



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

October 4, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery **ORE IDA 14-1 BATTERY:**
Sec., T, R: Northwest Quarter (NW1/4) of the Northwest Quarter (NW1/4) of S14, T24S, R29E
Lease: NMNM96222, NMNM88137
Pool: 96473 PIERCE CROSSING; BONESPRING, EAST
11540 CEDAR CANYON; DELAWARE

County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

| WELL NAME | LOCATION | API | POOL CODE | | LEASE |
|-------------------------|--------------|------------|-----------|------------------------------------|-----------------|
| ORE IDA 14 FEDERAL #001 | D-14-24S-29E | 3001528956 | 96473 | PIERCE CROSSING; BONE SPRING, EAST | NMNM96222-12.5% |
| ORE IDA 14 FEDERAL #003 | F-14-24S-29E | 3001529042 | 96473 | PIERCE CROSSING; BONE SPRING, EAST | NMNM96222-12.5% |
| H B 15 FEDERAL #001 | A-15-24S-29E | 3001529490 | 11540 | CEDAR CANYON; DELAWARE | NMNM88137-12.5% |

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.
Sincerely,

Jenny Harms
Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@devon.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:** _____
Pool: 96473 PIERCE CROSSING; BONESPRING, EAST **Pool Code:** _____
 11540 CEDAR CANYON; DELAWARE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Jenny Harms
 Print or Type Name

 Signature

10-4-2022

 Date

405-552-6560

 Phone Number

jenny.harms@dvns.com

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| See attachments | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms

TITLE: Regulatory Specialist

10-4-2022

TYPE OR PRINT NAME Jenny Harms

TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: jenny.harms@dmn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

43 CFR 3173.14 (a)(1)(i-iv)

(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal for **ORE IDA 14-1 BATTERY:**

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

| WELL NAME | LOCATION | API | POOL CODE | | LEASE | notes |
|----------------------------|--------------|------------|-----------|---------------------------------------|------------------|---------------|
| ORE IDA 14 FEDERAL #001 | D-14-24S-29E | 3001528956 | 96473 | PIERCE CROSSING; BONE SPRING, EAST | NMNM96222 -12.5% | vertical well |
| ORE IDA 14 FEDERAL #003 | F-14-24S-29E | 3001529042 | 96473 | PIERCE CROSSING; BONE SPRING, EAST | NMNM96222-12.5% | vertical well |
| H B 15 FEDERAL #001 | A-15-24S-29E | 3001529490 | 11540 | CEDAR CANYON; DELAWARE | NMNM88137-12.5% | vertical well |

CA: One federal lease for each location

Oil & Gas metering:

The tank battery, Ore Ida 14-1 Battery, is located in the Northwest Quarter (NW1/4) of the Northwest Quarter (NW1/4) of S14, T24S, R29E in Eddy County, New Mexico.

Each well flows to a header and is directed to a production and test train setup.

Test Train: During a well test the well flows to a 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas flows into a manifold where it is combined with gas from the Production Train. The combined stream flows through an orifice meter for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated turbine meter for rate allocation. The oil then flows into a manifold where it is combined with oil from the Production Train. The combined stream flows into the Heater Treater and then into one of the oil tanks for storage. The stored oil is gauged during truck loading for Federal Measurement Point/Sales/Royalty Payment.

3-Phase water flows through an independent and designated vane meter for rate allocation. The water then flows into a manifold where it is combined with water from the Heater Treater. The combined stream flows into the water tank for storage.

Production Train: Well flows combine at header and flow to a 2-phase Separator.

2-phase gas combines with gas from the Test Train and flows through an orifice meter for Federal Measurement Point/Sales/Royalty Payment.

2-phase oil and water flow to the Heater Treater then to oil and water tanks respectively for storage. The stored oil is gauged during truck loading for Federal Measurement/Sales/Royalty Payment.

