

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Signature

 Date

 Phone Number

 e-mail Address

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL SUAZO
ALSO ADMITTED IN TX, CO

505-946-2090
MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, UT

505-999-0401
JEVERHART@BWENERGYLAW.COM

August 20, 2025

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resource
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Attention: Sarah Clelland

Re: Application of Tap Rock Operating, LLC., for administrative approval to surface commingle (pool and lease) gas production from spacing units underlying the W/2 of Section 9 and the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

Tap Rock Operating, LLC. (OGRID No. 372043) ("Tap Rock"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) gas production at the **Wild Hog 11 Fed Com Central Tank Battery ("CTB")** *insofar as all existing and future wells drilled in the following spacing units:*

(1) The 320-acre, more or less, spacing unit comprised of the W/2 of Section 9, Township 25 South, Range 25 East, NMNM, Eddy County, NM, currently dedicated to the following wells:

a. **High Hog 9 Federal #001** (API 30-015-33462)

i. Pool: White City; Morrow [97480]

ii. Lease No.:

1. Fee

2. Federal

i. NMNM105314338

(2) The 320-acre spacing unit comprised of the S/2 of Section 11, Township 25 South, Range 25 East, NMNM Eddy County, NM, currently dedicated to the following wells:

BEATTY & WOZNIAK, P.C.

Energy in the Law®

BEATTY & WOZNIAK, P.C.

August 15, 2025

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- a. **Wild Hog 11 Federal #001** (API 30-015-31943)
 - i. Pool: Purple Sage; Wolfcamp [98220]
 - ii. Lease No.:
 - 1. Federal
 - i. NMNM105346894 & NMNM085853 (Fed. CA No. NMNM105455796)

Gas production from these spacing units will be commingled and sold on-lease at the **Wild Hog 11 Fed Com Central Tank Battery** located in the SE/4 SW/4 Section 11, Township 25 South, Range 25 East, N.M.P.M. Eddy County, NM. Each well will have individual gas allocation meters and will be measured on a volume and MMBTU basis via orifice meter and supporting equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it will be commingled with the other well's gas. The gathering line gas is then metered again by orifice meter at the Wild Hog 11 Fed Com CTB to show a total volume of gas leaving the CTB. The CTB meter is tested and calibrated in accordance with industry specifications, with volume and energy being determined on an hourly, daily, and monthly basis. After leaving the CTB, the gas flows into a third-party custody transfer (sales) meter.

Oil and Water production will not be commingled from the two wells.

Exhibit 1 is a lease table and land plat(s) showing Tap Rock's current development plan, surface and mineral lease map(s), well pads, and the facility measurement point. The plat(s) also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling Form C-107(b), the allocation and measurement procedure, a statement from *Josh Woods, Production Engineer*, with Tap Rock, identifying the facilities and the measurement devices to be utilized, and a detailed schematic of the surface facilities (Exhibit A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements, MSRPs, and PUNs (if applicable).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest that any objections must be filed in writing with the Division within (20) days from the date the Division receives this application, and proof of mailing. A copy of the application has been provided to the Bureau of Land Management ("BLM") since federal lands are involved.

BEATTY & WOZNIAK, P.C.

August 15, 2025

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Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo

Jacob L. Everhart

Attorney(s) for Tap Rock Operating, LLC.

Exhibit 1

Well & Spacing Unit	Production to Commingle	Federal Royalty Rates	Distribution
High Hog 9 Federal #001, surface location: NWNE, Sec. 9, T25S, R25E Spacing Unit E/2 Sec. 9	GAS	12.5%	100% Fed (Lease NMNM062171)
Wild Hog 11 Federal #001, surface location: SESW, Sec. 11, T25S, R25E Spacing Unit S/2 Sec. 11	GAS	12.5%	100% Fed (Lease NMNM091507 – 200 acres, Lease NMNM085853 – 120 acres) Communitization Agreement NMNM105455796

- **Green Acreage:** The portion of Lease NMNM062171 included in the spacing unit for the High Hog 9 Federal #001
- **Orange Acreage:** The portion of Lease NMNM091507 included in the spacing unit for the Wild Hog 11 Federal #001
- **Blue Acreage:** The portion of Lease NMNM085853 included in the spacing unit for the Wild Hog 11 Federal #001

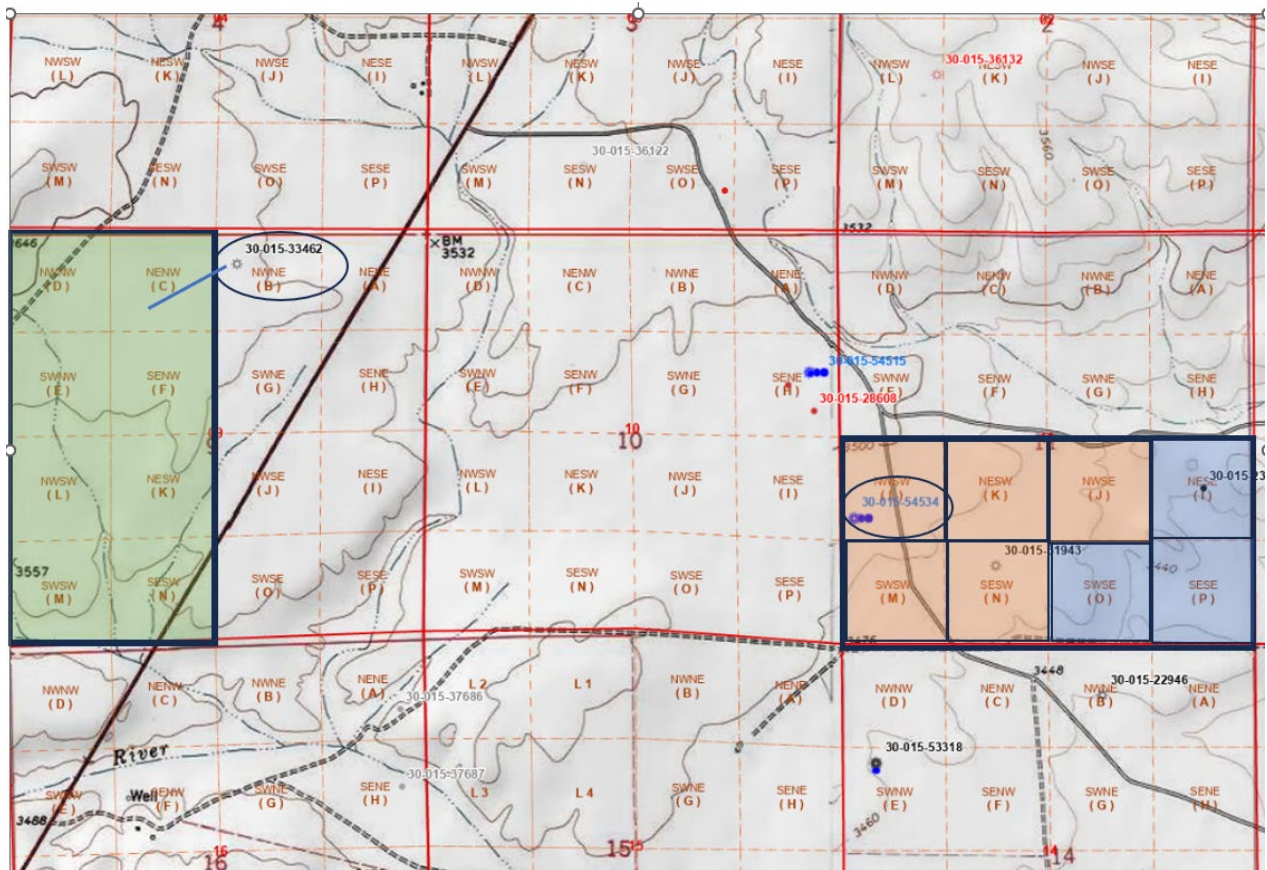


Exhibit 2

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Tap Rock Operating, LLC.

OPERATOR ADDRESS: 1700 Lincoln Street, Suite 4700 Denver, CO 80203

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
White City; Morrow [97480]	1.0196 btu/cf	1.0196 btu/cf		\$3.31 /mcf (Q2 2025 EIA Data)	1.33 bop/d
Purple Sage; Wolfcamp [98220]	1.0196 btu/cf				15.5 mcf/d
				\$64.63 / bbl (Q2 2025 EIA Data)	

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: William Ramsey

TITLE: Sr. Env. & Regulatory Specialist

DATE: 8/15/2025

TYPE OR PRINT NAME Bill Ramsey

TELEPHONE NO.: (720) 238-2787

E-MAIL ADDRESS: BRamsey@taprk.com

SURFACE COMMINGLING

High Hog 9 Federal #001, 30-015-33462

Wild Hog 11 Federal #001, 30-015-31943

3) Proposed Allocation

In this application, Tap Rock only seeks to commingle gas production. OIL & WATER WILL NOT BE COMMINGLED.

