

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Signature

 Date

 Phone Number

 e-mail Address



September 15, 2025

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: W/2 W/2, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, 34: NW/4 NW/4, S/2 NW/4, SW/4, Township 25 South, Range 31 East N.M.P.M.; and Section 3: W/2 NW/4, 4: ALL and 6: E/2, Township 26 South, Range 31 East. N.M.P.M., Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) *diversely* owned oil and gas production at the **Poker Lake Unit 28 Big Sinks West Central Tank Battery** and the **Poker Lake Unit 28 Big Sinks East Satellite** ("CTB"). These facilities were previously approved for commingle under CTB-976; however, this order self-terminated and is no longer valid. *This request is insofar as all existing and future wells drilled in the following spacing units and PA:*

- (a) The 640-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: NE/4, Sec. 21: E/2, Sec. 16: SE/4 NE/4, in the PADUCA; BONE SPRING [96641] pool – currently dedicated to the following wells:

30-015-53229	POKER LAKE UNIT 28 21 BS	#105H
30-015-53230	POKER LAKE UNIT 28 21 BS	#125H
30-015-53231	POKER LAKE UNIT 28 21 BS	#126H
30-015-55078	POKER LAKE UNIT 28 21 BS	#155H

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Midland, TX 79707

- (b) The 400-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: W/2 SW/4; Sec. 33: W/2 W/2; T26S, R31E, Sec. 4: W/2 W/2, in the JENNINGS; BONE SPRING, WEST [97860] pool – currently dedicated to the following wells:

30-015-55812	POKER LAKE UNIT 28 BS	#109H
30-015-55764	POKER LAKE UNIT 28 BS	#113H

- (c) The 400-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: E/2 SW/4; Sec. 33: E/2 W/2; T26S, R31E, Sec. 4: E/2 W/2, in the JENNINGS; BONE SPRING, WEST [97860] pool – currently dedicated to the following wells:

30-015-55930	POKER LAKE UNIT 28 BS	#209H
30-015-55931	POKER LAKE UNIT 28 BS	#210H

- (d) The 800-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 28: SE/4; Sec. 33: E/2; T26S, R31E, Sec. 4: E/2, in the JENNINGS; BONE SPRING, WEST [97860] pool – currently dedicated to the following wells:

30-015-55933	POKER LAKE UNIT 28 BS	#309H
30-015-55934	POKER LAKE UNIT 28 BS	#310H
30-015-55628	POKER LAKE UNIT 28 BS	#406H
30-015-55627	POKER LAKE UNIT 28 BS	#407H

- (e) The 160-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 29: E/2 SE/4; Sec. 32: E/2 NE/4, in the WILDCAT BIG SINK; BONE SPRING [96654] pool – currently dedicated to the following well:

30-015-55767	POKER LAKE UNIT 28 BS	#110H
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- (f) The 400-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 27: SW/4 NW/4, W/2 SW/4; Sec. 34: NW/4 NW/4, S/2 NW/4, SW/4, in the JENNINGS; BONE SPRING, WEST [97860] pool – currently dedicated to the following well:

30-015-55719	POKER LAKE UNIT 28 BS	#408H
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- (g) The 560-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 27: W/2 W/2; Sec. 28: E/2 SE/4; Sec. 33: E/2 NE/4; Sec. 34: W/2 W/2; T26S, R31E, Sec. 3: W/2 NW/4, in the JENNINGS; BONE SPRING, WEST [97860] pool;

- (h) The 160-acre, more or less, spacing unit comprised of the T25S, R31E, Sec. 21: SE/4 SE/4; Sec. 22: SW/4 SW/4; Sec. 28: E/2 NE/4, in the PADUCA; BONE SPRING [96641] pool;

(g) & (h) are currently dedicated to the following well:

30-015-53898	POKER LAKE UNIT 22 3 BS	#121H
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- (i) The 360-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 27: W/2 W/2; Sec. 34: W/2 NW/4, SE/4 NW/4, E/2 SW/4, in the JENNINGS; BONE SPRING, WEST [97860] pool;

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- (j) The 40-acre, more or less, spacing unit comprised of the T25S, R31E, Sec. 22: SW/4 SW/4, in the PADUCA; BONE SPRING [96641] pool;

(i) & (j) are currently dedicated to the following well:

30-015-54007 POKER LAKE UNIT 22 3 BS #114H

- (k) The 400-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 27: W/2 W/2; Sec. 34: W/2 W/2; T26S, R31E, Sec. 3: W/2 NW/4, in the JENNINGS; BONE SPRING, WEST [97860] pool;

- (l) The 40-acre, more or less, spacing unit comprised of the T25S, R31E, Sec. 22: SW/4 SW/4, in the PADUCA; BONE SPRING [96641] pool;

(k) & (l) are currently dedicated to the following well:

30-015-53900 POKER LAKE UNIT 22 3 BS #123H

- (m) The 920-acre, more or less, spacing unit comprised of T25S, R31E, Sec. 21: E/2 SE/4; Sec. 22: SW/4 SW/4; Sec. 27: W/2 W/2; Sec. 28: E/2 E/2; Sec. 33: E/2 E/2; Sec. 34: W/2 W/2; T26S, R31E, Sec. 3: W/2 NW/4; Sec. 4: E/2 NE/4, in the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool – currently dedicated to the following wells:

30-015-53899 POKER LAKE UNIT 22 3 BS #122H

30-015-53992 POKER LAKE UNIT 22 3 BS #124H

- (n) The 9,683.42-acre, more or less, First Revision Wolfcamp Formation PA “E” (NMNM105723200) comprised of:

Township 25 South, Range 30 East, NMPM

Section 25: S/2 (320.00 acres)

Section 26: S/2 (320.00 acres)

Section 35: All (640.00 acres)

Section 36: All (640.00 acres)

Township 25 South, Range 31 East. N.M.P.M.

Section 16: S/2 (320.00 acres)

Section 17: S/2 (320.00 acres)

Section 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2) (320.86 acres)

Section 19: Lots 1-4, E/2W/2, E/2 (ada: ALL) (641.96 acres)

Section 20: ALL (640.00 acres)

Section 21: ALL (640.00 acres)

Section 22: SW/4SW/4 (40.00 acres)

Section 27: NW/4NW/4 (40.00 acres)

Section 28: ALL (640.00 acres)

Section 29: ALL (640.00 acres)

Section 30: Lots 1-4, E/2W/2, E/2 (ada: ALL) (640.80 acres)

Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (639.80 acres)

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Section 32: ALL (640.00 acres)

Section 33: ALL (640.00 acres)

Township 26 South, Range 31 East. N.M.P.M.

Section 4: ALL (640.00 acres)

Section 6: E/2 (320.00 acres)

and includes production from the:

30-015-53895 POKER LAKE UNIT 22 3 BS	#111H
30-015-53896 POKER LAKE UNIT 22 3 BS	#112H
30-015-50186 POKER LAKE UNIT 28 21 BS	#102H
30-015-48960 POKER LAKE UNIT 28 21 BS	#103H
30-015-48952 POKER LAKE UNIT 28 21 BS	#104H
30-015-48954 POKER LAKE UNIT 28 21 BS	#107H
30-015-50187 POKER LAKE UNIT 28 21 BS	#121H
30-015-50188 POKER LAKE UNIT 28 21 BS	#122H
30-015-48953 POKER LAKE UNIT 28 21 BS	#124H
30-015-48955 POKER LAKE UNIT 28 21 BS	#127H
30-015-50189 POKER LAKE UNIT 28 21 BS	#151H
30-015-48956 POKER LAKE UNIT 28 21 BS	#153H
30-015-53232 POKER LAKE UNIT 28 21 BS	#154H
30-015-48958 POKER LAKE UNIT 28 21 BS	#156H
30-015-47810 POKER LAKE UNIT 28 BS	#104H
30-015-45507 POKER LAKE UNIT 28 BS	#106H
30-015-45540 POKER LAKE UNIT 28 BS	#108H
30-015-45480 POKER LAKE UNIT 28 BS	#121H
30-015-47804 POKER LAKE UNIT 28 BS	#122H
30-015-45482 POKER LAKE UNIT 28 BS	#123H
30-015-45483 POKER LAKE UNIT 28 BS	#124H
30-015-45508 POKER LAKE UNIT 28 BS	#125H
30-015-45484 POKER LAKE UNIT 28 BS	#126H
30-015-45539 POKER LAKE UNIT 28 BS	#127H
30-015-45485 POKER LAKE UNIT 28 BS	#128H
30-015-45737 POKER LAKE UNIT 28 BS	#705H
30-015-45732 POKER LAKE UNIT 28 BS	#707H
30-015-47807 POKER LAKE UNIT 28 BS	#901H
30-015-47818 POKER LAKE UNIT 28 BS	#903H
30-015-45509 POKER LAKE UNIT 28 BS	#905H
30-015-45491 POKER LAKE UNIT 28 BS	#907H

- (o) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the **Poker Lake Unit 28 Big Sinks West Central Tank Battery and Poker Lake Unit 28 Big Sinks East Satellite*** with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at **Poker Lake Unit 28 Big Sinks West Central Tank Battery** located in the SE/4 NW/4 of Section 28, Township 25 South, Range 31 East and the **Poker Lake Unit 28 Big Sinks East Satellite** located in the SE/4 NE/4 of Section 28, Township 25 South, Range 31 East both of which are *on* the project area. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated

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orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("CTB Sites") in the subject area. The plat also identifies the wellbores, lease/spacing unit and PA boundary.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from a facilities engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

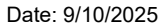
Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707



EDDY COUNTY, NM

Legend

Exhibit 1

NOTES

- ★ Gas FMP/Sales Meter (6)
- ★ Oil FMP/Sales Meter (2)