The battery has four oil tanks and one water tank that all wells utilize. All wells have one common gas delivery point on location and one common oil delivery point on location.

| Well Name | Individual Meters | | |
|------------------|-------------------|-----------------|------------------|
| | Gas Allocation | Oil Allocation | Water Allocation |
| ORE IDA 14 FED 1 | DVN / 885-49-044 | DVN / MC-459659 | DVN / 66900D |
| ORE IDA 14 FED 3 | DVN / 885-49-044 | DVN / MC-459659 | DVN / 66900D |
| H B FEDERAL 15B | DVN / 885-49-044 | DVN / MC-459659 | DVN / 66900D |
| Common Meters | | | |
| Gas FMP | DCP / 33169165 | | |

Meter Owner / Serial Number:

* Meter serial numbers to be provided upon receipt.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment. (100% going to one federal lease)
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:

Devon allocation measurements will be determined by either continuous metering for each well or by well test method. When Devon elects to employ the well test method, each wells full well stream will be routed to a three (3) phase separator where the full well stream will be separated into independent gas, oil, and water streams. The independent stream measurements will be determined per API MPMS Chapter 20.1 – 2013, as applicable.

- i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1- 2013 and API MPMS Chapter 20.2-2016 as applicable. When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166- 2017. Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1- 2013 and API MPMS Chapter 20.2-2016 as applicable. When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes Please see Lease Map

Allocation Methodology

PRORATED ALLOCATION – WELL TEST METHOD

GAS ALLOCATION

Each well's gas volume will be determined by well test (TEST) at least once a every three months. This volume will be used as the basis for allocating production to the well. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production determined by well test (TEST).
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for allocated gas determined by well test (TEST).
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well's oil volume will be determined by well test (TEST) at least once a every three months. This volume will be used as the basis for allocating production to the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

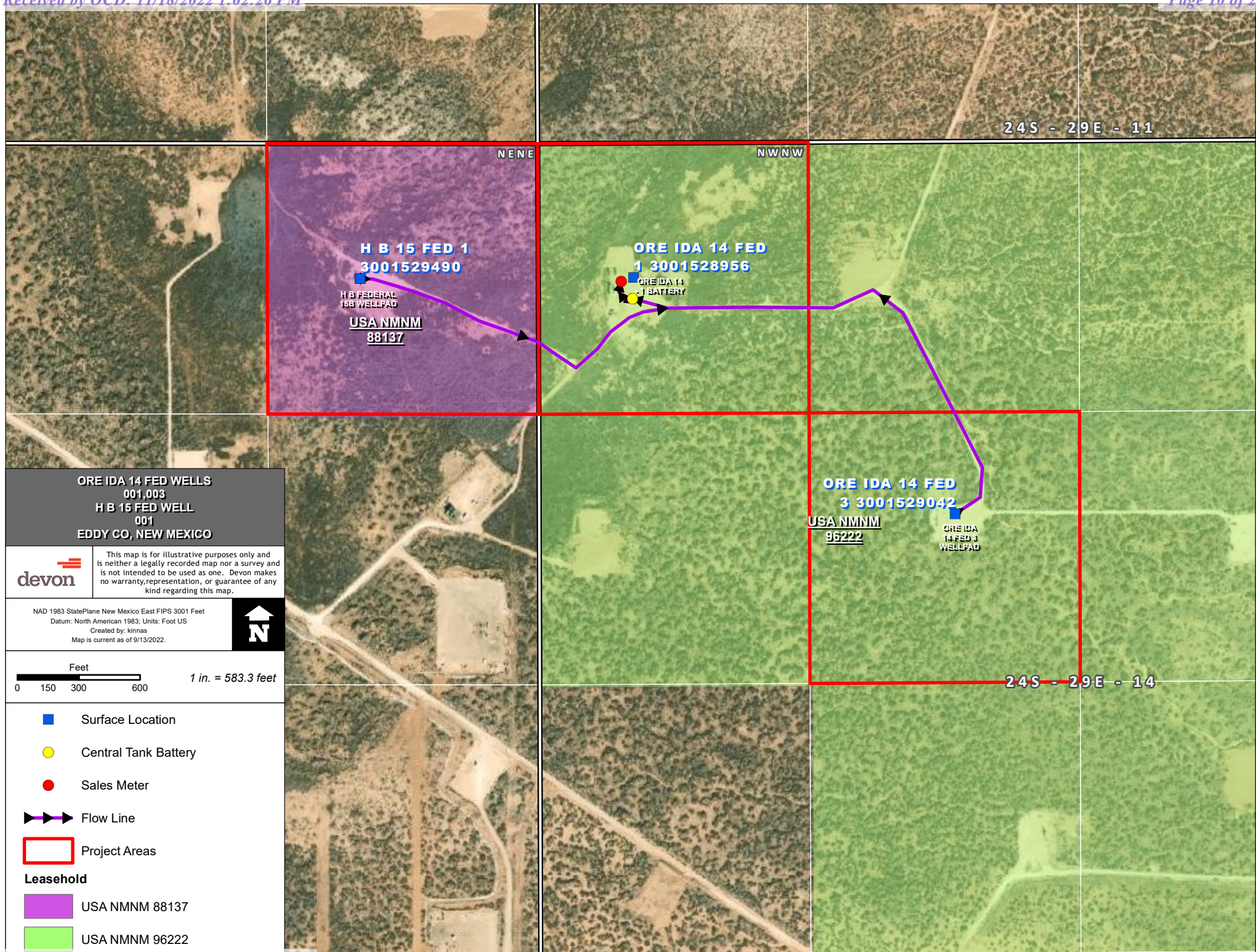
1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.