GAS ALLOCATION

- a. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1.
- b. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas.
- c. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery.
- d. The tank battery meter is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis.
- e. Once the gas exits the final tank battery sales check, it travels directly into a third-party sales connect meter.
- f. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

SURFACE COMMINGLING

High Hog 9 Federal #001, 30-015-33462

Wild Hog 11 Federal #001, 30-015-31943

Gas Allocation Example

Manually Entered Meter Volumes from the meter Statement and tank inventories from gauged tanks		ALLOCATION METHODOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SLAES TO EACH WELL																
Allocated Volumes for reporting on OGOR																		
ID	IDENTIFICATION NUMBER	Unique number assigned to each meter used in measurement of gas for CTB																
WH MTR	WELL HEAD	Measures the gas from the separator on each individual well																
GL METER	GAS LIFT	Measures the volume of gas that was injected into the well for gas lift																
METER READING		Volume from the orifice meter measuring gas produced from the wells/CTB																
NET WELL PRODUCTION		Formula to calculate the volume of native gas the well produced (WH - GL)																
HOURS ON		Number of hours well is producing, used in the allocation of Lease Use volume																
THEORETICAL %		Allocation % calculated by Net Well Production for each well/total Net Well Production for CTB																
CTB FC-INJ FM (NET CTB GAS)		Formula to calculate the volume of gas for royalty purposes, off lease gas is netted out of FMP meter volume (FC Meter - BB meter- GL Compressor)																
FC METER (FC)	FACILITY CHECK	Facility Check meter, term used for meter that measures the volume of gas that leaves the CTB, considered the FMP of the CTB.																
BB METER (FMP)	INJECTION BUYBACK	Measures off lease gas coming on lease used for gas lift and compressors, considered an FMP due to this meter being used in the determination of the volume of royalty bearing gas																
HP FL METER	HIGH PRESSURE	Measures the high pressure flare volumes from CTB																
CTB FC-INJ FM (NET CTB GAS)	CENTRAL TANK BATTERY	A group of wells producing into same FMP																
ALLOCATED PRODUCTION		Total volume sold by CTB calculated by Net CTB Gas + HP Flare + Lease Use VRU																
TOTAL NET FMP VOLUMES		Total volume sold by CTB calculated by Net CTB Gas + VRU																
FMP	FACILITY MEASUREMENT POINT	BLM approved point of royalty measurement																
OGOR	OIL & GAS OPERATOR REPORT	Production report reported to the Office of Natural Resources Revenue (ONRR)																
LEASE USE EQUIPMENT		Equipment on lease that uses gas produced by the CTB to operate (heater, pilot) - allocated by hours well produced.																
GL COMPRESSOR	GAS LIFT COMPRESSOR	Used to compress the gas prior to injection																
		LEASE	LEASE	LEASE	WH MTR ID	WH METER READINGS	GL MTR ID	GL METER READINGS	NET WELL PRODUCTION	HOURS ON	THEORETICAL %	CTB FC-INJ BB NET CTB GAS (ROYALTY)	HP FLARE	LEASE USE	ALLOCATED PRODUCTION	TOTAL NET FMP VOLUMES		
WELL NAME	LEASE	LEASE																
High Hog 9 Federal #001	NMM031507	NMM065853																
Wild Hog 11 Federal #001	X	X																
			X															
TOTALS						628.4		619	9.4	24	1	-609.6	0	0	9.4	9.4		
CTB METER NAME	Meter Readings	ONRR Lease Number	Lease	Royalty Rate	Average Allocation													
FC METER (FMP)	9.4	NMM031507	NMM031507	0.125	0.625													
BB METER (FMP)	619	NMM065853	NMM065853	0.125	0.375													
HP FL METER	0																	
LEASE USE EQUIPMENT		NMM062171	NMM062171	0.125	1													
GL COMPRESSOR	619																	
BUYBACK FM	0																	
ALLOCATED PRODUCTION	9.4																	
TOTAL NET FMP VOLUMES	9.4																	

August 20, 2025

Josh Woods
Production Engineer

New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC., for administrative approval to surface commingle (pool and lease) gas production from spacing units underlying the W/2 of Section 9 and the S/2 of Section 11, of Township 25 South, Range 25 East, and Section 7 of Township 25 South and 26 East, N.M.P.M., Eddy County, New Mexico (the “Lands”)

To Whom This May Concern,

Pursuant to this application, Tap Rock seeks approval to commingle production from the White City; Morrow [97480] and Purple Sage; Wolfcamp [98220] formations in the spacing units underlying the W/2 of Section 9 and the S/2 of Section 11 of Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico, as set forth herein.

Specifically, Tap Rock requests approval to commingle gas production from two (2) wells on the lands listed as follows:

High Hog 9 Federal #001

Lease	Legacy Serial No.	Tract Legal	Royalty Rate	Lease Acreage	Acreage Allocation
ONRR – NMNM105314338	NMNM 062171	W/2 of 9	0.12500000	320.00000000	1.00000000
				320.000000	1.00000000

Wild Hog 11 Federal #001

Lease	Legacy Serial No.	Tract Legal	Royalty Rate	Lease Acreage	Acreage Allocation
ONRR – NMNM105346894	NMNM 091507	SW/4 of 11, NW/4 SE/4 of 11	0.12500000	200.00000000	0.62500000
ONRR – NMNM105455796	NMNM 08583	SE/4 NE/4 of 11, S/2 of SE/4 of 11, NE/4 NE/4 of 11	0.12500000	120.00000000	0.37500000
				320.00000000	1.00000000

This request for commingling will not negatively affect the royalty revenue of the federal or state government. Tap Rock will utilize electronic automated measurements at the wellhead to measure gas separately from each well prior to commingling the production. The allocation meters will meet the relevant regulations and standards as outlined below. Commingling the reserve is the most effective means of production.

Gas production from these spacing units will be commingled and sold at the **Wild Hog 11 Fed Com Central Tank Battery** (“CTB”), which is located in the SE/4 SW/4 of Section, Township 25 South, Range 25 East, N.M.P.M. Eddy County, NM. The gas metering points for the units is located on-lease at the CTB and is identified on **Exhibit 1** of the application.

Each well will have individual gas allocation meters and will be measured on a Volume and MMBTU basis via orifice meter and supporting equipment in accordance with API Chapter

August 20, 2025

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21.1. The gas is then sent into a gathering line where it will be commingled with the other well's gas. The gathering line is then metered again by orifice meter at the Wild Hog 11 Fed Com CTB to show a total volume of gas leaving the CTB. The CTB meter is tested and calibrated in accordance with industry specifications, with volume and energy being determined on an hourly, daily, and monthly basis. After leaving the CTB, the gas flows into a third-party custody transfer (sales) meter. Tap Rock certifies that gas sales will occur via a connected natural gas gathering system in the general area with sufficient capacity to transport one hundred percent (100%) of the anticipated volume of natural gas produced from the wells(s) commencing on the date of anticipated commingling, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the gathering system.

Please see **Exhibit A, Production Flow Diagram**, for the associated CTB facility diagram.

All primary and secondary Electronic Flow Measurement ("EFM") equipment is tested and calibrated in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration, and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute ("API") specifications to ensure accurate volume and energy (MMBTU) determinations.

The **Wild Hog 11 Fed Com CTB** requires no additional surface disturbance. The OCD and BLM will be notified of any changes to the CTB.

In conclusion, all the gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard,

Very truly yours,

Tap Rock Operating, LLC.

A handwritten signature in black ink that reads "Josh Woods". The signature is written in a cursive, flowing style.

