RECEIVED:	REVIEWE	R:	TYPE:	APP NO:	
	-	W MEXICO O Geological 8	& Engineerin	ATION DIVISION	· · · · · · · · · · · · · · · · · · ·
	THIS CHECKLIST IS MAND	ATORY FOR ALL ADM	IINISTRATIVE APPLIC	CATION CHECKLIST CATIONS FOR EXCEPTIONS HE DIVISION LEVEL IN SANT.	
Well Name Pool: Red F	EOG Resources, Ir : Yukon 20 Federal Co	om 303H	AATIONI PEOL	API:Pool	RID Number:
•	F APPLICATION: Che cation – Spacing Ur NSL	ck those whic	ous Dedicati	A] on	lsd
[]	neck one only for [I] Commingling - Sto DHC C] Injection - Dispos WFX PN	orage – Measu TB \(\bar{X} PLC al – Pressure In	□PC □ crease - Ent	OLS	ery FOR OCD ONLY
A B. & C D E. &	Offset operators or Royalty, overriding Application require Notification and/or Notification and/or Surface owner For all of the above No notice required	lease holders royalty owner es published no concurrent a concurrent a	s, revenue o otice pproval by S pproval by E	wners ELO BLM	Notice Complete Application Content Complete
adminis underst	CATION: I hereby ce trative approval is a and that no action tions are submitted	accurate and will be taken o	complete to on this applic	the best of my kn	
	Note: Statement mu	st be completed by	y an individual wi	th managerial and/or su	pervisory capacity.
Lisa Yo	oungblood			11/21/20 Date)23
Print or Type	Name			432-247	-6331
Lisa G Signature	loungblood			Phone Number lisa_youngtre-mail Address	olood@eogresources.com

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)						
OPERATOR NAME: EOG Resor	,					
	x 2267 Midland,	Texas 79702				
APPLICATION TYPE:	—	_	_			
Pool Commingling Lease Comminglin	ng Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)	
LEASE TYPE: Fee	State X Fede					
Is this an Amendment to existing Order Have the Bureau of Land Management					in alin a	
X Yes No	(BLW) and State Land	i office (SLO) been not	imed in writing (of the proposed comin	inging	
	` '	OL COMMINGLINGS with the following in				
	Gravities / BTU of	Calculated Gravities /		Calculated Value of		
(1) Pool Names and Codes	Non-Commingled	BTU of Commingled		Commingled	Volumes	
	Production	Production		Production		
Please see attached		_				
		_				
		_				
		_				
(2) Are only walls and desire at the "	hlas DVs - Wh					
(2) Are any wells producing at top allowa(3) Has all interest owners been notified b		oposed commingling?				
(4) Measurement type: XMetering	Other (Specify)					
(5) Will commingling decrease the value	of production? Yes	No If "yes", descri	be why commingl	ing should be approved		
	(B) LEA	SE COMMINGLIN	iG			
	Please attach sheet	ts with the following in	nformation			
(1) Pool Name and Code.	19	T-				
(2) Is all production from same source of(3) Has all interest owners been notified by			□Yes □N	ío.		
(4) Measurement type: Metering	* .	posed comminging:		O		
		LEASE COMMIN ts with the following in				
(1) Complete Sections A and E.	Please attach sheet	is with the following in	погшаноп			
(1) Complete Sections 11 and E.						
[]	O) OFF-LEASE ST	ORAGE and MEA	SUREMENT			
,		ets with the following	information			
(1) Is all production from same source of	— —	lo				
(2) Include proof of notice to all interest of	wners.					
(E) A1	ODITIONAL INFO	RMATION (for all	application to	vnes)		
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information						
(1) A schematic diagram of facility, including legal location.						
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.						
(3) Lease Names, Lease and Well Numbers, and API Numbers.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	_	TLE: Regulatory Spec		1;1/21	/2023	
SIGNATURE:						
TYPE OR PRINT NAME_Lisa Youngble	 		TEL	EPHONE NO.:_432-24	17-6331	
E-MAIL ADDRESS: lisa youngblood	@eogresources.com	1				

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
YUKON 20 FED	502H	3002546930	NMNM17241	NMNM17241	EOG
YUKON 20 FED	505H	3002546975	NMNM17241	NMNM17241	EOG
YUKON 20 FED	501H	3002546974	NMNM17241	NMNM17241	EOG
YUKON 20 FED	310H	3002547194	NMNM17241	NMNM17241	EOG
YUKON 20 FED	506H	3002549632	NMNM17241	NMNM17241	EOG
YUKON 20 FED	303H	3002547170	NMNM17241	NMNM17241	EOG
YUKON 20 FED	311H	3002547187	NMNM17241	NMNM17241	EOG
YUKON 20 FED	105H	3002550377	NMNM17241	NMNM17241	EOG
YUKON 20 FED	507H	3002550352	NMNM17241	NMNM143498	EOG
YUKON 20 FED	510H	3002550347	NMNM17241	NMNM143498	EOG
YUKON 20 FED	509H	3002550348	NMNM17241	NMNM143498	EOG
YUKON 20 FED	512H	3002550345	NMNM17241	NMNM143498	EOG
YUKON 20 FED	503H	3002546973	NMNM17241	NMNM17241	EOG
YUKON 20 FED	304H	3002547111	NMNM17241	NMNM17241	EOG
YUKON 20 FED	710H	3002550502	NMNM17241	NMNM17241	EOG
YUKON 20 FED	508H	3002550351	NMNM17241	NMNM143498	EOG
YUKON 20 FED	707H	3002550483	NMNM17241	NMNM17241	EOG
YUKON 20 FED	504H	3002546970	NMNM17241	NMNM17241	EOG
YUKON 20 FED	103H	3002549635	NMNM17241	NMNM143498	EOG
YUKON 20 FED	104H	3002549634	NMNM17241	NMNM143498	EOG
YUKON 20 FED	702H	3002550481	NMNM17241	NMNM17241	EOG
YUKON 20 FED	709H	3002550480	NMNM17241	NMNM17241	EOG
YUKON 20 FED	705H	3002550482	NMNM17241	NMNM17241	EOG
YUKON 20 FED	708H	3002550350	NMNM17241	NMNM17241	EOG
YUKON 20 FED	306H	3002546972	NMNM17241	NMNM17241	EOG
YUKON 20 FED	305H	3002546971	NMNM17241	NMNM17241	EOG
YUKON 20 FED	101H	3002550397	NMNM17241	NMNM143498	EOG
YUKON 20 FED	106H	3002550376	NMNM17241	NMNM17241	EOG
YUKON 20 FED	511H	3002550346	NMNM17241	NMNM143498	EOG
YUKON 20 FED	102H	3002550469	NMNM17241	NMNM143498	EOG

Notice of Intent

Sundry ID: 2762535

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 11/21/2023 Time Sundry Submitted: 09:58

Date proposed operation will begin: 01/01/2023

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 20 and Section 29 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 016139, NM NM 017241 and NM NM 028881. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Yukon_20_Fed_Com__20231121095545.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Signed on: NOV 21, 2023 09:55 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 20 and Section 29 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 016139, NM NM 017241 and NM NM 028881. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API#	Pool
Yukon 20 Fed Com 101H	C-20-24S-34E	30-025-50397	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 102H	C-20-24S-34E	30-025-50469	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 103H	C-20-24S-34E	30-025-49635	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 104H	C-20-24S-34E	30-025-49634	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 105H	A-20-24S-34E	30-025-50377	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 106H	A-20-24S-34E	30-025-50376	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 303H	C-20-24S-34E	30-025-47170	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 304H	B-20-24S-34E	30-025-47111	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 305H	B-20-24S-34E	30-025-46971	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 306H	B-20-24S-34E	30-025-46972	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 310H	C-20-24S-34E	30-025-47194	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 311H	C-20-24S-34E	30-025-47187	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 501H	C-20-24S-34E	30-025-46974	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 502H	C-20-24S-34E	30-025-46930	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 503H	C-20-24S-34E	30-025-46973	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 504H	C-20-24S-34E	30-025-46970	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 505H	B-20-24S-34E	30-025-46975	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 506H	B-20-24S-34E	30-025-49632	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 507H	C-20-24S-34E	30-025-50352	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 508H	B-20-24S-34E	30-025-50351	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 509H	B-20-24S-34E	30-025-50348	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 510H	B-20-24S-34E	30-025-50347	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 511H	B-20-24S-34E	30-025-50346	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 512H	B-20-24S-34E	30-025-50345	[96434] RED HILLS; BONE SPRING, NORTH
Yukon 20 Fed Com 702H	B-20-24S-34E	30-025-50481	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
Yukon 20 Fed Com 705H	B-20-24S-34E	30-025-50482	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
Yukon 20 Fed Com 707H	B-20-24S-34E	30-025-50483	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
Yukon 20 Fed Com 708H	B-20-24S-34E	30-025-50350	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
Yukon 20 Fed Com 709H	C-20-24S-34E	30-025-50480	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
Yukon 20 Fed Com 710H	C-20-24S-34E	30-025-50502	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP

GENERAL INFORMATION:

- Federal lease NM NM 016139 covers 320 acres in the E2 of Section 29 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 028881 covers 320 acres in the W2 of Section 29 in Township 24 South, Range 34 East, Lea County, New Mexico.

- Federal lease NM NM 017241 covers 640 acres in Section 20 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWNE of Section 20 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 017241
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NMNM 017241, NMNM 016139 and NMNM 028881 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3-independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The separator gas will be measured using a coriolis or orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14127951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14127956) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14127957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14127986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (14127944).

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (4) 750-barrel

coated steel tanks. A guided wave radar is used to measure oil volumes in these tanks. Oil is pumped out of the tanks by way of LACT into a truck or a pipeline.

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

*Meter numbers will be provided upon installation of meters and completion of the facility. Please see drawing for meter details.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date: November 8, 2023

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Yukon 20 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50397	Yukon 20 Fed Com 101H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PERMITTED
30-025-50469	Yukon 20 Fed Com 102H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PERMITTED
30-025-49635	Yukon 20 Fed Com 103H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PERMITTED
30-025-49634	Yukon 20 Fed Com 104H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PERMITTED
30-025-50377	Yukon 20 Fed Com 105H	A-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PERMITTED
30-025-50376	Yukon 20 Fed Com 106H	A-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PERMITTED
30-025-47170	Yukon 20 Fed Com 303H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-47111	Yukon 20 Fed Com 304H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-46971	Yukon 20 Fed Com 305H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-46972	Yukon 20 Fed Com 306H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-47194	Yukon 20 Fed Com 310H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-47187	Yukon 20 Fed Com 311H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-46974	Yukon 20 Fed Com 501H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-46930	Yukon 20 Fed Com 502H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-46973	Yukon 20 Fed Com 503H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-46970	Yukon 20 Fed Com 504H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-46975	Yukon 20 Fed Com 505H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-49632	Yukon 20 Fed Com 506H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-50352	Yukon 20 Fed Com 507H	C-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-50351	Yukon 20 Fed Com 508H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-50348	Yukon 20 Fed Com 509H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-50347	Yukon 20 Fed Com 510H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-50346	Yukon 20 Fed Com 511H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-50345	Yukon 20 Fed Com 512H	B-20-24S-34E	[96434] RED HILLS; BONE SPRING, NORTH	PRODUCING
30-025-50481	Yukon 20 Fed Com 702H	B-20-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED
30-025-50482	Yukon 20 Fed Com 705H	B-20-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED
30-025-50483	Yukon 20 Fed Com 707H	B-20-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED
30-025-50350	Yukon 20 Fed Com 708H	B-20-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED
30-025-50480	Yukon 20 Fed Com 709H	C-20-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED
30-025-50502	Yukon 20 Fed Com 710H	C-20-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Since	erel	v.

EOG	Resources, In	c.

Daniel Koury

11/09/2023 Date

andman 💆

Notice List for: Yukon 20 Fed Com CTB EOG Resources, Inc. Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online

S. Rhett Gist P.O. Box 2379 Midland, Texas 79702 7021 2720 0000 3946 0724

Robert E. Landreth et ux 110 W. Louisiana Ave. Suite 404 Midland, Texas 79701 7021 2720 0000 3946 0656

Rhonda Pace Estate 3920 Merritt Rd Sachse, Texas 75048 7021 2720 0000 3946 0649

SMP, SMP Sidecar Tital Mineral Holdings & Flex, LP 4143 Maple Avenue

Suite 500 Dallas, TX 75219 7021 2720 0000 3946 0540

JST Troschninetz Corporation Profit Sharing Plan P.O. Box 60874 San Angelo, Texas 76906

7021 2720 0000 3946 0526

Edna Marlene Bales P.O. Box 51890 Midland, Texas 79710 7021 2720 0000 3946 0458

Ken and Geri Griffin Properties LP Jan Anderson Manager P.O. Box 310 Ingram, Texas 78025 7021 2720 0000 3946 0441

Merih Energy LLC P.O. Box 1874 Midland, Texas 79702 7021 2720 0000 6697 2566

Millhollon Minerals & Royalty LLC c/o Raye Ann Embrey 2 Winchester Ct. Midland, Texas 79705 7021 2720 0000 3946 1042 Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Greene Street Carlsbad, NM 88220 Via BLM AFMSS

Chevron USA, Inc. 1400 Smith Street Houston , TX 77002 7021 2720 0000 3946 0717

TD Minerals, LLC 8111 Westchester, Suite 900 Dallas, TX 75225-0000 7021 2720 0000 3946 0663

Van Tettleton P.O. Box 10909 Midland, Texas 79702 7021 2720 0000 3946 0632

Tara Nuray Pace 15 Maroon Creek Court The Woodlands, Texas 77389 7021 2720 0000 3946 0588

Burnett Partners A Texas General Partnership P.O. Box 50474 Midland, Texas 79710 7021 2720 0000 3946 0519

Fortis Minerals II LLC P.O. Box 736059 Dallas, Texas 75373 7021 2720 0000 3946 0465

KMF Land LLC DBA Sitio Permian, LLC 1401 Lawrence St., Suite 1750 Denver, Colorado 80202 7021 2720 0000 3946 0434

Merpel LLC P.O. Box 100367 Fort Worth, Texas 76185 7021 2720 0000 6697 2559

Michael A. Baker Irrevocable Trust UA Dtd 03-10-1993 Heritage Trust P.O. Box 80190

P.O. Box 80190 Midland, Texas 79708 7021 2720 0000 3946 1059 EOG Resources 5509 Champions Dr Midland, TX 79706

FR Energy, LLC 1106 Witte Road, Suite 400 Houston, TX 77055 7021 2720 0000 3946 0700

David L. Schmidt 1400 Community Lane Midland, Texas 79701 7021 2720 0000 3946 0670

Oak Valley Mineral and Land LP P.O. Box 50820 Midland, Texas 79710 7021 2720 0000 3946 0625

PD III Exploration Ltd Paul L. Davis III P.O. Box 871 Midland, Texas 79702 7021 2720 0000 3946 0595

E M Thompson Corporation Profit Sharing Plan P.O. Box 52132 Midland, Texas 79710 7021 2720 0000 3946 0502