3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.


WATER ALLOCATION

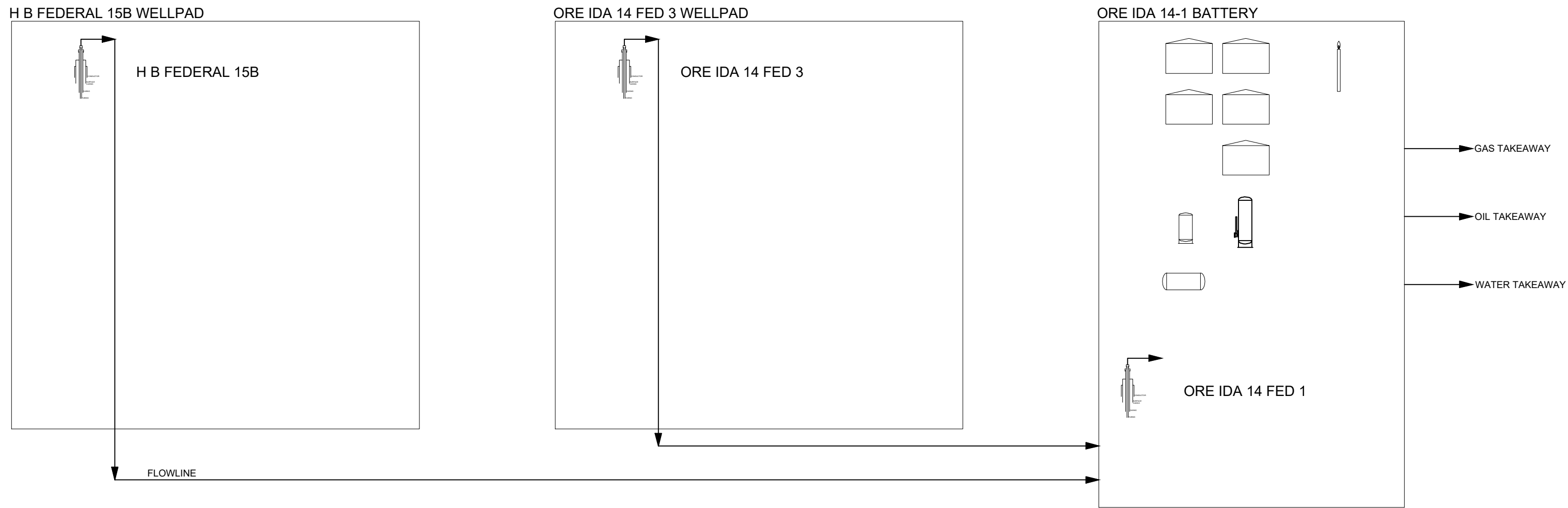
Each well's water volume will be determined by well test (TEST) at least once a every three months. This volume will be used as the basis for allocating production to the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.