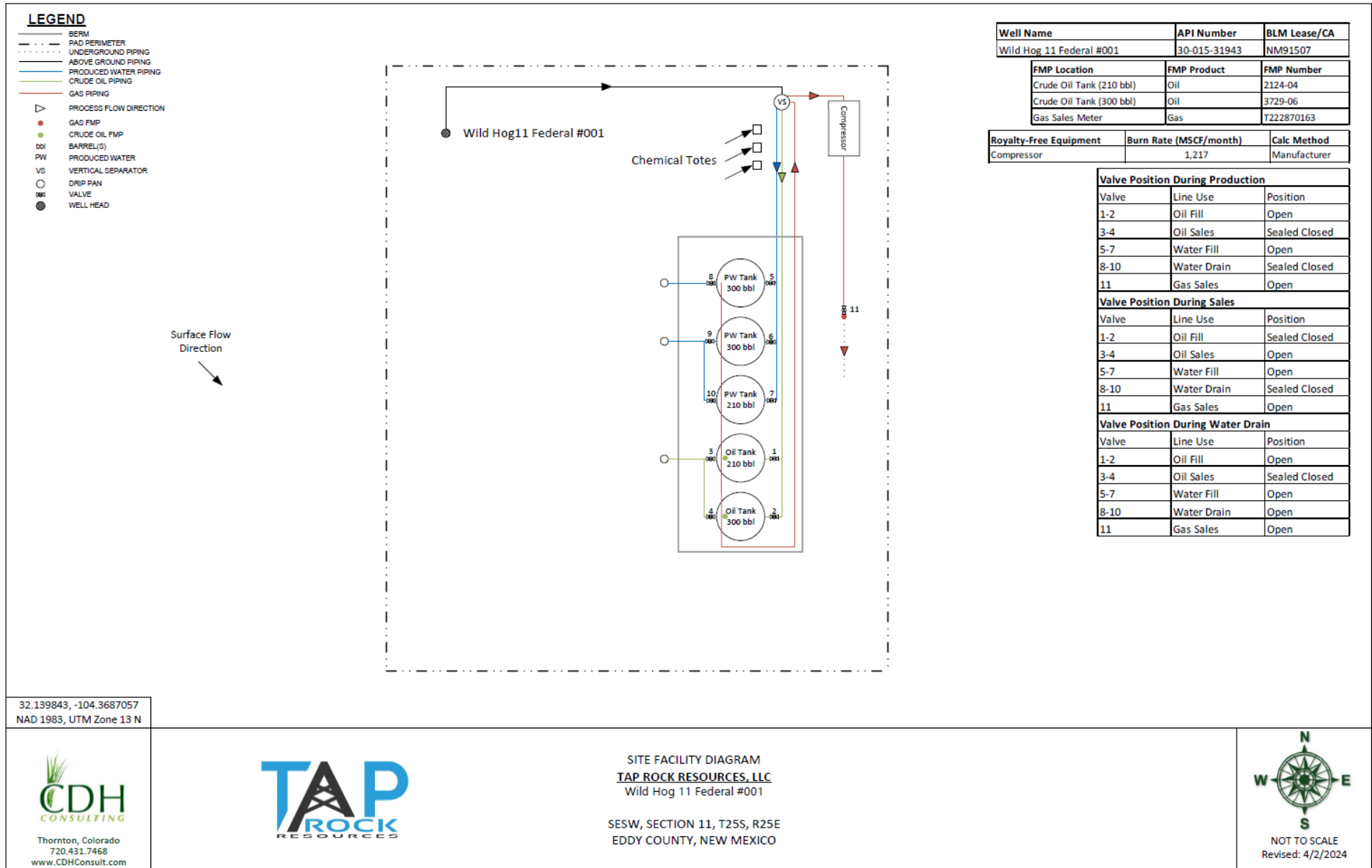
Josh Woods
Production Engineer

SURFACE COMMINGLING

High Hog 9 Federal #001, 30-015-33462

Wild Hog 11 Federal #001, 30-015-31943

4(b) The location of all existing or planned facilities: Gas production from both of the wells is being brought to a facility located on the pad for the Wild Hog 11 Federal #001.



SURFACE COMMINGLING

High Hog 9 Federal #001, 30-015-33462

Wild Hog 11 Federal #001, 30-015-31943

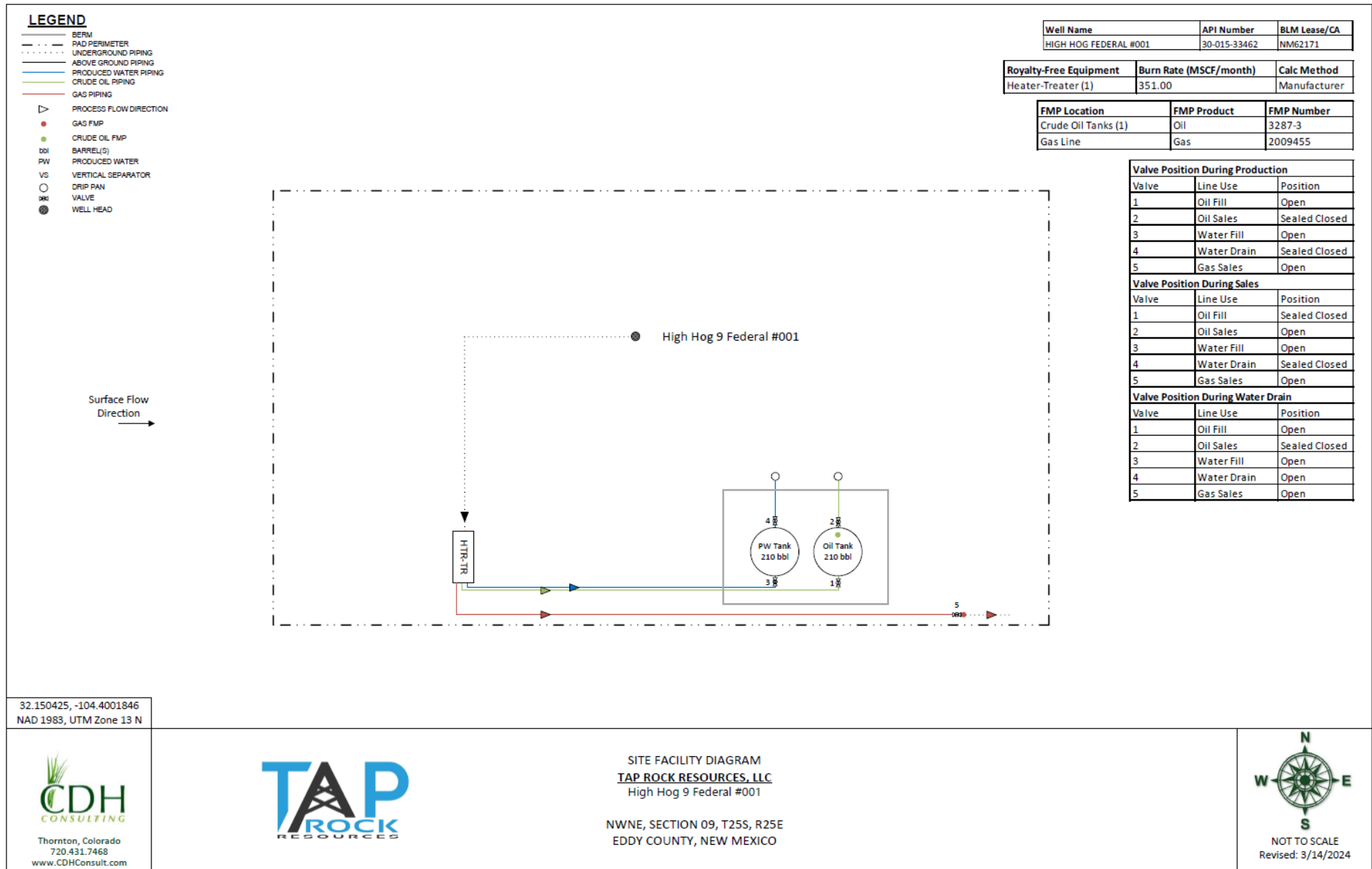


Exhibit 3

Jun 03 04 08:42a

Randell Ford

915-682-0441

p.3

DISTRICT I

P.O. Box 1060, Hobbs, NM 88241-1060

DISTRICT II

P.O. Drawer 80, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code	Pool Name
Property Code	Property Name HIGH HOG 9 FEDERAL		Well Number 1
OGRID No. 194930	Operator Name CABAL ENERGY CORPORATION		Elevation 3567'

