Number: 1239295
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RISING ST/JKM ENERG;1 Receipt Number: 1239306
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: NORTEX EN/JKM ENERG;1 Receipt Number: 1239328
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COSTELLO/JKM ENERG;1 Receipt Number: 1239331
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG PET/JKM ENERG;1 Receipt Number: 1246578
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CAPROCK P/JKM ENERG;1 Receipt Number: 1246583
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SEBRING E/JKM ENERG;1 Receipt Number: 1258065
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: DUTCH IRI/JKM ENERG;1 Receipt Number: 1258049
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BRAHANEY/JKM ENERG;1 Receipt Number: 1258033
04/11/2006	04/11/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;2
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;3
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;1
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;4
04/26/2006	04/26/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;2
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;1
05/19/2006	05/19/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;3
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;2
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;1
01/14/2011	01/14/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1 Receipt Number: 2277793
05/11/2011	05/11/2011		ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1
05/11/2011	05/11/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	
06/14/2011	06/14/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
06/14/2011	06/14/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/11;
12/27/2023	06/29/2022	07/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8335829 To Entity: Manzano LLC From Entity: JKM Energy LLC Payment Amount: 100 Case Action Status Date: 2022-07-01

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24056	6/29/2022	5066251	Payment Submitted	\$100.00		
CT-106612	9/16/2024	5386698	Payment Submitted	\$115.00		
CT-115408	12/9/2024	5422539	Payment Submitted	\$115.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NMNM105455796	
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105685499	NMNM 109715	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		07/24/2003	120.0000	37.500000
NMNM106729715		PENDING		03			160.0000	8.333500
NMNM106729715		PENDING		04			80.0000	4.166800
NMNM106743153		PENDING		04			40.0000	8.333200
NMNM106743153		PENDING		05			40.0000	8.333200

LEGACY CASE REMARKS		NMNM105455796
This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.		

Line Number	Remark Text
0002	BONDED OPERATOR
0003	10/26/2001 - LLANO LAND & EXPL CO - NM2711 - S/W
0004	BONDED LESSEE
0005	10/08/2002 - CABAL ENERGY CORP - NM2860 - S/W;
0006	BONDED LESSEE - PER ABSS
0007	04/07/2003 CABAL ENERGY CORP NM2860 S/W;
0008	04/10/06 JKM BONDED TRANSFEREE NM2802/SW
0009	04/26/2006 - BONDED OPERATOR
0010	JKM ENERGY LLC - NM2802 - S/W;

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Authority

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**

**Total Acres
1,119.60**

Serial Number

**NMNM105367431
Legacy Serial No
NMNM 028172**

Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

07/21/1976

CASE DETAILS

NMNM105367431

MLRS Case Ref	C-7966155		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	08/01/1976	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	SPAR688	Sale Date	Held In a Producing Unit
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105367431

Name & Mailing Address			Interest Relationship	Percent Interest
SPENERGY CORP	507 W TENNESSEE	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
SPENERGY CORP	507 W TENNESSEE	MIDLAND TX 79701	LESSEE	0.000000
XTO HOLDINGS LLC	810 HOUSTON ST	FORT WORTH TX 76102-6203	LESSEE	0.000000
XTO HOLDINGS LLC	810 HOUSTON ST	FORT WORTH TX 76102-6203	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105367431

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0260E	006	Aliquot		SENW,E2SW,SE	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND
23	0250S	0260E	006	Lot		3,4,5,6,7	CARLSBAD FIELD OFFICE	EDDY	MGMT
23	0250S	0260E	007	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND
23	0250S	0260E	007	Lot		1,2,3,4	CARLSBAD FIELD OFFICE	EDDY	MGMT
							PECOS DISTRICT OFFICE		BUREAU OF LAND
							CARLSBAD FIELD OFFICE		MGMT