Montego Capital Fund 3 LTD P.O. Box 2640 Midland, Texas 79702 7021 2720 0000 3946 0472

Marion Gardiner Miller Estate Marion Sullivan Schreiner, Ind Admn. 4803 Sierra Madre Dr. San Antonio, Texas 78223 7021 2720 0000 6697 2511

Post Oak Mavros II LLC 34 S. Wynden Drive, Suite 210 Houston, Texas 77056 7021 2720 0000 6697 2542

MSH Family Real Estate Partnership II LLC

4143 Maple Avenue Suite 500 Dallas, TX 75219 7021 2720 0000 3946 1066 Pegasus Resources LLC PO Box 733980 Dallas, Texas 75373 7021 2720 0000 6697 2573

Apollo Permian, LLC PO Box 14779 Oklahoma City, OK 73113 7021 2720 0000 3946 0694

Pegasus Resources II, LLC PO Box 731077 Dallas, Texas 75373 7021 2720 0000 3946 0687

Clinton H. Pace 544 Comanche Dr. Lubbock, Texas 79404 7021 2720 0000 3946 0618

Aleyna Nur Pace Nuray K. Pace Guardian 15 Maroon Creek Court The Woodlands, Texas 77389 7021 2720 0000 3946 0601

Sarah Anne Baker Irrevocable Trust UA Dtd 03-10-1993 Heritage P.O. Box 80190 Midland, Texas 79708 7021 2720 0000 3946 0496

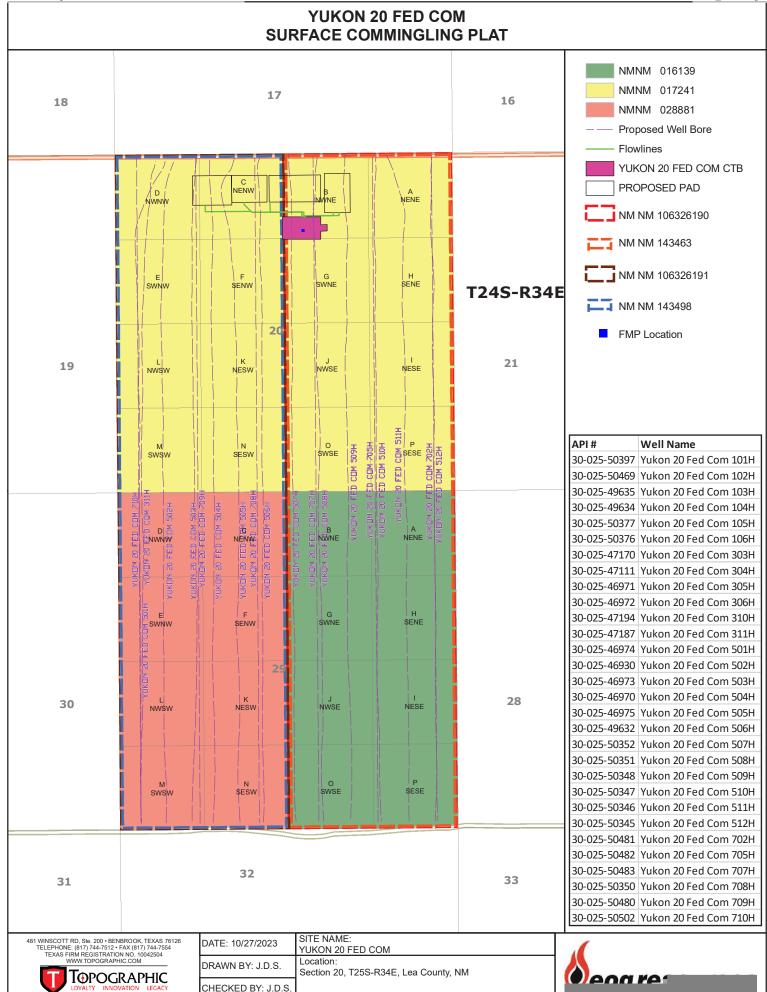
Santa Elena Minerals IV LP P.O. Box 732880 Dallas, Texas 75373 7021 2720 0000 3946 0489

Ryan A. Pace Management Trust UAD 11/22/22 Terri Rutter and Rita Robins 5053 Yucca Place El Paso, Texas 79932 7021 2720 0000 6697 2528

Sortida Resources LLC P.O. Box 50820 Midland, Texas 79710 7021 2720 0000 6697 2535

Copies of this application were mailed to the following individuals, companies, and organizations on or before $_{November\,21_}$, 2023.

Lisa Goungolood
Lisa Youngblood
EOG Resources, Inc.





5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: November 21, 2023

Re: Surface Pool Lease Commingling Application; Yukon 20 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Yukon 20 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NMNM 017241, NMNM 016139 and NMNM 028881 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Goungblood
Lisa Youngblood

Regulatory Specialist

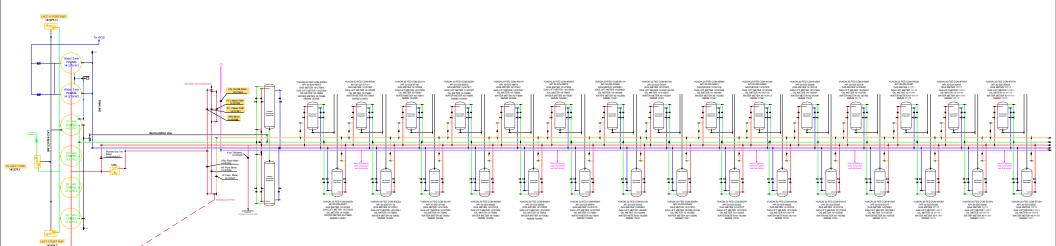
Received by OCD: 11/21/2023 1:59:36 PM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

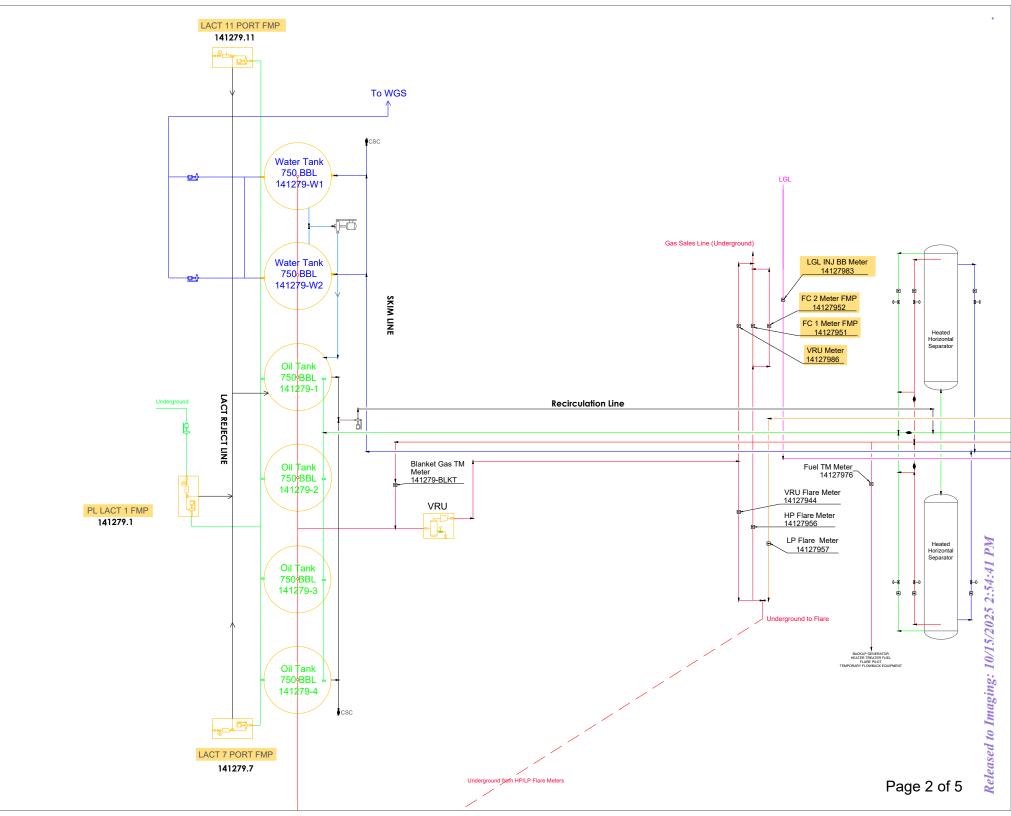
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed

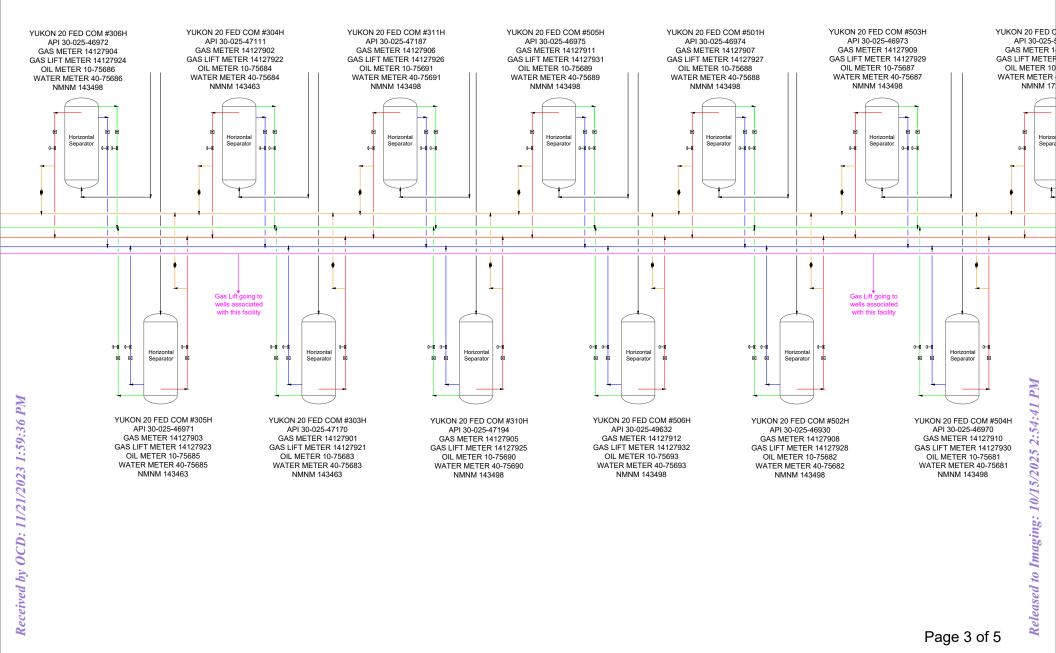
WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

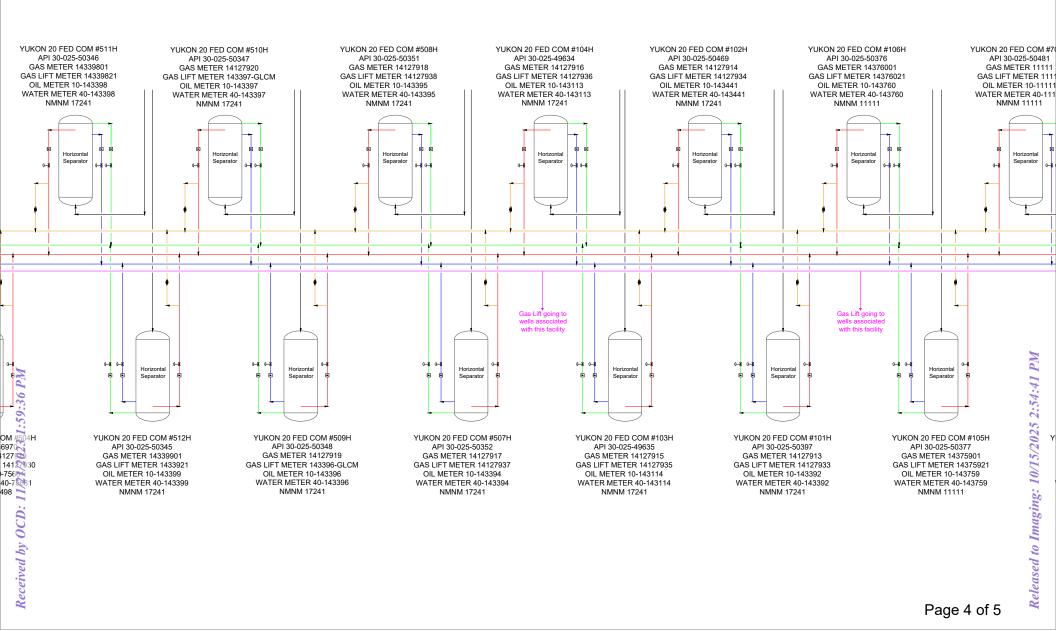


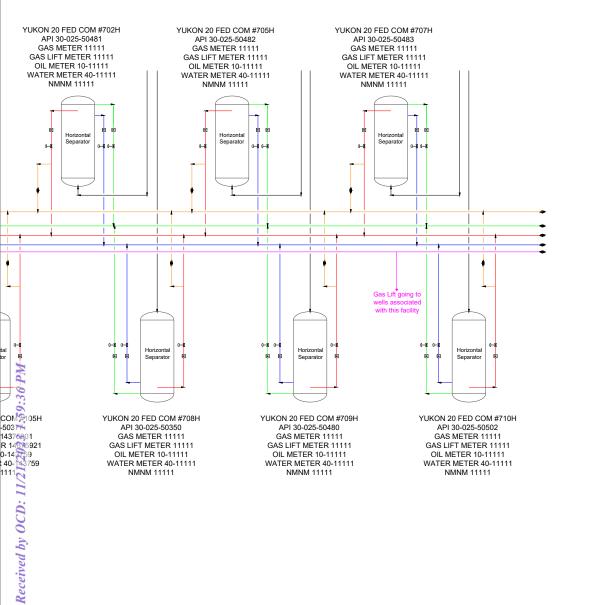


Page 1 of 5









SAPPLICATION FOR, COMMIMGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for YUKON 20 FED COM CTB: EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 016139, NM NM 017241, NM NM 028881