| | | | | | | | | | | |
|--|--|--|--|--|--|---|--|---|---|--|
| | | | | DRAWING STATUS ISSUED FOR _____ DATE _____ BY _____ PHA _____ BID _____ CONSTRUCTION _____ AS-BUILT _____ | | DRAWN BY _____ DATE _____ ENGINEERED BY _____ DATE _____ APPROVED BY _____ DATE _____ | |  | Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 | |
| | | | | CONFIDENTIAL This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written permission of Devon Energy is prohibited. | | PROJECT No.: _____ | | | ORE IDA 14-1 BATTERY PROCESS FLOW DIAGRAM | |
| REV _____ DESCRIPTION _____ DATE _____ BY APPROVED _____ (DRAWING DECISION) | | | | DRAWING No.: 120-01 | | FILE NAME _____ | | | | |



NOTES:

1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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Economic Justification Report

| Well Name & Number | Type | Fed Lease 1 | Royalty Rate | Fed Lease 2 (if applicable) | Royalty Rate | Fed Lease 3 (if applicable) | Royalty Rate | BOPD | Oil Gravity @ 60° | MCFPD | Dry BTU |
|--|-------|----------------|--------------|--------------------------------|--------------|--------------------------------|--------------|------|----------------------|-------|---------|
| ORE IDA 14 FEDERAL #001 | Sweet | See attachment | | | | - | | 3 | 44.2 | 56 | 1177 |
| ORE IDA 14 FEDERAL #003 | Sweet | | | | | - | | 3 | 44.2 | 32 | 1177 |
| H B 15 FEDERAL #001 | Sweet | | | | | - | | 8 | 45.8 | 10 | 1351 |
| | | | | | | - | | | | | |
| *These calculations are based off of offset well production and are only a proposal* | | | | | | | | | | | |

Signed:



Date: 10/31/2022

Printed Name: Jenny Harms

Title: Regulatory Compliance Specialist

Economic Combined Production

| BOPD | Oil Gravity @ 60° | MCFPD | Dry BTU |
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| 14.0 | 45.1 | 98.0 | 1194.8 |

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality.