CASE ACTIONS

NMNM105367431

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/25/1976	04/25/1976		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR688;
04/26/1976	04/26/1976		DRAWING HELD	APPROVED/ACCEPTED	
07/21/1976	07/21/1976		LEASE ISSUED	APPROVED/ACCEPTED	
08/01/1976	08/01/1976		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: 05;145003
08/01/1976	08/01/1976		FUND CODE	APPROVED/ACCEPTED	
08/01/1976	08/01/1976		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/27/1980	05/27/1980		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
09/05/1980	09/05/1980		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
09/25/1981	09/25/1981		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: BIXCO/OXOCO
03/05/1984	03/05/1984		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HAWTHORNE/AMER NATL
04/28/1986	04/28/1986		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SUPERIOR/MOBIL PROD
07/21/1986	07/21/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/86;
07/28/1986	07/28/1986		CASE	APPROVED/ACCEPTED	Action Remarks: CNUM 108,961 DS
			MICROFILMED/SCANNED		
08/28/1986	08/28/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/81;
05/25/1988	05/25/1988		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: MCS/RGO
			VERIF		
06/20/1988	06/20/1988		TRANSFER OF OPERATING	APPROVED/ACCEPTED	
			RIGHTS FILED		
07/08/1988	07/08/1988		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: BTM/JR
			VERIF		
07/08/1988	07/08/1988		TRF OPER RGTS	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/88;
			APPROVED		
07/17/1989	07/17/1989		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: FIVE STATES/SIGNAL
			RIGHTS FILED		
07/27/1989	07/27/1989		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: TF/TF
			VERIF		
07/27/1989	07/27/1989		TRF OPER RGTS	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/89;
			APPROVED		
10/22/1990	10/22/1990		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 10/22/90;WY2387
11/30/1990	11/30/1990		TRF OF ORR FILED	APPROVED/ACCEPTED	
06/05/1992	06/05/1992		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: OXOCO/AMER NATL PETRO
12/28/1994	12/28/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: AMERICAN/UNIT PETRO
01/23/1995	01/23/1995		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: MOBIL/TEXACO EXPL
			RIGHTS FILED		
05/26/1995	05/26/1995		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
			VERIF		
05/26/1995	05/26/1995		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 05/23/95;NM2395
06/02/1995	06/02/1995		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: LR
			VERIF		
06/02/1995	06/02/1995		TRF OPER RGTS	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/95;
			APPROVED		
06/14/1995	06/14/1995		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: UNIT PETRO/SPENERGY
06/26/1995	06/26/1995		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: FIVE STATES/SPENERGY
			RIGHTS FILED		
09/18/1995	09/18/1995		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/95;
09/18/1995	09/18/1995		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: TF/MV
			VERIF		
01/16/1996	01/16/1996		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: TEXACO/MOBIL
			RIGHTS FILED		
12/05/1996	12/05/1996		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/95;
12/05/1996	12/05/1996		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: RAYO
			VERIF		
12/05/1996	12/05/1996		TRF OPER RGTS	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/95;
			APPROVED		
12/06/1996	12/06/1996		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: LR
			VERIF		
12/06/1996	12/06/1996		TRF OPER RGTS	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/96;
			APPROVED		
02/04/1999	02/04/1999		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: JLV
			VERIF		
02/04/1999	02/04/1999		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 01/28/99;NM2695
02/23/1999	02/23/1999		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: JLV
			VERIF		
02/23/1999	02/23/1999		BOND PERIOD	APPROVED/ACCEPTED	Action Remarks: EFF 02/18/99;NM2395
			TERMINATED		
04/06/2000	04/06/2000		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: JLV
			VERIF		
04/06/2000	04/06/2000		BOND PERIOD	APPROVED/ACCEPTED	Action Remarks: EFF 03/27/00;NM2695
			TERMINATED		
07/21/2003	07/21/2003		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: SUEX CORP;1
					Receipt Number: 715408
08/05/2004	08/05/2004		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1
					Receipt Number: 921901
04/05/2007	04/05/2007		LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: CA NM120241;
			COMMUNITIZATION		
			AGREEMENT		
02/14/2008	02/14/2008		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1
					Receipt Number: 1655528
06/11/2010	06/11/2010		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENCORE OP/QUANTUM R;1
					Receipt Number: 2152259
07/27/2010	07/27/2010		ADDITIONAL	APPROVED/ACCEPTED	Action Remarks: S/B OPERATING RIGHTS
			INFORMATION RECEIVED		

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
07/27/2010	07/27/2010		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
11/01/2010	11/01/2010		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: ENCORE OP/QUANTUM R;1
11/01/2010	11/01/2010		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/31/2014	03/31/2014		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2999686
07/13/2018	07/13/2018		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MOBIL PRO/XTO HOLDI;1 Receipt Number: 4211565
07/13/2018	07/13/2018		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MOBIL PRO/XTO HOLDI;1 Receipt Number: 4211565
07/13/2018	07/13/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4211565
02/11/2019	02/11/2019		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/18;
02/11/2019	02/11/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
02/11/2019	02/11/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/18;
06/28/2019	06/28/2019		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4494835
06/28/2019	06/28/2019		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4494827
04/18/2023	04/18/2023	04/18/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Case Action Status Date: 2023-04-18

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-44063			Payment Submitted			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105367431

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105391698	NMNM 120241	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		04/05/2007	160.0000	50.100000
NMNM106729715		PENDING		02			320.0000	16.667000
NMNM106729715		PENDING		01			319.9600	16.664900
NMNM106743153		PENDING		01			80.0000	16.666300
NMNM106743153		PENDING		02			80.0100	16.668400
NMNM106743159		PENDING		01			80.0000	16.669100
NMNM106743159		PENDING		02			79.9300	16.654500

ASSOCIATED BONDS

NMNM105367431

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333027	NMB105517230	NM0042	BOND - O&G ALL LANDS	CLOSED	\$150,000.00
C-8335149	NMB105517999	NM2395	BOND - O&G ALL LANDS	CLOSED	\$10,000.00
C-8335423	NMB105516992	NM2695	BOND - O&G ALL LANDS	CLOSED	\$10,000.00

LEGACY CASE REMARKS

NMNM105367431

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	-
0003	CURRENT RECORD TITLE OWNERS
0004	SEC 6: LOTS 3-7, SENW, E2SW, SE;
0005	XTO HOLDING LLC 100.00

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Line Number	Remark Text	
0006	SEC 7: LOTS 1-4,E2,E2W2;	
0008	XTO HOLDINGS LLC	50.00
0009	SPENERGY CORP	50.00