POKER LAKE UNIT

 PROPOSED WOLFCAMP PA

FEDERAL SURFACE & MINERAL LEASE

FEE MINERAL AND SURFACE LEASE

STATE SURFACE & MINERAL LEASE

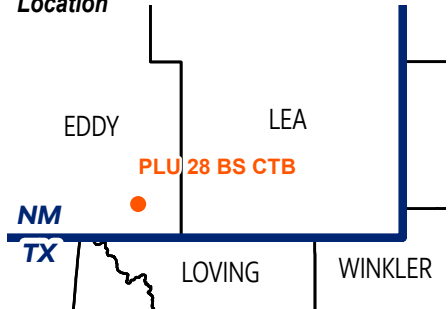
PAD NAME

POKER LAKE UNIT 28 BS EAST CTB

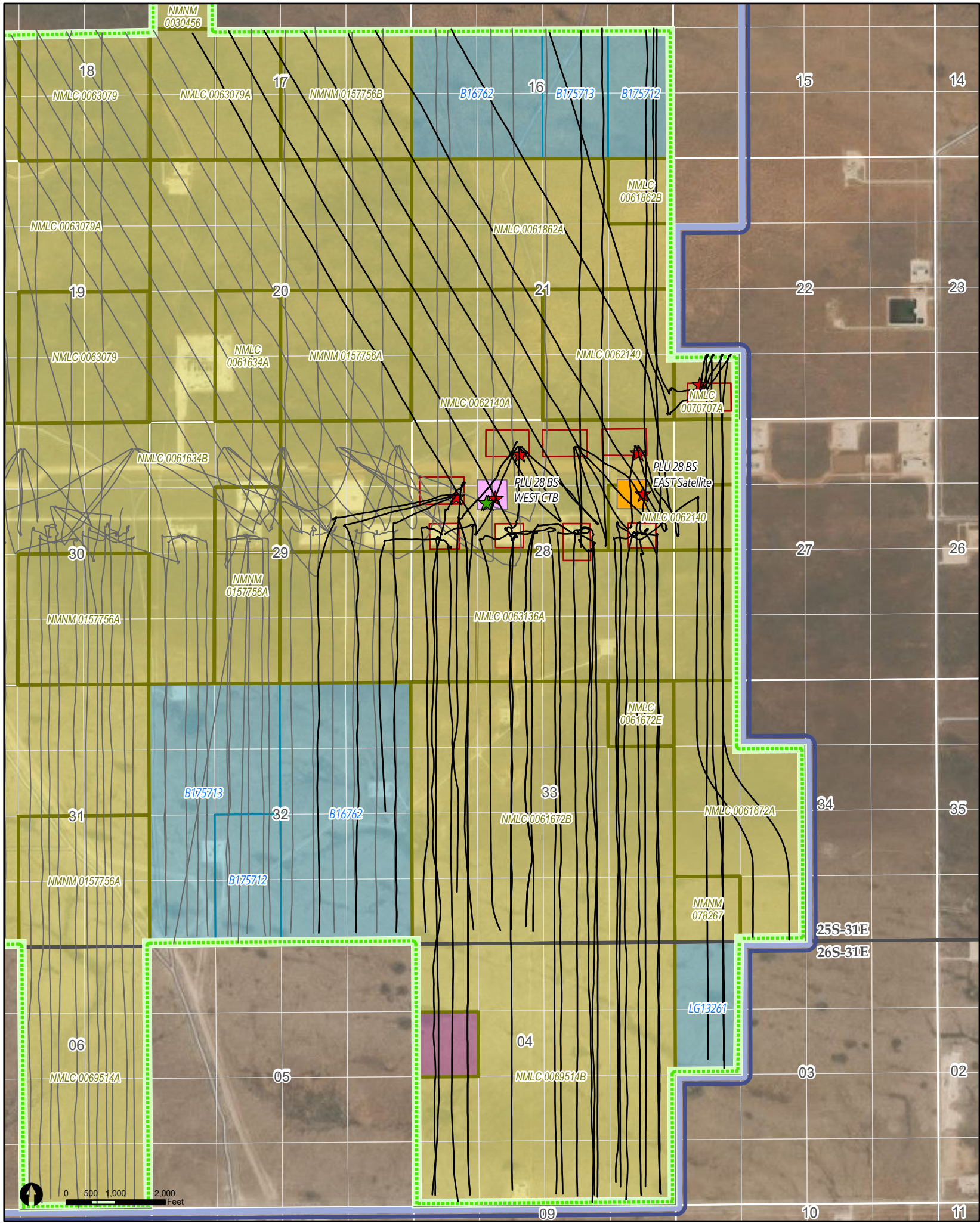
POKER LAKE UNIT 28 BS WEST CTB

New Wells

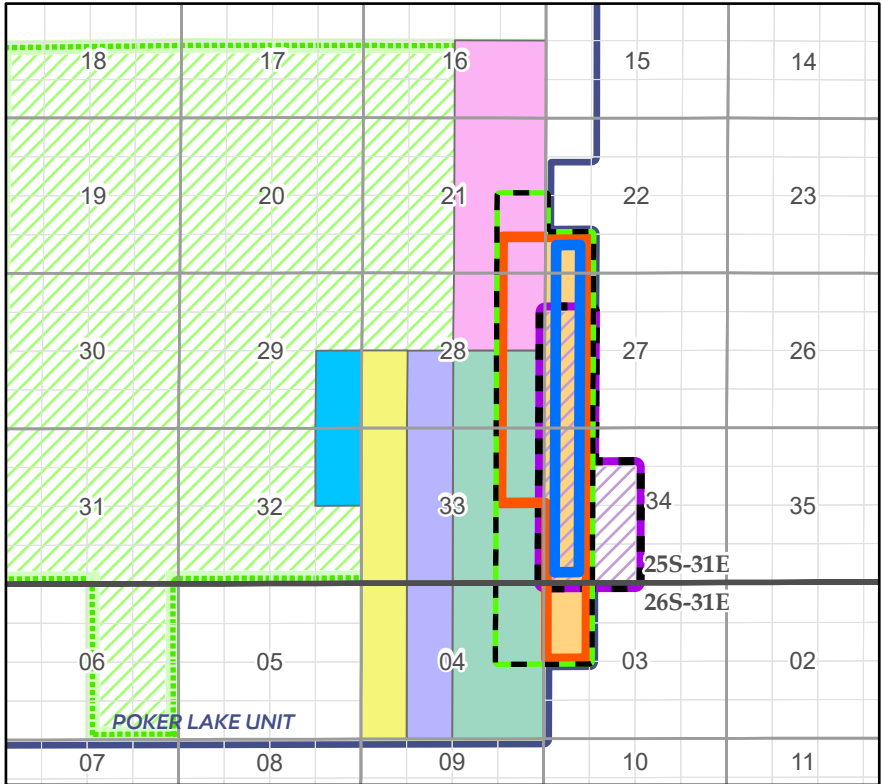
3001545848- POKER LAKE UNIT 25 BD 106H
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3001545852- POKER LAKE UNIT 25 BD 122H
3001545857- POKER LAKE UNIT 25 BD 125H
3001545858- POKER LAKE UNIT 25 BD 126H
3001545854- POKER LAKE UNIT 25 BD 127H
3001545851- POKER LAKE UNIT 25 BD 128H
3001545865- POKER LAKE UNIT 25 BD 905H
3001545866- POKER LAKE UNIT 25 BD 907H
3001545846- POKER LAKE UNIT 25 BD 102H
3001545847- POKER LAKE UNIT 25 BD 104H
3001545850- POKER LAKE UNIT 25 BD 121H
3001545853- POKER LAKE UNIT 25 BD 123H
3001545855- POKER LAKE UNIT 25 BD 124H
3001546242- POKER LAKE UNIT 25 BD 202H
3001546232- POKER LAKE UNIT 25 BD 203H
3001545859- POKER LAKE UNIT 25 BD 701H
3001545860- POKER LAKE UNIT 25 BD 703H
3001545863- POKER LAKE UNIT 25 BD 901H
3001545864- POKER LAKE UNIT 25 BD 903H
3001556236- POKER LAKE UNIT 25 BD 510H
3001556152- POKER LAKE UNIT 25 BD 406H
3001556155- POKER LAKE UNIT 25 BD 508H
3001556147- POKER LAKE UNIT 25 BD 405H

Location

Path: O:\Arcview\Projects\Kelli\Project_APRXs\PD_Commingle_PLU28BS_CTB_LeaseMa



Horizontal Spacing Unit



WFCP HSU

BSPG HSU

 PLU 22 3 BS 114H

PLU 22 3 BS 121H

PLU 28 BS 408H

PLU 22 3 BS 123H

PLU 28 BS 109H, 113H

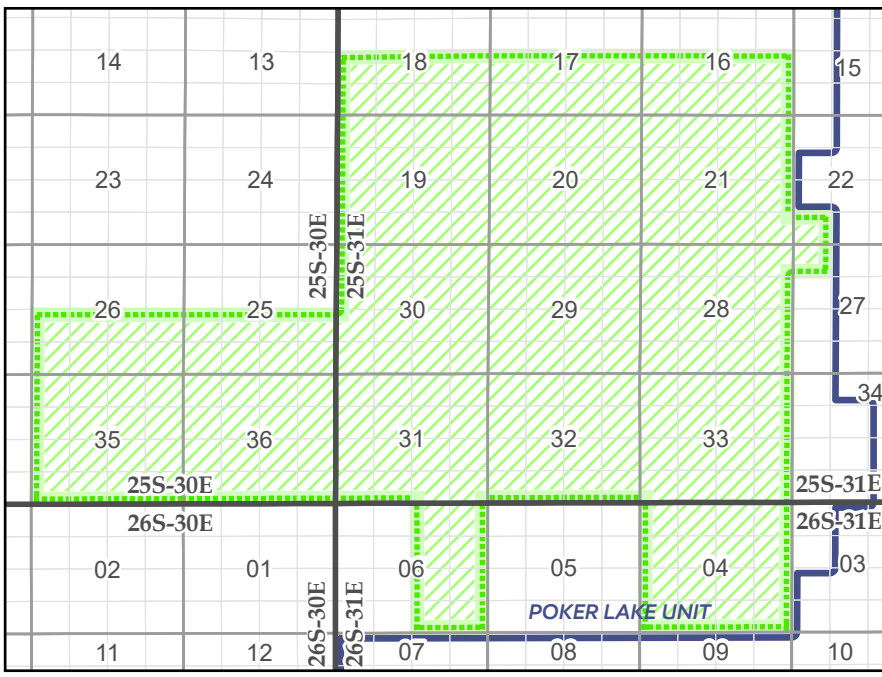
PLU 28 BS 110H

PLU 28 BS 209H, 210H

PLU 28 BS 309H, 310H, 406H, 407H

PLU 28 21 BS 105H, 125H, 126H, 155H

Wolfcamp Active PA



 Wolfcamp PA "E" 1st Rev - NMNM105723200 / NMNM071016AU

EXHIBIT 2

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC..

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295	48/1249		\$63.51/bbl \$3.08/mcf	19,977/BPD 135,519/MCFD
PADUCA; BONESPRING [96641]	45/1159				20,127/BPD 46,600/MCFD
JENNINGS; BONE SPRING, WEST [97860]	45/1159				
WILDCAT BIG SINK; BONE SPRING [96654]	45/1159				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: New Mexico Commingle Manager DATE: 9/15/25

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility or the tank battery facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

The production at the well pad results in separation at the well pad facilities and the gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the Wellpad facility.

At the battery, the oil, gas and water mixtures from the well pads and the oil, gas and water mixtures from the battery test and bulk separators, are recombined at the battery for further processing. The fluid is sent to the bulk production separators where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. Sales meter for the oil will be at the battery.

After separation at battery, the gas from the battery test and bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators, horizontal heater treater and the Vapor Recovery Tower (VRT) is recombined into a shared line routed to a Skim Tank. The Skim Tank separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

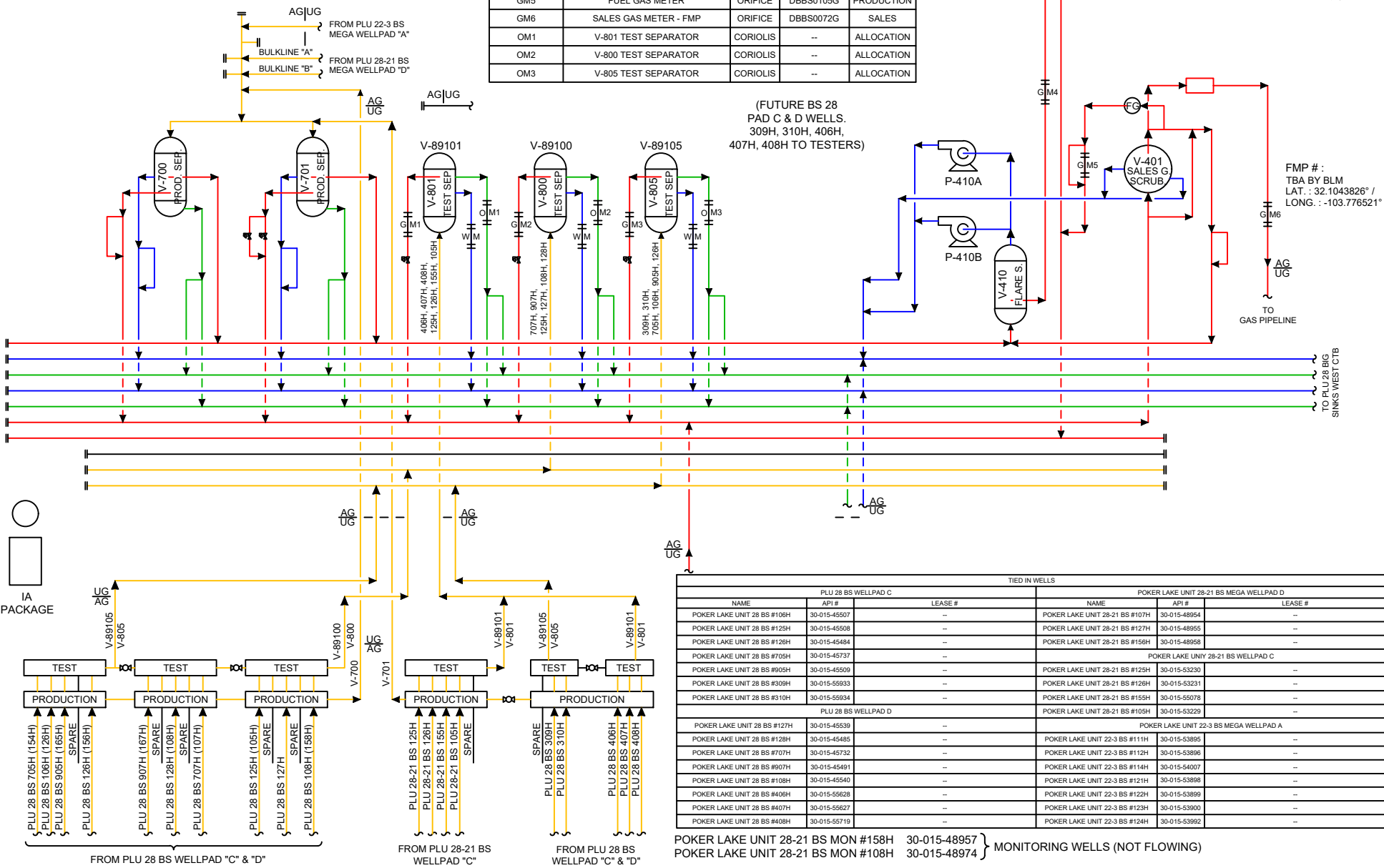
Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

ATTACHMENT A

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-801 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-800 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	V-805 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM4	H.P. FLARE METER (SICK)	PROBE	DBBS0073G	PRODUCTION
GM5	FUEL GAS METER	ORIFICE	DBBS0105G	PRODUCTION
GM6	SALES GAS METER - FMP	ORIFICE	DBBS0072G	SALES
OM1	V-801 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-800 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM3	V-805 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
HEAT. TREAT.	N/A
HEAT. TREAT.	N/A
HP & LP FLARE PILOTS	0.60 MCFD

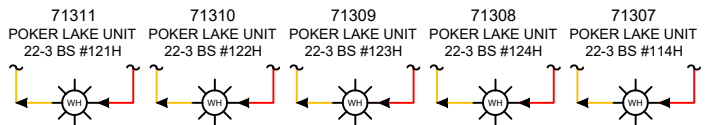
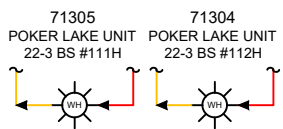
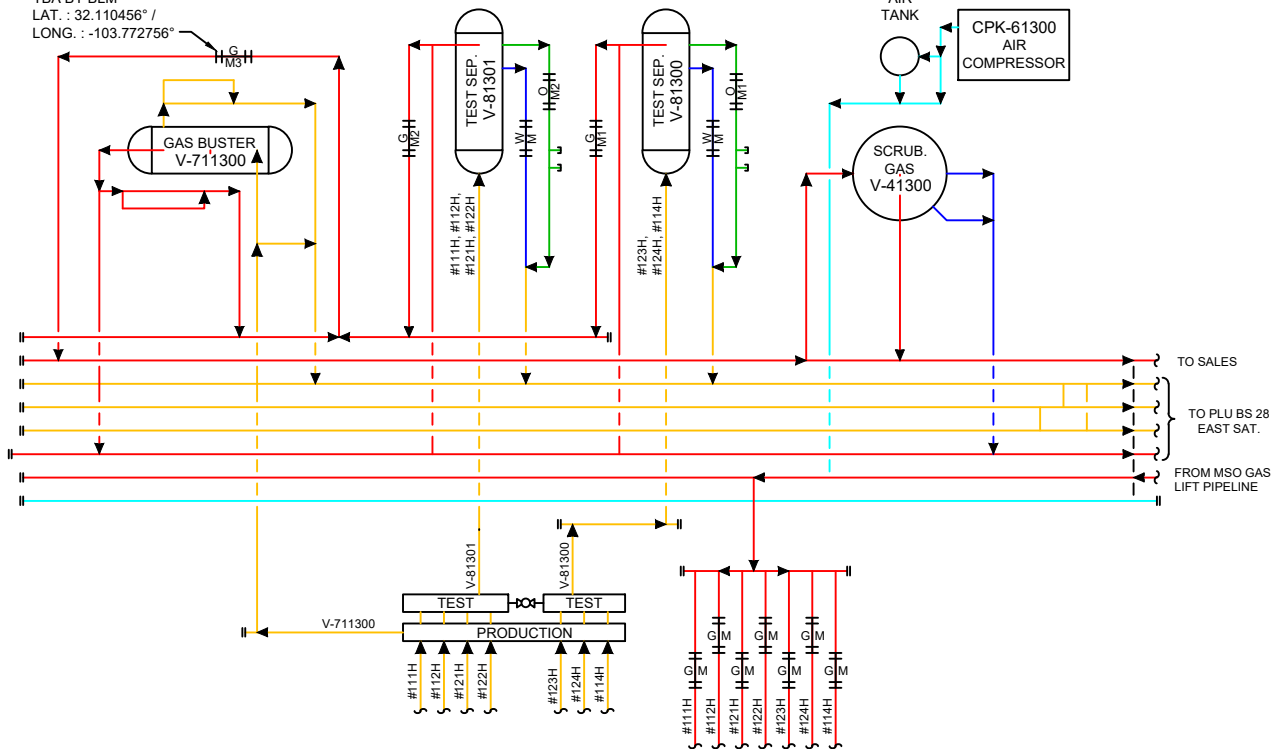
NOTES:
1. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By
0	AS BUILT	1/9/2023	AE
1	AS-BLT. UPDATED/ADD. WELLS	9/5/2025	SB/JLF