Surface Location

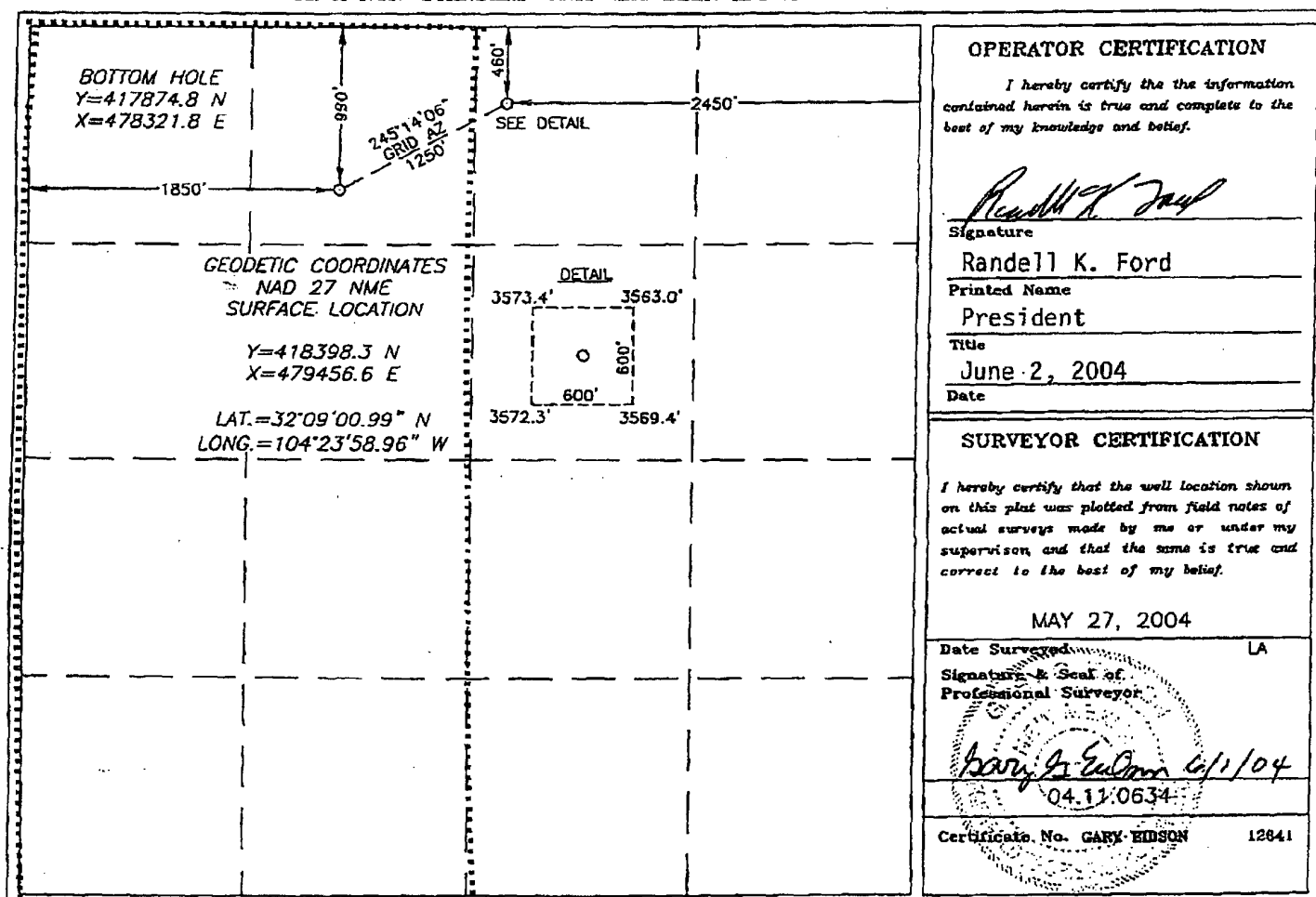
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	25-S	25-E		460'	NORTH	2450'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	25-E		990'	NORTH	1850'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



p.2

5056720207

ESmith

Jun 03 04 08:40a

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name WILD HOG II FEDERAL	Well Number 1
OGRID No. 194930	Operator Name CABAL ENERGY CORPORATION	Elevation 3471'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	25-S	25-E		990	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 32.0	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SPC NME NAD 1927 N=414552 E=489184</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Randell K Ford</i> Signature</p> <p>Randell K. Ford Printed Name</p> <p>President Title</p> <p>June 12, 2001 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 27, 2001 Date Surveyed</p> <p>AWB Signature & Seal of Professional Surveyor</p> <p><i>Ronald J. Eidson 01/30/01</i> 01-11-0123</p>
	<p>Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641</p>

Exhibit 4

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105314338

Run Date/Time: 8/15/2025 11:22 AM

Single Serial Number Report

Page 1 of 5

Authority02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

2,202.5000

Serial Number

NMNM105314338

Legacy Serial No

NMNM 062171

Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

08/01/1985

CASE DETAILS

NMNM105314338

MLRS Case Ref	C-7956669		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	09/01/1985	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number	SPAR454	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105314338

Name & Mailing Address			Interest Relationship	Percent Interest
BALOG FAMILY TRUST	PO BOX 111890	ANCHORAGE AK 99504	OPERATING RIGHTS	0.000000
CHASE OIL CORP	11352 LOVINGTON HWY	ARTESIA NM 88210-9634	OPERATING RIGHTS	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882	OPERATING RIGHTS	0.000000
GEO-FINANCE INC	2803 N CORONADO	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
GEO-FINANCE INC	2803 N CORONADO	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
GREAT WESTERN DRILLING LTD	700 W LOUISIANA AVE	MIDLAND TX 79701-3249	OPERATING RIGHTS	0.000000
J V WALKER TRUST	PO BOX 102256	ANCHORAGE AK 99510-2256	OPERATING RIGHTS	0.000000
JKM ENERGY LLC	26 E COMPRESS RD	ARTESIA NM 88210	OPERATING RIGHTS	0.000000
JKM ENERGY LLC	26 E COMPRESS RD	ARTESIA NM 88210	LESSEE	100.000000
MARBOB ENERGY CORP	808 W MAIN ST	ARTESIA NM 88210-1963	OPERATING RIGHTS	0.000000
MICHAUD INC	2803 N CORONADO	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
VISION ENERGY INC	PO BOX 2459	CARLSBAD NM 88221-2459	OPERATING RIGHTS	0.000000
WEST SOL III	PO BOX 10120	EL PASO TX 79995-0120	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105314338

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	003	Lot		1,4	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
23	0250S	0250E	003	Aliquot		S2NE,S2SW	CARLSBAD FIELD OFFICE	EDDY	LAND MGMT
23	0250S	0250E	004	Lot		1-4	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	004	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	009	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	010	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	017	Aliquot		NENE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105314338

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	08/12/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-08-12
	09/16/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-09-16
	12/09/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-12-09
	01/06/2025		MERGER NAME CHANGE	DRAFT	Case Action Status Date: 2025-01-06
04/04/1985	04/04/1985		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR454;
04/05/1985	04/05/1985		DRAWING HELD	APPROVED/ACCEPTED	
08/01/1985	08/01/1985		LEASE ISSUED	APPROVED/ACCEPTED	
08/12/1985	08/12/1985		RECORDS NOTED	APPROVED/ACCEPTED	
08/16/1985	08/16/1985		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 553,340 AC
09/01/1985	09/01/1985		EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1985	09/01/1985		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1985	09/01/1985		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
02/28/1986	02/28/1986		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: BEVERIDGE/VERDE ENE
05/14/1986	05/14/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/86;
08/12/1986	08/12/1986		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;86-87
08/24/1987	08/24/1987		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;87-88
04/21/1988	04/21/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GEA/CB
08/22/1988	08/22/1988		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2203.00;1YR/88-89
08/17/1989	08/17/1989		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2203.00;1YR/89-90
08/20/1990	08/20/1990		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2203.00;21/
08/16/1991	08/16/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2203.00;21/
08/31/1992	08/31/1992		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2203.00;21/000000000
09/01/1993	09/01/1993		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2203.00;21/000000000
08/15/1994	08/15/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2203.00;21/000000000
09/21/1994	09/21/1994		TRF OF ORR FILED	APPROVED/ACCEPTED	
11/03/1994	11/03/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: VERDE ENE/ENERGEX CO
12/29/1994	12/29/1994		TRF OF ORR FILED	APPROVED/ACCEPTED	
01/03/1995	01/03/1995		TRF OF ORR FILED	APPROVED/ACCEPTED	
02/09/1995	02/09/1995		APD FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO
03/07/1995	03/07/1995		TRF OF ORR FILED	APPROVED/ACCEPTED	
03/10/1995	03/10/1995		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/94;
03/10/1995	03/10/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
05/01/1995	05/01/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BOWLES
05/08/1995	05/08/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/CHASE OIL
05/18/1995	05/18/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/WALKER TR
05/19/1995	05/19/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/GEO-FINANCE
05/19/1995	05/19/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MICHAUD
05/22/1995	05/22/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BALOG
05/25/1995	05/25/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/SHEARN
06/12/1995	06/12/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/SOL WEST III
07/24/1995	07/24/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL PARTNERS
07/31/1995	07/31/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENERGY
08/02/1995	08/02/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/02/1995	08/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;3
08/02/1995	08/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;2
08/02/1995	08/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;1
08/02/1995	08/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;7
08/02/1995	08/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;6
08/02/1995	08/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;5