Exhibit 5

OWNER NAME	OWNER NAME 2	ADDRESS	ADDRESS2	CITY	STATE_ID	ZIP
OXY Y-1 COMPANY	ATTN NEW MEXICO LAND DEPARTMENT	5 GREENWAY PLAZA STE 110		HOUSTON	TX	77046
TAP ROCK RESOURCES III LLC		1700 LINCOLN ST STE 4700		DENVER	CO	80203
VISION ENERGY INC		PO BOX 2459		CARLSBAD	NM	88221
CORNERSTONE FAM TR	JOHN KYLE THOMA TTEE	PO BOX 558		PEYTON	CO	80831
CROWNROCK MINERALS LP		PO BOX 51933		MIDLAND	TX	79710
MAYFLOWER EXPLORATION LLC		1659 STATE HWY 46W, STE 115-505		NEW BRAUNFELS	TX	78130
HATCH ROYALTY LLC		600 W 5TH STREET		AUSTIN	TX	78701
NILO OPERATING COMPANY		PO BOX 4362		HOUSTON	TX	77210
MCMULLEN MINERALS II LP		PO BOX 470857		FORT WORTH	TX	76147
MONGOOSE MINERALS LLC	LAND ADMINISTRATION	PO BOX 7500		BARTLESVILLE	OK	74005
ELK RANGE ROYALTIES II LP		2110 FARRINGTON STREET		DALLAS	TX	75207
LLANO LAND & EXPLORATION CO		PO BOX 50728		MIDLAND	TX	79710
STEVE MITCHELL		6902 HOMESTEAD BLVD		MIDLAND	TX	79707
PEGASUS RESOURCES III NM CORP		PO BOX 470698		FORT WORTH	TX	76147
POWDERHORN NOMINEE CORP		600 N MARIENFELD STE 1000		MIDLAND	TX	79701
SYDHAN LP		PO BOX 92349		AUSTIN	TX	78709
NGX COMPANY		PO BOX 1834		ROSWELL	NM	88202
ALOHAMRHAND LLC		22691 E DAVIES DR		AURORA	CO	80016
ANGELA E SPENCER		507 W TENNESSEE		MIDLAND	TX	79701
BOEKEL ENERGY LLC		PO BOX 682		GREAT FALLS	MT	59406
GM TURNER		3313 CANEMONT		MIDLAND	TX	79707
HURLEY OIL PROPERTIES ASSET MGMT FAM LP		1738 S POPLAR ST		CASPER	WY	82601
KYLE W KOTHMANN		507 W TENNESSEE		MIDLAND	TX	79701
OGX MINERALS LP		PO BOX 2064		MIDLAND	TX	79702
SPRUCE ROYALTY LLC		PO BOX 601201		DALLAS	TX	75360
TRI-PEAK ENERGY LLC		316 BAILEY AVE		FORT WORTH	TX	76107
TWR IV LLC		3724 HULEN ST		FORT WORTH	TX	76107
TWR SELLCO LLC		3742 HULEN ST		FORT WORTH	TX	76107
ONRR		PO BOX 25627		DENVER	CO	80225
STEVEN BARNES		PO BOX 841		TRINIDAD	CO	81082
JULIE BARNES		PO BOX 505		MIDLAND	TX	79702
ELAINE BARNES	AKA VIOLA ELAINE BARNES	3109 HAYNES DR		MIDLAND	TX	79705
TTCZ PROPERTIES LLC	C/O PRIVATE WEALTH MANAGEMENT ATTN PEDI	PO BOX 85460		WESTLAND	MI	48185
CHRISTY MOTYCKA		PO BOX 819		WEATHERFORD	TX	76086
OXY USA WTP LP		5 GREENWAY PLAZA STE 110		HOUSTON	TX	77046
PETER BALOG FAM TR		PO BOX 111890		ANCHORAGE	AK	99511
JOHN & LOUISE ESSLINGER		3117 S CIRCLE		ANCHORAGE	AK	99507
EOG RESOURCES INC		PO BOX 840321		DALLAS	TX	75284
COG OPERATING LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701
CONCHO OIL & GAS LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701
BEXP II ALPHA LLC		5914 W COURTYARD DRIVE STE 304		AUSTIN	TX	78730
BEXP II OMEGA MISC LLC		5914 W COURTYARD DR STE 200		AUSTIN	TX	78730
WEST PECOS TRADING COMPANY LLC		8849 LARSTON ST		HOUSTON	TX	77055
MESTENGO ENERGY COMPANY LLC		558 CASTLE PINES PKWY B-4337		CASTLE PINES	CO	80108
QRE OPERATING LLC, A WHOLLY OWNED SUBSIDIARY OF BREITBURN ENERGY PARTNERS LP, REFORMED		1401 MCKINNEY ST STE 2400		HOUSTON	TX	77010
VERITAS PERMIAN RESOURCES III LLC		PO BOX 10850		FORT WORTH	TX	76114
SIERRA ENERGY ROYALTIES II LLC		16400 DALLAS PARKWAY STE 400		DALLAS	TX	75248
FORTRESS ENERGY PARTNERS IV LLC		PO BOX 4695		MIDLAND	TX	79704
MILESTONE OIL LLC		PO BOX 52650		TULSA	OK	74152
BRIGHAM ROYALTIES FUND I HOLDCO LLC		5914 W COURTYARD DRIVE STE 200		AUSTIN	TX	78730
SIDWINDER SNAKE ROYALTY LLC	VIPER ENERGY PARTNERS LLC ATTN LAND DEPAR	500 WEST TEXAS AVE STE 100		MIDLAND	TX	79701
KING SNAKE ROYALTY LLC	VIPER ENERGY PARTNERS LLC ATTN LAND DEPAR	500 WEST TEXAS AVE STE 100		MIDLAND	TX	79701