PLU 28 BIG SINKS EAST	
SATELLITE	
EDDY COUNTY, NEW MEXICO	
LAT.: 32.104219°, LONG.: -103.777704°	
USA NMLC0062140 / SEC. 28-T25S-R31E, SENE	
SITE FACILITY DIAGRAM	
FILE NO.	REV. No.
PLU 28 BIG SINKS EAST SAT.	1

FMP # :
TBA BY BLM
LAT. : 32.110456° /
LONG. : -103.772756°



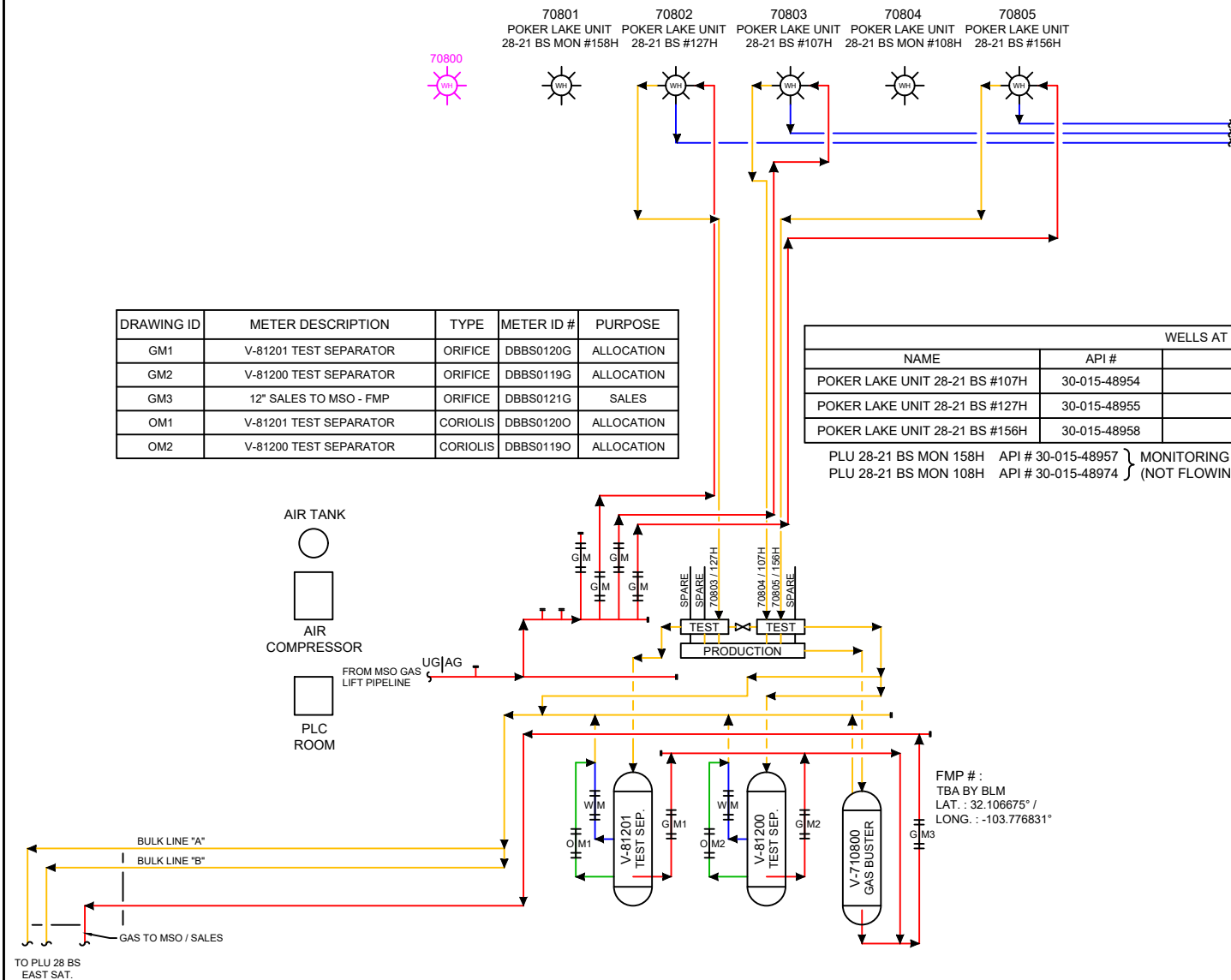
WELLS AT MEGA PAD 22-3 PAD A			
NAME	API #	LEASE / PA ID #	GAS LIFT METER #
POKER LAKE UNIT 28-3 BS #111H	30-015-53895	--	--
POKER LAKE UNIT 28-3 BS #112H	30-015-53896	--	--
POKER LAKE UNIT 28-3 BS #121H	30-015-53898	--	--
POKER LAKE UNIT 28-3 BS #122H	30-015-53899	--	--
POKER LAKE UNIT 28-3 BS #123H	30-015-53900	--	--
POKER LAKE UNIT 28-3 BS #124H	30-015-53992	--	--
POKER LAKE UNIT 28-3 BS #114H	30-015-54007	--	--

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-81300 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-81301 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	--	SALES
OM1	V-81300 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-81301 TEST SEPARATOR	CORIOLIS	--	ALLOCATION

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ExonMobil
0	ISSUED FOR REVIEW	9/5/2025	JLF	

PLU 22-3 BIG SINKS MEGA PAD A
WELLPAD LAYOUT - SIDE 13
EDDY COUNTY, NEW MEXICO
LAT.: 32.109879°, LONG.: -103.772895°
USA NMLC00707A / SEC. 22-T25S-R31E, SWSW
SITE FLOW DIAGRAM - SHEET 1 OF 2
FILE NO. REV. No.
PLU 28 BIG SINKS EAST SAT 0



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-81201 TEST SEPARATOR	ORIFICE	DBBS0120G	ALLOCATION
GM2	V-81200 TEST SEPARATOR	ORIFICE	DBBS0119G	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	DBBS0121G	SALES
OM1	V-81201 TEST SEPARATOR	CORIO LIS	DBBS0120O	ALLOCATION
OM2	V-81200 TEST SEPARATOR	CORIO LIS	DBBS0119O	ALLOCATION

WELLS AT MEGA PAD D			
NAME	API #	LEASE / PA ID #	GAS LIFT METER #
POKER LAKE UNIT 28-21 BS #107H	30-015-48954	--	DBBS0136G
POKER LAKE UNIT 28-21 BS #127H	30-015-48955	--	DBBS0135G
POKER LAKE UNIT 28-21 BS #156H	30-015-48958	--	DBBS0137G

PLU 28-21 BS MON 158H API # 30-015-48957 } MONITORING WELLS
PLU 28-21 BS MON 108H API # 30-015-48974 } (NOT FLOWING)

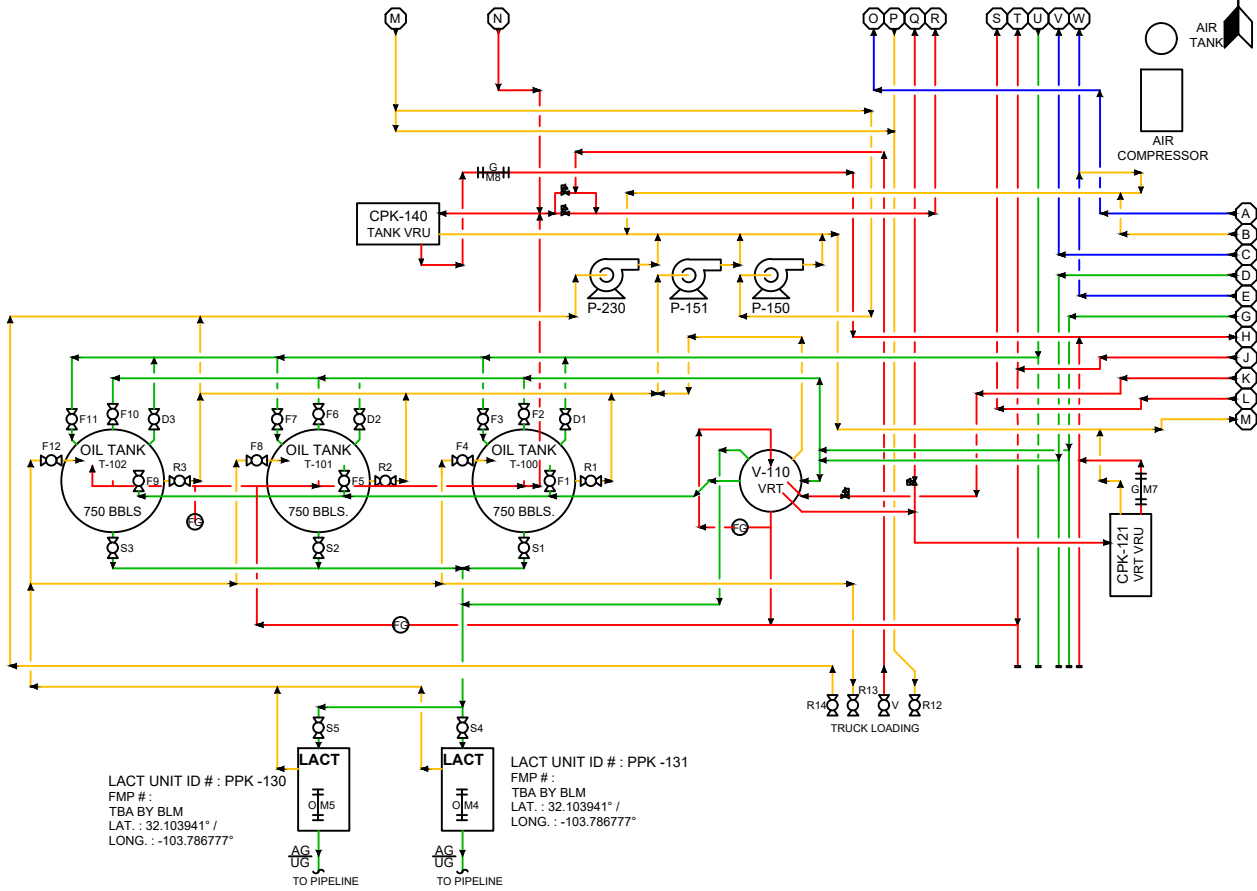
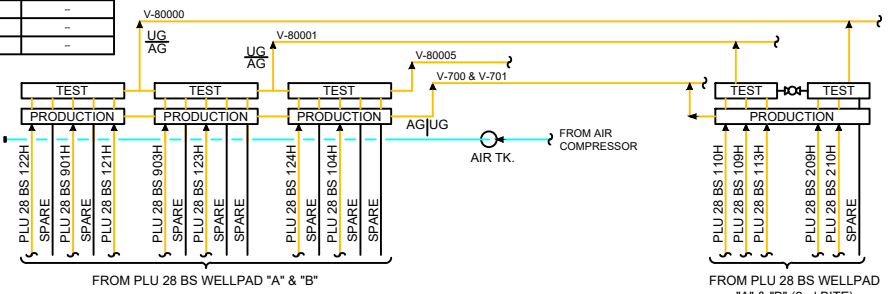
FMP # :
TBA BY BLM
LAT. : 32.106675° /
LONG. : -103.776831°

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ExonMobil
0	ISSUED FOR REVIEW	1/9/2023	JLF	
1	AS-BUILT UPDATED	9/5/2025	SB/JLF	

PLU 28-21 BIG SINKS MEGA PAD D	
WELLPAD LAYOUT	
EDDY COUNTY, NEW MEXICO	
LAT. : 32.10724° LONG. : -103.77758°	
USA NMLC062140A / SEC. 28-T25S-R31E, SENE	
SITE FLOW DIAGRAM - SHEET 2 OF 2	
FILE NO.	REV. No.
PLU 28 BIG SINKS EAST SAT	1