| Tracking #: USPS | Delievery confirmed 10/17/2022 & 10/21/2022 | Owner Name 1 | Owner Name 2 | Owner Name 3 | Vendor Name 3 | Vendor Name 4 | SAP Lease ID | Address | City | District | State Cd | State | Postal Code | PO Box | PO Box PostCd | Res. Relation Cd | Res. Region | Res. Country |
|------------------------|--|-----------------------------|-----------------------------|--|---------------|---------------|--------------|---------------------------|---------------|-----------|----------|------------|-------------|--------|---------------|---------------------|-------------|-----------------|
| 940550989864252935042 | Delivered | MW OIL INVESTMENT COMPANY | | | | | | 1180 COMMERCE DR | LAS CRUCES | DONA ANA | NM | New Mexico | 88013 | | | CO | Colorado | US |
| 9405509898642240437872 | Delivered | JAREED PARTNERS LTD | A TEXAS LIMITED PARTNERSHIP | | | | | PO BOX 51451 | MIDLAND | MIDLAND | TX | Texas | 79710-1451 | | | TX | Texas | US |
| 9405509898642240437866 | Delivered | FFF INC | | | | | | PO BOX 20129 | SARASOTA | SARASOTA | FL | Florida | 34276-3129 | | | FL | Florida | US |
| 9405509898642240437902 | Delivered | TOM RESOURCES LLC | | | | | | 1775 SHERMAN ST STE 2015 | DENVER | DENVER | CO | Colorado | 80203 | | | CO | Colorado | US |
| 9405509898642240437933 | Delivered | MAP988-NET | PATRICK K SMITH AIF | | | | | PO BOX 268984 | OKLAHOMA CITY | OKLAHOMA | OK | Oklahoma | 73126-8984 | | | OK | Oklahoma | US |
| 9405509898642240437988 | Delivered | MAP 98A-OK | PATRICK K SMITH AIF | | | | | PO BOX 268988 | OKLAHOMA CITY | OKLAHOMA | OK | Oklahoma | 73126-8988 | | | OK | Oklahoma | US |
| 9405509898642240438008 | Delivered | SHAWN P HANNIFIN & | FRANCES A HANNIFIN AS JOINT | TENANTS WITH FULL RIGHTS OF TENANTS WITH FULL RIGHTS OF SURVIVORSHIP | | | | PO BOX 350010 | WESTMINSTER | ADAMS | CO | Colorado | 80035 | | | CO | Colorado | US |
| 9405509898642240438077 | Delivered | ALAN R HANNIFIN | | | | | | PO BOX 20129 | SARASOTA | SARASOTA | FL | Florida | 34276 | | | FL | Florida | US |
| 9405509898642240438091 | Delivered | S & E ROYALTY LLC | LYLE GALLIVAN MANAGER | | | | | 8470 W 4TH AVE | LAKEWOOD | JEFFERSON | CO | Colorado | 80226 | | | CO | Colorado | US |
| 9405509898642240438114 | Delivered | ONRR | ROYALTY MANAGEMENT PROGF | | | | | PO BOX 25627 | DENVER | JEFFERSON | CO | Colorado | 80225-0627 | | | CO | Colorado | US |
| 9405509898642240438169 | Delivered | CHISOS MINERALS LLC | | | | | | PO BOX 470788 | FORT WORTH | TARRANT | TX | Texas | 76147 | | | TX | Texas | US |
| 9405509898642240438183 | Delivered | WAMBAUGH EXPLORATION LLC | | | | | | 29 KENNEBEC DR | DURANGO | SAN JUAN | CO | Colorado | 81301 | | | CO | Colorado | US |
| 9405509898642240438206 | Delivered | GEORGE G VAUGHT JR | | | | | | PO BOX 13557 | DENVER | DENVER | CO | Colorado | 80201-3557 | | | CO | Colorado | US |
| 9405509898642240438213 | Delivered | KINGDOM INVESTMENTS LIMITED | | | | | | 2101 CEDAR SPRINGS RD ST | DALLAS | DALLAS | TX | Texas | 75201 | | | TX | Texas | US |
| 9405509898642240438268 | Delivered | LOWE ROYALTY PARTNERS LP | | | | | | PO BOX 4887 DEPT 4 | HOUSTON | HARRIS | TX | Texas | 77210-4887 | | | TX | Texas | US |
| 9405509898642549313655 | Delivered | YMC ROYALTY COMPANY LP | | | | | | 1900 SAINT JAMES PLACE ST | HOUSTON | HARRIS | TX | Texas | 77056 | | | TX | Texas | US |
| 9405509898642240438305 | Delivered | RAVE ENERGY INC | | | | | | PO BOX 3087 | HOUSTON | HARRIS | TX | Texas | 77253-3087 | | | TX | Texas | US |
| 9405509898642549313730 | Delivered | TAURUS ROYALTY LLC | % ROBERT B PAYNE JR | | | | | PO BOX 1477 | LITTLE ELM | DENTON | TX | Texas | 75068-1477 | | | TX | Texas | US |
| 9405509898642549313785 | Delivered | RAVE ENERGY INC | DBA CEP III | | | | | P O BOX 3087 | HOUSTON | HARRIS | TX | Texas | 77253-3087 | | | TX | Texas | US |
| 9405509898642549313822 | Delivered | CROWNROCK MINERALS LP | | | | | | PO BOX 51933 | MIDLAND | MIDLAND | TX | Texas | 79710 | | | TX | Texas | US |
| 9405509898642549313860 | Delivered | CORNERSTONE FAMILY TRUST | JOHN KYLE THOMA SUCC TTEE | | | | | PO BOX 568 | PEYTON | EL PASO | CO | Colorado | 80831 | | | CO | Colorado | US |
| 9405509898642240438367 | Delivered | RUSK CAPITAL MANAGEMENT LLC | | | | | | 7600 W TIDWELL RD STE 800 | HOUSTON | HARRIS | TX | Texas | 77040 | | | TX | Texas | US |
| 9405509898642549313914 | Delivered | KRP LEGACY ISLES LLC | | | | | | DEPT 300 PO BOX 59000 | LAFAYETTE | | LA | Louisiana | 70505 | | | LA | Louisiana | US |

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|----------------|-------------|----------------|--------------|-------------|----------|
| ORE IDA 14 FED | 1 | 300152895600S1 | NMNM96222 | NMNM96222 | DEVON |
| ORE IDA 14 FED | 3 | 300152904200S1 | NMNM96222 | NMNM96222 | DEVON |
| H B 15 FEDERAL | 1 | 300152949000S2 | NMNM88137 | NMNM88137 | DEVON |

Notice of Intent

Sundry ID: 2692167

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/13/2022

Date proposed operation will begin: 09/13/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 11:35