OWNER NAME	OWNER NAME 2	ADDRESS	ADDRESS2	CITY	STATE_ID	ZIP
ARMADILLO PREGO		PO BOX 993		MIDLAND	TX	79702
CROWNROCK MINERALS LP		PO BOX 51933		MIDLAND	TX	79710
DASTARAC INC		2308 SIERRA VISTA ROAD		ARTESIA	NM	88210
HATCH ROYALTY LLC		600 W 5TH STREET		AUSTIN	TX	78701
INNOVENTIONS INC		PO BOX 40		CEDAR CHEST	NM	87008
JACK'S PEAK LLC		PO BOX 294928		KERRVILLE	TX	78029
CORNERSTONE FAM TR	JOHN KYLE THOMA TTEE	PO BOX 558		PEYTON	CO	80831
LML PROPERTIES LLC		PO BOX 3194		BOULDER	CO	80307
LEONARD LEGACY ROYALTY LLC		PO BOX 3422		MIDLAND	TX	79702
LLANO LAND & EXPLORATION CO		PO BOX 50728		MIDLAND	TX	79710
MAYFLOWER EXPLORATION LLC		1659 STATE HWY 46W, STE 115-505		NEW BRAUNFELS	TX	78130
MONGOOSE MINERALS LLC	LAND ADMINISTRATION	600 W ILLINOIS AVE		MIDLAND	TX	79701
ROBIN K SHACKELFORD		108 PARADISE CANYON		RUIDOSO	NM	88345
SAM L SHACKELFORD		1096 MECHEM DR	SUITE G-16	RUIDOSO	NM	88345
SOUTHWEST PETROLEUM LAND SERVICES LLC		1901 W 4TH ST		ROSWELL	NM	88201
STEVE MITCHELL		6902 HOMESTEAD BLVD		MIDLAND	TX	79707
THE BEVERIDGE COMPANY		PO BOX 993		MIDLAND	TX	79702
VATEX HOLDINGS LLC		3537 W 7TH STREET STE 8		FORT WORTH	TX	76107
COG OPERATING LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701
CONCHO OIL & GAS LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701
EOG RESOURCES INC		PO BOX 840321		DALLAS	TX	75284
OXY Y-1 COMPANY	ATTN NEW MEXICO LAND DEF	5 GREENWAY PLAZA STE 110		HOUSTON	TX	77046
POWDERHORN NOMINEE CORP		600 N MARIENFELD STE 1000		MIDLAND	TX	79701
SYDHAN LP		PO BOX 92349		AUSTIN	TX	78709
TAP ROCK RESOURCES III LLC		1700 LINCOLN ST STE 4700		DENVER	CO	80203
VISION ENERGY INC		PO BOX 2459		CARLSBAD	NM	88221
ONRR		PO BOX 25627		DENVER	CO	80225
NGX COMPANY INC		PO BOX 1834		ROSWELL	NM	88202
JTD RESOURCES LLC		PO BOX 3422		MIDLAND	TX	79702
MCMULLEN MINERALS II LP		PO BOX 470857		FORT WORTH	TX	76147
PEGASUS RESOURCES III NM CORPORATION		PO BOX 470857		FORT WORTH	TX	76147
NILO OPERATING COMPANY		1111 BAGBY	SKY LOBBY 2	HOUSTON	TX	77002
BALOG FAMILY TRUST DATED 8/15/2002	ATTN: TINA BALOG AND KARE	PO BOX 111890		ANCHORAGE	AK	99511
JKM ENERGY LLC		26 E COMPRESS ROAD		ARTESIA	NM	88210
BERRY AND JANICE LUCAS JT		PO BOX 96		WHITE CITY	NM	88268
JEFF MALEY AND KRISTEN MALEY AS JT		PO BOX 84		WHITE CITY	NM	88268
DAVID MALEY AND LAVERNE MALEY AS JT		PO BOX 519		CARLSBAD	NM	88221
JASON AND CATE MALEY AS JT		PO BOX 3126		CARLSBAD	NM	88221

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL SUAZO
505-946-2090
MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
505-999-0401
JEVERHART@BWENERGYLAW.COM

August 15, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Tap Rock Operating, LLC., for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South and 26 East, N.M.P.M., Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Tap Rock respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103 and C-102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Tap Rock respectfully requests the option to include additional pool or leases within the following parameters:

Tap Rock may add additional production from the Cottonwood; Bone Spring [97494] and the Purple Sage; Wolfcamp [98220] from Federal Lease number(s) NMNM105367431, NMNM105473822, NMNM105455796, NMNM105346894, and the CA's listed in the application.

BEATTY & WOZNIAK, P.C.

August 15, 2025
Page 2

Thank you for your time and attention to this matter. If you have any questions about this application, please contact the following:

Bill Ramsey
Tap Rock Operating, LLC.
(720) 238-2787
BRamsey@taprk.com

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo
Jacob L. Everhart
Attorney(s) for Tap Rock Operating, LLC.