TIED IN WELLS			
POKER LAKE UNIT 28 BS WELLPAD A			
NAME	API #	LEASE #	GAS LIFT METER #
POKER LAKE UNIT 28 BS #121H	30-015-45480	--	--
POKER LAKE UNIT 28 BS #122H	30-015-47804	--	--
POKER LAKE UNIT 28 BS #901H	30-015-47807	--	--
POKER LAKE UNIT 28 BS #109H	30-015-55812	--	--
POKER LAKE UNIT 28 BS #110H	30-015-55757	--	--
POKER LAKE UNIT 28 BS #113H	30-015-55764	--	--
POKER LAKE UNIT 28 BS WELLPAD B			
POKER LAKE UNIT 28 BS #104H	30-015-47810	--	--
POKER LAKE UNIT 28 BS #123H	30-015-45482	--	--
POKER LAKE UNIT 28 BS #124H	30-015-45483	--	--
POKER LAKE UNIT 28 BS #903H	30-015-47818	--	--
POKER LAKE UNIT 28 BS #209H	30-015-55930	--	--
POKER LAKE UNIT 28 BS #210H	30-015-55931	--	--
POKER LAKE UNIT 28 BS WELLPAD C			
POKER LAKE UNIT 28 BS #106H	30-015-45507	--	--
POKER LAKE UNIT 28 BS #125H	30-015-45508	--	--
POKER LAKE UNIT 28 BS #126H	30-015-45484	--	--
POKER LAKE UNIT 28 BS #705H	30-015-45737	--	--
POKER LAKE UNIT 28 BS #905H	30-015-45509	--	--
POKER LAKE UNIT 28 BS #309H	30-015-55933	--	--
POKER LAKE UNIT 28 BS #310H	30-015-55934	--	--
POKER LAKE UNIT 28 BS WELL PAD D			
POKER LAKE UNIT 28 BS #108H	30-015-45540	--	--
POKER LAKE UNIT 28 BS #127H	30-015-45539	--	--
POKER LAKE UNIT 28 BS #128H	30-015-45485	--	--
POKER LAKE UNIT 28 BS #707H	30-015-45732	--	--
POKER LAKE UNIT 28 BS #907H	30-015-45491	--	--
POKER LAKE UNIT 28 BS #406H	30-015-55628	--	--
POKER LAKE UNIT 28 BS #407H	30-015-55627	--	--
POKER LAKE UNIT 28 BS #408H	30-015-55719	--	--
POKER LAKE UNIT 28-21 BS MEGA WELLPAD A			
POKER LAKE UNIT 28-21 BS #102H	30-015-50186	--	DBBS0156G
POKER LAKE UNIT 28-21 BS #121H	30-015-50187	--	DBBS0154G
POKER LAKE UNIT 28-21 BS #122H	30-015-50188	--	DBBS0155G
POKER LAKE UNIT 28-21 BS #151H	30-015-50189	--	DBBS0157G
POKER LAKE UNIT 28-21 BS MEGA WELLPAD B			
POKER LAKE UNIT 28-21 BS #103H	30-015-48960	--	DBBS0134G
POKER LAKE UNIT 28-21 BS #104H	30-015-48952	--	DBBS0132G
POKER LAKE UNIT 28-21 BS #124H	30-015-48953	--	DBBS0131G
POKER LAKE UNIT 28-21 BS #153H	30-015-48956	--	DBBS0133G
POKER LAKE UNIT 28 21 BS #154H	30-015-53232	--	DBBS0158G
POKER LAKE UNIT 28-21 BS WELLPAD C			
POKER LAKE UNIT 28-21 BS #125H	30-015-53230	--	--
POKER LAKE UNIT 28-21 BS #126H	30-015-53231	--	--
POKER LAKE UNIT 28-21 BS #155H	30-015-55078	--	--
POKER LAKE UNIT 28-21 BS #105H	30-015-53229	--	--
POKER LAKE UNIT 28-21 BS MEGA WELLPAD D			
POKER LAKE UNIT 28-21 BS #107H	30-015-48954	--	DBBS0136G
POKER LAKE UNIT 28-21 BS #127H	30-015-48955	--	DBBS0135G
POKER LAKE UNIT 28-21 BS #156H	30-015-48958	--	DBBS0137G
POKER LAKE UNIT 22-3 BS MEGA WELLPAD A			
POKER LAKE UNIT 22-3 BS #111H	30-015-53895	--	--
POKER LAKE UNIT 22-3 BS #112H	30-015-53896	--	--
POKER LAKE UNIT 22-3 BS #114H	30-015-54007	--	--
POKER LAKE UNIT 22-3 BS #121H	30-015-53898	--	--
POKER LAKE UNIT 22-3 BS #122H	30-015-53899	--	--
POKER LAKE UNIT 22-3 BS #123H	30-015-53900	--	--
POKER LAKE UNIT 22-3 BS #124H	30-015-53992	--	--



EMULSION
WATER
OIL
GAS

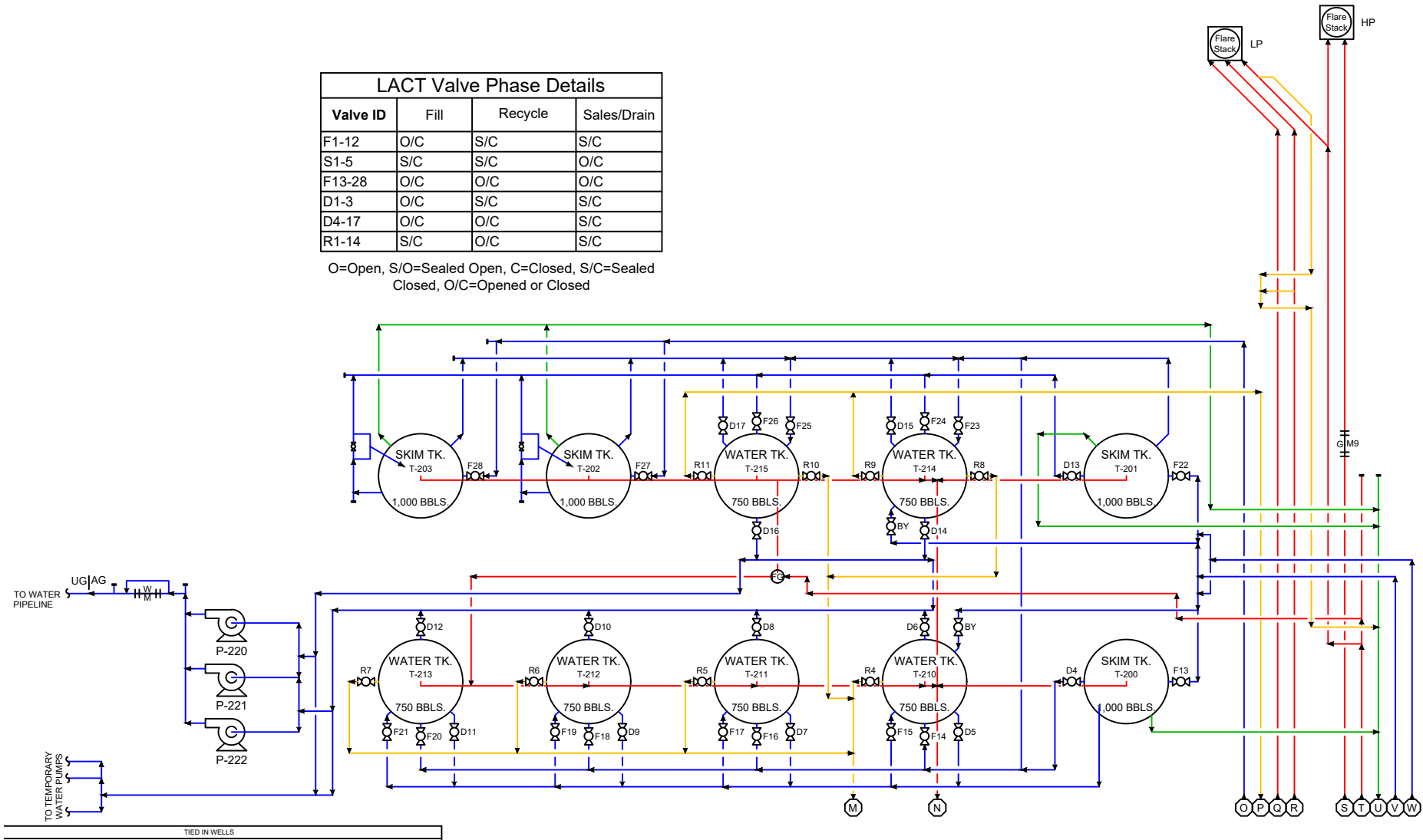
Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	1/9/2023	LAD	
1	REMD WM. ADD. BK PYS WELLS	7/13/2024	TOMJLF	
2	REV. PROD. SEP. INLETWELLS	9/5/2025	SB/JLF	

PLU 28 BIG SINKS WEST CTB	
CENTRAL TANK BATTERY - TANKS	
EDDY COUNTY, NEW MEXICO	
LAT.: 32.104244, LONG.: -103.78669	
USA NMLC062140A / SEC. 28-T25S-R31E, SENW	
SITE FACILITY DIAGRAM - SHEET 1 OF 3	
FILE NO.	REV. No.
PLU 28 BIG SINKS WEST CTB	
2	



LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-12	O/C	S/C	S/C
S1-5	S/C	S/C	O/C
F13-28	O/C	O/C	O/C
D1-3	O/C	S/C	S/C
D4-17	O/C	O/C	S/C
R1-14	S/C	O/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed



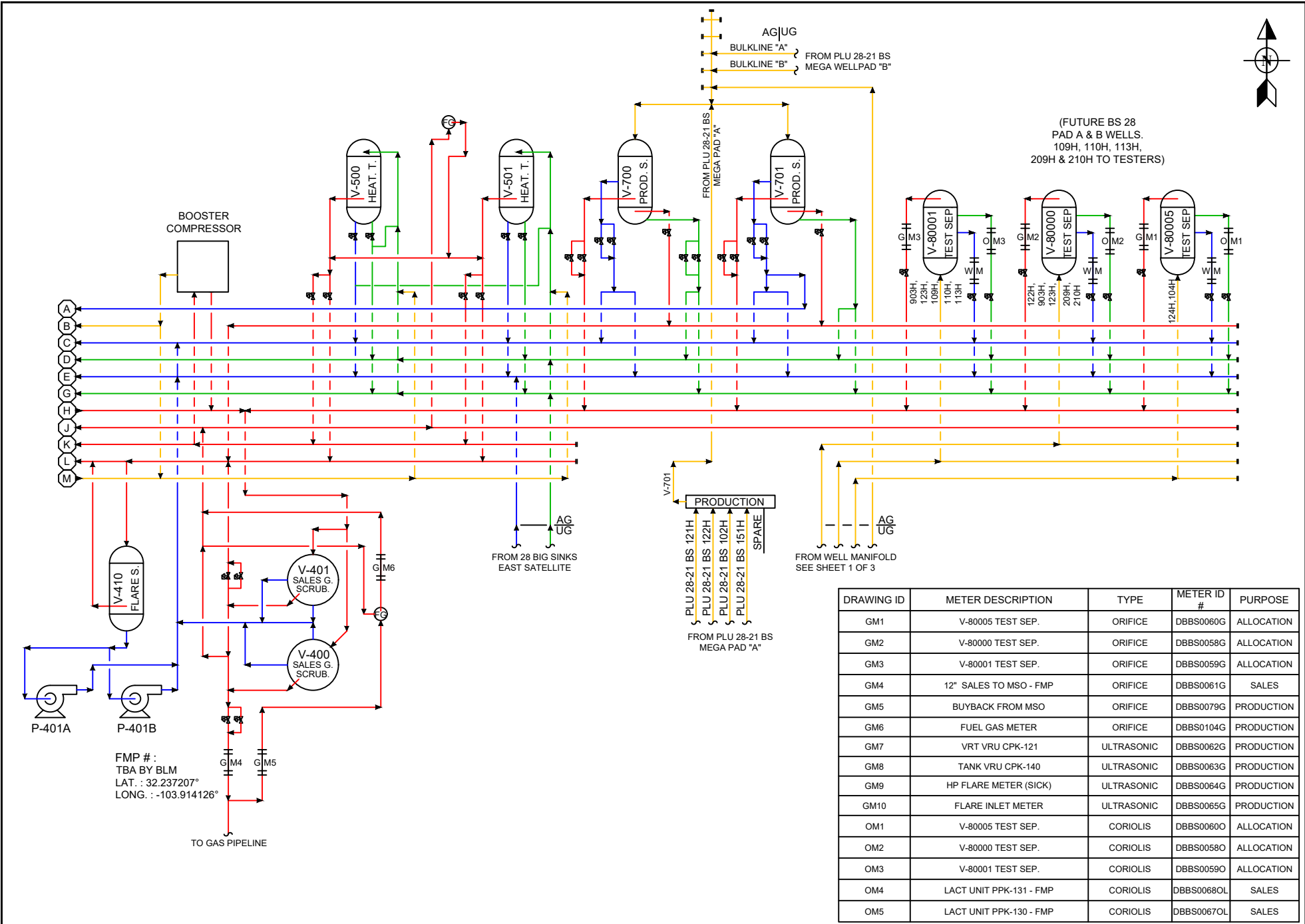
Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
V-501 HEAT. TREAT.	11.80 MCFD
HP & LP FLARE PILOTS	0.60 MCFD

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	12/15/2022	LAD	
1	REMD WM. ADDED BCPYS	3/13/2024	TDM	
2	REV. PROD. SEP. INLETWELLS	9/5/2025	SB/JLF	

PLU 28 BIG SINKS WEST CTB CENTRAL TANK BATTERY - TANKS EDDY COUNTY, NEW MEXICO	
LAT.: 32.104244, LONG.: -103.78669 USA NMLC062140A / SEC. 28-T25S-R31E, SENW	
SITE FACILITY DIAGRAM - SHEET 2 OF 3	
FILE NO.	REV. NO.
PLU 28 BIG SINKS WEST CTB	



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80005 TEST SEP.	ORIFICE	DBBS0060G	ALLOCATION
GM2	V-80000 TEST SEP.	ORIFICE	DBBS0058G	ALLOCATION
GM3	V-80001 TEST SEP.	ORIFICE	DBBS0059G	ALLOCATION
GM4	12" SALES TO MSO - FMP	ORIFICE	DBBS0061G	SALES
GM5	BUYBACK FROM MSO	ORIFICE	DBBS0079G	PRODUCTION
GM6	FUEL GAS METER	ORIFICE	DBBS0104G	PRODUCTION
GM7	VRT VRU CPK-121	ULTRASONIC	DBBS0062G	PRODUCTION
GM8	TANK VRU CPK-140	ULTRASONIC	DBBS0063G	PRODUCTION
GM9	HP FLARE METER (SICK)	ULTRASONIC	DBBS0064G	PRODUCTION
GM10	FLARE INLET METER	ULTRASONIC	DBBS0065G	PRODUCTION
OM1	V-80005 TEST SEP.	CORIOLIS	DBBS0060O	ALLOCATION
OM2	V-80000 TEST SEP.	CORIOLIS	DBBS0058O	ALLOCATION
OM3	V-80001 TEST SEP.	CORIOLIS	DBBS0059O	ALLOCATION
OM4	LACT UNIT PPK-131 - FMP	CORIOLIS	DBBS0068OL	SALES
OM5	LACT UNIT PPK-130 - FMP	CORIOLIS	DBBS0067OL	SALES

Facility Gas Usage

ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
V-501 HEAT. TREAT.	11.80 MCFD
HP & LP FLARE PILOTS	0.60 MCFD

NOTES:

1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION

WATER

OIL

GAS

Revision

Description of Change

Date

By

ENG APPD. By

ExxonMobil

PLU 28 BIG SINKS WEST CTB

CENTRAL TANK BATTERY - VESSELS

EDDY COUNTY, NEW MEXICO

LAT.: 32.104244, LONG.: -103.78669

USA NMLC062140A / SEC. 28-T25S-R31E, SENW

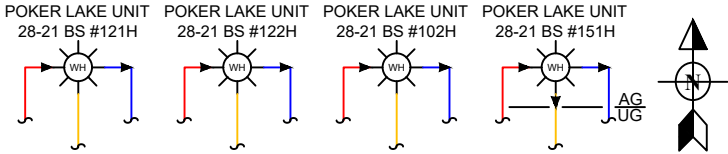
SITE FACILITY DIAGRAM - SHEET 3 OF 3

FILE NO.