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08/02/1995	08/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;4
08/07/1995	08/07/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
08/07/1995	08/07/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/95;
08/14/1995	08/14/1995		APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 BLUESTAR FED
08/17/1995	08/17/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2203.00;21/000000001
08/31/1995	08/31/1995		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/31/1997;
09/08/1995	09/08/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
09/08/1995	09/08/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/95;2
09/08/1995	09/08/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/95;1
09/22/1995	09/22/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANSEN/GEO-FINANCE
10/13/1995	10/13/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/LR FRENCH JR
11/11/1995	11/11/1995		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
11/11/1995	11/11/1995		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1 FED BLUESTAR;
11/11/1995	11/11/1995		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
11/21/1995	11/21/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
11/21/1995	11/21/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/95;
01/10/1996	01/10/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/10/1996	01/10/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;
01/19/1996	01/19/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD/FEATHERSTONE
09/19/1996	09/19/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
09/19/1996	09/19/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
03/12/1997	03/12/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$4406;21/19
03/12/1997	03/12/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$4406.00;11/000000001
04/09/1997	04/09/1997		TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	
06/18/1997	06/18/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
06/18/1997	06/18/1997		TERMINATION VACATED	APPROVED/ACCEPTED	
10/14/1997	10/14/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FRENCH/HANAGAN
11/07/1997	11/07/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/07/1997	11/07/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BOWLES/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FEATHERSTONE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GEO-FINANCE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/HANAGAN
01/08/1998	01/08/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;4
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;5
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;6
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;7
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;8
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;1
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;2
01/08/1998	01/08/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;3
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/HANAGAN
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD/HANAGAN
01/28/1998	01/28/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
01/28/1998	01/28/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;1
01/28/1998	01/28/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;2
02/02/1998	02/02/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/R W HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION ENE/HANAGAN
02/18/1998	02/18/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST/HANAGAN
02/27/1998	02/27/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;1

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02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;2
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;3
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;4
05/14/2001	05/14/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1
06/07/2001	06/07/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/11/2001	06/11/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO;1
07/20/2001	07/20/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/2001
07/20/2001	07/20/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/20/2001	07/20/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/2001
10/09/2001	10/09/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS LP;1 Receipt Number: 393458
03/14/2002	03/14/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/14/2002	03/14/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/01;
08/26/2002	08/26/2002		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1 Receipt Number: 548410
10/08/2002	10/08/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/08/2002	10/08/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/02;
02/13/2003	02/13/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: P BALOG/BALOG FAM TR Receipt Number: 632548
04/07/2003	04/07/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
04/07/2003	04/07/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/03;
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TRST/CABAL EN Receipt Number: 812915
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/RUSSO EXPL Receipt Number: 812907
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE/CABAL ENE Receipt Number: 812921
02/20/2004	02/20/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;2
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;3
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;1
08/18/2004	08/18/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/GREAT WTN Receipt Number: 931160
09/15/2004	09/15/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
09/15/2004	09/15/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/04;
04/27/2005	04/27/2005		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MRL PRTS/LOWE
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GREAT WES/JKM ENERG;1 Receipt Number: 1239279
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: NORTEX/JKM ENERGY;1 Receipt Number: 1239279
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/JKM ENERG;1 Receipt Number: 1239279
04/11/2006	04/11/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;3
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;2
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;1
12/27/2006	12/27/2006		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/JKM ENERG;1 Receipt Number: 1417501
12/27/2006	12/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/JKM ENERG;1 Receipt Number: 1417502
01/08/2007	01/08/2007		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RUSSO EXP/JKM ENERG;1 Receipt Number: 1421175
01/08/2007	01/08/2007		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG FAM/JKM ENERG;1 Receipt Number: 1421175
01/26/2007	01/26/2007		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
01/27/2007	01/27/2007		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/07;
01/27/2007	01/27/2007		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/07;
03/02/2007	03/02/2007		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/07;
03/13/2007	03/13/2007		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
03/13/2007	03/13/2007		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/07;
01/23/2008	01/23/2008		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENE/MARBOB ENE;1 Receipt Number: 1641707
02/11/2008	02/11/2008		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/11/2008	02/11/2008		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/08;
08/01/2008	08/01/2008		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM 121442
08/25/2009	08/25/2009		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1986534
11/24/2010	11/24/2010		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENERG/MILLER RA;1 Receipt Number: 2251803
01/25/2011	01/25/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
01/25/2011	01/25/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF: 12/01/2010;
04/19/2011	04/19/2011		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;2

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/19/2011	04/19/2011		RIGHTS FILED		Receipt Number: 2330592
			TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;1
04/19/2011	04/19/2011		RIGHTS FILED		Receipt Number: 2330592
			TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;3
			RIGHTS FILED		Receipt Number: 2330592
07/12/2011	07/12/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;1
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;2
08/15/2012	08/15/2012		TRANSFER OF INTEREST	APPROVED/ACCEPTED	Action Remarks: SHEARN/SHEARN JR
08/24/2023	08/24/2023	08/24/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15
					Case Action Status Date: 2023-08-24

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-56410	8/24/2023	5229691	Payment Submitted	\$15.00		
CT-94546	8/12/2024	5366929	Payment Submitted	\$115.00		
CT-106612	9/16/2024	5386698	Payment Submitted	\$115.00		
CT-115410	12/9/2024	5422539	Payment Submitted	\$115.00		
CT-120634	1/6/2025	5432802	Payment Submitted	\$270.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105314338

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105685706	NMNM 121442	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		08/01/2008	160.5400	50.0000

LEGACY CASE REMARKS

NMNM105314338

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	07/12/2011 - COG NMB000740/SW

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Authority01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.**Total Acres**

480.0000

Serial Number

NMNM105346894

Legacy Serial No

NMNM 091507

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity:** Oil & Gas**Case File Jurisdiction:****Case Disposition:** AUTHORIZED

-

08/16/1993

CASE DETAILS

NMNM105346894

MLRS Case Ref	C-7889182
Case Name	
Unit Agreement Name	
	Split Estate
Effective Date	09/01/1993
	Split Estate Acres
Expiration Date	Royalty Rate 12.5%
Land Type	Public Domain
	Royalty Rate Other
Formation Name	Approval Date
Parcel Number	9307091
	Sale Date 07/21/1993
Parcel Status	Sales Status
	Total Bonus Amount 5,280.00
Related Agreement	Tract Number
Application Type	Fund Code 145003
	Lease Suspended
	Total Rental Amount
	No