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE 43 CFR 3173.14 (a)(1)(i-iv) (1) The proposed commingling includes production from more than one: (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution; Proposal for ORE IDA 14-1 BATTERY Please see attachment.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

COMMINGLE_ATTACHMENTS_BLM_9_13_2022_20220913113408.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNY HARMS

Signed on: SEP 13, 2022 11:35 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City **State:** OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

12/09/2022

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|----------------|-------------|----------------|--------------|-------------|----------|
| ORE IDA 14 FED | 1 | 300152895600S1 | NMNM96222 | NMNM96222 | DEVON |
| ORE IDA 14 FED | 3 | 300152904200S1 | NMNM96222 | NMNM96222 | DEVON |
| H B 15 FEDERAL | 1 | 300152949000S2 | NMNM88137 | NMNM88137 | DEVON |

Notice of Intent**Sundry ID:** 2692167**Type of Submission:** Notice of Intent**Type of Action:** Commingling (Surface)**Date Sundry Submitted:** 09/13/2022**Time Sundry Submitted:** 11:35**Date proposed operation will begin:** 09/13/2022

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES, & STORAGE 43 CFR 3173.14 (a)(1)(i-iv) (1) The proposed commingling includes production from more than one: (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution; Proposal for ORE IDA 14-1 BATTERY Please see attachment.

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

COMMINGLE_ATTACHMENTS_BLM_9_13_2022_20220913113408.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20221208195251.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNY HARMS**Signed on:** SEP 13, 2022 11:35 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City **State:** OK**Phone:** (405) 552-6560**Email address:** jennifer.harms@dvn.com**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** Jonathon W Shepard**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 12/08/2022**Signature:** Jonathon Shepard

DISTRICT I
P.O. Box 1880, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 8 Copies
Free Lease - 8 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|---|--|
| API Number 30-015-28956 | Pool Code | Pool Name Piñon Crossing, East |
| Property Code | Property Name Ore Ida 14 Federal | Well Number 1 |
| GRID No. | Operator Name Penwell Energy Inc. | Elevation 2934' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| D | 14 | 24 S | 29 E | | 660 | NORTH | 480 | WEST | Eddy |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 40 | Joint or Infill | Consolidation Code | Order No. |
|------------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Brenda Coffman
Signature

Brenda Coffman
Printed Name

Production Analyst
Title

April 8, 1996
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 3, 1996

Date Surveyed
Signature & Seal of
Professional Surveyor

W. O. Jones
W.O. No. 81186

Certificate No. 7977
Professional Surveyor

BASIN SURVEYS

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|--------------------------------------|---|
| API Number 30-015-29042 | Pool Code 96473 | Pool Name Piense Crossing Corral Draw Bone Spring, EAST |
| Property Code | Property Name Ore Ida 14 Federal | Well Number 3 |
| OGRID No. | Operator Name Penwell Energy Inc. | Elevation 2956' |