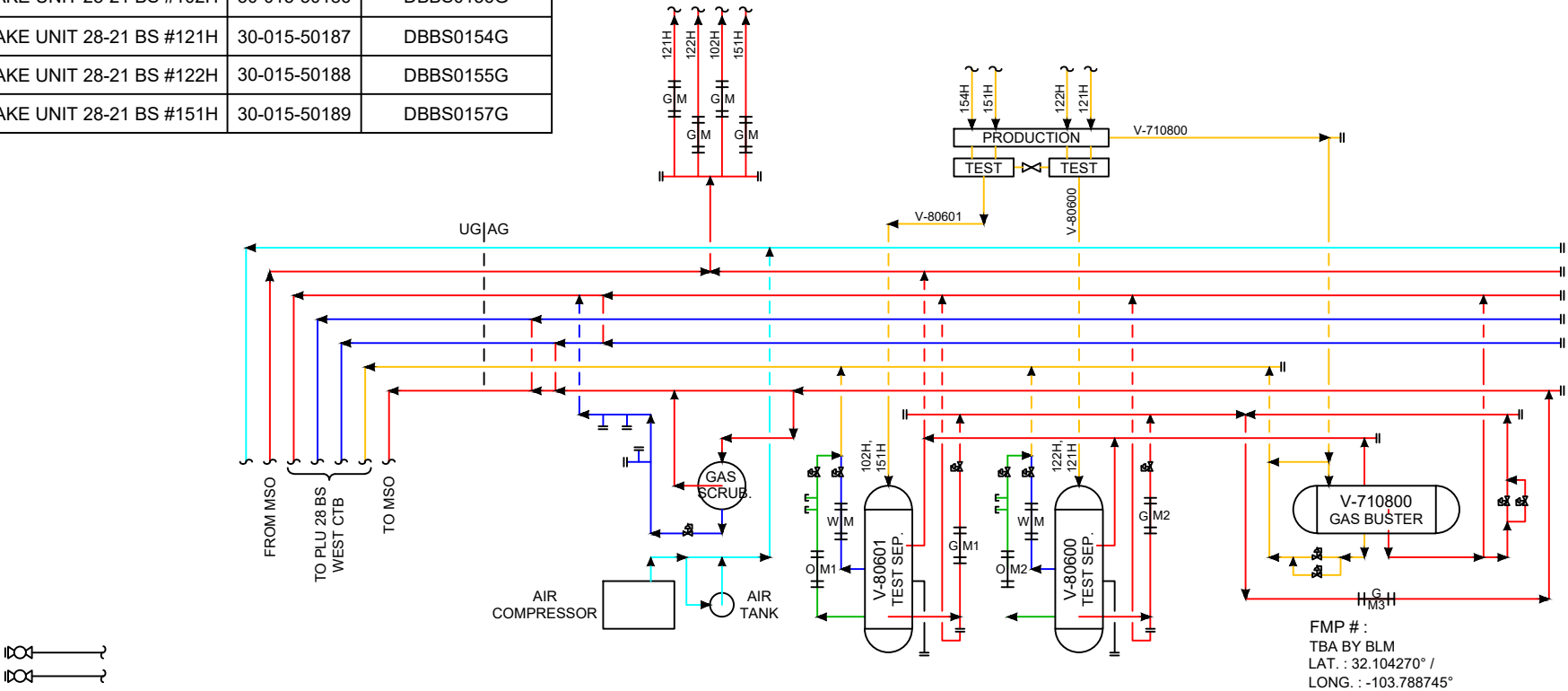
REV. No.

2

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEP. V-80601	ORIFICE	DBBS0153G	ALLOCATION
GM2	TEST SEP. V-80600	ORIFICE	DBBS0152G	ALLOCATION
GM3	12" SALES METER - FMP	ORIFICE	DBBS0151G	SALES
OM1	TEST SEP. V-80601	CORIOLIS	DBBS0153O	ALLOCATION
OM2	TEST SEP. V-80600	CORIOLIS	DBBS0152O	ALLOCATION



WELLS AT 28-21 BS MEGA PAD "A" - SIDE 06		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 28-21 BS #102H	30-015-50186	DBBS0156G
POKER LAKE UNIT 28-21 BS #121H	30-015-50187	DBBS0154G
POKER LAKE UNIT 28-21 BS #122H	30-015-50188	DBBS0155G
POKER LAKE UNIT 28-21 BS #151H	30-015-50189	DBBS0157G



FMP # :
TBA BY BLM
LAT. : 32.104270° /
LONG. : -103.788745°

FULL WELL STREAM (FWS) —
WATER —
OIL —
GAS —
FUTURE ☀

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	3/16/2024	JLF	
1	REMOVED WM, ADD. BK, PV'S	9/5/2025	TDM/JLF	

PLU 28-21 BIG SINKS MEGA PAD A
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

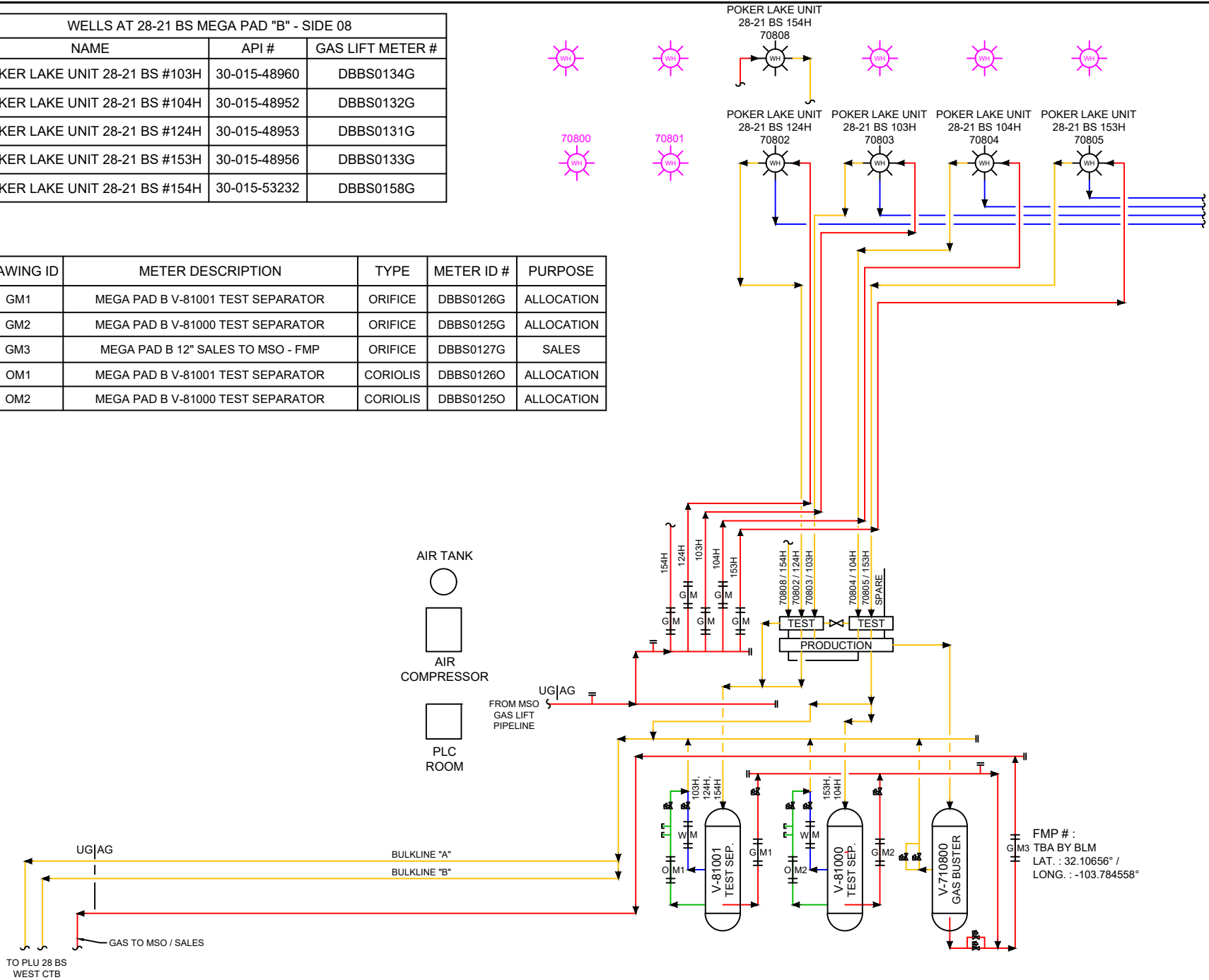
LAT.: 32.104425, LONG.: -103.788889
891000303X / SEC. 28-T25S-R31E, NWNW

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. PLU 28 BIG SINKS WEST CTB REV. No. 1

WELLS AT 28-21 BS MEGA PAD "B" - SIDE 08		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 28-21 BS #103H	30-015-48960	DBBS0134G
POKER LAKE UNIT 28-21 BS #104H	30-015-48952	DBBS0132G
POKER LAKE UNIT 28-21 BS #124H	30-015-48953	DBBS0131G
POKER LAKE UNIT 28-21 BS #153H	30-015-48956	DBBS0133G
POKER LAKE UNIT 28-21 BS #154H	30-015-53232	DBBS0158G

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	MEGA PAD B V-81001 TEST SEPARATOR	ORIFICE	DBBS0126G	ALLOCATION
GM2	MEGA PAD B V-81000 TEST SEPARATOR	ORIFICE	DBBS0125G	ALLOCATION
GM3	MEGA PAD B 12" SALES TO MSO - FMP	ORIFICE	DBBS0127G	SALES
OM1	MEGA PAD B V-81001 TEST SEPARATOR	CORIOLIS	DBBS0126O	ALLOCATION
OM2	MEGA PAD B V-81000 TEST SEPARATOR	CORIOLIS	DBBS0125O	ALLOCATION



Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	PLU 28-21 BIG SINKS MEGA PAD B WELLPAD LAYOUT EDDY COUNTY, NEW MEXICO
0	AS BUILT	1/8/2022	JLF			LAT. : 32.107315°, LONG. : -103.785563° USA NMLC062140A / SEC. 28-T25S-R31E, NWNE
1	REMPD PORT. TEST., ADD WELL	9/8/2025	JLF			SITE FACILITY DIAGRAM - SHEET 2 OF 2
						FILE NO. REV. No.
						PLU 28 BIG SINKS WEST CTB

EXHIBIT 3

NAME	ADDRESS	ADDRESS 2
Ronald David Coody	1412 Idlewood Lane	Odessa TX 79761
William Ross Eastland	685 Timber Bend	Highland Village TX 75077
Rae Alton Eastland	19 River Road	Amherst NH 03031
William Milton Bevil	349 Palmetto St.	Corpus Christi TX 78412
LJA Charitable Investments, LLC	1717 West Loop South, Suite 1800	Houston TX 77027
Sitio Permian, LP	1401 Lawrence St., Suite 1750	Denver CO 80202
TD Minerals, LLC	8111 Westchester Dr., Suite 900	Dallas TX 75225
Richard J. Cliff	1420 N. Division St.	Appleton WI 54911
Devon Energy Production Company, L.P.	333 West Sheridan Avenue	Oklahoma City OK 73102
Flyway Holdings II, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219
Marcelle J. Gilbert	PSC 37 Box 1486	APO AE 09459
Good Earth Minerals, LLC (c/o Deborah L. Goluska)	P.O. Box 1090	Roswell NM 88202
Jennie Ward Vuksich	11401 San Francisco Rd. NE	Albuquerque NM 87122
JWV Investments, LLC	11401 San Francisco Rd. NE	Albuquerque NM 87122
Matlock Minerals Ltd. Co. (c/o Deborah L. Goluska)	P.O. Box 1090	Roswell NM 88202
George S. Morrison Estate	Unknown	N/A
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas TX 75219
Pegasus Resources NM, LLC	P.O. Box 470698	Fort Worth TX 76147
Petroleo, LLC	P.O. Box 470722	Fort Worth TX 76107
Richardson Mineral & Royalty, LLC	P.O. Box 2423	Roswell NM 88202
SarGar LLC	101 South Fourth Street	Artesia NM 88210
SMP Paisano Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219
SMP Patriot Mineral Holdings, LLC	4143 Maple Avenue, Suite 500	Dallas TX 75219
SMP Sidecar Titan Mineral Holdings, LLC	4143 Maple Avenue, Suite 500	Dallas TX 75219
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219
Thomas Howard Whitson	602 Powderhorn Trail	Hesperus CO 81326
Robert Dennis Flowers	121 No Name Road	Dexter NM 88230
Patrick Glenn Flowers	1908 N. Mesa Ave.	Roswell NM 88201
Noreene Flowers a/k/a Nora M. Flowers	1908 N. Mesa Ave.	Roswell NM 88201
James Neal Flowers	5503 E. Marina Court	Post Falls ID 83854
Pamela F. Dixon	2131 Quailwood Drive	Clarkston WA 99403
Elaine Anne Coles	4019 Hunts Point Road	Bellevue WA 98004
Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust	P.O. Box 670326	Dallas TX 75367
Susan Jennings Croft, Katie Elizabeth Croft, and Justin Jennings Croft, Co-Trustees of the Croft Living Trust	11700 Preston Rd., Ste. 660 PMB 390	Dallas TX 75230
Roger John Allen and Nancy Edge Jennings Allen, Trustees of The Allen Family Revocable Trust	3623 Overbrook Drive	Dallas TX 75205
Beverly Jean Renfro Barr, Trustee of the Family Trust u/w/o Richard Kevin Barr, deceased	804 Park Vista Circle	Southlake TX 76092
Kristin Hinkle Coomes	265 259th Avenue NE	Sammamish WA 78074
Jenna Hinkle Sartori	5710 Hatchery Court	Penngrove CA 94951
Charles E. Hinkle	P.O. Box 967	King City CA 93930
King Snake Royalty LLC	500 West Texas Ave., Suite 100	Midland TX 79701
John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	P.O. Box 1793	Roswell NM 88202
Cheryl Ann Harrison, David Dixon Bowen and Laura Crumbaugh, Co-Trustees of The CDL Mineral Trust	238 Beverly Court	King City CA 93930
EOG Resources, Inc.	5509 Champions Drive	Midland TX 79706
Michael Lee Prude	1401 W. Washington Ave.	Artesia NM 88210
Hanson-McBride Petroleum Company	P.O. Box 1515	Roswell NM 88202
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston TX 77046
Richard Coats	P.O. Box 2412	Midland TX 79702
LML, LLC	P.O. Box 3194	Boulder CO 80307
West Bend Energy Partners III, LLC	1320 S. University Drive, Suite 701	Fort Worth TX 76107
Heir(s)/devisee(s) of Edwin W. Pauley and Barbara Jean Pauley	Unknown	N/A
CTV-LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CTV-LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CTV-CTAM BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
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PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
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SRBMT I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
SRBMT II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
Chevron U.S.A. Inc.	1400 Smith Street	Houston TX 77002