Well Name	Location	API#		Pool	Oil BPD	Gravities	MSCFPD	BTU
Yukon 20 Fed Com 101H	C-20-24S-34E	30-025-50397	[96434]	RED HILLS; BONE SPRING, NORTH	50	0 42	2500	1000
Yukon 20 Fed Com 102H	C-20-24S-34E	30-025-50469	[96434]	RED HILLS; BONE SPRING, NORTH	30	0 42	2700	1000
Yukon 20 Fed Com 103H	C-20-24S-34E	30-025-49635	[96434]	RED HILLS; BONE SPRING, NORTH	40	0 42	4000	1000
Yukon 20 Fed Com 104H	C-20-24S-34E	30-025-49634	[96434]	RED HILLS; BONE SPRING, NORTH	40	0 42	2200	1000
Yukon 20 Fed Com 105H	A-20-24S-34E	30-025-50377	[96434]	RED HILLS; BONE SPRING, NORTH	60	0 42	3700	1000
Yukon 20 Fed Com 106H	A-20-24S-34E	30-025-50376	[96434]	RED HILLS; BONE SPRING, NORTH	80	0 42	3500	1000
Yukon 20 Fed Com 303H	C-20-24S-34E	30-025-47170	[96434]	RED HILLS; BONE SPRING, NORTH	17.	5 43	350	1200
Yukon 20 Fed Com 304H	B-20-24S-34E	30-025-47111	[96434]	RED HILLS; BONE SPRING, NORTH	14	0 43	180	1200
Yukon 20 Fed Com 305H	B-20-24S-34E	30-025-46971	[96434]	RED HILLS; BONE SPRING, NORTH	40	0 43	900	1200
Yukon 20 Fed Com 306H	B-20-24S-34E	30-025-46972	[96434]	RED HILLS; BONE SPRING, NORTH	12	6 43	126	1200
Yukon 20 Fed Com 310H	C-20-24S-34E	30-025-47194	[96434]	RED HILLS; BONE SPRING, NORTH	40	0 43	900	1200
Yukon 20 Fed Com 311H	C-20-24S-34E	30-025-47187	[96434]	RED HILLS; BONE SPRING, NORTH	30	0 43	850	1200
Yukon 20 Fed Com 501H	C-20-24S-34E	30-025-46974	[96434]	RED HILLS; BONE SPRING, NORTH	32	5 44	700	1250
Yukon 20 Fed Com 502H	C-20-24S-34E	30-025-46930	[96434]	RED HILLS; BONE SPRING, NORTH	25	0 44	500	1250
Yukon 20 Fed Com 503H	C-20-24S-34E	30-025-46973	[96434]	RED HILLS; BONE SPRING, NORTH	45	0 44	900	1250
Yukon 20 Fed Com 504H	C-20-24S-34E	30-025-46970	[96434]	RED HILLS; BONE SPRING, NORTH	20	0 44	300	1250
Yukon 20 Fed Com 505H	B-20-24S-34E	30-025-46975	[96434]	RED HILLS; BONE SPRING, NORTH	40	0 44	400	1250
Yukon 20 Fed Com 506H	B-20-24S-34E	30-025-49632	[96434]	RED HILLS; BONE SPRING, NORTH	20	0 44	350	1250
Yukon 20 Fed Com 507H	C-20-24S-34E	30-025-50352	[96434]	RED HILLS; BONE SPRING, NORTH	25	0 44	350	1250
Yukon 20 Fed Com 508H	B-20-24S-34E	30-025-50351	[96434]	RED HILLS; BONE SPRING, NORTH	30	0 44	425	1250
Yukon 20 Fed Com 509H	B-20-24S-34E	30-025-50348	[96434]	RED HILLS; BONE SPRING, NORTH	30	0 44	500	1250
Yukon 20 Fed Com 510H	B-20-24S-34E	30-025-50347	[96434]	RED HILLS; BONE SPRING, NORTH	40	0 44	1000	
Yukon 20 Fed Com 511H	B-20-24S-34E	30-025-50346	[96434]	RED HILLS; BONE SPRING, NORTH	30	0 44	800	1250
Yukon 20 Fed Com 512H	B-20-24S-34E	30-025-50345	[96434]	RED HILLS; BONE SPRING, NORTH	50	0 44	850	1250
Yukon 20 Fed Com 702H	B-20-24S-34E	30-025-50481	[98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*3600	*45	*6500	*1300
Yukon 20 Fed Com 705H	B-20-24S-34E	30-025-50482	[98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*3600	*45	*6500	*1300
Yukon 20 Fed Com 707H	B-20-24S-34E	30-025-50483	[98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*3600	*45	*6500	*1300
Yukon 20 Fed Com 708H	B-20-24S-34E	30-025-50350	[98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*3600	*45	*6500	*1300
Yukon 20 Fed Com 709H	C-20-24S-34E	30-025-50480	[98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*3600	*45	*6500	*1300
Yukon 20 Fed Com 710H	C-20-24S-34E	30-025-50502	[98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*3600	*45	*6500	*1300

^{*}Estimated numbers for these wells; will be provide actual numbers once these wells are producing.

LAND RECORDS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 10/25/2023 15:05 PM **NMNM105726161** Page 1 of 2

 Authority
 Total Acres
 Serial Number

 02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 640.0000
 NMNM105726161

ACT OF 1920

Case File Jurisdiction
CARLSBAD FO

diction Legacy Serial No BAD FO NMNM 143463

Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition AUTHORIZED

Lease Issued Date

NMNM105726161

NMNM105726161

CASE DETAILS					NMNM105726161
Case Name	C-8313233	Split Estate		Fed Min Interest	
Effective Date	03/01/2021	Split Estate Acres		Future Min Interest	No
Expiration Date	00/01/2021	Royalty Rate		Future Min Interest Date	110
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS NMNM105726161

Name & Mailing Address	Interest Relationship	Percent Interest		
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	020	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIO	NS NS				
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105726161
03/01/2021	03/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED		
03/01/2021	03/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SI	PRING;
06/28/2021	06/28/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECI	D;
09/16/2022	03/23/2023	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Formation: BONE SPRING	
				Well Name: YUKON 20 FE	
				Well Number: 30-025-471	
				First Production Date: 202	2-09-16
				Action Effective Date: 2023	2-09-16
				Case Action Status Date: 2	2023-03-23
09/27/2022	06/28/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 202	1-03-01
				Case Action Status Date:	2022-09-28

Lease Serial	Lease Legacy				Commit ment	Commitment Status		Allocation
Number	Serial Number	Case Disposition	Туре	Tract No	Status	Effective Date	Acres	Percent
NMNM105443796	NMNM 017241	AUTHORIZED	FEDERAL	01			320.0000	50.000000
NMNM105555624	NMNM 016139	AUTHORIZED	FEDERAL	02			320.0000	50.000000

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Run Date/Time: 10/25/2023 15:05 PM **NMNM105726161** Page 2 of 2

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LAND RECORDS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 10/25/2023 15:05 PM **NMNM105726169** Page 1 of 2

 Authority
 Total Acres
 Serial Number

 02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 640.0000
 NMNM105726169

ACT OF 1920

ACT OF 1920

Case File Jurisdiction

Legacy Serial No NMNM 143498

Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition AUTHORIZED

Lease Issued Date

NMNM105726169

NMNM105726169

				NMNM105726169
C-8313241	Split Estate		Fed Min Interest	
03/01/2021	Split Estate Acres		Future Min Interest	No
	Royalty Rate		Future Min Interest Date	
	Royalty Rate Other		Acquired Royalty Interest	
/A/	Approval Date		Held In a Producing Unit	No
	Sale Date		Number of Active Wells	
	Sales Status			
	Total Bonus Amount	0.00	Production Determination	Producing
	Tract Number		Lease Suspended	No
	Fund Code		Total Rental Amount	
	03/01/2021	03/01/2021 Split Estate Acres Royalty Rate Royalty Rate Other /A/ Approval Date Sale Date Sales Status Total Bonus Amount Tract Number	03/01/2021 Split Estate Acres Royalty Rate Royalty Rate Other /A/ Approval Date Sale Date Sales Status Total Bonus Amount 0.00 Tract Number	O3/01/2021 Split Estate Acres Future Min Interest Royalty Rate Future Min Interest Date Royalty Rate Other Acquired Royalty Interest /A/ Approval Date Held In a Producing Unit Sale Date Number of Active Wells Sales Status Total Bonus Amount 0.00 Production Determination Tract Number Lease Suspended

CASE CUSTOMERS NMNM105726169

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	020	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIO	NS				
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105726169
03/01/2021 03/01/2021 07/02/2021 09/16/2021	03/01/2021 03/01/2021 07/02/2021 03/23/2023	CASE ESTABLISHED FORMATION PROPOSAL RECEIVED AGRMT PRODUCING	APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: /A/ Action Remarks: CA REC Production Determination Formation: BONE SPRIN Well Name: YUKON 20 F Well Number: 30-025-471 First Production Date: 202 Action Effective Date: 202	Status: First Production IGS ED COM 310H 94 21-09-16 21-09-16
09/27/2022	07/02/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Case Action Status Date: Action Effective Date: 202 Case Action Status Date:	21-03-01

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105443796	NMNM 017241	AUTHORIZED	FEDERAL	01			320.0000	50.000000
NMNM105421071	NMNM 028881	ALITHORIZED	FEDERAL	02			320 0000	50 000000

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Run Date/Time: 10/25/2023 15:05 PM **NMNM105726169** Page 2 of 2

LEGACY CASE REMARKS

NMNM105726169

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number Remark Text

0001 /A/ CA FORMATIONS: BONE SPRING

Run Date/Time: 10/25/2023 15:05 PM **NMNM106326190** Page 1 of 2

AuthorityTotal AcresSerial Number02-25-1920;041STAT0437;30USC181;MINERAL LEASING640.0000NMNM106326190

ACT OF 1920

Case File Jurisdiction Legacy Serial No

Product Type COMMUNITIZATION AGREEMENT

Commodity Oil & Gas

Lease Issued Date
Case Disposition PENDING

CASE DETAILS					NMNM106326190
Case Name	C-14144601	Split Estate		Fed Min Interest	
Effective Date	10/01/2023	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS NMNM106326190

Name & Mailing Address Interest Relationship Percent Interest

EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706-2843 OPERATOR 100.000000

LAN	LAND RECORDS								
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	020	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT,
23	0240S	0340E	029	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	PVT ST

CASE ACTIONS									
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM106326190				
10/11/2023 10/11/2023	10/11/2023 10/11/2023	AGREEMENT FILED MAINTAIN CASE LANDS	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Effective Date: 202 Action Effective Date: 202					

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO Commit Commitment

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	ment Status	Status Effective Date	Acres	Allocation Percent
NMNM105443796 NMNM105555624	NMNM 017241 NMNM 016139	PENDING PENDING	FEDERAL FEDERAL	01 02			320.0000 320.0000	50.000000 50.000000

Run Date/Time: 10/25/2023 15:05 PM **NMNM106326190** Page 2 of 2

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Run Date/Time: 10/25/2023 15:05 PM **NMNM106326191** Page 1 of 1

 Authority
 Total Acres
 Serial Number

 02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 640.0000
 NMNM106326191

ACT OF 1920

Case File Jurisdiction Legacy Serial No

Product Type COMMUNITIZATION AGREEMENT

Commodity Oil & Gas
Case Disposition PENDING

Lease Issued Date

CASE DETAILS					NMNM106326191
Case Name	C-14144602	Split Estate		Fed Min Interest	
Effective Date	10/01/2023	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS NMNM106326191

Name & Mailing Address

EOG RESOURCES INC

5509 CHAMPIONS DR

MIDLAND TX 79706-2843

OPERATOR

100.000000

LAND RECORDS NMNM106326191 Rng Subdivision **District / Field Office** County Mer Twp Sec Survey Survey Mgmt Number Type Agency PECOS DISTRICT OFFICE 23 0240S 0340E 020 W2 LEA PVT Aliquot CARLSBAD FIELD OFFICE 23 0240S 0340E 029 Aliquot W2 PECOS DISTRICT OFFICE LEA ST CARLSBAD FIELD OFFICE

CASE ACTIONS NMNM106326191 **Action Date Date Filed Action Name Action Status Action Information** 10/11/2023 10/11/2023 AGREEMENT FILED APPROVED/ACCEPTED Action Effective Date: 2023-10-01 APPROVED/ACCEPTED 10/11/2023 10/11/2023 MAINTAIN CASE LANDS Action Effective Date: 2023-10-01

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM106326191

Commitment

Commit

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	ment Status	Status Effective Date	Acres	Allocation Percent
NMNM105443796 NMNM105421071	NMNM 017241 NMNM 028881	PENDING PENDING	FEDERAL FEDERAL	01 02			320.0000 320.0000	50.000000 50.000000

Production Summary Report API: 30-025-50397 YUKON 20 FEDERAL COM #101H Printed On: Tuesday, November 21 2023

			Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Apr	34500	121830	23615	30	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	May	29797	121128	19620	31	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jun	24143	111552	16953	30	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jul	15906	67288	19979	29	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Aug	18113	51989	28972	31	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Sep	16416	61371	19462	30	0	0	0	0	0	

	Production Summary Report												
	API: 30-025-47170												
			YUK	ON 20 FEDEI	RAL COM #303	Н							
			Printed (n: Tuesday	, November 21	2023							
	Production Injection												
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2023	[96434] RED HILLS;BONE SPRING, NORTH	Apr	13402	9142	24508	30	0	0	0	0	0		
2023	[96434] RED HILLS;BONE SPRING, NORTH	May	12549	8499	18303	31	0	0	0	0	0		
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jun	8003	8891	14569	26	0	0	0	0	0		
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jul	2770	473	14808	18	0	0	0	0	0		
2023	[96434] RED HILLS;BONE SPRING, NORTH	Aug	4308	1650	29406	31	0	0	0	0	0		
2023	[96434] RED HILLS;BONE SPRING, NORTH	Sep	4770	4492	24353	30	0	0	0	0	0		

			•	•	•	•		•	•	•	,	
	Production Summary Report											
	API: 30-025-46975											
			YUK	ON 20 FEDEI	RAL COM #505	Н						
			Printed (, November 21	2023						
	Production Injection											
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Apr	8649	10150	24732	30	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	May	8124	10268	18161	31	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jun	6754	8155	13610	30	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Jul	4123	552	16133	28	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Aug	5924	1056	11116	31	0	0	0	0	0	
2023	[96434] RED HILLS;BONE SPRING, NORTH	Sep	5566	790	9634	30	0	0	0	0	0	

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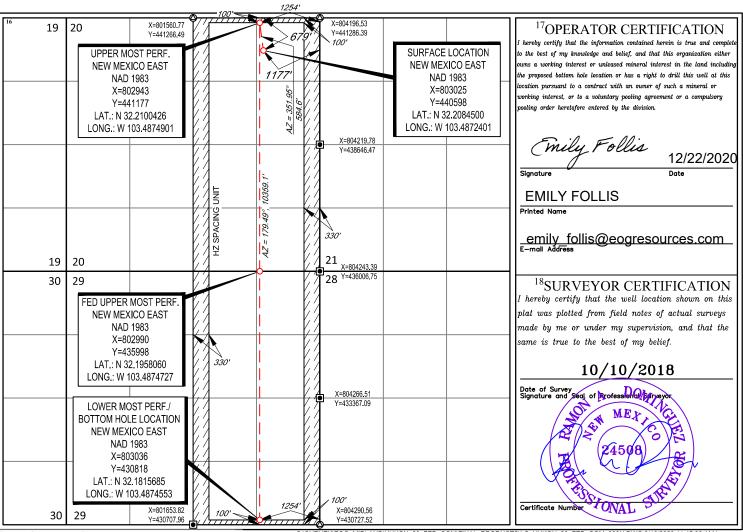
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name				
3002547170		96434	RED HILLS; BONE SP	SPRING, NORTH			
⁴ Property Code		⁵ Pr	⁶ Well Number				
32733		YUKON 20 FED COM					
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation			
7377		EOG RES	OURCES, INC.	3529'			

