

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

June 18, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2 and E/2 (All equivalent) of irregular Section 31, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) from uniformly owned oil and gas production at the **Roberne Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

- (a) The 180.72-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, in the Sand Dunes; Bone Spring [53800] – currently dedicated to the **E Livingston Federal 31 6H** (API. No. 30-025-41926);
- (b) The 160-acre spacing unit comprised of the E/2 W/2 of Section 31, in the Sand Dunes; Bone Spring [53800] – currently dedicated to the **E Livingston Federal 31 7H** (API. No. 30-025-42975);
- (c) The 160-acre spacing unit comprised of W/2 E/2 of Section 31, in the Sand Dunes; Bone Spring [53800] – currently dedicated to the **E Livingston Federal 31 8H** (API. No. 30-025-45286);
- (d) The 340.48-acre spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, in the WC-025 G-09 S223219D; Wolfcamp [98296] – currently dedicated to the **Roberne Federal 201H** (API. No. 30-025-54417), **Roberne Federal 221H** (API. No. 30-025-54419), and **Roberne Federal 215H** (API. No. 30-025-54418);

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



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(e) The 340.48-acre spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, in the Sand Dunes; Bone Spring [53800] – currently dedicated to the **Roberne Federal 131H** (API. No. 30-025-54415);

(f) The 320-acre spacing unit comprised of the E/2 of Section 31, in the WC-025 G-09 S223219D; Wolfcamp [98296] – currently dedicated to the **Roberne Federal 209H** (API. No. 30-025-54432), **Roberne Federal 229H** (API. No. 30-025-54434), and **Roberne Federal 219H** (API. No. 30-025-54433);

(g) The 320-acre spacing unit comprised of the E/2 of Section 31, in the Sand Dunes; Bone Spring [53800] – currently dedicated to the **Roberne Federal 139H** (API. No. 30-025-54431);

(h) The 160-acre spacing unit comprised of the E/2 E/2 of Section 31, in the Sand Dunes; Bone Spring [53800] – currently dedicated to the **Roberne Federal 124H** (API. No. 30-025-54414); and

(i) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Roberne Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Roberne Tank Battery** (“TB”) located on the quarter-quarter line between the SE/4 SW/4 and SW/4 SE/4 (Units N & O) of Section 31, Township 22 South, Range 32 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Sundry Notice and Report on Wells Form C-103, as well as a signed Application for Surface Commingling C-107-B, that includes a statement from Oscar Gonzales, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a statement from David Johns, Vice President of Land with Matador, certifying that the ownership of the leases to be commingled are identical as defined by 19.15.12.7 NMAC and that Matador owns 100% of the working interest.



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pmvance@hollandhart.com

Exhibit 4 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is identical between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. Because the application involves identical ownership, and Matador owns 100% of the working interest, notice is only required to be provided to the Bureau of Land Management (“BLM”) since federal lands are involved. **Exhibit 5** is an example of the letter sent by certified mail advising the BLM that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Roberne Commingling

Date Published:
6/9/2025

EXHIBIT

1

- Surface Locations (Matador Operated)
- Bottom Locations (Matador Operated)
- Horizontal Wellbores (Matador Operated)

Acreage

- 160 acres being the E2W2 of Section 31, 22S 32E
- 160 acres being the E2E2 of Section 31, 22S 32E
- 160 acres being the W2E2 of Section 31, 22S 32E
- 160 acres being the W2W2 of Section 31, 22S 32E
- 320 acres being the E2 of Section 31, 22S 32E
- 320 acres being the W2 of Section 31, 22S 32E

Lease No.