Surface Location

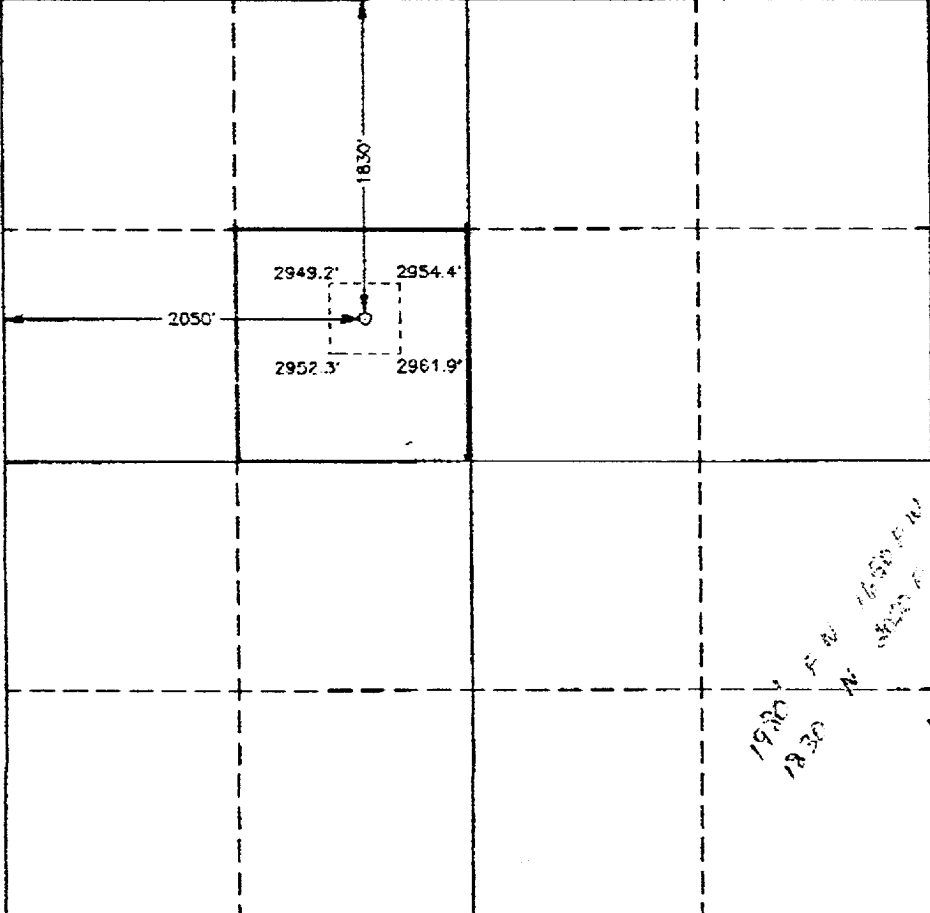
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 14 | 24 S | 29 E | | 1830 | NORTH | 2050 | WEST | Eddy |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 40 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|---|---|
|  | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Brenda Coffman</u> Signature</p> <p>Brenda Coffman Printed Name</p> <p>Production Analyst Title</p> <p>April 8, 1996 Date</p> |
| | <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>April 3, 1996</p> <p>Date Surveyed</p> <p><u>[Signature]</u> Signature of Seal of Professional Surveyor</p> <p>W.O. No. 61160</p> <p>Certificate No. Gary L. Jones 7977</p> <p>PROFESSIONAL LAND SURVEYOR</p> |
| | |
| | |

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brason Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|--|-------------------------------------|
| API Number 30-015-29490 | Pool Code - | Pool Name Cedar Canyon; Delaware |
| Property Code | Property Name H.B. 15 Federal | Well Number 1 |
| OGRID No. 6137 | Operator Name Devon Energy Production Co., LP | Elevation 2938' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 15 | 24 S | 29 E | | 660 | North | 860 | East | Eddy |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| Dedicated Acres 40 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|--|---|
| | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature _____ Stephanie A. Ysasaga Printed Name Sr. Staff Engineering Technician Title _____ Date 11/15/06 |
| | SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 5, 1996 Date Surveyed _____ Signature & Seal of Professional Surveyor _____ W.O. No. 65440 Certificate No. Gary L. Jones 7977 BASIN SURVEYS |
| | |
| | |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1035

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring oil and gas production and for the wells identified in Exhibit A, this Order supersedes Order PC-1040.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1035**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Ore Ida 14-1 Central Tank Battery**

Central Tank Battery Location: **UL D, Section 14, Township 24 South, Range 29 East**

Gas Title Transfer Meter Location: **UL D, Section 14, Township 24 South, Range 29 East**

Pools

| Pool Name | Pool Code |
|------------------------------------|-----------|
| CEDAR CANYON;DELAWARE | 11540 |
| PIERCE CROSSING; BONE SPRING, EAST | 96473 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-----------------------------------|-----------|------------|
| BLM Lease NMNM 105559245 (096222) | ALL | 14-24S-29E |
| | E2SE | 20-24S-29E |
| BLM Lease NMNM 105444209 (088137) | NENE | 15-24S-29E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|-------------------------|-----------|------------|-------|
| 30-015-28956 | ORE IDA 14 FEDERAL #001 | NWNW | 14-24S-29E | 96473 |
| 30-015-29042 | ORE IDA 14 FEDERAL #003 | SENW | 14-24S-29E | 96473 |
| 30-015-29490 | H B 15 FEDERAL #001 | NENE | 15-24S-29E | 11540 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153251

CONDITIONS

| | |
|---|---|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 153251 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|---|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov . | 9/30/2025 |