¹⁰Surface Location

UL or lot no.	Section 20	Township 24-S	Range 34-E	Lot Idn —	Feet from the 679'	North/South line NORTH	Feet from the 1177'	East/West line EAST	County LEA
			11	Bottom Ho	ole Location If D	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24-S	34-E	-	100'	SOUTH	1254'	EAST	LEA
12Dedicated Acres	¹³ Joint or l	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
640.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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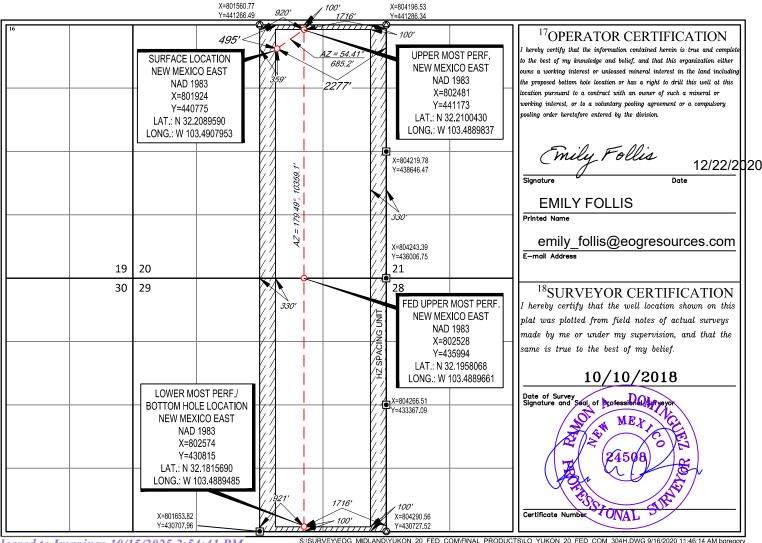
WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹API Numbe	er ² Pool Code	³ Pool Name				
	30-025-47111	96434	Red Hills; Bone Spring, No	orth			
1	⁴ Property Code	⁵ P1	roperty Name	⁶ Well Number			
	327233	YUKON	YUKON 20 FED COM				
	⁷ OGRID No.	⁸ O ₁	perator Name	⁹ Elevation			
	7377	EOG RES	SOURCES, INC.	3535'			
-							

¹⁰Surface Location

UL or lot no.	Section 20	Township 24-S	34-E	Lot Idn —	Feet from the 495'	NORTH	2277'	EAST	LEA
		•	11	Bottom Ho	le Location If I	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24-S	34-E	_	100'	SOUTH	1716'	EAST	LEA
¹² Dedicated Acres 640.00	¹³ Joint or l	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				

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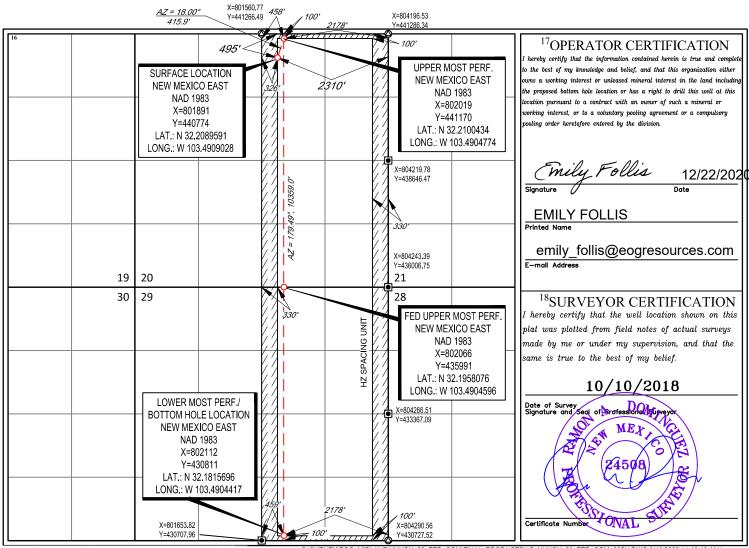
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Numbe	er ² Pool Code	³ Pool Name					
3002546971	96434	96434 RED HILLS, BONE SPRING NO					
⁴ Property Code	⁵ Pr	operty Name	⁶ Well Number				
327233	YUKON	YUKON 20 FED COM					
⁷ OGRID №.	⁸ O _I	perator Name	⁹ Elevation				
7377	EOG RES	SOURCES, INC.	3536'				

¹⁰Surface Location

B	20	24-S	34-E	Lot Idn	Feet from the 495'	NORTH	2310'	EAST	LEA
			11	Bottom Ho	le Location If D	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24-S	34-E	_	100'	SOUTH	2178'	EAST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
640.00									

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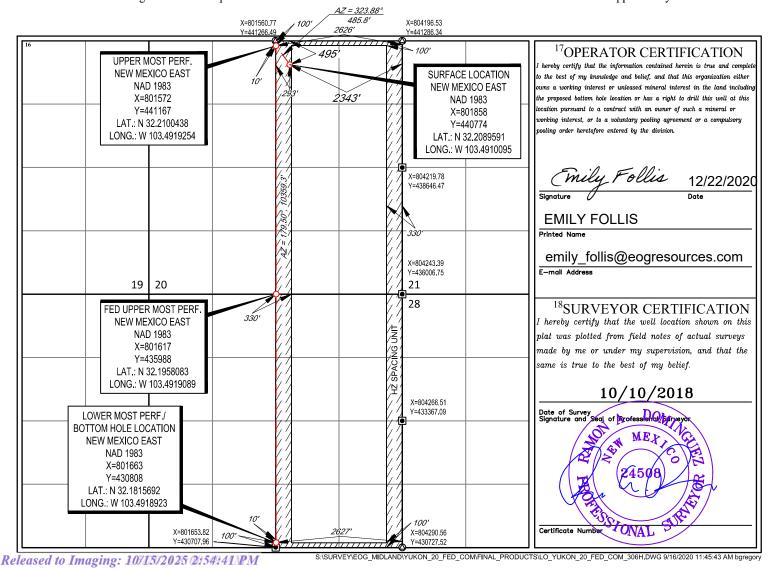
WELL LOCATION AND ACREAGE DEDICATION PLAT

ſ	¹ API Number		² Pool Code	³ Pool Name			
	3002546972		96434	RED HILLS;BONE SPRING, NORT	TH .		
Γ	⁴Property Code		⁵ Pr	operty Name	⁶ Well Number		
	327233		YUKON	20 FED COM	#306H		
ſ	⁷ OGRID №.		⁸ O _I	perator Name	⁹ Elevation		
	7377		EOG RES	OURCES, INC.	3536'		

¹⁰Surface Location

UL or lot no.	Section 20	Township 24-S	34-E	Lot Idn —	Feet from the 495'	NORTH	2343'	EAST	LEA	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	29	24-S	34-E	_	100'	SOUTH	2627'	EAST	LEA	
¹² Dedicated Acres 640.00	¹³ Joint or I	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.					

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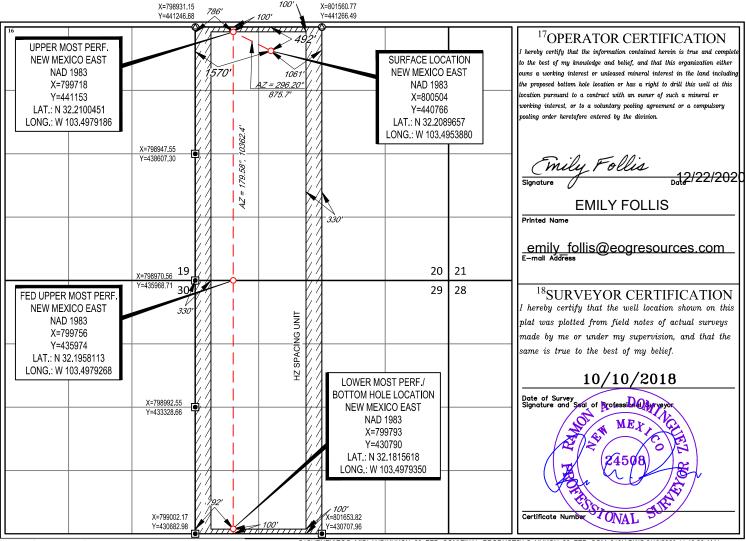
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name		
3002547194		96434 RED HILLS, BONE SPRING NORTH		H	
⁴ Property Code		⁵ Pr	roperty Name	⁶ Well Number	
327233		YUKON	20 FED COM	#310H	
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation	
7377		EOG RES	SOURCES, INC.	3543'	

¹⁰Surface Location

C C	20	24-S	34-E	Lot Idn	492'	NORTH	1570'	WEST	LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	24-S	34-E	_	100'	SOUTH	792'	WEST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
640.00									

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East/West line

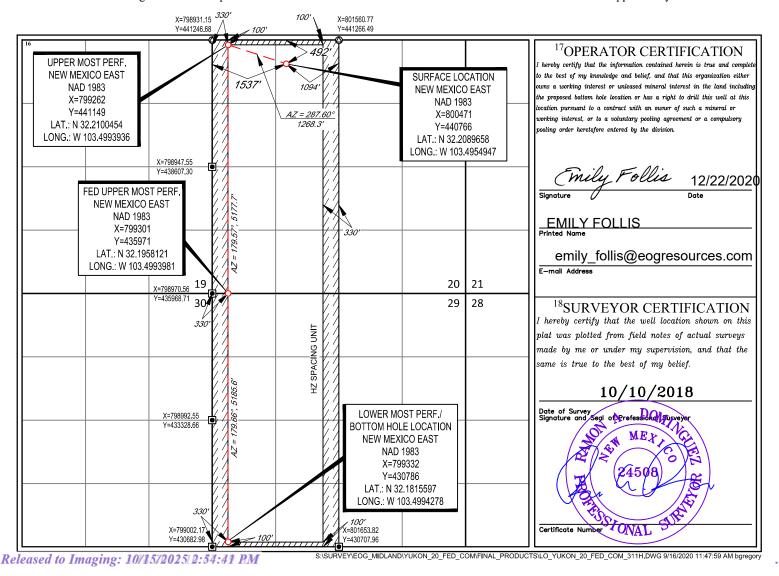
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name		
3002547187		96434	RED HILLS, BONE SPRING NORTH		
⁴ Property Code			⁵ Property Name	⁶ Well Number	
327233		YUK0	N 20 FED COM	#311H	
⁷ OGRID No.			⁸ Operator Name	⁹ Elevation	
7377		EOG R	ESOURCES, INC.	3543'	

¹⁰Surface Location

C	20	24-S	34-E		492'	NORTH	1537'	WEST	LEA
			11	Bottom Ho	le Location If D	 	rface		
UL or lot no.	Section 29	Township 24-S	Range 34-E	Lot Idn —	Feet from the 100'	North/South line SOUTH	Feet from the 330'	East/West line WEST	County LEA
12Dedicated Ac		Infill 14Cc	onsolidation Co	de ¹⁵ Ord	er No.				

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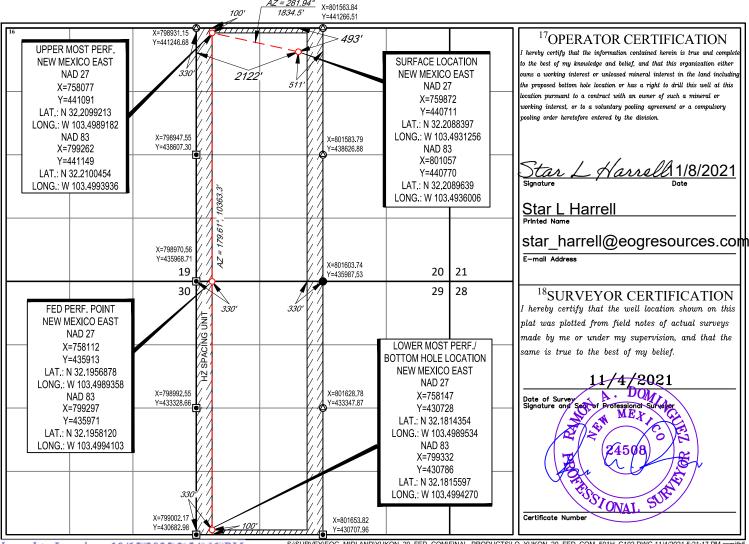
WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-46974		² Pool Code 96434	g, North	
Ī	⁴ Property Code 327233			20 FED COM	⁶ Well Number #501H
	⁷ OGRID №. 7377			perator Name SOURCES, INC.	⁹ Elevation 3538'

¹⁰Surface Location

UL or lot no.	Section 20	Township 24-S	Range 34-E		Feet from the 493'	North/South line NORTH	Feet from the 2122'	East/West line WEST	County LEA	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	29	24-S	34-E	_	100'	SOUTH	330'	WEST	LEA	
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.			•		
640.00										
I	1									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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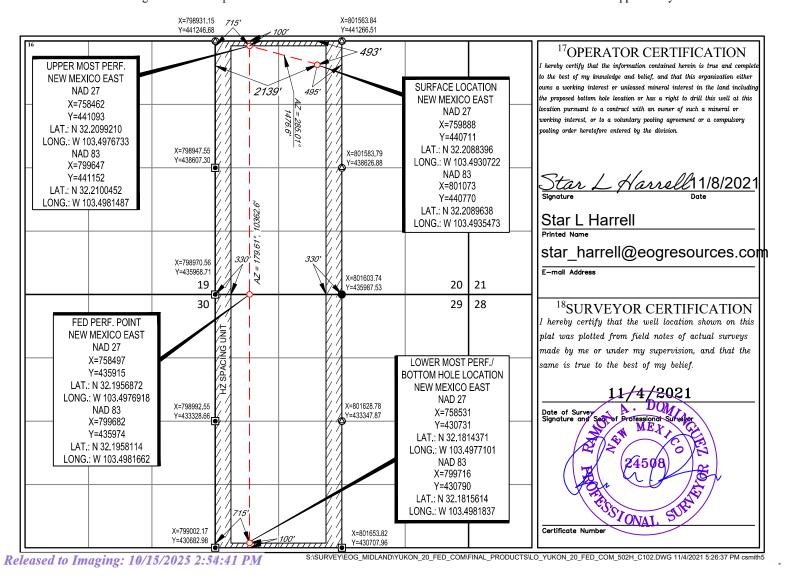
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46930		² Pool Code 96434	Red Hills; Bone Spring,	North
⁴ Property Code 327233			operty Name 20 FED COM	⁶ Well Number #502H
⁷ OGRID №. 7377		•	perator Name SOURCES, INC.	⁹ Elevation 3537'

¹⁰Surface Location

	C C	20	24-S	34-E		493'	NORTH	2139'	WEST	LEA
L				11]	Bottom Ho	le Location If I	Different From Su	rface		
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	M	29	24-S	34-E	-	100'	SOUTH	715'	WEST	LEA
ſ	¹² Dedicated Acres	¹³ Joint or l	infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
	640.00									