CASE CUSTOMERS

NMNM105346894

Name & Mailing Address	Interest Relationship	Percent Interest
BALOG FAMILY TRUST	ANCHORAGE AK 99504	OPERATING RIGHTS
CABAL ENERGY CORP	MIDLAND TX 79701-4433	OPERATING RIGHTS
CABAL ENERGY CORP	MIDLAND TX 79701-4433	LESSEE
CHASE OIL CORP	ARTESIA NM 88210-9634	OPERATING RIGHTS
COG OPERATING LLC	MIDLAND TX 79701	OPERATING RIGHTS
CONCHO OIL & GAS LLC	MIDLAND TX 79701-4882	OPERATING RIGHTS
GEO-FINANCE INC	ROSWELL NM 88201	OPERATING RIGHTS
JKM ENERGY LLC	ARTESIA NM 88210	OPERATING RIGHTS
LEONARD TRUST (THE)	ROSWELL NM 88202-0400	OPERATING RIGHTS
LRF JR LLC	MIDLAND TX 79702-8327	LESSEE
MARBOB ENERGY CORP	ARTESIA NM 88210-1963	OPERATING RIGHTS
MICHAUD INC	ROSWELL NM 88201	OPERATING RIGHTS
NORTEX CORP	HOUSTON TX 77002-7353	OPERATING RIGHTS
RUSO EXPL LLC	BROUSSARD LA 70518-0548	OPERATING RIGHTS
VISION ENERGY INC	CARLSBAD NM 88221-2459	OPERATING RIGHTS
WALKER JACK TRUST	ANCHORAGE AK 99510-2256	OPERATING RIGHTS
WEST SOL III	EL PASO TX 79995-0120	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	LESSEE
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	011	Aliquot		N2NE,SWNE,W2, NWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	09/16/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-09-16
	12/09/2024		ASGN FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-12-09
07/20/1993	07/20/1993		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9307091
07/21/1993	07/21/1993		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$5280.00;
07/21/1993	07/21/1993		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$960.00;
07/21/1993	07/21/1993		SALE HELD	APPROVED/ACCEPTED	
08/04/1993	08/04/1993		MONIES RECEIVED	APPROVED/ACCEPTED	
08/16/1993	08/16/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: \$4320.00;
08/16/1993	08/16/1993		LEASE ISSUED	APPROVED/ACCEPTED	Action Remarks: DGT/MV
09/01/1993	09/01/1993		EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1993	09/01/1993		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1993	09/01/1993		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/15/1993	09/15/1993		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;11/MULTIPLE
09/30/1993	09/30/1993		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 569,990 PR
01/10/1994	01/10/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL PARTNERS
03/14/1994	03/14/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/94;
03/14/1994	03/14/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP
03/18/1994	03/18/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MRL PTNRS/FRENCH
04/21/1994	04/21/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/94;
04/21/1994	04/21/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/19/1994	08/19/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000011
08/30/1995	08/30/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000016
04/30/1996	04/30/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COM SHEARN
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BALOG
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/CHASE OIL
05/23/1996	05/23/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/LEONARD TR
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/MICHAUD
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FEATHERSTONE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/GEO-FINANCE
06/10/1996	06/10/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/J ESSLINGER
07/24/1996	07/24/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
07/24/1996	07/24/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/96;
08/09/1996	08/09/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (5)EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (6) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 06/01/96;
10/08/1996	10/08/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
10/08/1996	10/08/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;
10/24/1996	10/24/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/WALKER REV TR
03/12/1997	03/12/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;11/0000000019
04/09/1997	04/09/1997		TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	
06/18/1997	06/18/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
06/18/1997	06/18/1997		TERMINATION VACATED	APPROVED/ACCEPTED	
08/25/1997	08/25/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000003
10/03/1997	10/03/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
10/03/1997	10/03/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/96;
10/14/1997	10/14/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FRENCH/HANAGAN
11/14/1997	11/14/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TR/HANAGAN

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BOWLES/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FEATHERSTONE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GEO-FINANCE/HANAGAN
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/HANAGAN
01/21/1998	01/21/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (9)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (8)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (7)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (6)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (5)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 01/01/98;
01/28/1998	01/28/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
01/28/1998	01/28/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;
02/02/1998	02/02/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/R W HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION ENE/HANAGAN
02/18/1998	02/18/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST/HANAGAN
02/27/1998	02/27/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 03/01/98;
05/18/1998	05/18/1998		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MRL/LOWE PARTNERS
06/10/1998	06/10/1998		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;
06/10/1998	06/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/31/1998	08/31/1998		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/0000000004
08/30/1999	08/30/1999		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/40
08/28/2000	08/28/2000		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/44
05/14/2001	05/14/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/01/2001	06/01/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1
06/07/2001	06/07/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/11/2001	06/11/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO;1
07/16/2001	07/16/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN/VISION ENE
07/19/2001	07/19/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/2001
07/19/2001	07/19/2001		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
07/19/2001	07/19/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/19/2001	07/19/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 07/01/2001
07/19/2001	07/19/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 07/01/2001
07/23/2001	07/23/2001		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/5
08/17/2001	08/17/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
08/17/2001	08/17/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/01;
10/09/2001	10/09/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS LP;1 Receipt Number: 393458
11/29/2001	11/29/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/01;
11/29/2001	11/29/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
08/26/2002	08/26/2002		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD INC;1 Receipt Number: 548410
10/08/2002	10/08/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/08/2002	10/08/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/02;
02/13/2003	02/13/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: P BALOG/BALOG FAM TR Receipt Number: 632548
04/14/2003	04/14/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/14/2003 07/24/2003	04/14/2003 07/24/2003		TRF OPER RGTS APPROVED LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: EFF 03/01/03; Action Remarks: NMNM109715;
08/31/2003 01/16/2004	08/31/2003 01/16/2004		EXTENDED TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: THRU 08/31/2005; Action Remarks: CABAL ENE/J BEESON Receipt Number: 812901
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE/CABAL ENE Receipt Number: 812844
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TRST/CABAL EN Receipt Number: 812907
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/RUSSO EXPL Receipt Number: 812915
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TRST/CABAL ENE Receipt Number: 812837
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION/CABAL ENE Receipt Number: 812921
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/NORTEX CORP Receipt Number: 812928
05/10/2004	05/10/2004		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
05/10/2004	05/10/2004		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/NMNM109715;#1
05/10/2004	05/10/2004		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
05/14/2004	05/14/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
05/14/2004	05/14/2004		DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: LSE EXTENDED;
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;1
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;4
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;3
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;2
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;7
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;5
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;6
08/04/2004	08/04/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: NORTEX EN/JKM ENERG;1 Receipt Number: 1239321
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RISING ST/JKM ENERG;1 Receipt Number: 1239313
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COSTELLO/JKM ENERG;1 Receipt Number: 1239334
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/JKM ENERG;1 Receipt Number: 1239287
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG PET/JKM ENERG;1 Receipt Number: 1246578
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CAPROCK P/JKM ENERG;1 Receipt Number: 1246580
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SEBRING E/JKM ENERG;1 Receipt Number: 1258065
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: DUTCH IRI/JKM ENERG;1 Receipt Number: 1258049
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BRAHANEY/JKM ENERG;1 Receipt Number: 1258033
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RUSSO EXP/JKM ENERG;1 Receipt Number: 1258029
04/11/2006	04/11/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;4
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;1
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;2
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;3
04/25/2006	04/25/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
04/25/2006	04/25/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;1
05/19/2006	05/19/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;2
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;3
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;4
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;1
01/23/2008	01/23/2008		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENE/MARBOB ENE;1 Receipt Number: 1641707
02/11/2008	02/11/2008		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/11/2008	02/11/2008		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/08;
11/24/2010	11/24/2010		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENERG/MILLER RA;1 Receipt Number: 2251803
01/14/2011	01/14/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1 Receipt Number: 2277793
01/25/2011	01/25/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
01/25/2011	01/25/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF: 12/01/2010
04/19/2011	04/19/2011		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;1

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/19/2011	04/19/2011		RIGHTS FILED		Receipt Number: 2330592
			TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;2
05/11/2011	05/11/2011		RIGHTS FILED		Receipt Number: 2330592
			ASGN RETURNED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1
			UNAPPROVED		
05/11/2011	05/11/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/2011;
07/12/2011	07/12/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;1
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;2
08/15/2012	08/15/2012		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SHEARN/SHEARN JR
03/28/2019	03/28/2019		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ESTATE OF L/LRF JR;1
					Receipt Number: 4410041
07/08/2019	07/08/2019		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;
07/08/2019	07/08/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-106612	9/16/2024	5386698	Payment Submitted	\$115.00		
CT-115408	12/9/2024	5422539	Payment Submitted	\$115.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105346894

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105685499	NMNM 109715	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		07/24/2003	200.0000	62.5000
NMNM106729715		PENDING		05			480.0000	25.0005
NMNM106743153		PENDING		06			120.0000	24.9995
NMNM106743159		PENDING		04			160.0000	33.3382

LEGACY CASE REMARKS

NMNM105346894

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	07/08/2019 - LRF JR LLC NM1767 SW

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Authority

**01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.**

Total Acres

240.0000

Serial Number

NMNM105455796

Legacy Serial No

NMNM 085853

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

12/11/1990

CASE DETAILS

NMNM105455796

MLRS Case Ref	C-7950722		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	01/01/1991	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number	9010066	Sale Date 10/17/1990	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 1,680.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105455796