September 15, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: W/2 W/2, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, 34: NW/4 NW/4, S/2 NW/4, SW/4, Township 25 South, Range 31 East N.M.P.M.; and Section 3: W/2 NW/4, 4: ALL and 6: E/2, Township 26 South, Range 31 East. N.M.P.M., Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

PLU BS 28 - POSTAL DELIVERY LIST				
RECEIPT #	NAME	ADDRESS		DATE
9589 0710 5270 1533 1754 22	Ronald David Coody	1412 Idlewood Lane	Odessa TX 79761	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1754 39	William Ross Eastland	685 Timber Bend	Highland Village TX 75077	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1754 46	Rae Alton Eastland	19 River Road	Amherst NH 03031	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1754 53	William Milton Bevill	349 Palmetto St.	Corpus Christi TX 78412	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1754 60	LJA Charitable Investments, LLC	1717 West Loop South, Suite 1800	Houston TX 77027	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1754 77	Sitio Permian, LP	1401 Lawrence St., Suite 1750	Denver CO 80202	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1754 84	TD Minerals, LLC	8111 Westchester Dr., Suite 900	Dallas TX 75225	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1754 91	Richard J. Cliff	1420 N. Division St.	Appleton WI 54911	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 07	Devon Energy Production Company, L.P.	333 West Sheridan Avenue	Oklahoma City OK 73102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 14	Flyway Holdings II, LP	4143 Maple Aveune, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 21	Marcelle J. Gilbert	PSC 37 Box 1486	APO AE 09459	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 38	Good Earth Minerals, LLC (c/o Deborah L. Goluska)	P.O. Box 1090	Roswell NM 88202	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 45	Jennie Ward Vuksich	11401 San Francisco Rd. NE	Albuquerque NM 87122	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 45	JWV Investments, LLC	11401 San Francisco Rd. NE	Albuquerque NM 87122	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 52	Matlock Minerals Ltd. Co. (c/o Deborah L. Goluska)	P.O. Box 1090	Roswell NM 88202	NOTIFICATION SENT: 9.17.25
	George S. Morrison Estate	Unknown	N/A	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 69	MSH Family Real Estate Partnership II, LLC	4143 Maple Aveune, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 76	Pegasus Resources NM, LLC	P.O. Box 470698	Fort Worth TX 76147	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 83	Petroleo, LLC	P.O. Box 470722	Fort Worth TX 76107	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1755 90	Richardson Mineral & Royalty, LLC	P.O. Box 2423	Roswell NM 88202	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 06	SarGar LLC	101 South Fourth Street	Artesia NM 88210	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 13	SMP Paisano Mineral Holdings, LP	4143 Maple Aveune, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 20	SMP Patriot Mineral Holdings, LLC	4143 Maple Aveune, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 37	SMP Sidecar Titan Mineral Holdings, LLC	4143 Maple Aveune, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 44	SMP Titan Mineral Holdings, LP	4143 Maple Aveune, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 51	SMP Titan Flex, LP	4143 Maple Aveune, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 68	Thomas Howard Whitson	602 Powderhorn Trail	Hesperus CO 81326	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 75	Robert Dennis Flowers	121 No Name Road	Dexter NM 88230	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 82	Patrick Glenn Flowers	1908 N. Mesa Ave.	Roswell NM 88201	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1756 99	Noreene Flowers a/k/a Nora M. Flowers	1908 N. Mesa Ave.	Roswell NM 88201	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 05	James Neal Flowers	5503 E. Marina Court	Post Falls ID 83854	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 12	Pamela F. Dixon	2131 Quailwood Drive	Clarkston WA 99403	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 29	Elaine Anne Coles	4019 Hunts Point Road	Bellevue WA 98004	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 36	Jamie E. Jennings and George J. Lee, Trustees of the Jennings-Lee Trust	P.O. Box 670326	Dallas TX 75367	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 43	Susan Jennings Croft, Katie Elizabeth Croft, and Justin Jennings Croft, Co-Trustees of the Croft Living Trust	11700 Preston Rd., Ste. 660 PMB 390	Dallas TX 75230	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 50	Roger John Allen and Nancy Edge Jennings Allen, Trustees of The Allen Family Revocable Trust	3623 Overbrook Drive	Dallas TX 75205	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 67	Beverly Jean Renfro Barr, Trustee of the Family Trust u/w/o Richard Kevin Barr, deceased	804 Park Vista Circle	Southlake TX 76092	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 74	Kristin Hinkle Coomes	265 259th Avenue NE	Sammamish WA 78074	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 81	Jenna Hinkle Sartori	5710 Hatchery Court	Penngrove CA 94951	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1757 98	Charles E. Hinkle	P.O. Box 967	King City CA 93930	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 04	King Snake Royalty LLC	500 West Texas Ave., Suite 100	Midland TX 79701	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 11	John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	P.O. Box 1793	Roswell NM 88202	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 28	Cheryl Ann Harrison, David Dixon Bowen and Laura Crumbaugh, Co-Trustees of The CDL Mineral Trust	238 Beverly Court	King City CA 93930	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 35	EOG Resources, Inc.	5509 Champions Drive	Midland TX 79706	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 34	Michael Lee Prude	1401 W. Washington Ave.	Artesia NM 88210	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 59	Hanson-McBride Petroleum Company	P.O. Box 1515	Roswell NM 88202	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 66	Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston TX 77046	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 73	Richard Coats	P.O. Box 2412	Midland TX 79702	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 80	LML, LLC	P.O. Box 3194	Boulder CO 80307	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1758 97	West Bend Energy Partners III, LLC	1320 S. University Drive, Suite 701	Fort Worth TX 76107	NOTIFICATION SENT: 9.17.25
	Heir(s)/devisee(s) of Edwin W. Pauley and Barbara Jean Pauley	Unknown	N/A	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	CTV-LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	CTV-LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	CTV-CTAM BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	CTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	SRBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	SRBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	Thru Line BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	LMBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	LMBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	GC O&G, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	CTAM O&G, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 10	BEPCO, L.P.	201 Main Street, Suite 2700	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 10	Samantha Sims Bass Management Trust	201 Main Street, Suite 2700	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 10	Hyatt Anne Bass Management Trust	201 Main Street, Suite 2700	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	BMT I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	BMT II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	SSB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	SSB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25

9589 0710 5270 1533 1759 03	PRB II 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	RFB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	Estate of Perry R. Bass and Nancy Lee Bass	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	Delbasin-SRB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	Delbasin-SRB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	Delbasin-LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	Delbasin-LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
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9589 0710 5270 1533 1759 03	MLB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	TRB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
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9589 0710 5270 1533 1759 03	Fine Line BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	820MT I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	820MT II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	SRBMT I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 03	SRBMT II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9.17.25
9589 0710 5270 1533 1759 27	Chevron U.S.A. Inc.	1400 Smith Street	Houston TX 77002	NOTIFICATION SENT: 9.17.25

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
POKER LAKE	210H	3001555931	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	209H	3001555930	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	109H	3001555812	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	110H	3001555767	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	113H	3001555764	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	310H	3001555934	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	309H	3001555933	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	126H	3001545484	NMLC063136A	NMNM71016AU	XTO PERMIAN
POKER LAKE	907H	3001545491	NMLC062140	NMNM71016AU	XTO PERMIAN

Notice of Intent

Sundry ID: 2872887

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/10/2025

Date proposed operation will begin: 09/10/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 02:52

Procedure Description: XTO Permian Operating, LLC requests approval to add wells to the Commingling and Allocation Approval under sundry ID 2844984. Adding these additional wells will not change the allocation methodology. Attached is an updated map and a print report of sundry ID 2844984.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PLU28BSCTB_BLM_CAA_Application_Full_20250910145038.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250923202052.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: SEP 10, 2025 02:51 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLANDState: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/23/2025

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.
MULTIPLE

6. If Indian, Allottee or Tribe Name
MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO PERMIAN OPERATING LLC

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, 3b. Phone No. (include area code)
(432) 683-2277

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
MULTIPLE

7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE

8. Well Name and No.
MULTIPLE

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area
MULTIPLE

11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Permian Operating, LLC requests approval to add wells to the Commingling and Allocation Approval under sundry ID 2844984. Adding these additional wells will not change the allocation methodology. Attached is an updated map and a print report of sundry ID 2844984.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LACEY GRANILLO / Ph: (432) 894-0057

Title
Regulatory Analyst

Signature (Electronic Submission)

Date
09/10/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Petroleum Engineer

Office
CARLSBAD

Date
09/24/2025

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

POKER LAKE UNIT 28 BS 907H, US Well Number: 3001545491, Case Number: NMNM71016AU, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 121H, US Well Number: 3001545480, Case Number: NMNM71016X, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 108H, US Well Number: 3001545540, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 125H, US Well Number: 3001545508, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 126H, US Well Number: 3001545484, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 106H, US Well Number: 3001545507, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 905H, US Well Number: 3001545509, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 123H, US Well Number: 3001545482, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 128H, US Well Number: 3001545485, Case Number: NMNM71016AU, Lease Number: NMNM125635,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 124H, US Well Number: 3001545483, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 127H, US Well Number: 3001545539, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 707H, US Well Number: 3001545732, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 705H, US Well Number: 3001545737, Case Number: NMNM71016AU, Lease Number: NMLC063136A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 901H, US Well Number: 3001547807, Case Number: NMNM71016AU, Lease Number: NMLC063136A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 122H, US Well Number: 3001547804, Case Number: NMNM71016AU, Lease Number: NMLC062140,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 903H, US Well Number: 3001547818, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 104H, US Well Number: 3001547810, Case Number: NMNM71016X, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 121H, US Well Number: 3001550187, Case Number: NMNM71016AU, Lease Number: NMLC063136A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 151H, US Well Number: 3001550189, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 102H, US Well Number: 3001550186, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 122H, US Well Number: 3001550188, Case Number: NMNM71016AU, Lease Number: NMLC063136A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 153H, US Well Number: 3001548956, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 103H, US Well Number: 3001548960, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 124H, US Well Number: 3001548953, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 154H, US Well Number: 3001553232, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 104H, US Well Number: 3001548952, Case Number: NMNM71016AU, Lease Number: NMLC062140A,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 125H, US Well Number: 3001553230, Case Number: NMNM71016X, Lease Number: NMLC062140,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 105H, US Well Number: 3001553229, Case Number: NMNM71016X, Lease Number: NMLC062140,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 126H, US Well Number: 3001553231, Case Number: NMNM71016X, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 156H, US Well Number: 3001548958, Case Number: NMNM71016AU, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 107H, US Well Number: 3001548954, Case Number: NMNM71016AU, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 127H, US Well Number: 3001548955, Case Number: NMNM71016AU, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22-3 BS 111H, US Well Number: 3001553895, Case Number: NMNM71016X, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22-3 BS 112H, US Well Number: 3001553896, Case Number: NMNM71016AU, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22-3 BS 114H, US Well Number: 3001554007, Case Number: NMNM71016X, Lease Number: NMLC070707A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22-3 BS 121H, US Well Number: 3001553898, Case Number: NMNM71016X, Lease Number: NMLC070707A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22-3 BS 122H, US Well Number: 3001553899, Case Number: NMNM71016X, Lease Number: NMLC070707A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22-3 BS 123H, US Well Number: 3001553900, Case Number: NMNM71016X, Lease Number: NMLC070707A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22-3 BS 124H, US Well Number: 3001553992, Case Number: NMNM71016X, Lease Number: NMLC070707A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 113H, US Well Number: 3001555764, Case Number: NMNM71016X, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 109H, US Well Number: 3001555812, Case Number: NMNM71016X, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 110H, US Well Number: 3001555767, Case Number: NMNM71016X, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 209H, US Well Number: 3001555930, Case Number: NMNM71016X, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 210H, US Well Number: 3001555931, Case Number: NMNM71016X, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 309H, US Well Number: 3001555933, Case Number: NMNM71016X, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 310H, US Well Number: 3001555934, Case Number: NMNM71016X, Lease Number: NMLC062140A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 406H, US Well Number: 3001555628, Case Number: NMNM71016X, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 407H, US Well Number: 3001555627, Case Number: NMNM71016X, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28 BS 408H, US Well Number: 3001555719, Case Number: NMNM71016X, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 28-21 BS 155H, US Well Number: 3001555078, Case Number: NMNM71016X, Lease Number: NMLC062140,
Operator:XTO PERMIAN OPERATING LLC