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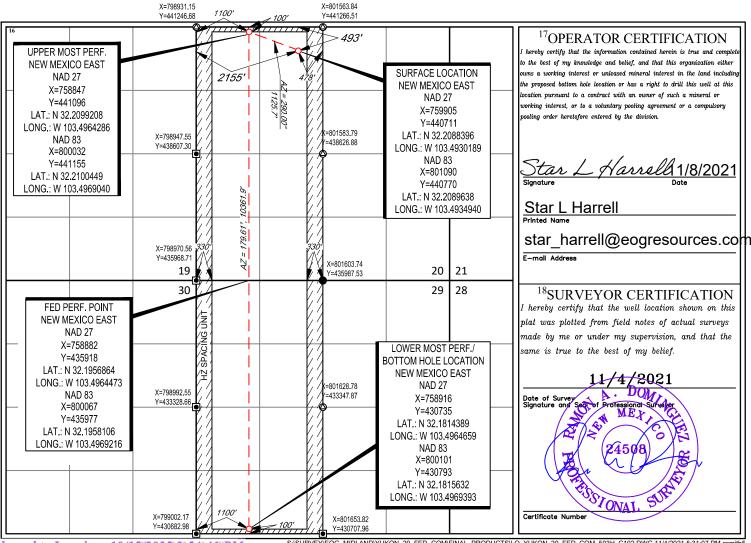
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46973		² Pool Code 96434	Red Hills; Bone Spring	ng, North	
⁴ Property Code 327233			operty Name 20 FED COM	⁶ Well Number #503H	
⁷ OGRID №. 7377		•	perator Name SOURCES, INC.	⁹ Elevation 3538'	

¹⁰Surface Location

	C C	20	24-S	34-E		493'	NORTH	2155'	WEST	LEA
l				11]	Bottom Ho	le Location If I	Different From Su	rface		
ı	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	M	29	24-S	34-E	-	100'	SOUTH	1100'	WEST	LEA
Ī	12Dedicated Acres	¹³ Joint or l	nfill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
	640.00									

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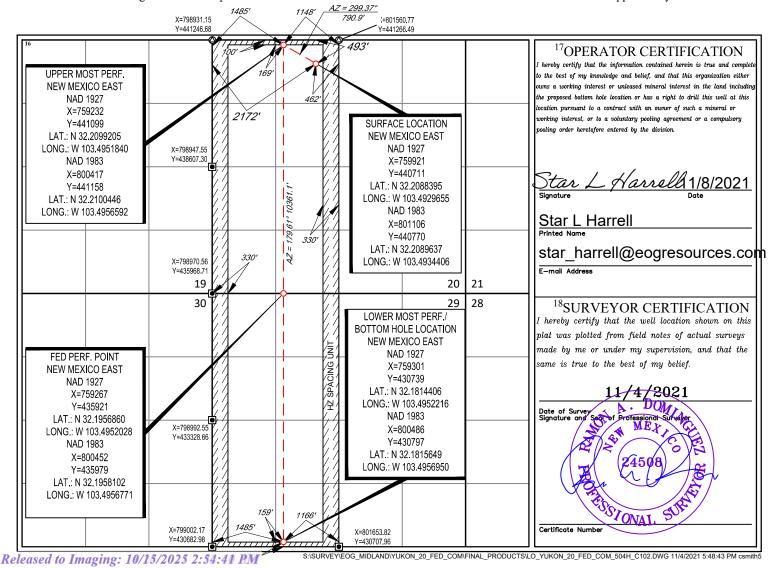
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46970		² Pool Code 96434	, North	
⁴ Property Code 327233			operty Name 20 FED COM	⁶ Well Number #504H
⁷ OGRID №. 7377		- 1	perator Name SOURCES, INC.	⁹ Elevation 3535'

¹⁰Surface Location

C C	20	24-S	34-E	Lot Idn	493'	NORTH	2172'	WEST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	24-S	34-E	_	100'	SOUTH	1485'	WEST	LEA
12Dedicated Acres	¹³ Joint or	Infill 14Co	nsolidation Coc	de ¹⁵ Ord	er No.				
640.00									

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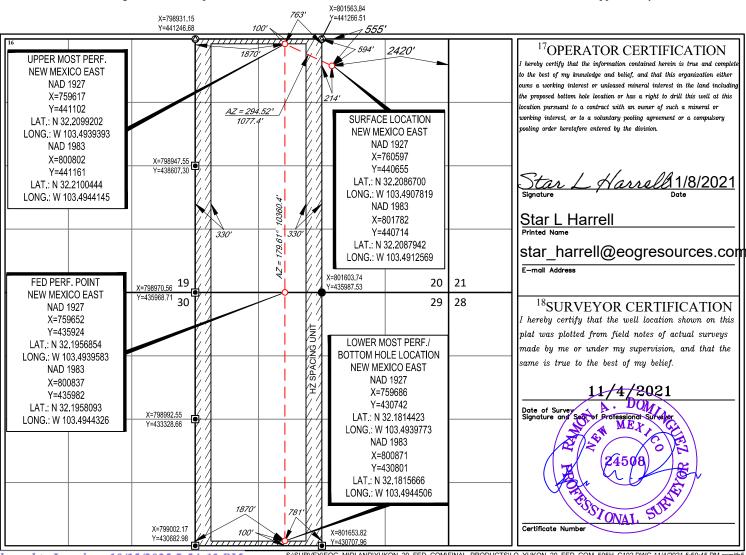
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number 30-025-46975		² Pool Code 96434	g, North	
⁴ Property Code 327233			operty Name 20 FED COM	⁶ Well Number 505H
⁷ OGRID №. 7377		•	perator Name SOURCES, INC.	⁹ Elevation 3535'

¹⁰Surface Location

B	20	24-S	34-E		555'	NORTH	2420'	EAST	LEA		
	11Bottom Hole Location If Different From Surface										
UL or lot no.	Section 29	Township 24-S	Range 34-E	Lot Idn —	Feet from the 100'	North/South line SOUTH	Feet from the 1870'	East/West line WEST	County LEA		
12Dedicated Acre	I	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.						

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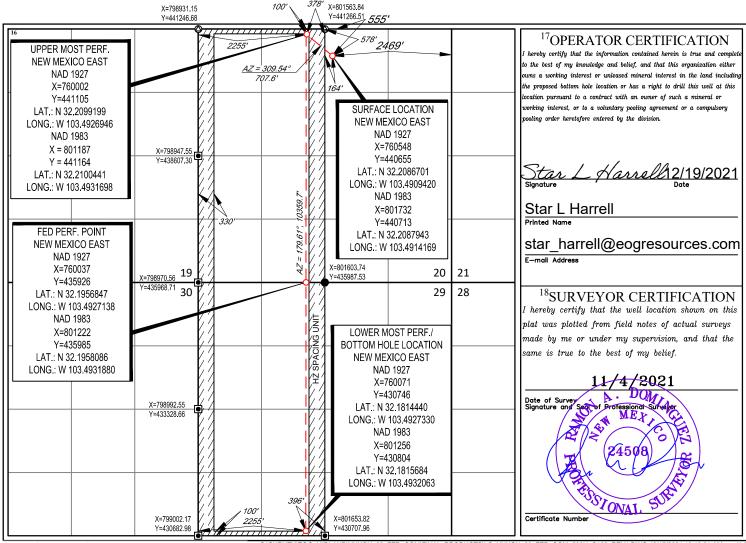
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³Pool Name Red Hills; Bone Spring, North				
30-025	- 49632	96434	North				
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number			
327233		YUKON	20 FED COM	506H			
⁷ OGRID No.		⁹ Elevation					
7377		3535'					

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	20	24-S	34-E	_	555'	NORTH	2469'	EAST	LEA		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	29	24-S	34-E	_	100'	SOUTH	2255'	WEST	LEA		
¹² Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.						
640.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\YUKON_20_FED_COM\FINAL_PRODUCTS\LO_YUKON_20_FED_COM_506H_C102_REV1.DWG 12/17/2021 10:13:31 AM C Released to Imaging: 10/15/2025 2:54:41 PM

Section Township

Range

Lot Idn

County

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Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number 30-025- 50480		² Pool Code ³ Pool Name			
30-025- 50			98092 WC025 G09 S243336I; Uppe			
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number		
327233		YUKON	20 FED COM	#709H		
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation		
7377		EOG RES	OURCES, INC.	3543'		

¹⁰Surface Location

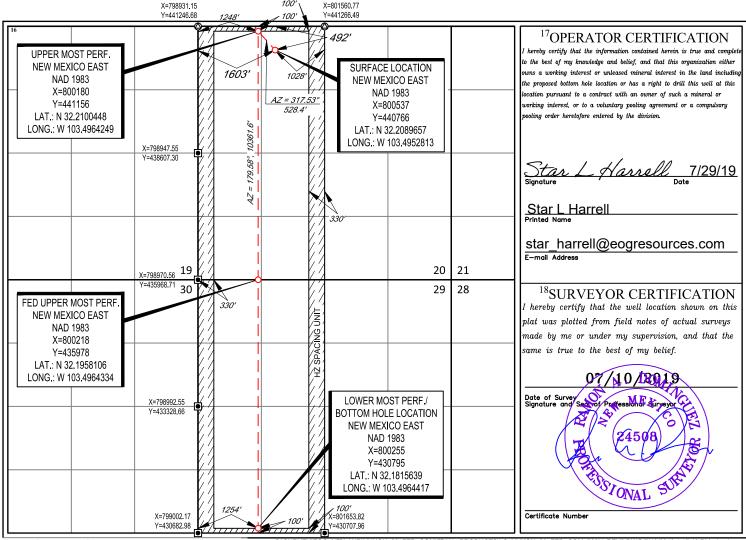
North/South line

Feet from the

East/West line

С	20	24-S	34-E	_	492'	NORTH	1603'	WEST	LEA	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	29	24-S	34-E	-	100'	SOUTH	1254'	WEST	LEA	
12Dedicated Acres	¹³ Joint or 1	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.					
640.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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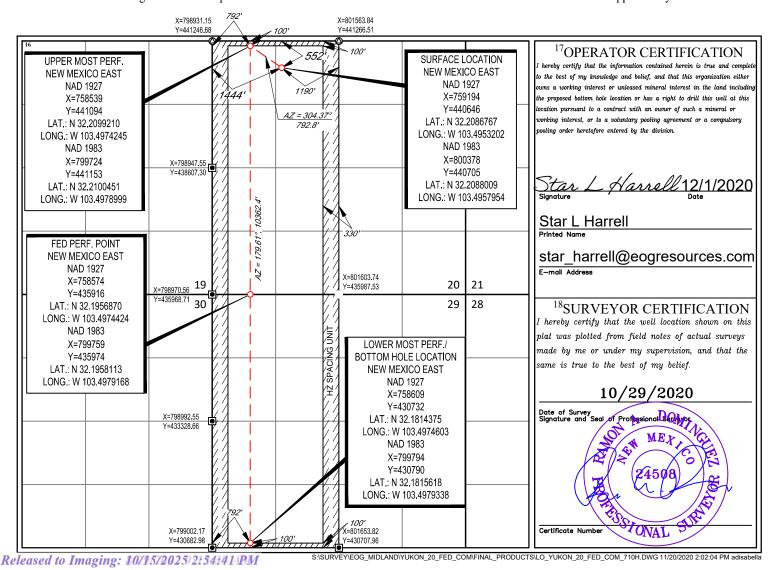
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-50502		² Pool Code 98092	oper Wolfcamp	
ſ	⁴ Property Code			operty Name	⁶ Well Number
L	327233		YUKON	20 FED COM	710H
1	OGRID No.		⁸ O _I	perator Name	⁹ Elevation
	7377		EOG RES	OURCES, INC.	3544'

¹⁰Surface Location

C C	20	24-S	34-E	Lot Idn —	552'	NORTH	1444'	WEST	LEA		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	29	24-S	34-E	-	100'	SOUTH	792'	WEST	LEA		
12Dedicated Acres	¹³ Joint or l	infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.						
640.00											



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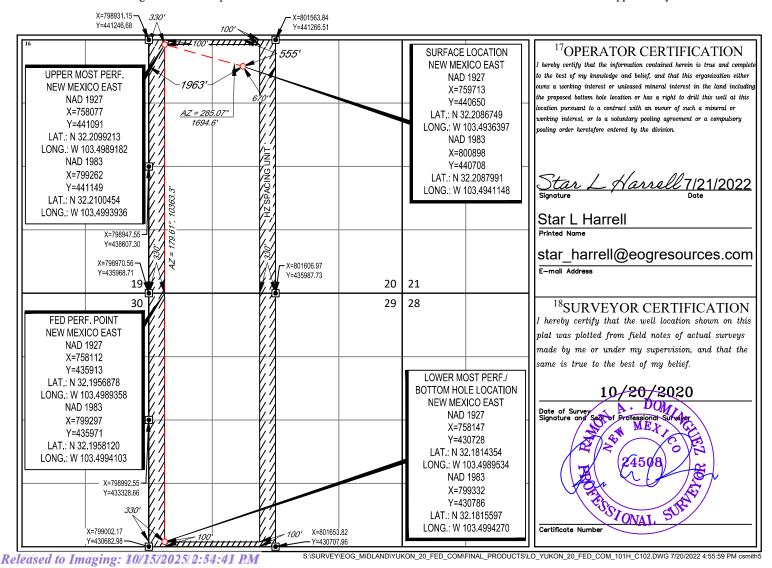
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-025	² Pool Code 96434	North	
⁴ Property Code 327233		operty Name 20 FED COM	⁶ Well Number 101H
⁷ OGRID №. 7377	- I	perator Name SOURCES, INC.	⁹ Elevation 3539'

¹⁰Surface Location

Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
20	24-S	34-E	-	555'	NORTH	1963'	WEST	LEA		
11Bottom Hole Location If Different From Surface										
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
29	24-S	34-E	-	100'	SOUTH	330'	WEST	LEA		
¹³ Joint or I	nfill ¹⁴ Co	nsolidation Cod	le ¹⁵ Ord	er No.	•					
	Section 29	Section Township 29 24-S	20 24-S 34-E Section Township Range 24-S 34-E	20 24-S 34-E -	20 24-S 34-E - 555'	20 24-S 34-E - 555' NORTH	20 24-S 34-E - 555' NORTH 1963'	20 24-S 34-E - 555' NORTH 1963' WEST "Bottom Hole Location If Different From Surface Section Township 29 Range 24-S Lot Idn A-E Feet from the 100' North/South line SOUTH Feet from the 330' WEST		