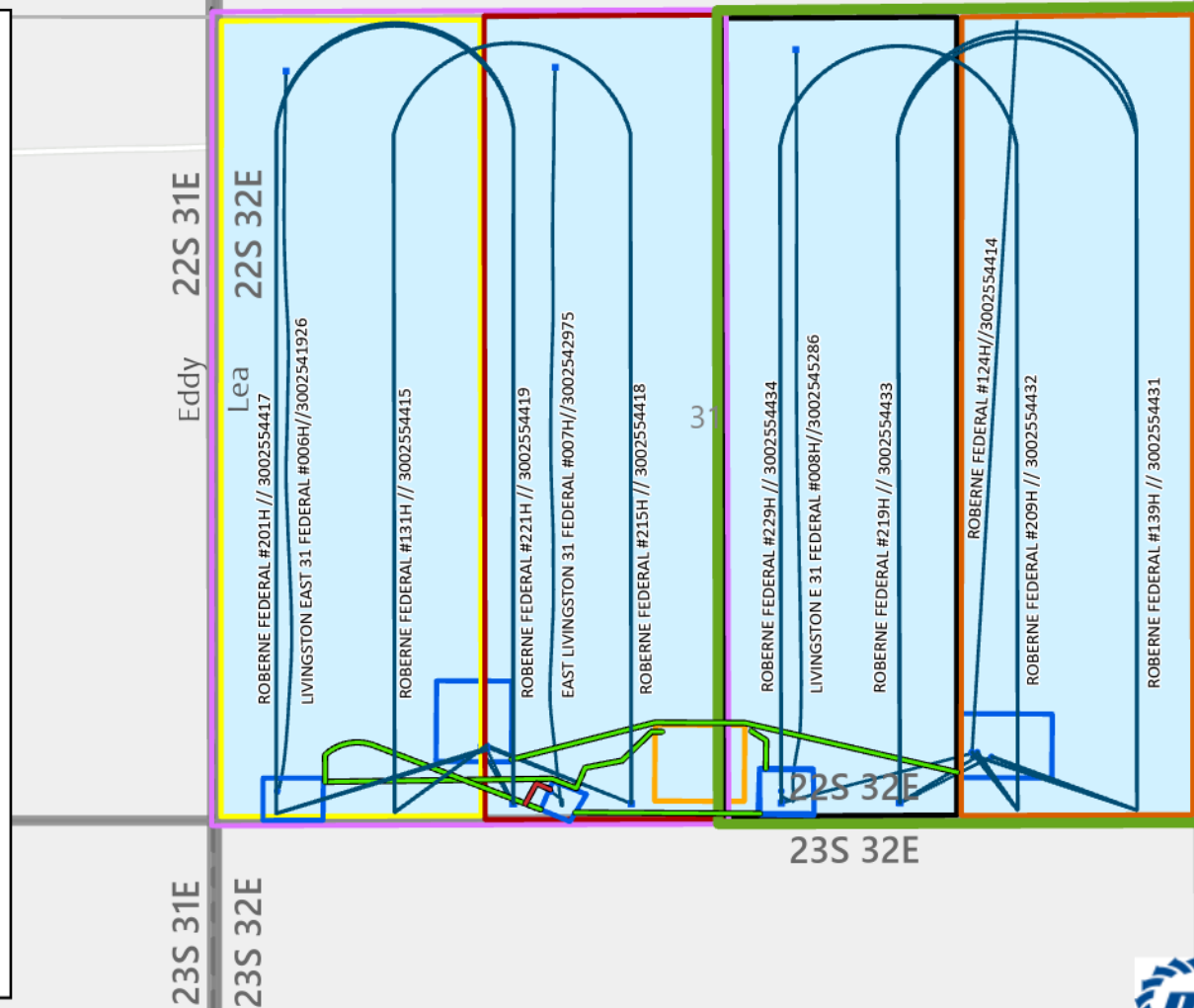
- NMNM 106916

Facilities

- Well Pad
- Facility Pad
- Additional Facilities

Facility Lines

- Flowline
- Pipeline



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not be suitable for legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the validity of the information.

0 500 1,000 2,000 Feet

1:15,000

1 inch equals 1,250 feet

Map Prepared by: Lillian Yeargins
Date: June 9, 2025
Project: \\gis\UserData\yeargins\~projects\Commingling\Commingling.aprx
Spatial Reference: GCS WGS 1984
Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,
Texas Cooperative Wildlife Collection, Texas A&M University,
United States Census Bureau (TIGER).

State of New Mexico
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

Online Phone Directory Visit:
<https://www.enmr.dnm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-54417
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Fwy, Suite 1500, Dallas, Texas 75240		7. Lease Name or Unit Agreement Name Roberne Federal
4. Well Location Unit Letter <u>4</u> : 466 feet from the South line and 1,475 feet from the West line Section <u>31</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County		8. Well Number #201H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,500'		9. OGRID Number 228937
		10. Pool name or Wildcat WC-025 G-09 S223219D; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Matador Production Company requests permission to surface commingling oil and gas from the following wells and pools. A statement from Matador's landman is being submitted herewith confirming that the mineral ownership is identical between each of the wells listed below.