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
POKER LAKE	125H	3001546949	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	105H	3001546939	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	128H	3001546945	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	107H	3001546948	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	103H	3001546936	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	121H	3001546941	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	167H	3001547099	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	122H	3001546942	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	124H	3001546943	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	101H	3001546940	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	164H	3001546950	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	161H	3001546910	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	163H	3001546934	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	310H	3001555949	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	309H	3001555948	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	408H	3001555947	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	409H	3001555946	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	410H	3001555945	NMNM0157756A	NMNM71016X	XTO PERMIAN
POKER LAKE	108H	3001555950	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	109H	3001555951	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	110H	3001555952	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	121H	3001553540	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	104H	3001553544	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	105H	3001553545	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	107H	3001553543	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	108H	3001553541	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	102H	3001553441	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	122H	3001553538	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	103H	3001553547	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	124H	3001553438	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	151H	3001553536	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	158H	3001553532	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	127H	3001553537	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	156H	3001553533	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	155H	3001553440	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	153H	3001553535	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	154H	3001553439	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	126H	3001553290	NMNM0157756A	NMNM71016X	XTO PERMIAN
POKER LAKE	125H	3001553289	NMNM0157756A	NMNM71016X	XTO PERMIAN

Notice of Intent**Sundry ID:** 2844984**Type of Submission:** Notice of Intent**Type of Action:** Commingling (Surface)**Date Sundry Submitted:** 04/01/2025**Time Sundry Submitted:** 05:02**Date proposed operation will begin:** 04/01/2025

Procedure Description: XTO Permian Operating, LLC. requests approval, pursuant to 43 CFR § 3173.14(a)(1)(iii), to commingle production at the Poker Lake Unit 30 BS Central Tank Battery. This CTB will combine production from two future overlapping PAs within the Poker Lake Unit. XTO plans to expand the existing Poker Lake Unit - Initial Bone Spring PA "O" and Poker Lake Unit - First Revision Wolfcamp PA "E". On January 29, 2025, XTO gave a presentation to BLM's Reservoir Management Group outlining its development plans which would result in the matching of these two PAs once commercial determinations are made and applications are submitted and approved. In coordination with the BLM and NMSLO, XTO plans to submit PA expansions for both Bone Spring and Wolfcamp by June, 2025. The RMG gave XTO written approval of this proposal on May 5, 2025 (copy of email attached.) Once the PA expansions are authorized, they will have the same revenue distribution, the same proportion of federal interest, and are at the fixed BLM NRI of 12.5% (see table below and see pending PA maps). Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. Both PAs are capable of producing in paying quantities (see Well List below). XTO is the designated operator; therefore, no operator agreement is required. Since application is being made under 43 CFR § 3173.14(a)(1), a gas analysis is NOT required. It is the most effective means of producing the reserves. The FMPs are located on federal lands and are on lease (See attached Lease Map). No surface use or rights of ways are required, and no new surface disturbance is needed.

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

PLU30BSCTB_BLM_CAA_Application_Amended_Full_20250508163120.pdf

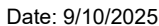
Conditions of Approval**Specialist Review**

Surface_Comingling_COA_20250508204411.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA GARCIA**Signed on:** MAY 08, 2025 04:31 PM**Name:** XTO PERMIAN OPERATING LLC**Title:** Environmental and Regulatory Manager**Street Address:** 6401 HOLIDAY HILL ROAD SUITE 200**City:** MIDLAND**State:** TX**Phone:** (505) 787-0508**Email address:** AMANDA.GARCIA@EXXONMOBIL.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 05/08/2025**Signature:** Jonathon Shepard



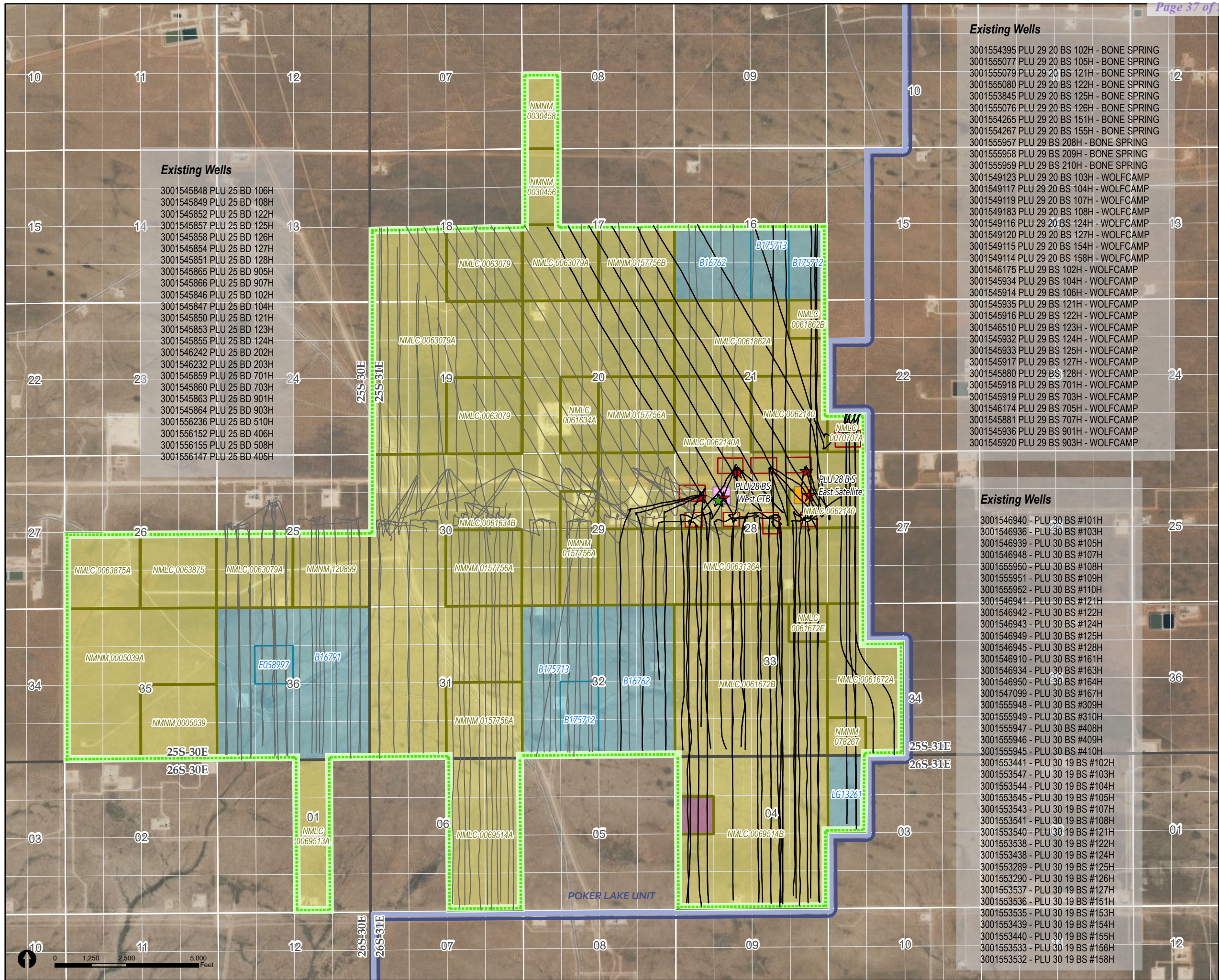
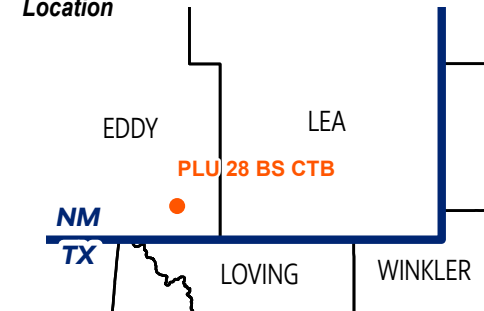
EDDY COUNTY, NM

Legend

-  Gas FMP/Sales Meter (6)
 -  Oil FMP/Sales Meter (2)
 -  POKER LAKE UNIT
 -  PROPOSED WOLFCAMP PA
 -  FEDERAL SURFACE & MINERAL LEASE
 -  FEE MINERAL AND SURFACE LEASE
 -  STATE SURFACE & MINERAL LEASE
- NAME
-  POKER LAKE UNIT 28 BS EAST CTB
 -  POKER LAKE UNIT 28 BS WEST CTB

New Wells

3001553895 - PLU 22 3 BS 111H
3001553896 - PLU 22 3 BS 112H
3001553899 - PLU 22 3 BS 122H
3001553992 - PLU 22 3 BS 124H
3001550186 - PLU 28 21 BS 102H
3001548960 - PLU 28 21 BS 103H
3001548952 - PLU 28 21 BS 104H
3001548954 - PLU 28 21 BS 107H
3001550187 - PLU 28 21 BS 121H
3001550188 - PLU 28 21 BS 122H
3001548953 - PLU 28 21 BS 124H
3001548955 - PLU 28 21 BS 127H
3001550189 - PLU 28 21 BS 151H
3001548956 - PLU 28 21 BS 153H
3001553232 - PLU 28 21 BS 154H
3001548958 - PLU 28 21 BS 156H
3001547810 - PLU 28 BS 104H
3001545507 - PLU 28 BS 106H
3001545540 - PLU 28 BS 108H
3001545480 - PLU 28 BS 121H
3001547804 - PLU 28 BS 122H
3001545482 - PLU 28 BS 123H
3001545483 - PLU 28 BS 124H
3001545508 - PLU 28 BS 125H
3001545484 - PLU 28 BS 126H
3001545539 - PLU 28 BS 127H
3001545485 - PLU 28 BS 128H
3001545737 - PLU 28 BS 705H
3001545732 - PLU 28 BS 707H
3001547807 - PLU 28 BS 901H
3001547818 - PLU 28 BS 903H
3001545509 - PLU 28 BS 905H
3001545491 - PLU 28 BS 907H
3001553229 - PLU 28 21 BS 105H
3001553230 - PLU 28 21 BS 125H
3001553231 - PLU 28 21 BS 126H
3001555078 - PLU 28 21 BS 155H
3001555719 - PLU 28 BS 408H
3001553898 - PLU 22 3 BS 121
3001554007 - PLU 22 3 BS 114H
3001553900 - PLU 22 3 BS 123H
3001555930 - PLU 28 BS 209H
3001555931 - PLU 28 BS 210H
3001555933 - PLU 28 BS 309H
3001555934 - PLU 28 BS 310H
3001555628 - PLU 28 BS 406H
3001555627 - PLU 28 BS 407H
3001555812 - PLU 28 BS 109H
3001555764 - PLU 28 BS 113H
3001555767 - PLU 28 BS 110H

Location

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: [Garcia, Amanda](#)
To: [Florez, Marie E](#); [Granillo, Lacey /C](#); [Riley, Heather /C](#); [Young, Russell](#)
Subject: FW: Poker Lake Unit 28BS CVB Commingle Application
Date: Tuesday, October 14, 2025 9:11:48 AM
Attachments: [image001.png](#)
[image003.png](#)
[image005.png](#)
[image009.png](#)
[image010.png](#)
[image011.png](#)

We have approval.

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

ExxonMobil Upstream Company
A division of Exxon Mobil Corporation

6401 Holiday Hill Rd
Midland, TX 79707
505-787-0508 Cell

From: Rose-Coss, Dylan H. <drossecoss@nmslo.gov>
Sent: Tuesday, October 14, 2025 9:51 AM
To: Lamkin, Baylen L. <blamkin@nmslo.gov>; Garcia, Amanda <amanda.garcia@exxonmobil.com>
Subject: RE: Poker Lake Unit 28BS CVB Commingle Application

Hi Amanda,

Thanks for reaching out. It was nice to meet some of the Exxon crew in person last week as well. I have reviewed and approved the aforementioned CTB application, but it is currently waiting on signature. I should be able to get out the approval letter in the next week or so.

In the meantime, please proceed with any operations that might be stalled pending the approval.

Let us know if there are any other questions, otherwise be on the lookout.

Regards,

Dylan Rose-Coss
Petroleum Specialist
Oil Gas and Minerals Division
505.670.5891

New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504-1148
drosecoss@nmslo.gov

From: Garcia, Amanda <amanda.garcia@exxonmobil.com>
Sent: Monday, October 13, 2025 2:35 PM
To: Lamkin, Baylen L. <blamkin@nmslo.gov>
Subject: [EXTERNAL] Poker Lake Unit 28BS CVB Commingle Application

Good afternoon Baylen, was good to meet you in person in Santa Fe appreciate you visiting with us. I am following up on a commingle application that we are needing for the Poker Lake Unit 28BS CVB. It was submitted on 9/29 is there something that was missing or is needed so you can process??

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

ExxonMobil Upstream Company
A division of Exxon Mobil Corporation

6401 Holiday Hill Rd
Midland, TX 79707
505-787-0508 Cell

From: [Granillo, Lacey /C](#)
To: [Riley, Heather /C](#)
Subject: FW: C-103 Commingle Application Clean-up
Date: Tuesday, October 14, 2025 11:46:59 AM
Attachments: [NMOCD Priority List 8.21.25 Commingle.xlsx](#)

From: Garcia, Amanda <amanda.garcia@exxonmobil.com>
Sent: Monday, October 13, 2025 9:56 AM
To: Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Florez, Marie E <marie.florez@exxonmobil.com>
Subject: FW: C-103 Commingle Application Clean-up

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

ExxonMobil Upstream Company
A division of Exxon Mobil Corporation

6401 Holiday Hill Rd
Midland, TX 79707
505-787-0508 Cell

From: Garcia, Amanda
Sent: Thursday, August 21, 2025 2:30 PM
To: 'Rikala, Ward, EMNRD' <Ward.Rikala@emnrd.nm.gov>
Subject: C-103 Commingle Application Clean-up

Ward, please see attached list as discussed, These are the C-103's that are needed to be approved so we can submit our commingle applications to Sara for review. I appreciate all of your help in getting these processed.

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

ExxonMobil Upstream Company
A division of Exxon Mobil Corporation

6401 Holiday Hill Rd
Midland, TX 79707
505-787-0508 Cell

An **ExxonMobil** Subsidiary

From: [Riley, Heather /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Young, Russell](#); [Granillo, Lacey /C](#); [Garcia, Amanda](#)
Subject: [EXTERNAL] FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 507167
Date: Tuesday, October 14, 2025 12:20:18 PM
Attachments: [FW Poker Lake Unit 28BS CVB Commingle Application.msg](#)
[BLM APPROVED PLU28BSCTB BLM CAA Application Full 20250924.pdf](#)
[FW C-103 Commingle Application Clean-up.msg](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Sarah.