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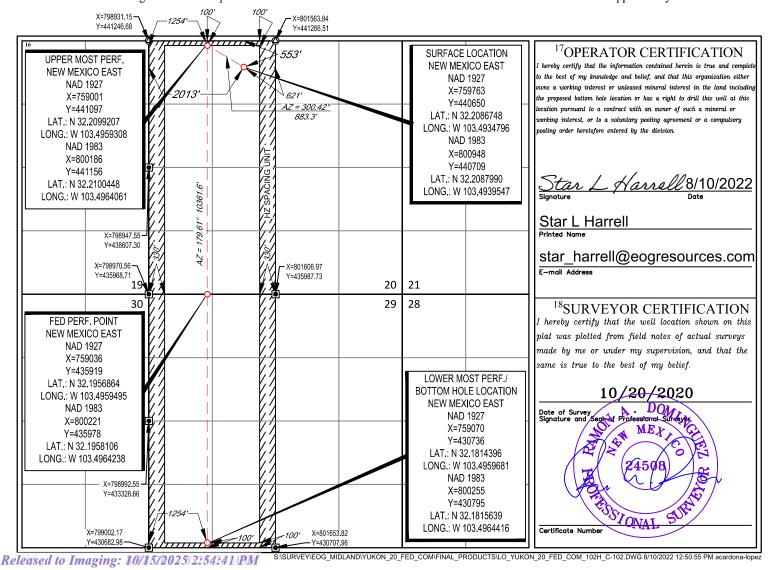
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-50469		² Pool Code	North					
L	30=025	- 30403	96434	96434 Red Hills; Bone Spring,					
ſ	⁴ Property Code		⁵ Pr	roperty Name	⁶ Well Number				
	327233		YUKON 20 FED COM						
ſ	⁷ OGRID No.		⁸ Operator Name						
	7377		EOG RES	3538'					

¹⁰Surface Location

UL or lot no.	Section 20	Township 24-S	Range 34-E	Lot Idn —	Feet from the 553'	North/South line NORTH	Feet from the 2013'	East/West line WEST	County LEA		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	29	24-S	34-E	_	100'	SOUTH	1254'	WEST	LEA		
12Dedicated Acres 640.00	¹³ Joint or l	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.						
040.00											



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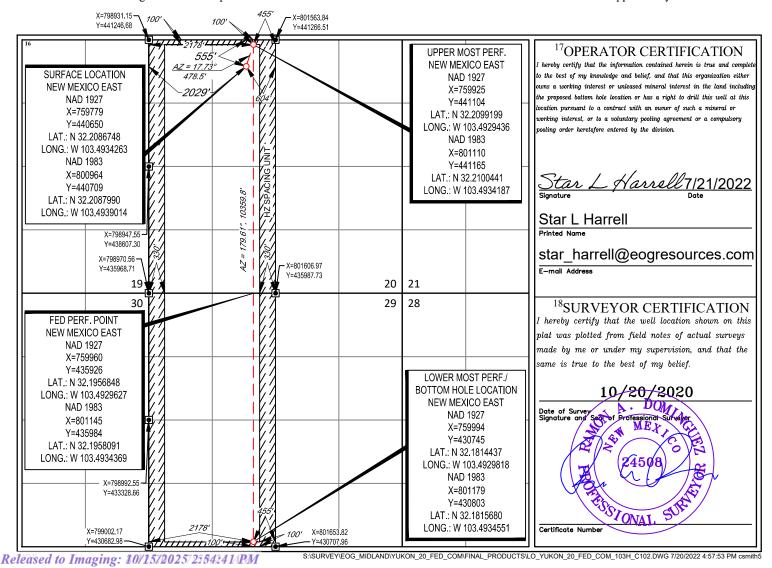
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

١	¹ API Numbe		² Pool Code	³ Pool Name				
-	30-025	- 49635	96434	96434 Red Hills; Bone Spring, I				
ſ	⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number			
	327233		YUKON	20 FED COM	103H			
ſ	⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation			
l	7377		EOG RES	OURCES, INC.	3538'			

¹⁰Surface Location

C C	20	24-S	34-E	Lot Idn	555'	NORTH	2029'	WEST	LEA		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	29	24-S	34-E	_	100'	SOUTH	2178'	WEST	LEA		
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.						
640.00											



Section Township

Range

Lot Idn

County

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UL or lot no.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-025	² Pool Code 96434	North	
⁴ Property Code 327233		operty Name 20 FED COM	⁶ Well Number 104H
⁷ OGRID №. 7377	•	perator Name SOURCES, INC.	⁹ Elevation 3539'

¹⁰Surface Location

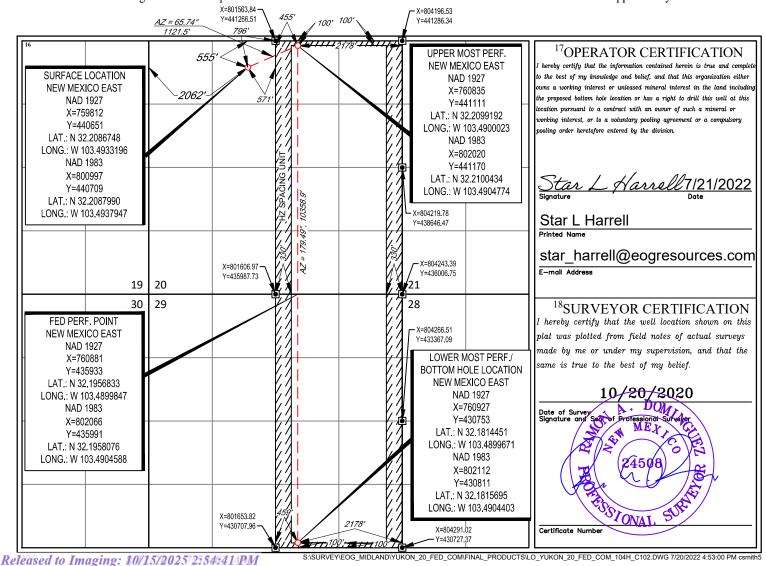
North/South line

Feet from the

East/West line

Feet from the

C	20	24-S	34-E	_	555'	NORTH	2062'	WEST	LEA		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	29	24-S	34-E	_	100'	SOUTH	2178'	EAST	LEA		
12Dedicated Acres	¹³ Joint or 1	Infill 14Co	onsolidation Coc	le ¹⁵ Ord	er No.						
640.00											



Section Township

Range

Lot Idn

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name			
30-025	-50377	96434 Red Hills; Bone Spring, North				
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number		
327233		YUKON	20 FED COM	105H		
⁷ OGRID №.		⁸ O _I	perator Name	⁹ Elevation		
7377		EOG RES	SOURCES, INC.	3528'		
		10~	P T 4			

Surface Location

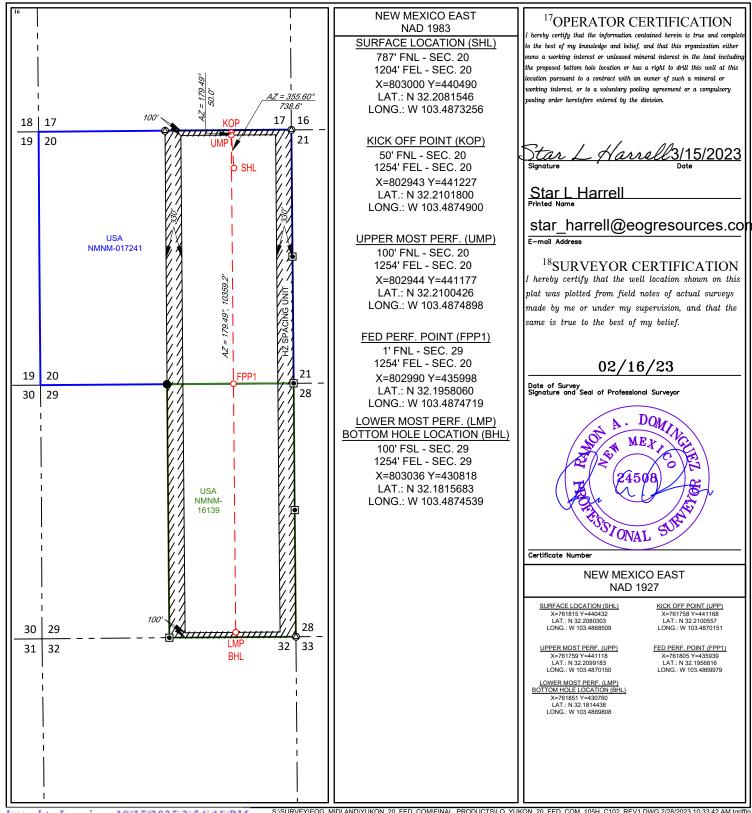
North/South line

Feet from the

East/West line

Feet from the

A	20	24-S	34-E	1	787'	NORTH	1204'	EAST	LEA	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	29	24-S	34-E	_	100'	SOUTH	1254'	EAST	LEA	
¹² Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.					
640.00										



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East/West line

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name					
30-025-50376		96434	North					
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number				
327233		YUKON	20 FED COM	106H				
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation				
7377	3528'							
10 Sumface I continu								

Surface Location Feet from the

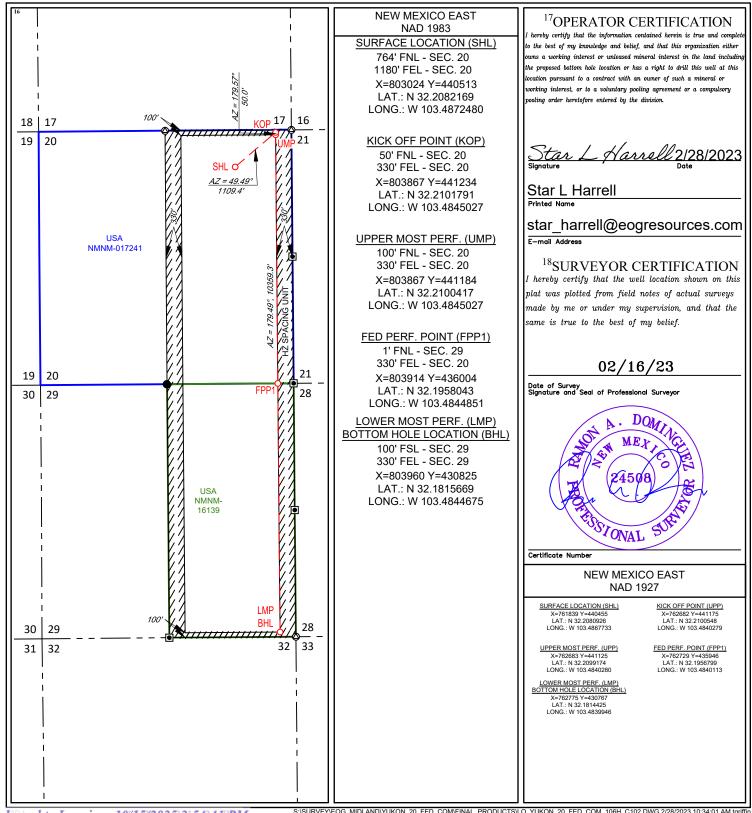
North/South line

Feet from the

Range

Lot Idn

A	20	24-S	34-E	_	764'	NORTH	1180'	EAST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24-S	34-E	_	100'	SOUTH	330'	EAST	LEA
¹² Dedicated Acres 640.00	¹³ Joint or l	Infill 14Co	onsolidation Co	ode ¹⁵ Ord	er No.				



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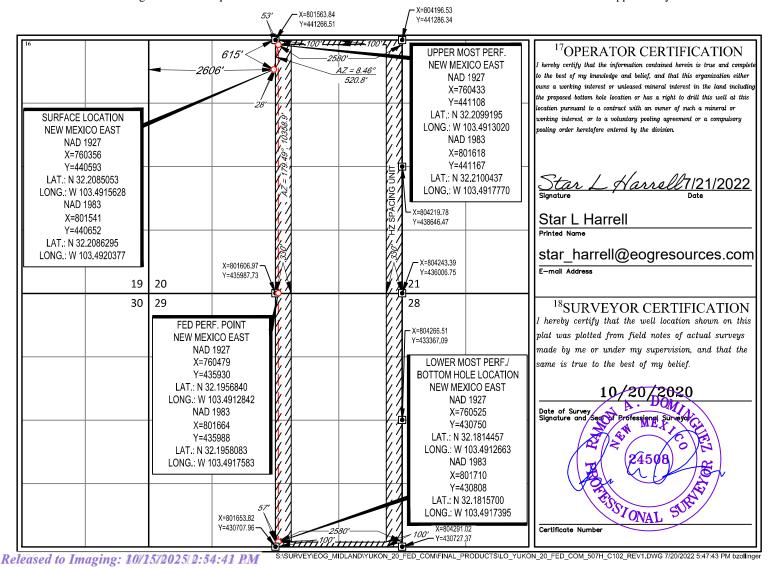
Santa 1 C, 14141 87303

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025	96434	g, North	
⁴Property Code 327233		operty Name 20 FED COM	°Well Number 507H
⁷ OGRID №. 7377	•	oerator Name SOURCES, INC.	⁹ Elevation 3536'

¹⁰Surface Location

UL or lot no.	Section 20	Township 24-S	34-E	Lot Idn —	Feet from the 615'	North/South line	2606'	WEST	LEA		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	29	24-S	34-E	_	100'	SOUTH	2580'	EAST	LEA		
12Dedicated Acres	¹³ Joint or l	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.						
640.00											



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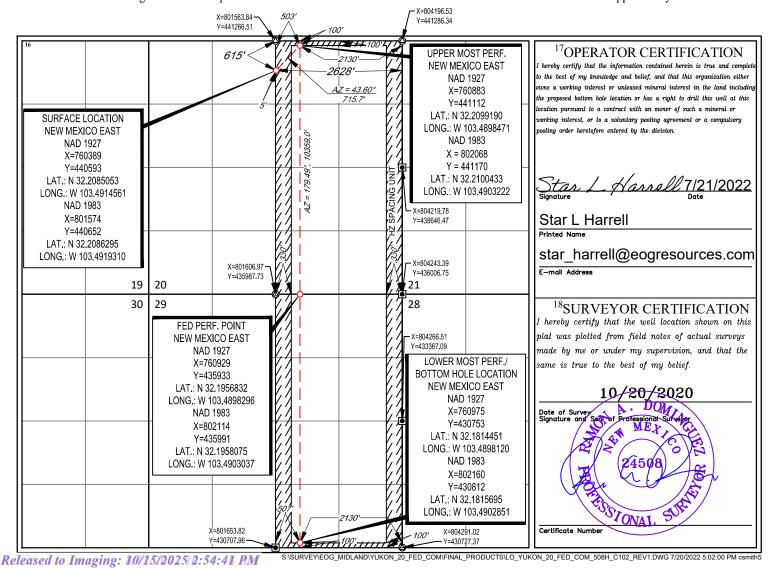
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name			
30-025	– 50351	96434	, North			
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number		
327233		YUKON	20 FED COM	508H		
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation		
7377		EOG RES	OURCES, INC.	3536'		

¹⁰Surface Location

	B	20	24-S	34-E		615'	NORTH	2628'	EAST	LEA
ı	l			11 _]	Bottom Ho	le Location If D	Different From Su	rface		
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	29	24-S	34-E	_	100'	SOUTH	2130'	EAST	LEA
1	¹² Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
	640.00									



Section Township

Range

Lot Idn

County

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UL or lot no.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-025	² Pool Code 96434	Red Hills; Bone Spring,	North
⁴ Property Code	⁵ Pr	operty Name	⁶ Well Number
327233	YUKON	20 FED COM	509H
⁷ OGRID No.	⁸ O _I	perator Name	⁹ Elevation
7377	EOG RES	OURCES, INC.	3536'