	Well Name	API	Pool Code/Name
1	Roberne Federal #201H	30-025-54417	WC-025 G-09 S223219D; Wolfcamp (98296)
2	Roberne Federal #209H	30-025-54432	WC-025 G-09 S223219D; Wolfcamp (98296)
3	Roberne Federal #221H	30-025-54419	WC-025 G-09 S223219D; Wolfcamp (98296)
4	Roberne Federal #215H	30-025-54418	WC-025 G-09 S223219D; Wolfcamp (98296)
5	Roberne Federal #131H	30-025-54415	Sand Dunes; Bone Spring (53800)
6	Roberne Federal #124H	30-025-54414	Sand Dunes; Bone Spring (53800)
7	Roberne Federal #229H	30-025-54434	WC-025 G-09 S223219D; Wolfcamp (98296)
8	Roberne Federal #219H	30-025-54433	WC-025 G-09 S223219D; Wolfcamp (98296)
9	Roberne Federal #139H	30-025-54431	Sand Dunes; Bone Spring (53800)
10	E Livingston 31 Federal #006H	30-025-41926	Sand Dunes; Bone Spring (53800)
11	E Livingston 31 Federal #007H	30-025-42975	Sand Dunes; Bone Spring (53800)
12	E Livingston 31 Federal #008H	30-025-45286	Sand Dunes; Bone Spring (53800)

EXHIBIT

2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Facilities Engineer

DATE 04/23/2025

Type or print name Oscar Gonzalez

E-mail address: ogonzalez@matadorresources.com

PHONE: 972-629-2147

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[98296] WC-025 G-09 S223219D; WOLFCAMP	46.0 °	45.10° oil 1,311 BTU/CF	\$80.03/bbl oil (price realization Q1 2024) \$1.56/mcf (price realization Q1 2024)	4,920 bopd
[98296] WC-025 G-09 S223219D; WOLFCAMP	1328 BTU/CF			7,200 mcf/d
[53800] SAND DUNES; BONE SPRING	43.4 °			3,000 bopd
[53800] SAND DUNES; BONE SPRING	1268 BTU/CF			3,100 mcf/d

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

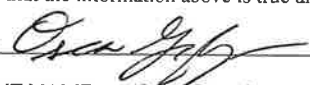
- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Production Engineer

DATE: 04/03/2025

TYPE OR PRINT NAME: Oscar Gonzalez

TELEPHONE NO.: (972) 629-2147

E-MAIL ADDRESS: ogonzalez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

ogonzalez@matadorresources.com

Oscar Gonzalez
Production Engineer

April 3, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease commingle) gas and oil production from the spacing units comprised of All of Section 31 of Township 22 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle oil and gas production from twelve (12) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Pronto Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled

with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Pronto Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

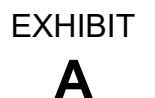
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Oscar Gonzalez", with a stylized flourish at the end.

Oscar Gonzalez
Production Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Nina Cotell Federal COM No. 201H
First Stage Separator
Spot Gas Sample @ 564 psig & 121 °F

Date Sampled: 01/03/2019

Job Number: 91026.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.784	
Carbon Dioxide	0.152	
Methane	75.730	
Ethane	13.338	3.652
Propane	5.526	1.559
Isobutane	0.560	0.188
n-Butane	1.433	0.463
2-2 Dimethylpropane	0.012	0.005
Isopentane	0.273	0.102
n-Pentane	0.317	0.118
Hexanes	0.297	0.125
Heptanes Plus	<u>0.578</u>	<u>0.250</u>
Totals	100.000	6.460

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.496 (Air=1)
Molecular Weight ----- 100.86
Gross Heating Value ----- 5355 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.748 (Air=1)
Compressibility (Z) ----- 0.9961
Molecular Weight ----- 21.59
Gross Heating Value
Dry Basis ----- 1307 BTU/CF
Saturated Basis ----- 1285 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) Dennis Field
Analyst: NG
Processor: RG
Cylinder ID: G-248