Name & Mailing Address			Interest Relationship	Percent Interest
BALOG FAMILY TRUST	PO BOX 111890	ANCHORAGE AK 99504	OPERATING RIGHTS	0.000000
CABAL ENERGY CORP	415 W WALL ST STE 1700	MIDLAND TX 79701-4433	OPERATING RIGHTS	0.000000
CABAL ENERGY CORP	415 W WALL ST STE 1700	MIDLAND TX 79701-4433	LESSEE	100.000000
CHASE OIL CORP	11352 LOVINGTON HWY	ARTESIA NM 88210-9634	OPERATING RIGHTS	0.000000
ENERGEX CO	100 N PENNSYLVANIA	ROSWELL NM 88201-4620	OPERATING RIGHTS	0.000000
EOG RESOURCES LLC	26 E COMPRESS RD	ARTESIA NM 88210	OPERATING RIGHTS	0.000000
GEO-FINANCE INC	2803 N CORONADO	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
LEONARD TRST UTD	BOX 400	ROSWELL NM 88202	OPERATING RIGHTS	0.000000
MANZANO LLC	PO BOX 1737	ROSWELL NM 88202	OPERATING RIGHTS	0.000000
MICHAUD INC	2803 N CORONADO	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
NORTEX CORP	1415 LOUISIANA ST STE 3100	HOUSTON TX 77002-7353	OPERATING RIGHTS	0.000000
RUSSO EXPL LLC	PO BOX 548	BROUSSARD LA 70518-0548	OPERATING RIGHTS	0.000000
VISION ENERGY INC	PO BOX 2459	CARLSBAD NM 88221-2459	OPERATING RIGHTS	0.000000
VISION ENERGY INC	PO BOX 2459	CARLSBAD NM 88221-2459	OPERATING RIGHTS	0.000000
WALKER JACK TRUST	PO BOX 102256	ANCHORAGE AK 99510-2256	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

NMNM105455796

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0250E 011 SENE,E2SE,SWSE	CABAL ENERGY CORP	100.000000
23 0250S 0250E 012 W2SW	CABAL ENERGY CORP	100.000000

OPERATING RIGHTS

(No Records Found)

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	011	Aliquot		SENE,E2SE, SWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	012	Aliquot		W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	09/16/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-09-16
	12/09/2024		ASGN FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-12-09
10/16/1990	10/16/1990		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9010066
10/17/1990	10/17/1990		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1680.00;
10/17/1990	10/17/1990		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1680.00;
10/17/1990	10/17/1990		SALE HELD	APPROVED/ACCEPTED	
12/11/1990	12/11/1990		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/LR
12/11/1990	12/11/1990		LEASE ISSUED	APPROVED/ACCEPTED	
01/01/1991	01/01/1991		EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/1991	01/01/1991		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/1991	01/01/1991		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/10/1991	01/10/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/0176709623
02/08/1991	02/08/1991		RECORDS NOTED	APPROVED/ACCEPTED	
11/04/1991	11/04/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/2962
12/07/1992	12/07/1992		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21
05/16/1993	05/16/1993		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/CHASE OIL;1
09/01/1993	09/01/1993		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 07/26/93;NM2216
09/23/1993	09/23/1993		APD FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO
11/16/1993	11/16/1993		APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 SHEARN WEST FED
11/19/1993	11/19/1993		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/3760
01/31/1994	01/31/1994		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
02/23/1994	02/23/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/SOL WEST III
05/02/1994	05/02/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/94;
05/02/1994	05/02/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/KRP
11/08/1994	11/08/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/0000000010
12/29/1995	12/29/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$480.00;21/1758
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BALOG;2
05/17/1996	05/17/1996		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1 FED SHEARNWES;
05/23/1996	05/23/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/LEONARD TR
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FEATHERSTONE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/GEO-FINANCE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/MICHAUD
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHERRN/ENERGEX CO
06/10/1996	06/10/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/J ESSLINGER
08/12/1996	08/12/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/13/1996	08/13/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;4
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;5
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;2
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;1
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;3
08/14/1996	08/14/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/15/1996	08/15/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/16/1996	08/16/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
10/24/1996	10/24/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/WALKER REV TR
11/21/1996	11/21/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
11/21/1996	11/21/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;
12/12/1996	12/12/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
12/12/1996	12/12/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/96;
09/22/1997	09/22/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FRENCH
10/09/1997	10/09/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
10/09/1997	10/09/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/97;
10/14/1997	10/14/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FRENCH/HANAGAN

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
10/24/1997	10/24/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL
11/14/1997	11/14/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;1
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;2
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BOWLES/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FEATHERSTONE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GEO-FINANCE/HANAGAN
12/22/1997	12/22/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL PARTNERS
01/09/1998	01/09/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/HANAGAN
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;1
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;3
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;4
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;5
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;6
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;7
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;8
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;2
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;9
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;10
02/02/1998	02/02/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/R W HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION ENE/HANAGAN
02/10/1998	02/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/10/1998	02/10/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;
02/18/1998	02/18/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST/HANAGAN
02/27/1998	02/27/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;1
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;2
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;3
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;4
05/15/2001	05/15/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST III;1
05/15/2001	05/15/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN, MICHAEL;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN, MICHAEL;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: WEST III, SOL;1
06/07/2001	06/07/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
07/05/2001	07/05/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/05/2001	07/05/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2001;1
07/05/2001	07/05/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2001;2
07/16/2001	07/16/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN/VISION ENE
07/30/2001	07/30/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;2
07/30/2001	07/30/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;1
07/30/2001	07/30/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/30/2001	07/30/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;
08/16/2001	08/16/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
08/16/2001	08/16/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/2001
08/20/2001	08/20/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: R HANAGAN/CHASE OIL
10/09/2001	10/09/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS LP;1 Receipt Number: 393458

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
10/26/2001	10/26/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/26/2001	10/26/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/01;
03/14/2002	03/14/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/14/2002	03/14/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/01;
08/26/2002	08/26/2002		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1 Receipt Number: 548410
10/08/2002	10/08/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/08/2002	10/08/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/02;
02/13/2003	02/13/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: P BALOG/BALOG FAM TR Receipt Number: 632548
04/07/2003	04/07/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
04/07/2003	04/07/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/03;
07/24/2003	07/24/2003		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM109715;
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE/CABAL ENE Receipt Number: 812837
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TRST/CABAL EN Receipt Number: 812907
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/RUSO EXPL Receipt Number: 812915
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TRST/CABA ENE Receipt Number: 812928
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/J BEESON Receipt Number: 812844
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/NORTEX CORP Receipt Number: 812921
02/20/2004	02/20/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;1
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;2
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;4
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;5
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;6
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;3
04/27/2005	04/27/2005		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MRL PTRS/LOWE
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/JKM ENERG;1 Receipt Number: 1239295
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RISING ST/JKM ENERG;1 Receipt Number: 1239306
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: NORTEX EN/JKM ENERG;1 Receipt Number: 1239328
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COSTELLO/JKM ENERG;1 Receipt Number: 1239331
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG PET/JKM ENERG;1 Receipt Number: 1246578
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CAPROCK P/JKM ENERG;1 Receipt Number: 1246583
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SEBRING E/JKM ENERG;1 Receipt Number: 1258065
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: DUTCH IRI/JKM ENERG;1 Receipt Number: 1258049
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BRAHANEY/JKM ENERG;1 Receipt Number: 1258033
04/11/2006	04/11/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;2
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;3
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;1
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;4
04/26/2006	04/26/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;2
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;1
05/19/2006	05/19/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;3
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;2
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;1
01/14/2011	01/14/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1 Receipt Number: 2277793
05/11/2011	05/11/2011		ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1
05/11/2011	05/11/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	
06/14/2011	06/14/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/11;
12/27/2023	06/29/2022	07/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8335829 To Entity: Manzano LLC From Entity: JKM Energy LLC Payment Amount: 100

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Case Action Status Date: 2022-07-01

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24056	6/29/2022	5066251	Payment Submitted	\$100.00		
CT-106612	9/16/2024	5386698	Payment Submitted	\$115.00		
CT-115408	12/9/2024	5422539	Payment Submitted	\$115.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105455796

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105685499	NMNM 109715	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		07/24/2003	120.0000	37.5000
NMNM106729715		PENDING		03			160.0000	8.3335
NMNM106729715		PENDING		04			80.0000	4.1668
NMNM106743153		PENDING		04			40.0000	8.3332
NMNM106743153		PENDING		05			40.0000	8.3332

LEGACY CASE REMARKS

NMNM105455796

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR
0003	10/26/2001 - LLANO LAND & EXPL CO - NM2711 - S/W
0004	BONDED LESSEE
0005	10/08/2002 - CABAL ENERGY CORP - NM2860 - S/W;
0006	BONDED LESSEE - PER ABSS
0007	04/07/2003 CABAL ENERGY CORP NM2860 S/W;
0008	04/10/06 JKM BONDED TRANSFEREE NM2802/SW
0009	04/26/2006 - BONDED OPERATOR
0010	JKM ENERGY LLC - NM2802 - S/W;