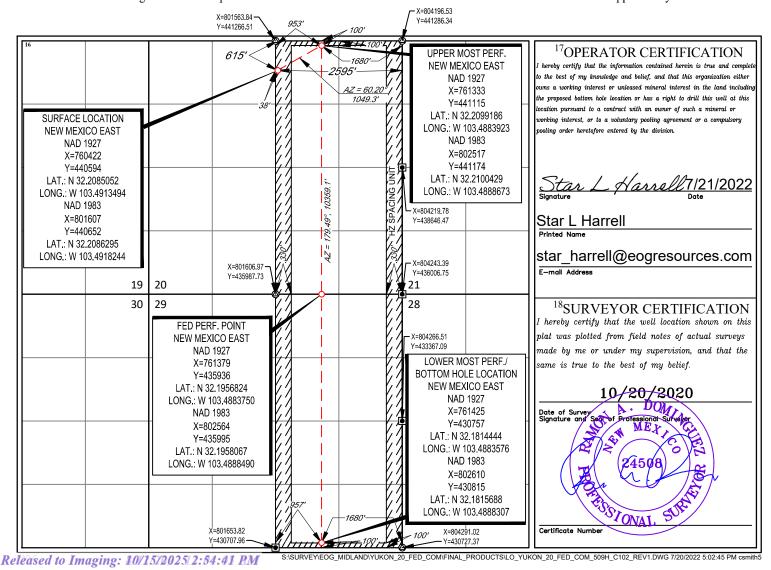
¹⁰Surface Location

North/South line

Feet from the

East/West line

В	20	24-S	34-E	_	615'	NORTH	2595'	EAST	LEA
			¹¹ I	Bottom Ho	le Location If D	Different From Sur	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24-S	34-E	-	100'	SOUTH	1680'	EAST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Co	onsolidation Cod	de ¹⁵ Ord	er No.	-		•	
640.00									



County

District I
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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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Fast/West line

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WELL LOCATION AND ACREAGE DEDICATION PLAT

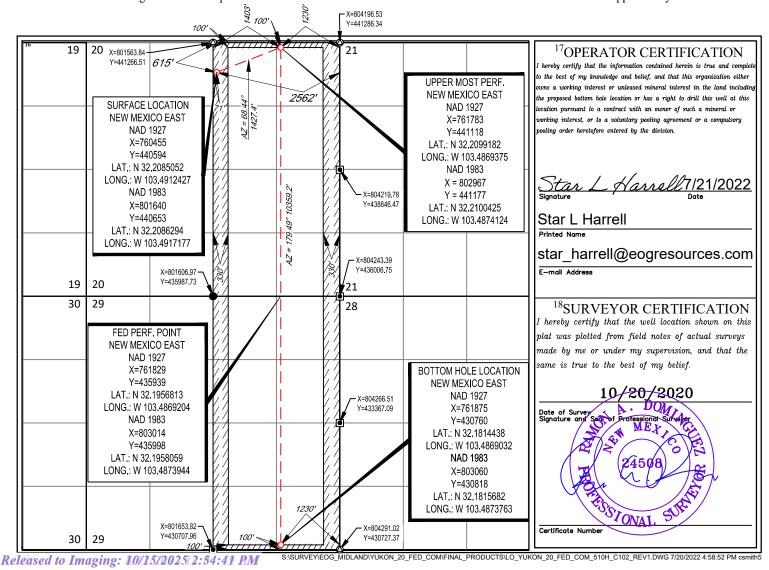
¹ API Numbe 30-025	² Pool Code 96434	³ Pool Name Red Hills; Bone Spring,	North			
⁴ Property Code 327233		Property Name 20 FED COM 510H				
⁷ OGRID No. 7377	- 1	perator Name SOURCES, INC.	⁹ Elevation 3537'			

¹⁰Surface Location

North/South line

Lot Idn

A	20	24-S	34-E		615'	NORTH	2562'	EAST	LEA
		•	11	Bottom Ho	le Location If I	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24-S	34-E	_	100'	SOUTH	1230'	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or l	Infill 14Cc	onsolidation Co	de ¹⁵ Ord	er No.				



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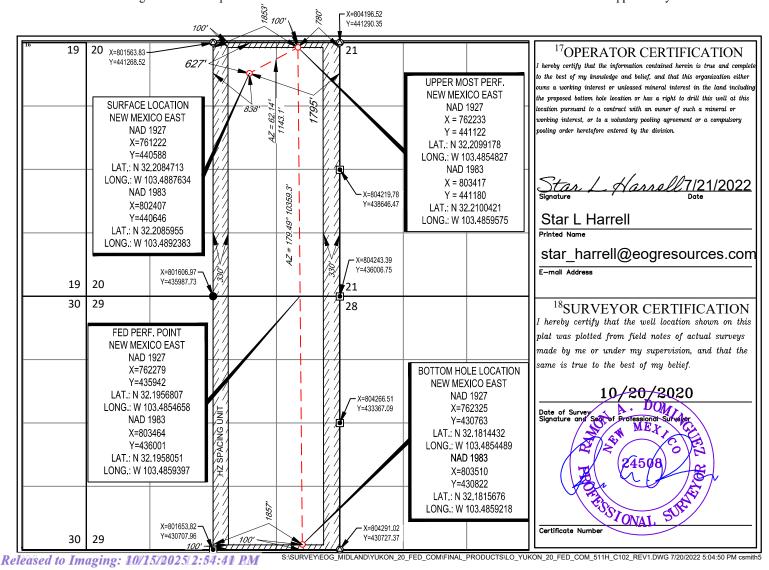
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Numbe 30-025	² Pool Code 96434	³ Pool Name Red Hills; Bone Spring,	³ Pool Name Red Hills; Bone Spring, North		
	⁴ Property Code 327233		operty Name 20 FED COM	⁶ Well Number 511H		
ĺ	⁷ OGRID №. 7377	•	erator Name OURCES, INC.	⁹ Elevation 3532'		

¹⁰Surface Location

B	20	24-S	34-E	Lot Idn	627'	NORTH	1795'	EAST	LEA
		•	11]	Bottom Ho	le Location If D	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24-S	34-E	-	100'	SOUTH	780'	EAST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
640									



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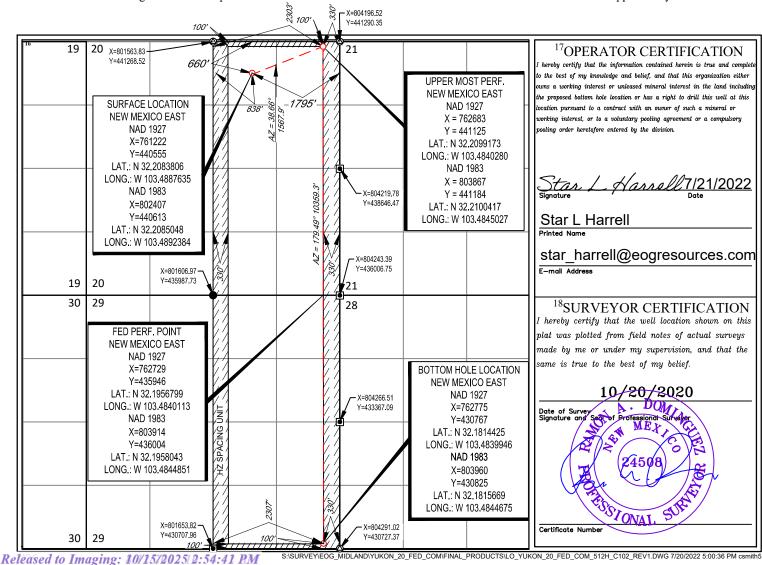
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	(umber 1 25– 50345	² Pool Code 96434	Red Hills; Bone Spring,	North
⁴ Property Code 327233			operty Name 20 FED COM	⁶ Well Number 512H
⁷ OGRID №. 7377		- 1	perator Name SOURCES, INC.	⁹ Elevation 3531

¹⁰Surface Location

B	20	24-S	34-E	—	660'	NORTH	1795'	EAST	LEA
			11	Bottom Ho	le Location If D	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24-S	34-E	_	100'	SOUTH	330'	EAST	LEA
12Dedicated Acres	¹³ Joint or l	nfill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
640									



DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-0720

DISTRICT II
811 S. First St., Artesin, NM 88210
Phone: (575) 348-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

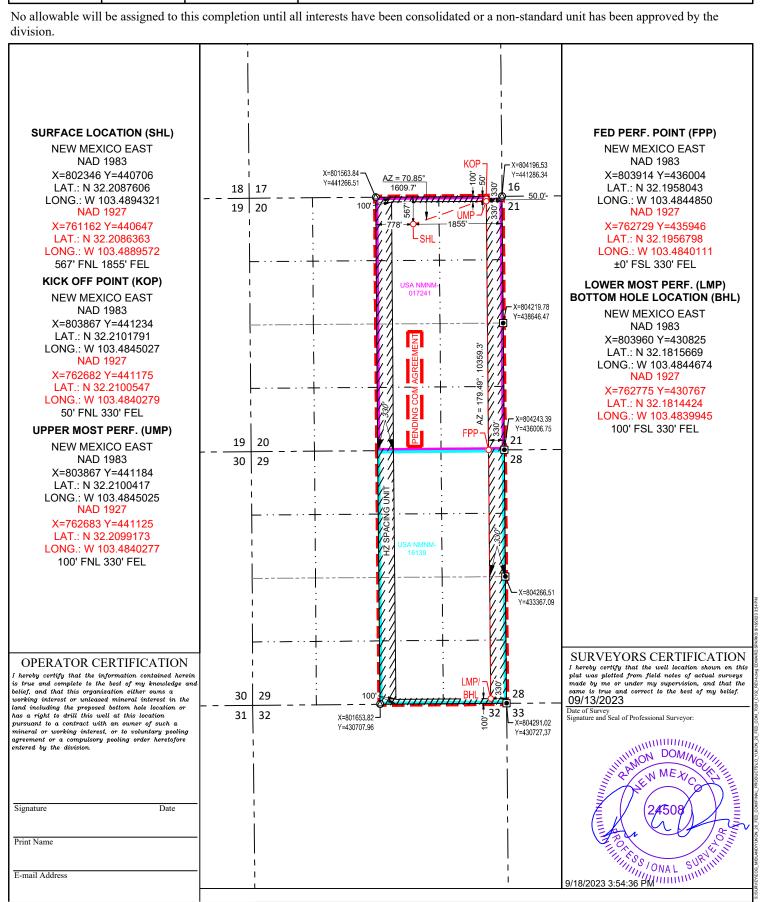
DISTRICT IV
120S. S. Ergenic D. Senis E. NM 87405

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

A	PI Number			Pool Code			Pool Name		
3	0-025-								
Property Co	ode			Well Nun	Well Number				
					YUKON 20 FE	702H			
OGRID N	o.				Operator Name			Elevation	on
7377	•			Е	OG RESOURC	ES, INC.		35	33'
					Surface Locat	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	24-S	34-E	-	567'	NORTH	1855'	EAST	LEA
			Bott	om Hole	Location If Diff	erent From Surfac	ee		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	29	24-S	34-E	-	100'	SOUTH	330'	EAST	LEA
Dedicated Acres	res Joint or Infill Consolidated Code Order No.								
640.00					PEN	DING COM AGR	REEMENT		



DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-0720

DISTRICT II

81 I S. First St., Artesin, NM 88210
Phone: (575) 548-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (507) 534-6178 Fax: (505) 334-6170

DISTRICT III

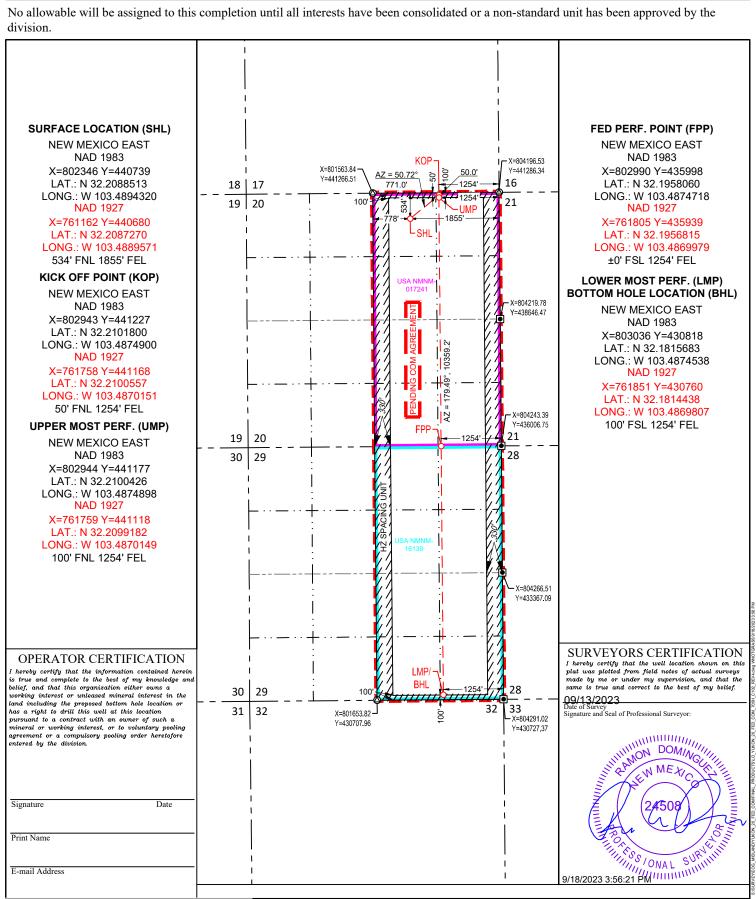
2026 S. Francis Dr., Santa Fc. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

A	PI Number			Pool Code		<u>OL DLDICITI</u>	Pool Name			
	30-025-									
Property C	ode				Property Name			Well Number		
				•	YUKON 20 FED	COM		70	705H	
OGRID N	lo.				Operator Name			Elevation		
7377	,		EOG RESOURCES, INC. 3533						33'	
		•			Surface Locat	•				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	24-S	34-E	-	534'	NORTH	1855'	EAST	LEA	
			Bott	om Hole	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	29	24-S	34-E	-	100'	SOUTH	1254'	EAST	LEA	
Dedicated Acres	Joint or	Infill	Consolidated Coo	le Ord	er No.					
640.00					PEN	DING COM AGR	REEMENT			