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

EXHIBIT
B

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.784		2.314
Carbon Dioxide	0.152		0.310
Methane	75.730		56.259
Ethane	13.338	3.652	18.572
Propane	5.526	1.559	11.284
Isobutane	0.560	0.188	1.507
n-Butane	1.433	0.463	3.857
2,2 Dimethylpropane	0.012	0.005	0.040
Isopentane	0.273	0.102	0.912
n-Pentane	0.317	0.118	1.059
2,2 Dimethylbutane	0.003	0.001	0.012
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.030	0.013	0.120
2 Methylpentane	0.090	0.038	0.359
3 Methylpentane	0.049	0.020	0.196
n-Hexane	0.125	0.053	0.499
Methylcyclopentane	0.061	0.022	0.238
Benzene	0.021	0.006	0.076
Cyclohexane	0.085	0.030	0.331
2-Methylhexane	0.018	0.009	0.084
3-Methylhexane	0.020	0.009	0.093
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.056	0.025	0.257
n-Heptane	0.047	0.022	0.218
Methylcyclohexane	0.077	0.032	0.350
Toluene	0.020	0.007	0.085
Other C8's	0.064	0.030	0.327
n-Octane	0.022	0.012	0.116
Ethylbenzene	0.003	0.001	0.015
M & P Xylenes	0.009	0.004	0.044
O-Xylene	0.002	0.001	0.010
Other C9's	0.031	0.016	0.181
n-Nonane	0.009	0.005	0.053
Other C10's	0.014	0.008	0.092
n-Decane	0.005	0.003	0.033
Undecanes (11)	<u>0.014</u>	<u>0.009</u>	<u>0.097</u>
Totals	100.000	6.460	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.748	(Air=1)
Compressibility (Z) -----	0.9961	
Molecular Weight -----	21.59	
Gross Heating Value		
Dry Basis -----	1307	BTU/CF
Saturated Basis -----	1285	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: Nina Cotell Federal COM No. 201H
 First Stage Separator
 Spot Gas Sample @ 564 psig & 121 °F

Date Sampled: 01/03/2019

Job Number: 91026.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.152		0.310
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.784		2.314
Methane	75.730		56.259
Ethane	13.338	3.652	18.572
Propane	5.526	1.559	11.284
Isobutane	0.560	0.188	1.507
n-Butane	1.445	0.467	3.897
Isopentane	0.273	0.102	0.912
n-Pentane	0.317	0.118	1.059
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.125	0.053	0.499
Cyclohexane	0.085	0.030	0.331
Other C6's	0.172	0.073	0.687
Heptanes	0.202	0.087	0.890
Methylcyclohexane	0.077	0.032	0.350
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.021	0.006	0.076
Toluene	0.020	0.007	0.085
Ethylbenzene	0.003	0.001	0.015
Xylenes	0.011	0.004	0.054
Octanes Plus	<u>0.159</u>	<u>0.084</u>	<u>0.899</u>
Totals	100.000	6.460	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.231 (Air=1)
 Molecular Weight ----- 122.08
 Gross Heating Value ----- 6530 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.748 (Air=1)
 Compressibility (Z) ----- 0.9961
 Molecular Weight ----- 21.59
 Gross Heating Value
 Dry Basis ----- 1307 BTU/CF
 Saturated Basis ----- 1285 BTU/CF

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259

djohns@matadorresources.com

David Johns
Vice President - Land

April 16, 2025

VIA ONLINE FILING

Mr. Dean McClure
Engineering Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Matador Production Company's Application for Commingling Approval for its
Roberne Facility.

Dear Mr. McClure,

I am writing in support of Matador Production Company's application for commingling approval for its Roberne Facility.

I am a landman for Matador and write to inform you that the mineral ownership in all of Section 31, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico is identical, meaning that such above-described acreage has the same working interest and royalty owners in exactly the same percentages. This identical ownership includes being identical within the Bone Spring formation as well as the Wolfcamp formation.

Sincerely,



David Johns

EXHIBIT

3

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-41926	E Livingston Federal 31 #6H	W/2 W/2	31-22S-32E	Sand Dunes; Bone Spring [53800]
30-025-42975	E Livingston Federal 31 #7H	E/2 W/2	31-22S-32E	Sand Dunes; Bone Spring [53800]
30-025-45286	E Livingston Federal 31 #8H	W/2 E/2	31-22S-32E	Sand Dunes; Bone Spring [53800]
30-025-54417	Roberne Federal #201H	W/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54419	Roberne Federal #221H	W/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54418	Roberne Federal #215H	W/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54415	Roberne Federal #131H	W/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54432	Roberne Federal #209H	E/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54434	Roberne Federal #229H	E/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54433	Roberne Federal #219H	E/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54431	Roberne Federal #139H	E/2	31-22S-32E	WC-025 G-09 S223219D; Wolfcamp [98296]
30-025-54414	Roberne Federal #124H	E/2 E/2	31-22S-32E	Sand Dunes; Bone Spring [53800]