Released for Imaging: 9/16/2025 3:20:21 PM

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MIDLAND, TX 79701

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2308 SIERRA VISTA ROAD
ARTESIA, NM 88210

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ELK RANGE ROYALTIES II LP
2110 FARRINGTON STREET
DALLAS, TX 75207

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COG OPERATING LLC
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AKA VIOLA ELAINE BARNES
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JOHN KYLE THOMA TTEE
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DAVID MALEY AND LAVERNE
MALEY AS JT
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FORTRESS ENERGY PARTNERS
IV LLC
PO BOX 4695
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EOG RESOURCES INC
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DALLAS, TX 75284

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INNOVENTIONS INC
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CEDAR CHEST, NM 87008

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HURLEY OIL PROPERTIES
ASSET MGMT FAM LP
1738 S POPLAR ST
CASPER, WY 82601

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HATCH ROYALTY LLC
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JEFF MALEY AND KRISTEN
MALEY AS JT
PO BOX 84
WHITE CITY, NM 88268

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JASON AND CATE MALEY AS JT
PO BOX 3126
CARLSBAD, NM 88221

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JACK'S PEAK LLC
PO BOX 294928
KERRVILLE, TX 78029

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JTD RESOURCES LLC
PO BOX 3422
MIDLAND, TX 79702

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JOHN & LOUISE ESSLINGER
3117 S CIRCLE
ANCHORAGE, AK 99507

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JKM ENERGY LLC
26 E COMPRESS ROAD
ARTESIA, NM 88210

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KYLE W KOTHMANN
507 W TENNESSEE
MIDLAND, TX 79701

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KING SNAKE ROYALTY LLC
VIPER ENERGY PARTNERS LLC ATTN
LAND DEPARTMENT
500 WEST TEXAS AVE STE 100
MIDLAND, TX 79701

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JULIE BARNES
PO BOX 505
MIDLAND, TX 79702

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LML PROPERTIES LLC
PO BOX 3194
BOULDER, CO 80307

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LLANO LAND & EXPLORATION CO
PO BOX 50728
MIDLAND, TX 79710

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LEONARD LEGACY ROYALTY LLC
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ENERGY

MESTENGO
COMPANY LLC
558 CASTLE PINES PKWY B-4337
CASTLE PINES, CO 80108

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MAYFLOWER EXPLORATION LLC
1659 STATE HWY 46W, STE 115-505
NEW BRAUNFELS, TX 78130

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MONGOOSE MINERALS LLC
LAND ADMINISTRATION
600 W ILLINOIS AVE
MIDLAND, TX 79701

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MONGOOSE MINERALS LLC
LAND ADMINISTRATION
PO BOX 7500
BARTLESVILLE, OK 74005

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NGX COMPANY INC
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ROSWELL, NM 88202

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ROSWELL, NM 88202

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ONRR
PO BOX 25627
DENVER, CO 80225

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OGX MINERALS LP
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MIDLAND, TX 79702

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NILO OPERATING COMPANY
1111 BAGBY
SKY LOBBY 2
HOUSTON, TX 77002

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PEGASUS RESOURCES III NM
CORP
PO BOX 470698
FORT WORTH, TX 76147

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OXY Y-1 COMPANY
ATTN NEW MEXICO LAND
DEPARTMENT
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046

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OXY USA WTP LP
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046

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POWDERHORN NOMINEE CORP
600 N MARIENFELD STE 1000
MIDLAND, TX 79701

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PETER BALOG FAM TR
PO BOX 111890
ANCHORAGE, AK 99511

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PEGASUS RESOURCES III NM
CORPORATION
PO BOX 470857
FORT WORTH, TX 76147

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SAM L SHACKELFORD
1096 MECHEM DR
SUITE G-16
RUIDOSO, NM 88345

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ROBIN K SHACKELFORD
108 PARADISE CANYON
RUIDOSO, NM 88345

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1814.9

QRE OPERATING LLC, A WHOLLY OWNED
SUBSIDIARY OF BREITBURN ENERGY
PARTNERS LP, REFORMED INTO MAVERICK
NATURAL RESOURCES LLC
1401 MCKINNEY ST STE 2400
HOUSTON, TX 77010

Received by OCD: 8/15/2025 1:29:00 PM

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1814.9

SOUTHWEST PETROLEUM LAND
SERVICES LLC
1901 W 4TH ST
ROSWELL, NM 88201

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1814.9

SIERRA ENERGY ROYALTIES II
LLC
16400 DALLAS PARKWAY STE 400
DALLAS, TX 75248

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1814.9

SIDEWINDER SNAKE ROYALTY LLC
VIPER ENERGY PARTNERS LLC ATTN
LAND DEPARTMENT
500 WEST TEXAS AVE STE 100
MIDLAND, TX 79701

Postmark

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1814.9

STEVEN BARNES
PO BOX 841
TRINIDAD, CO 81082

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1814.9

STEVE MITCHELL
6902 HOMESTEAD BLVD
MIDLAND, TX 79707

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1814.9

SPRUCE ROYALTY LLC
PO BOX 601201
DALLAS, TX 75360

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Page 131 of 147

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1814.9
THE BEVERIDGE COMPANY
PO BOX 993
MIDLAND, TX 79702

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1814.9
TAP ROCK RESOURCES III LLC
1700 LINCOLN ST STE 4700
DENVER, CO 80203

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1814.9
SYDHAN LP
PO BOX 92349
AUSTIN, TX 78709

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1814.9
TWR IV LLC
3724 HULEN ST
FORT WORTH, TX 76107

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Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1814.9
TTCZ PROPERTIES LLC
C/O PRIVATE WEALTH MANAGEMENT
ATTN PEDIE MONTA
PO BOX 85460
WESTLAND, MI 48185