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Exhibit 5

OWNER NUMBER	OWNER NAME	INTEREST TYPE	ADDRESS1	ADDRESS2	CITY	STATE	COUNTRY	ZIP
370	TAP ROCK RESOURCES III LLC	WI	1700 LINCOLN ST	SUITE 4700	DENVER	CO	US	80203
1076	OFFICE OF NATURAL RESOURCES REVENUE	RI	PO BOX 25627		DENVER	CO	US	80225-0627
4603	PEGASUS RESOURCES III NM CORPORATION	OR	PO BOX 470698		FORT WORTH	TX	US	76147
4523	ROBIN SHACKELFORD	OR	108 PARADISE CANYON		RUIDOSO	NM	US	88345
4522	SEBRING EXPLORATION INC	OR	PO BOX 2982		MIDLAND	TX	US	79702
4521	STEPHEN T MITCHELL	OR	6902 HOMESTEAD BLVD		MIDLAND	TX	US	79707
4520	LML PROPERTIES LLC	OR	PO BOX 3194		BOULDER	CO	US	80307
4519	LLANO LAND & EXPLORATION CO	OR	PO BOX 50728		MIDLAND	TX	US	79710
4518	ROBERT K LEONARD	OR	PO BOX 294928		KERRVILLE	TX	US	78029
4517	ROBERT W HANAGAN	OR	PO BOX 750		BIG HORN	WY	US	82833
4516	NATALIE V HANAGAN	OR	1922 18TH AVE WEST		WILLISTON	ND	US	58801
4515	ENERGEX COMPANY	OR	PO BOX 40		CEDAR CREST	NM	US	87008
4514	DML REVOC TST 1/10/07	OR	PO BOX 3422		MIDLAND	TX	US	79702
4513	JOHN B III AND DIANE CONNALLY	OR	1745 BOLSOLVER ST		HOUSTON	TX	US	77005
4512	THE BEVERIDGE COMPANY	OR	PO BOX 993		MIDLAND	TX	US	79702
4511	ARMADILLO PREGO	OR	PO BOX 993		MIDLAND	TX	US	79702
4128	MCMULLEN MINERALS II LP	OR	PO BOX 470857		FORT WORTH	TX	US	76147
2811	SAM L SHACKELFORD	OR	1096 MECHEM DR	SUITE G-16	RUIDOSO	NM	US	88345
2483	MAYFLOWER EXPLORATION LLC	OR	1659 STATE HWY 46W	STE 115-505	NEW BRAUNFELS	TX	US	78130
1553	CROWNROCK MINERALS LP	OR	PO BOX 51933		MIDLAND	TX	US	79710
1399	THE CORNERSTONE FAMILY TRUST	OR	PO BOX 558		PEYTON	CO	US	80831
1209	VISION ENERGY INC	OR	PO BOX 9		NOGAL	NM	US	88341
370	TAP ROCK RESOURCES III LLC	OR	1700 LINCOLN ST	SUITE 4700	DENVER	CO	US	80203

OWNER NUMBER	OWNER NAME	INTEREST TYPE	ADDRESS1	ADDRESS2	CITY	STATE	COUNTRY	ZIP
370	TAP ROCK RESOURCES III LLC	WI	1700 LINCOLN ST	SUITE 4700	DENVER	CO	US	80203
1076	OFFICE OF NATURAL RESOURCES REVENUE	RI	PO BOX 25627		DENVER	CO	US	80225-0627
4603	PEGASUS RESOURCES III NM CORPORATION	OR	PO BOX 470698		FORT WORTH	TX	US	76147
4527	JUDITH ANN WEST	OR	PO BOX 1948		CULLMAN	AL	US	35056
4526	SYDHAN LLP	OR	PO BOX 92349		AUSTIN	TX	US	78709
4525	SOUTHWEST PETROLEUM LAND SVCS	OR	1901 W 4TH ST		ROSWELL	NM	US	88201
4522	SEBRING EXPLORATION INC	OR	PO BOX 2982		MIDLAND	TX	US	79702
4521	STEPHEN T MITCHELL	OR	6902 HOMESTEAD BLVD		MIDLAND	TX	US	79707
4519	LLANO LAND & EXPLORATION CO	OR	PO BOX 50728		MIDLAND	TX	US	79710
4517	ROBERT W HANAGAN	OR	PO BOX 750		BIG HORN	WY	US	82833
4516	NATALIE V HANAGAN	OR	1922 18TH AVE WEST		WILLISTON	ND	US	58801
4513	JOHN B III AND DIANE CONNALLY	OR	1745 BOLSOLVER ST		HOUSTON	TX	US	77005
4143	INNOVENTIONS INC	OR	PO BOX 40		CEDAR CREST	NM	US	87008
4128	MCMULLEN MINERALS II LP	OR	PO BOX 470857		FORT WORTH	TX	US	76147
2811	SAM L SHACKELFORD	OR	1096 MECHEM DR	SUITE G-16	RUIDOSO	NM	US	88345
2483	MAYFLOWER EXPLORATION LLC	OR	1659 STATE HWY 46W	STE 115-505	NEW BRAUNFELS	TX	US	78130

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL SUAZO
505-946-2090
MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
505-999-0401
JEVERHART@BWENERGYLAW.COM

August 20, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Tap Rock Operating, LLC., for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying the W/2 of Section 9 and the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Tap Rock respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103 and C-102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Tap Rock respectfully requests the option to include additional pool or leases within the following parameters:

Tap Rock may add additional production from the White City; Morrow [97480] and the Purple Sage; Wolfcamp [98220] from Federal Lease number(s) NMNM105314338, NMNM105346894, NMNM085853, and the CA's listed in the application.

BEATTY & WOZNIAK, P.C.

August 20, 2025

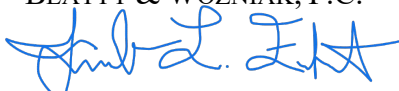
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Thank you for your time and attention to this matter. If you have any questions about this application, please contact the following:

Bill Ramsey
Tap Rock Operating, LLC.
(720) 238-2787
BRamsey@taprk.com

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo

Jacob L. Everhart

Attorney(s) for Tap Rock Operating, LLC.

Received by Imaging: 04/02/2025 1:59:06 PM

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PO BOX 1948
CULLMAN, AL 35056

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
WILD HOG 11	1	3001531943	NMNM91507	NMNM109715	TAP ROCK
HIGH HOG 9	1	3001533462	NMNM62171	NMNM62171	TAP ROCK

Notice of Intent

Sundry ID: 2875488

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/24/2025

Date proposed operation will begin: 09/24/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:42

Procedure Description: This sundry is giving notice that Tap Rock will/has submitted the State commingling request in parallel to the pending BLM application (Sundry ID 2875277) for the referenced wells.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BILL RAMSEY

Signed on: SEP 24, 2025 01:42 PM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 1700 LINCOLN ST SUITE 4700

City: DENVERState: CO

Phone: (720) 360-4028

Email address: BRAMSEY@TAPRK.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-1037

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

5. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1037**

Operator: **Tap Rock Operating, LLC (372043)**

Central Tank Battery: **Wild Hog 11 Federal Com Central Tank Battery (GAS ONLY)**

Central Tank Battery Location: **UL N, Section 11, Township 25 South, Range 25 East**

Gas Title Transfer Meter Location: **UL N, Section 11, Township 25 South, Range 25 East**

Gas Title Transfer Meter Location: **UL B, Section 09, Township 25 South, Range 25 East**

Pools

Pool Name	Pool Code
WHITE CITY; MORROW (G)	97480
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolcamp NMNM 106729715	ALL	11-25S-25E
	ALL	12-25S-25E
	ALL	07-25S-26E
BLM Lease NMNM 105314338 (062171)	NENE, S2NE, NWNW, S2SW	03-25S-25E
	ALL	04-25S-25E
	ALL	09-25S-25E
	ALL	10-25S-25E
	NENE	17-25S-25E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-33462	HIGH HOG 9 FEDERAL #001	W2	09-25S-25E	97480
30-015-31943	WILD HOG 11 FEDERAL #001	S2	11-25S-25E	98220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 497879

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 1700 Lincoln St Denver, CO 80203	OGRID: 372043
	Action Number: 497879
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/30/2025