34839005_v1

EXHIBIT

4

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-6720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

HOBBSOCD

Form C-102

Revised August 1, 2011

JAN 14 2015

Submit the copy to appropriate District Office

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41926	Pool Code 39350 49800	Pool Name SAND DUNES Livingston Bridge; Bone Spring
Property Code	Property Name E. LIVINGSTON FEDERAL 31	Well Number 6H
OGRID No.	Operator Name Regeneration Energy Corp.	Elevation 3490

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	22 S	32 E		190	SOUTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	22 S	32 E		350	NORTH	368	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
180.72			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION Lat - N 32°12'15.52" Long - W 103°43'18.39" NMSPC - N 493169.7 E 730182.0 (NAD-83) SURFACE LOCATION Lat - N 32°20'28.56" Long - W 103°43'18.71" NMSPC - N 488423.7 E 730181.8 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or, a compulsory pooling order heretofore entered by the division. Signature: <u>W Miller</u> Date: <u>1/2/15</u> Printed Name: <u>W Miller</u> Email Address: <u>wmiller@putn.net</u>
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 06 2013 Date Surveyed: _____ Signature & Seal of Professional Surveyor: <u>[Signature]</u> Certificate No. <u>7977</u> Scale: 1" = 1000' WG Num.: 29825
	Producing Area 4727' 11010' - 14649' 3558.7' 3565.0' 330' N: 493544.3 E: 732633.6 (NAD 83) N: 483563.5 E: 735271.8 (NAD 83) N: 488258.7 E: 735289.4 (NAD 83)
	NEW MEXICO 7977 Professional Surveyor 7977 7977

MAD 02 2015

HOBBS OCD

MAY 04 2016

DISTRICT I
1625 N. Fourth St., Hobbs, NM 88240
Phone: (505) 794-4101 Fax: (505) 393-4720

DISTRICT II
511 S. First St., Artesia, NM 88210
Phone: (505) 794-1205 Fax: (505) 748-9720

DISTRICT III
1600 W. Brakes Road, Aztec, NM 87410
Phone: (505) 734-4175 Fax: (505) 334-0170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 426-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42975	Pool Code 53800	Pool Name Sand Dunes, Bone Spring
Property Code 4023 313373	Property Name E. LIVINGSTON 31 FEDERAL	Well Number 7H
GRID No. 280240	Operator Name REGENERATION ENERGY CORPORATION	Elevation 3505'

Surface Location

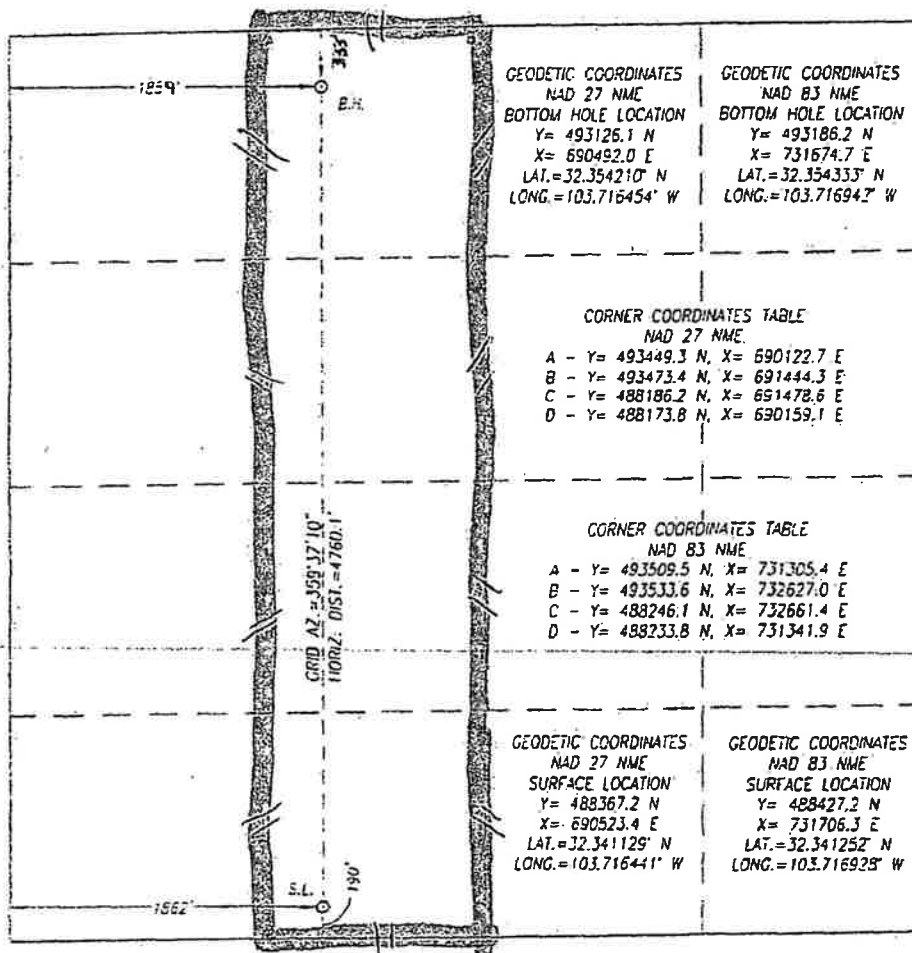
UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	22-S	32-E		190	SOUTH	1862	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	22-S	32-E		333	NORTH	1859	WEST	LEA