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1814.9
TRI-PEAK ENERGY LLC
316 BAILEY AVE
FORT WORTH, TX 76107

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1814.9
VERITAS
RESOURCES III LLC
PO BOX 10850
FORT WORTH, TX 76114

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1814.9
VATEX HOLDINGS LLC
3537 W 7TH STREET STE 8
FORT WORTH, TX 76107

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City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions









1814.9
TWR SELCO LLC
3742 HULEN ST
FORT WORTH, TX 76107

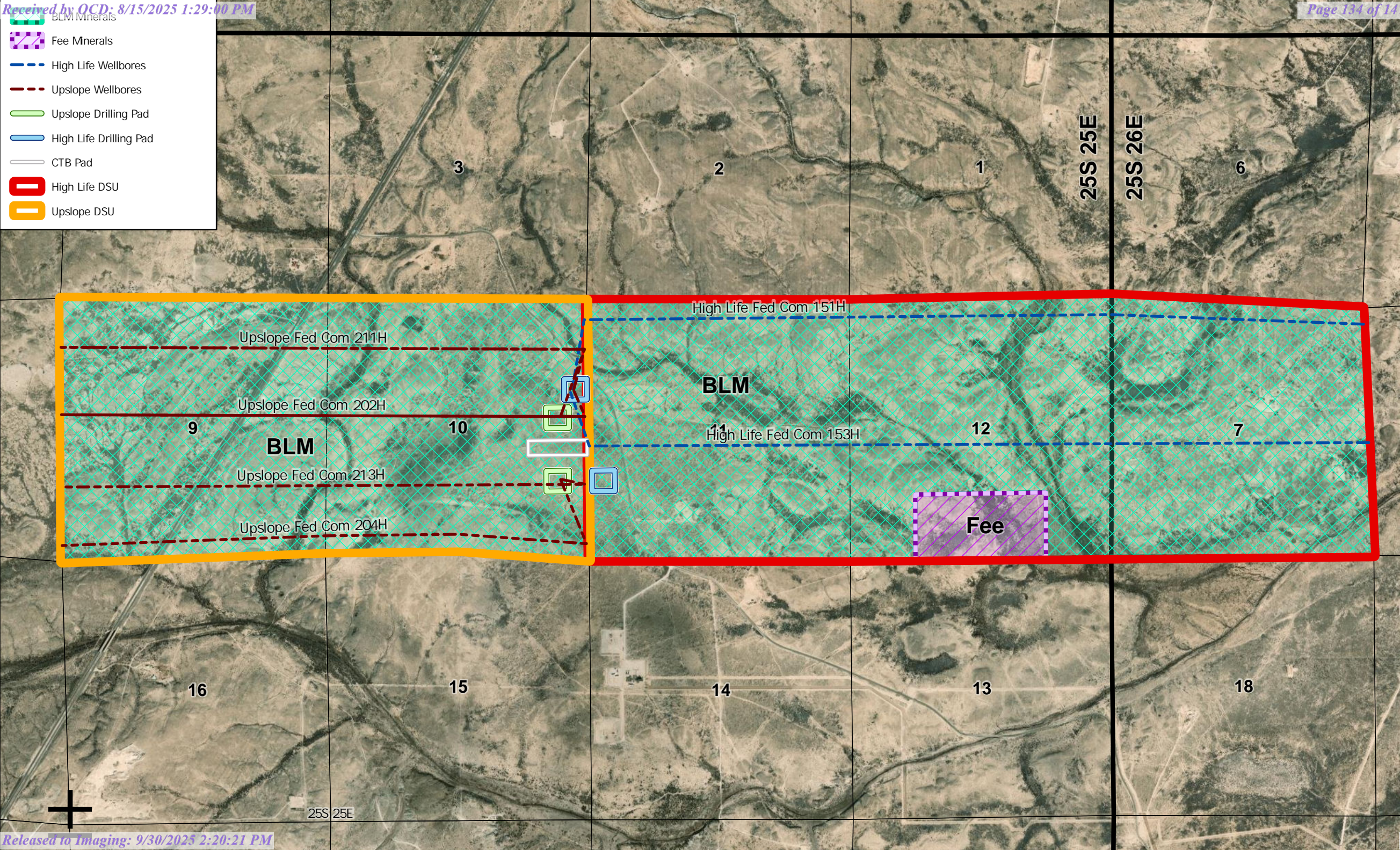
9589 0710 5270 1506 7181 37

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\$	1814.9
Extra Service	
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For delivery information, visit our website at www.usps.com ®.	
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-  BLM Minerals
-  Fee Minerals
-  High Life Wellbores
-  Upslope Wellbores
-  Upslope Drilling Pad
-  High Life Drilling Pad
-  CTB Pad
-  High Life DSU
-  Upslope DSU