We received the email below rejecting XTO's application to surface commingle at the Poker Lake Unit 28 BS CTB. I want to address the two bullets and get your advice on how to proceed.

- **Please provide notice to BLM of NMOCD application.**

RESPONSE: XTO inadvertently left off NMSLO and BLM from the certified mailing list. However, each agency received its own application as required by their respective regulations. BLM approved XTO's request to commingle at this facility. Attached is the approved sundry. NMSLO has also approved XTO's application as per an email received from NMSLO's office yesterday (attached).

QUESTION: Will these approvals by BLM and NMSLO suffice to prove notice was given?

- **This surface commingling application has or needs other pending applications associated with it that must be approved prior to submittal and/or review of this surface commingling application. Re-Notice to interest owners of this refiled surface commingling application will not be necessary unless there is a change in the new surface commingling application which triggers such action being necessary. i.e. a lease or pool is being added that wasn't on rejected application. Change of plans Action ID 492204 Submitted to change pool and is not on any priority/expedite list.**

RESPONSE: On 8/21/2025, Amanda Garcia, NM Permitting Manager, sent an email to Ward with a priority list attached. Action ID 492204 is on this list. (see attached email).

QUESTION: Do you have access to this list on your end?

Let me know your thoughts on how we should proceed with this. This is a high priority project so if we have to send notice to BLM and NMSLO, we'd like to do so today to get the clock started.

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025
heather.riley@exxonmobil.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Wednesday, October 8, 2025 11:57 AM
To: Riley, Heather /C <heather.riley@exxonmobil.com>
Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 507167

To whom it may concern (c/o Heather Riley for XTO PERMIAN OPERATING LLC.),

The OCD has rejected the submitted *Application for administrative approval of a surface commingle or off-lease measurement (C-107B)*, for admin order ID (p#) pSYC2528058945, for the following reasons:

- **Please provide notice to BLM of NMOCD application.**
- **This surface commingling application has or needs other pending applications associated with it that must be approved prior to submittal and/or review of this surface commingling application. Re-Notice to interest owners of this refiled surface commingling application will not be necessary unless there is a change in the new surface commingling application which triggers such action being necessary. i.e. a lease or pool is being added that wasn't on rejected application. Change of plans Action ID 492204 Submitted to change pool and is not on any priority/expedite list.**

The rejected C-107B can be found in the OCD Online: Permitting - Action Status, under the Application ID: 507167.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-107B.

Thank you,
Sarah Clelland
Petroleum Specialist - A

505-537-0627

Sarah.Clelland@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-1042

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Resources, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-976.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 10/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1042**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **Poker Lake Unit 28 Big Sinks West Central Tank Battery**

Central Tank Battery Location: **UL F, Section 28, Township 25 South, Range 31 East**

Central Tank Battery: **Poker Lake Unit 28 Big Sinks East Satellite**

Central Tank Battery Location: **UL H, Section 28, Township 25 South, Range 31 East**

Gas Title Transfer Meter Location: **UL F, Section 28, Township 25 South, Range 31 East**

Gas Title Transfer Meter Location: **UL H, Section 28, Township 25 South, Range 31 East**

Gas Title Transfer Meter Location: **UL A, Section 28, Township 25 South, Range 31 East**

Gas Title Transfer Meter Location: **UL C, Section 28, Township 25 South, Range 31 East**

Gas Title Transfer Meter Location: **UL E, Section 28, Township 25 South, Range 31 East**

Gas Title Transfer Meter Location: **UL M, Section 22, Township 25 South, Range 31 East**

Pools

Pool Name	Pool Code
PADUCA;BONE SPRING	96641
WILDCAT BIG SINK;BONE SPRING	96654
JENNINGS;BONE SPRING, WEST	97860
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	S2	25-25S-30E
	S2	26-25S-30E
	ALL	35-25S-30E
	ALL	36-25S-30E
	S2	16-25S-31E
	S2	17-25S-31E
	SW4, SE4	18-25S-31E
	ALL	19-25S-31E
	ALL	20-25S-31E
	ALL	21-25S-31E
PA Wolfcamp "E" NMNM 105723200 (071016AU)	SWSW	22-25S-31E
	NWNW	27-25S-31E
	ALL	28-25S-31E
	ALL	29-25S-31E
	ALL	30-25S-31E
	ALL	31-25S-31E
	ALL	32-25S-31E
	ALL	33-25S-31E
	ALL	04-26S-31E
	E2	06-26S-31E
SLO Lease LG-1326-0002	W2NW	03-26S-31E

BLM Lease NMNM 105341361 (089057)	W2, SESE	01-26S-31E
	E2NW, SW4	03-26S-31E
	N2, N2S2, SESW, S2SE	10-26S-31E
	ALL	11-26S-31E
	N2	12-26S-31E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53229	POKER LAKE UNIT 28 21 BS #105H	SENE, E2SE	16-25S-31E	96641
		E2E2	21-25S-31E	
		E2NE	28-25S-31E	
30-015-53230	POKER LAKE UNIT 28 21 BS #125H	SENW, E2SW	16-25S-31E	96641
		E2W2	21-25S-31E	
		E2NW	28-25S-31E	
30-015-53231	POKER LAKE UNIT 28 21 BS #126H	S2NE, SE4	16-25S-31E	96641
		E2	21-25S-31E	
		NE4	28-25S-31E	
30-015-55078	POKER LAKE UNIT 28 21 BS #155H	SENE, E2SE	16-25S-31E	96641
		E2E2	21-25S-31E	
		E2NE	28-25S-31E	
30-015-55812	POKER LAKE UNIT 28 BS #109H	W2SW	28-25S-31E	97860
		W2W2	33-25S-31E	
		W2W2	04-26S-31E	
30-015-55764	POKER LAKE UNIT 28 BS #113H	SWNW, W2SW	28-25S-31E	97860
		W2W2	33-25S-31E	
		W2W2	04-26S-31E	
30-015-55930	POKER LAKE UNIT 28 BS #209H	E2SW	28-25S-31E	97860
		E2W2	33-25S-31E	
		E2W2	04-26S-31E	
30-015-55931	POKER LAKE UNIT 28 BS #210H	E2SW	28-25S-31E	97860
		E2W2	33-25S-31E	
		E2W2	04-26S-31E	
30-015-55933	POKER LAKE UNIT 28 BS #309H	W2SE	28-25S-31E	97860
		W2E2	33-25S-31E	
		W2E2	04-26S-31E	
30-015-55934	POKER LAKE UNIT 28 BS #310H	W2SE	28-25S-31E	97860
		W2E2	33-25S-31E	
		W2E2	04-26S-31E	
30-015-55628	POKER LAKE UNIT 28 BS #406H	SE4	28-25S-31E	97860
		E2	33-25S-31E	
		E2	04-26S-31E	
30-015-55627	POKER LAKE UNIT 28 BS #407H	E2SE	28-25S-31E	97860
		E2E2	33-25S-31E	
		E2E2	04-26S-31E	
30-015-55767	POKER LAKE UNIT 28 BS #110H	E2SE	29-25S-31E	96654
		E2NE	32-25S-31E	

30-015-55719	POKER LAKE UNIT 28 BS #408H	SWNW, W2SW W2W2, SENE, E2SW	27-25S-31E 34-25S-31E	97860
30-015-53898	POKER LAKE UNIT 22 3 BS #121H	W2W2 W2W2 W2NW	27-25S-31E 34-25S-31E 03-26S-31E	97860
		SWSE	22-25S-31E	96641
30-015-54007	POKER LAKE UNIT 22 3 BS #114H	W2 W2	27-25S-31E 34-25S-31E	97860
		S2SW	34-25S-31E	96641
30-015-53900	POKER LAKE UNIT 22 3 BS #123H	W2W2 W2W2 W2NW	27-25S-31E 34-25S-31E 03-26S-31E	97680
		SWSW	22-25S-31E	96641
30-015-53899	POKER LAKE UNIT 22 3 BS #122H	SW4 W2 W2 NW4	22-25S-31E 27-25S-31E 34-25S-31E 03-26S-31E	98220
30-015-53992	POKER LAKE UNIT 22 3 BS #124H	S2SW W2 W2 NW4	22-25S-31E 27-25S-31E 34-25S-31E 03-26S-31E	98220
30-015-53895	POKER LAKE UNIT 22 3 BS #111H	E2SE E2SE, NESE	16-25S-31E 21-25S-31E	98220
30-015-53896	POKER LAKE UNIT 22 3 BS #112H	SE4 E2 N2NE	16-25S-31E 21-25S-31E 28-25S-31E	98220
30-015-50186	POKER LAKE UNIT 28 21 BS #102H	W2 NW4	21-25S-31E 28-25S-31E	98220
30-015-48960	POKER LAKE UNIT 28 21 BS #103H	E2SW, W2SE NE4, E2SE W2SW NW4	17-25S-31E 20-25S-31E 21-25S-31E 28-25S-31E	98220
30-015-48952	POKER LAKE UNIT 28 21 BS #104H	NWSE, NESW, S2SE N2NE, SENE, NESE SWNW, NWSW, S2SW NWNE, N2NW, SENW, SWNE	17-25S-31E 20-25S-31E 21-25S-31E 28-25S-31E	98220
30-015-48954	POKER LAKE UNIT 28 21 BS #107H	W2SW E2SE NW4, SWNE, NESW, W2SE, SESE SWNW N2NE, SENE	16-25S-31E 17-25S-31E 21-25S-31E 27-25S-31E 28-25S-31E	98220
30-015-50187	POKER LAKE UNIT 28 21 BS #121H	W2 NW4	21-25S-31E 28-25S-31E	98220
30-015-50188	POKER LAKE UNIT 28 21 BS #122H	W2 NW4	21-25S-31E 28-25S-31E	98220

30-015-48953	POKER LAKE UNIT 28 21 BS #124H	SW, SWSE	17-25S-31E	98220
		NWNE, S2NE, N2SE,	20-25S-31E	
		SESE	21-25S-31E	
		SWSW	28-25S-31E	
		NWNW, S2NW	29-25S-31E	
30-015-48955	POKER LAKE UNIT 28 21 BS #127H	NENE	16-25S-31E	98220
		SWSW	17-25S-31E	
		N2SE, SESE	20-25S-31E	
		NENE	21-25S-31E	
		NWNW, S2NW,	28-25S-31E	
30-015-50189	POKER LAKE UNIT 28 21 BS #151H	N2SW, SESW, SWSE	28-25S-31E	98220
		NE4	28-25S-31E	
		SW4	33-25S-31E	
		W2	04-26S-31E	
30-015-48956	POKER LAKE UNIT 28 21 BS #153H	W2	17-25S-31E	98220
		SE4	20-25S-31E	
		E2NE	21-25S-31E	
		W2NW, SW4, SWSE	28-25S-31E	
30-015-53232	POKER LAKE UNIT 28 21 BS #154H	NENW, W2NE	21-25S-31E	98220
		W2	28-25S-31E	
		NW4	16-25S-31E	
30-015-48958	POKER LAKE UNIT 28 21 BS #156H	SW4, SWSE	21-25S-31E	98220
		NWNE, NENW,	27-25S-31E	
		S2NE, N2SE, SESE	28-25S-31E	
		W2NW	28-25S-31E	
30-015-47810	POKER LAKE UNIT 28 BS #104H	E2NE	28-25S-31E	98220
		SW4	33-25S-31E	
		W2	04-26S-31E	
30-015-45507	POKER LAKE UNIT 28 BS #106H	W2	28-25S-31E	98220
		SE4	33-25S-31E	
		E2	04-26S-31E	
30-015-45540	POKER LAKE UNIT 28 BS #108H	E2	28-25S-31E	98220
		SE4	33-25S-31E	
		E2	04-26S-31E	
30-015-45480	POKER LAKE UNIT 28 BS #121H	SW4	28-25S-31E	98220
		W2	33-25S-31E	
		W2	04-26S-31E	
30-015-47804	POKER LAKE UNIT 28 BS #122H	SW4	28-25S-31E	98220
		W2	33-25S-31E	
30-015-45482	POKER LAKE UNIT 28 BS #123H	SW4	28-25S-31E	98220
		W2	33-25S-31E	
		W2	04-26S-31E	
30-015-45483	POKER LAKE UNIT 28 BS #124H	SW4	28-25S-31E	98220
		W2	33-25S-31E	
		W2	04-26S-31E	

30-015-45508	POKER LAKE UNIT 28 BS #125H	SE4	28-25S-31E	98220
		E2	33-25S-31E	
		E2	04-26S-31E	
30-015-45484	POKER LAKE UNIT 28 BS #126H	SE4	28-25S-31E	98220
		E2	33-25S-31E	
		E2	04-26S-31E	
30-015-45539	POKER LAKE UNIT 28 BS #127H	SE4	28-25S-31E	98220
		E2	33-25S-31E	
		E2	04-26S-31E	
30-015-45485	POKER LAKE UNIT 28 BS #128H	SE4	28-25S-31E	98220
		E2	33-25S-31E	
		E2	04-26S-31E	
30-015-45737	POKER LAKE UNIT 28 BS #705H	SW4	28-25S-31E	98220
		W2	33-25S-31E	
30-015-45732	POKER LAKE UNIT 28 BS #707H	SE4	28-25S-31E	98220
		E2	33-25S-31E	
		E2	04-26S-31E	
30-015-47807	POKER LAKE UNIT 28 BS #901H	SW4	28-25S-31E	98220
		W2	33-25S-31E	
30-015-47818	POKER LAKE UNIT 28 BS #903H	SW4	28-25S-31E	98220
		W2	33-25S-31E	
30-015-45509	POKER LAKE UNIT 28 BS #905H	SE4	28-25S-31E	98220
		E2	33-25S-31E	
		E2	04-26S-31E	
30-015-45491	POKER LAKE UNIT 28 BS #907H	SE4	28-25S-31E	98220
		E2	33-25S-31E	
		E2	04-26S-31E	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507167

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 507167
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	10/15/2025