Dedicated Acres 190 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *WJR* **Date** **3/16/16**
Printed Name **William Miller**
E-mail Address **wmiller@putn.net**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APR 16 2015

Date of Survey
Signature and Seal of Professional Surveyor



Certificated Number **12641**
Ronald J. Eidson **3239**
 LSL **JWSC W O 15.11 0497**

MAY 11 2016

DISTRICT I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**DISTRICT II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**DISTRICT III**1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**DISTRICT IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 475-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-45286	Pool Code 53800	Pool Name Sand Dunes; Bone Spring
Property Code 313373	Property Name E. LIVINGSTON 31 FEDERAL	Well Number 8H
OGRID No. 280240	Operator Name REGENERATION ENERGY CORPORATION	Elevation 3512'

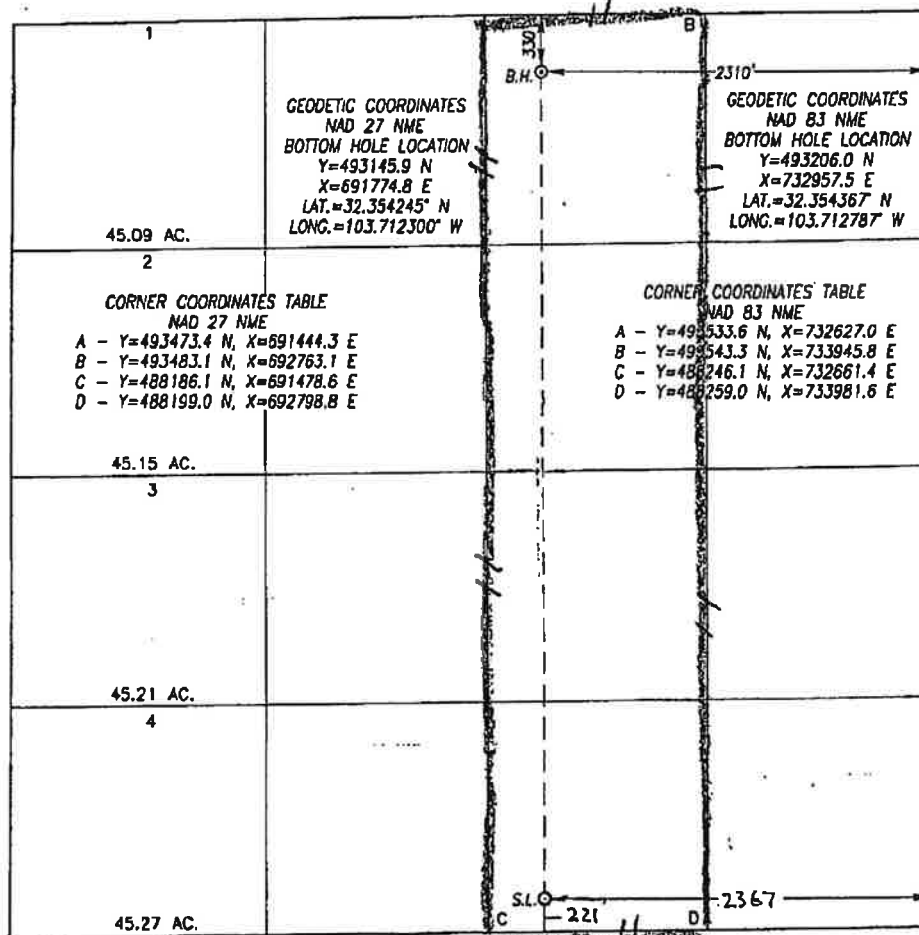
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	22-S	32-E		190	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	22-S	32-E		221	NORTH	2367	EAST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *William Miller* Date: **3/28/19**