BLM Surface

Fee Surface

High Life Wellbores

Upslope Wellbores

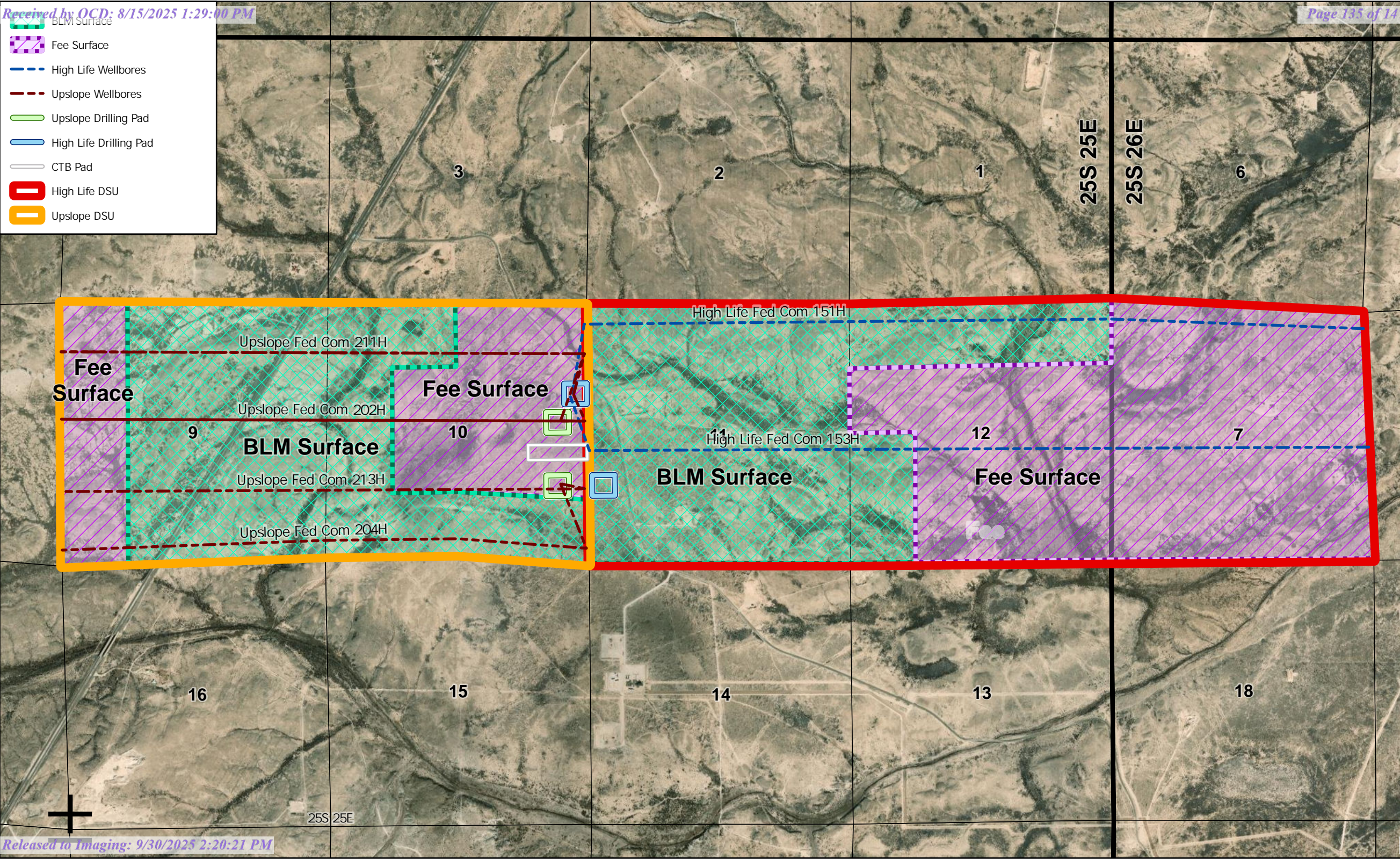
Upslope Drilling Pad

High Life Drilling Pad

CTB Pad

High Life DSU

Upslope DSU



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Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:41 am on August 29, 2025 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

PEYTON, CO 80831
August 29, 2025, 10:41 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Product Information	▼
See Less ^	

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9589071052700916235296

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Remove X

Moving Through Network

In Transit to Next Facility

September 5, 2025

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

September 1, 2025, 12:43 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235302

Copy

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Latest Update

Your item was picked up at the post office at 12:34 pm on August 21, 2025 in MIDLAND, TX 79704.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79704
August 21, 2025, 12:34 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235319

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:06 pm on August 23, 2025 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, PO Box

DALLAS, TX 75260
August 23, 2025, 9:06 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235265

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Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:41 pm on August 19, 2025 in CEDAR CREST, NM 87008.

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USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, Individual Picked Up at Post Office

CEDAR CREST, NM 87008
August 19, 2025, 1:41 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235272

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:23 am on August 19, 2025 in CASPER, WY 82601.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, Left with Individual

CASPER, WY 82601
August 19, 2025, 10:23 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235289

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:24 pm on August 19, 2025 in AUSTIN, TX 78701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78701
August 19, 2025, 1:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235234

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Latest Update

Your item has been delivered and is available at a PO Box at 1:29 pm on August 21, 2025 in WHITES CITY, NM 88268.

Get More Out of USPS Tracking:

USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, PO Box

WHITES CITY, NM 88268
August 21, 2025, 1:29 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235241

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Remove X

Moving Through Network

In Transit to Next Facility

September 1, 2025

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

August 28, 2025, 9:08 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235258

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Latest Update

Your item was picked up at the post office at 2:21 pm on August 20, 2025 in KERRVILLE, TX 78028.

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USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, Individual Picked Up at Post Office

KERRVILLE, TX 78028
August 20, 2025, 2:21 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235203

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Latest Update

Your item was picked up at the post office at 11:06 am on August 21, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
August 21, 2025, 11:06 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235210

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Latest Update

Your item was delivered to an individual at the address at 2:20 pm on August 18, 2025 in ANCHORAGE, AK 99507.