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DISTRICT IV

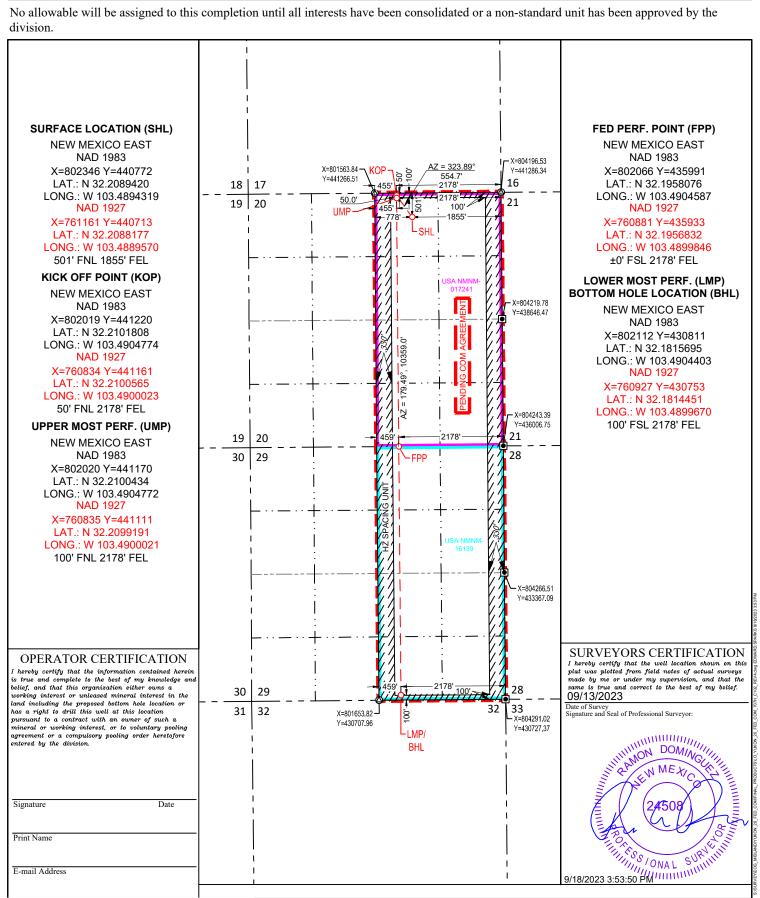
21026 S. B. Errangia D. Seaths E. NM 87805

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

A	PI Number			Pool Code			Pool Name		
3	0-025-								
Property C	ode		•		Property Name	Well Number			
				Υ	'UKON 20 FEI	707H			
OGRID N	lo.				Operator Name			Elevation	on
7377	•			EO	G RESOURCE	ES, INC.		35	33'
					Surface Locat				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	24-S	34-E	-	501'	NORTH	1855'	EAST	LEA
			Bott	om Hole l	Location If Diffe	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24-S	34-E	-	100'	SOUTH	2178'	EAST	LEA
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.						
640.00					PEN	DING COM AGR	EEMENT		



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DISTRICT III

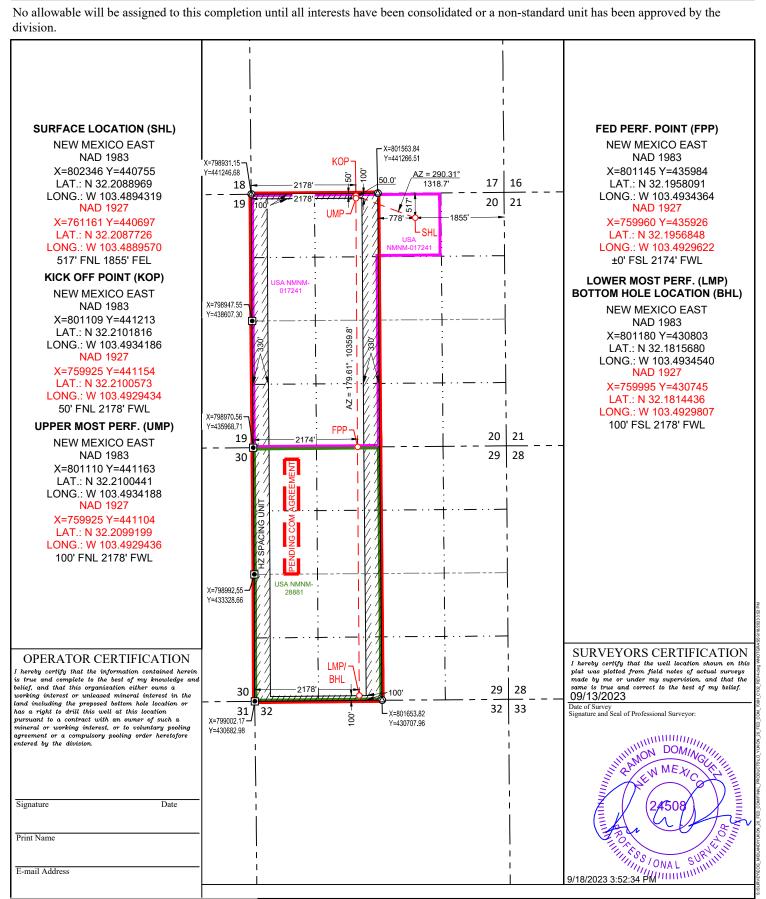
2026 S. Francis Dr., Santa Fc. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

A	PI Number			Pool Code			Pool Name		
3	0-025-								
Property Co	ode			Well Nun	Well Number				
					70	708H			
OGRID N	o.				Operator Name			Elevation	on
7377			E	OG RESOURCI	ES, INC.		35	33'	
					Surface Locat	ion			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	24-S	34-E	-	517'	NORTH	1855'	EAST	LEA
		•	Botte	om Hole	Location If Diffe	erent From Surfac	ee		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	24-S	34-E	-	100'	SOUTH	2178'	WEST	LEA
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Or	der No.		•	•	-
640.00					PEN	DING COM AGR	REEMENT		





5509 Champions Dr, Midland, Texas 79706

Date: March 25, 2024

Re: Vessel Swap Discussion

Dear Mr. Wrinkle:

EOG Resources, Inc. respectfully requests to update language in our approved and pending commingling applications in the lists below. EOG is requesting to update our measurement language to include Orifice and Coriolis measurement. This change does not change our allocation methodology.

APPROVED COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ORDER#
Quail 2 State Com CTB	PLC-654A
Bandit 29 State Com CTB	PLC-645A
Taipan-Adder 31 State CTB	PLC-667A
Falcon 25 Fed Com CTB	PLC-757
Fearless 23 North Fed Com CTB	PLC-866
Fearless 26 Fed Com CTB	PLC-771
Getty 5 Fed Com CTB	PLC-642A
Hawk 35 Fed CTB	PC-1297A
Heartthrob 17 State Com CTB	PLC-719
Holyfield 9 Fed Com East CTB	PLC-822

COMMINGLE APPLICATION	ORDER#
Holyfield 9 Fed Com West CTB	PLC-880
Merciless 13 Fed Com CTB	PLC-744
Modelo 10 Fed Com CTB	PLC-882
Neptune 10 State Com CTB	PLC-465A
Pegasus 3 Fed Com CTB	PLC-821
Python 36 State Com CTB	PLC-675B
Resolute 12 Fed Com CTB	PLC-778
Savage 2 State Com CTB	PLC-591B
Valiant 24 Fed Com CTB	PLC-681

PENDING COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ACTION ID #	SUBMISSION DATE	Previously Approved Order #
Convoy 28/Central State Com CTB	200051	03/24/2023	PLC-502
Hearns 34 State Com CTB	132371	08/10/2022	
Hemlock 32 State CTB	214514	05/08/2023	PLC-620A
Icy 18 Fed CTB	269923	09/28/2023	PLC-911
Jefe 29 Fed Com CTB	163974	12/06/2022	PLC-871
Thrasher 33 Fed Com CTB	316838	02/23/2024	
Yukon 20 Fed Com CTB	287742	11/21/2023	CTB-1020

Please do not hesitate to contact me if I can provide you with any additional information.

Best regards,

Lisa Youngblood

lisa youngblood@eogresources.com

432-247-6331

EOG Resources, Inc.

Lisa Goungblood

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PLC-1043

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-1043 Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order CTB-1020.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-1043 Page 2 of 4

- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-1043 Page 3 of 4

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: <u>10/11/2025</u>

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Mert Chang

DIRECTOR

Order No. PLC-1043 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1043

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Yukon 20 Cederal Com Central Tank Battery

Central Tank Battery Location: UL B, Section 20, Township 24 South, Range 34 East

Gas Title Transfer Meter Location:

Pools

Pool Name Pool Code RED HILLS;BONE SPRING, NORTH 96434 WC-025 G-09 S243336I;UPPER WOLFCAMP 98092

Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 19.13.12.7(C) INVIAC			
Lease	UL or Q/Q	S-T-R	
CA Bone Spring NMNM 105726169 (143498)	W2	20-24S-34E	
CA Done Spring INVINIVI 105/20109 (145498)	W2	29-24S-34E	
CA Wolfsomp NMNM 106226101	W2	20-24S-34E	
CA Wolfcamp NMNM 106326191	W2	29-24S-34E	
CA Wolfcamp NMNM 106326190	E2	20-24S-34E	
	E2	29-24S-34E	
CA Dono Spring NIMNIM 10572(1(1) (1424(2))	E2	20-24S-34E	
CA Bone Spring NMNM 105726161 (143463)	E2	29-24S-34E	

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50397	YUKON 20 FEDERAL COM #101H	W2	20-24S-34E	96434
30-023-30397	TUKON 20 FEDERAL COM #101H	W2	29-24S-34E	90434
30-025-50469	YUKON 20 FEDERAL COM #102H	W2	20-24S-34E	96434
30-023-30409	TUKON 20 FEDERAL COM #102H	W2	29-24S-34E	90434
30-025-49635	YUKON 20 FEDERAL COM #103H	W2	20-24S-34E	96434
30-023-49033	1 UKON 20 FEDERAL COM #103H	W2	29-24S-34E	90434
30-025-49634	YUKON 20 FEDERAL COM #104H	E2	20-24S-34E	96434
30-023-49034	1 UKON 20 FEDERAL COM #104H	E2	29-24S-34E	90434
30-025-50377	YUKON 20 FEDERAL COM #105H	E2	20-24S-34E	96434
30-023-30377	1 UKON 20 FEDERAL COM #105H	E2	29-24S-34E	90434
30-025-50376	YUKON 20 FEDERAL COM #106H	E2	20-24S-34E	96434
30-023-30370	1 UKON 20 FEDERAL COM #100H	E2	29-24S-34E	70434
30-025-47170	YUKON 20 FEDERAL COM #303H	E2	20-24S-34E	96434
30-023-4/1/0	TUKON 20 FEDERAL COM #303H	E2	29-24S-34E	90434
30-025-47111	YUKON 20 FEDERAL COM #304H	E2	20-24S-34E	96434
30-023-4/111 	I UKON 20 FEDERAL COM #304H	E2	29-24S-34E	70434
30-025-46971 YUKON 20 FEDERAL COM #305H	10/11/ E 2	20-24S-34E	96434	
	10/11/20 E2	29-24S-34E	90434	

20 025 4(072	VIIVON 20 EEDED AL COM #20CH	W2	20-24S-34E	06424
30-025-46972	25-46972 YUKON 20 FEDERAL COM #306H	W2	29-24S-34E	96434
30-025-47194	YUKON 20 FEDERAL COM #310H	E2	20-24S-34E	96434
30-023-47134	TORON 20 FEDERAL COM #310H	E2	29-24S-34E	70434
30-025-47187	YUKON 20 FEDERAL COM #311H	W2	20-24S-34E	96434
30-023-47167	TURON 20 FEDERAL COM #31111	W2	29-24S-34E	70434
30-025-46974	YUKON 20 FEDERAL COM #501H	W2	20-24S-34E	96434
30-023-40774	TORON 20 FEDERAL COM #30111	W2	29-24S-34E	70434
30-025-46930	YUKON 20 FEDERAL COM #502H	W2	20-24S-34E	96434
30-023-40730	TORON 20 FEDERAL COM #302H	W2	29-24S-34E	70434
30-025-46973	YUKON 20 FEDERAL COM #503H	W2	20-24S-34E	96434
30-023-40773	TORON 20 FEDERAL COM #303H	W2	29-24S-34E	70434
30-025-46970	YUKON 20 FEDERAL COM #504H	W2	20-24S-34E	96434
30-023-40770	TORON 20 FEDERAL COM #304II	W2	29-24S-34E	70434
30-025-46975	YUKON 20 FEDERAL COM #505H	W2	20-24S-34E	96434
30-023-40773	TORON 20 FEDERAL COM #303H	W2	29-24S-34E	70434
30-025-49632	YUKON 20 FEDERAL COM #506H	W2	20-24S-34E	96434
30-023-47032	TORON 20 FEDERAL COM #300H	W2	29-24S-34E	70454
30-025-50352	YUKON 20 FEDERAL COM #507H	E2	20-24S-34E	96434
30-023-30332	TORON 20 FEDERAL COM #30/II	E2	29-24S-34E	70434
30-025-50351	YUKON 20 FEDERAL COM #508H	E2	20-24S-34E	96434
30-023-30331	TORON 20 FEDERAL COM #300H	E2	29-24S-34E	70434
30-025-50348	YUKON 20 FEDERAL COM #509H	E2	20-24S-34E	96434
30-023-30340	TORON 20 FEDERAL COM #30/II	E2	29-24S-34E	70454
30-025-50347	YUKON 20 FEDERAL COM #510H	E2	20-24S-34E	96434
	TORON 20 FEDERAL COM #310H	E2	29-24S-34E	70454
30-025-50346	YUKON 20 FEDERAL COM #511H	E2	20-24S-34E	96434
	TORON 20 FEDERAL COM #31111	E2	29-24S-34E	70454
30-025-50345	YUKON 20 FEDERAL COM #512H	E2	20-24S-34E	96434
	TORON 20 TEDERNIE CONT "ST211	E2	29-24S-34E	70404
30-025-50481	YUKON 20 FEDERAL COM #702H	E2	20-24S-34E	98092
	TORON 20 PEDERME COM #702H	E2	29-24S-34E	70072
30-025-50482	YUKON 20 FEDERAL COM #705H	E2	20-24S-34E	98092
	TORON 20 I EDERNIE COM 11703H	E2	29-24S-34E	70072
30-025-50483	YUKON 20 FEDERAL COM #707H	E2	20-24S-34E	98092
		E2	29-24S-34E	70072
30-025-50350	YUKON 20 FEDERAL COM #708H	W2	20-24S-34E	98092
	TORON BUT EDELINE COM # / WOIL	W2	29-24S-34E	70072
30-025-50480	480 YUKON 20 FEDERAL COM #709H	W2	20-24S-34E	98092
	TORON 20 FEDERAL COM π/0/11	W2	29-24S-34E	70072
30-025-50502	30-025-50502 YUKON 20 FEDERAL COM #710H	W2	20-24S-34E	98092
30-025-50502 YUKON 20 FEDERAL COM #710H	W2	29-24S-34E	70072	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PLC-1045

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-1045 Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order OLM-144.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-1045

- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-1045 Page 3 of 4

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: <u>10/11/2025</u>

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

DIRECTOR

Order No. PLC-1045 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1045

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Buzz 21 State 701H Central Tank Battery

Central Tank Battery Location: UL A, Section 21, Township 24 South, Range 27 East

Gas Title Transfer Meter Location:

Pools

Pool Name Pool Code
WILLOW LAKE;BONE SPRING,WEST
PURPLE SAGE;WOLFCAMP (GAS) 98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 203077 PUN 1329288	W2W2	22-24S-27E
SLO Lease V0-9118-0001	E2	21-24S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-41469	BUZZ 21 STATE #701H	E2E2	21-24S-27E	98220
30-015-40162	BULLSEYE 22 STATE COM #001H	W2W2	22-24S-27E	96415

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 287742

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	287742
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

-	Created By	Condition	Condition Date
	sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	10/15/2025