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USPS Tracking Plus®

See More ▼

Remove X

Delivered

Delivered, Left with Individual

ANCHORAGE, AK 99507
August 18, 2025, 2:20 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235227

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Latest Update

Your item was delivered to an individual at the address at 10:25 am on August 20, 2025 in ARTESIA, NM 88210.

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Remove X

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210
August 20, 2025, 10:25 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235173

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Latest Update

Your item was delivered to an individual at the address at 9:15 am on August 18, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

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Remove X

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
August 18, 2025, 9:15 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235180

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Latest Update

Your item was picked up at a postal facility at 8:24 am on August 19, 2025 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
August 29, 2025, 8:24 am

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Tracking Number:

9589071052700916235197

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Remove X

Moving Through Network

In Transit to Next Facility

September 22, 2025

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

September 20, 2025, 8:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

958907100916235142

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Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

9589071052700916235159

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Latest Update

Your item was picked up at a postal facility at 10:06 am on August 18, 2025 in MIDLAND, TX 79705.

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Remove X

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
August 18, 2025, 10:06 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number:

9589071052700916235166

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Latest Update

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MIDLAND, TX 79701
August 29, 2025, 1:13 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

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<div><div><div><div><div><div>Delivered</div><div>Out for Delivery</div><div>Preparing for Delivery</div></div></div><div><div><div>Moving Through Network</div><div>In Transit to Next Facility</div><div>August 21, 2025</div></div><div><div><div>Departed USPS Regional Facility</div><div>DENVER CO DISTRIBUTION CENTER</div><div>August 16, 2025, 8:37 am</div></div><div><div>See All Tracking History</div></div></div></div></div></div></div>	
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<div><div><div>Text & Email Updates</div><div></div></div><div><div>USPS Tracking Plus®</div><div></div></div><div><div>Product Information</div><div></div></div></div>	
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<div>See More</div>	
<div><div>Remove X</div></div>	
<div><div><div><div><div><div>Delivered</div><div>Delivered, Left with Individual</div><div>CASTLE ROCK, CO 80108</div><div>August 18, 2025, 12:03 pm</div></div></div><div><div>See All Tracking History</div></div></div></div></div>	
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<div><div><div><div><div><div>Latest Update</div><div>Your item was picked up at the post office at 1:25 pm on August 18, 2025 in FORT WORTH, TX 76107.</div></div></div><div><div>Get More Out of USPS Tracking:</div><div><div><div></div></div>USPS Tracking Plus®</div></div></div></div></div>	
<div>See More</div>	
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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
UPSLOPE FED	213H	3001556199	NMNM62171	NMNM62171	TAP ROCK
UPSLOPE FED	204H	3001556198	NMNM62171	NMNM62171	TAP ROCK
UPSLOPE FED	202H	3001556196	NMNM62171	NMNM62171	TAP ROCK
UPSLOPE FED	211H	3001556197	NMNM62171	NMNM62171	TAP ROCK
HIGH LIFE FED	153H	3001554523	NMNM91507	NMNM91507	TAP ROCK
HIGH LIFE FED	151H	3001554522	NMNM91507	NMNM91507	TAP ROCK

Notice of Intent

Sundry ID: 2875244

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/23/2025

Date proposed operation will begin: 09/23/2025

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 02:13

Procedure Description: This sundry is giving notice that Tap Rock will/has submitted the State commingling request in parallel to the pending BLM application (Sundry ID 2869954) for the the referenced wells.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BILL RAMSEY**Signed on:** SEP 23, 2025 02:13 PM**Name:** TAP ROCK OPERATING LLC**Title:** Regulatory Analyst**Street Address:** 1700 LINCOLN ST SUITE 4700**City:** DENVER**State:** CO**Phone:** (720) 360-4028**Email address:** BRAMSEY@TAPRK.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-1034

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1034

Operator: Tap Rock Operating, LLC (372043)

Central Tank Battery: High Life Upslope Federal Com Central Tank Battery

Central Tank Battery Location: UL I, Section 10, Township 25 South, Range 25 East

Gas Title Transfer Meter Location: UL I, Section 10, Township 25 South, Range 25 East

Pools

Pool Name	Pool Code
COTTONWOOD DRAW; BONE SPRING (O)	97494
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106743159	N2N2	11-25S-25E
	N2N2	12-25S-25E
	N2N2	07-25S-26E
CA Bone Spring NMNM 106743153	N2S2	11-25S-25E
	N2S2	12-25S-25E
	N2S2	07-25S-26E
BLM Lease NMNM 105314338 (062171)	NENE, S2NE, NWNW, S2SW	03-25S-25E
	ALL	04-25S-25E
	ALL	09-25S-25E
	ALL	10-25S-25E
	NENE	17-25S-25E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54522	HIGH LIFE FEDERAL COM #151H	N2N2	11-25S-25E	97494
		N2N2	12-25S-25E	
		N2N2	07-25S-26E	
30-015-54523	HIGH LIFE FEDERAL COM #153H	N2S2	11-25S-25E	97494
		N2S2	12-25S-25E	
		N2S2	07-25S-26E	
30-015-56196	UPSLOPE FEDERAL COM #202H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56198	UPSLOPE FEDERAL COM #204H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56197	UPSLOPE FEDERAL COM #211H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56199	UPSLOPE FEDERAL COM #213H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 496414

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 1700 Lincoln St Denver, CO 80203	OGRID: 372043
	Action Number: 496414
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/30/2025