Printed Name: **William Miller**
 E-mail Address: **wmiller@putn.net**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 14, 2017

Date of Survey: **March 14, 2017**
 Signature of Professional Surveyor:

RONALD J. EIDSON
 NEW MEXICO
 3239
 REGISTERED SURVEYOR
 Certificate Number: **12641**
 Ronald J. Eidson
 DSS JWSC W.O.: 17.11.0200

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54417	Pool Code 98296	Pool Name WC-025 G-09 S223219D; WOLFCAMP	
Property Code 337045	Property Name ROBERNE FEDERAL		Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3500.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		466 FSL	1475 FWL	32.342006°N	103.718180°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	1650 FWL	32.341030°N	103.717613°W	LEA

Dedicated Acres 340.48	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		50 FSL	330 FWL	32.340852°N	103.721887°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		100 FSL	330 FWL	32.340989°N	103.721887°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	1650 FWL	32.341030°N	103.717613°W	LEA

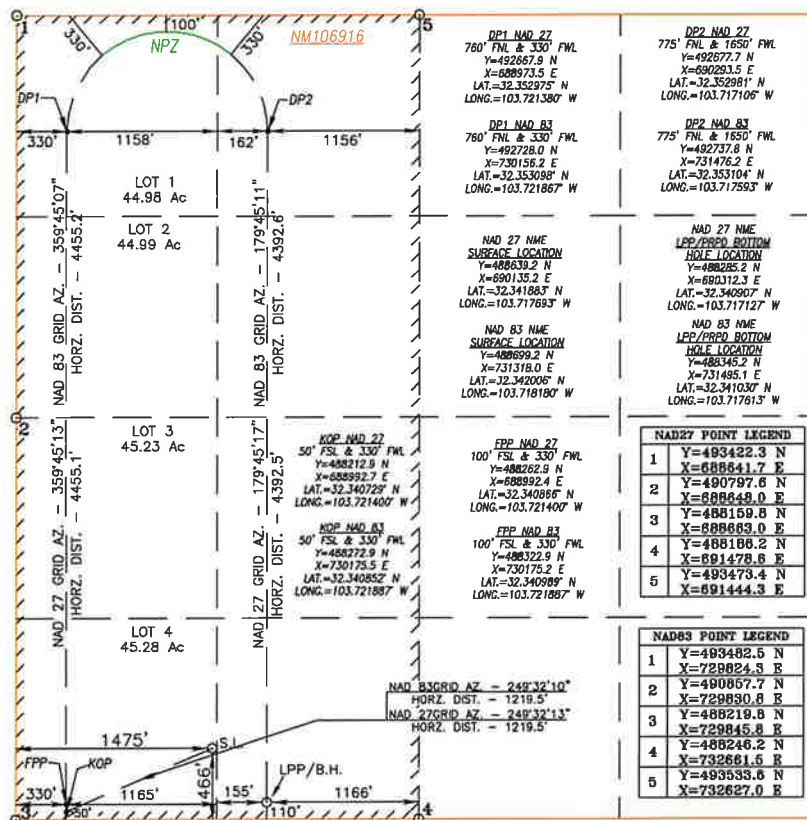
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Nicky Fitzgerald</i> 2/7/2025 Signature Date Nicky Fitzgerald Printed Name nicky.fitzgerald@matadorresources.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <i>Chad Harcrow</i> 1/31/25 Signature and Seal of Professional Surveyor Certificate Number 17777 Date of Survey AUGUST 25, 2022 W.O.#25-91 DRAWN BY: WN PAGE 1 OF 2	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54432	Pool Code 98296	Pool Name WC-025 G-09 S223219D; WOLFCAMP
Property Code 337045	Property Name ROBERNE FEDERAL	Well Number 209H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3511.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		441 FSL	1247 FEL	32.341985°N	103.709330°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	22-S	32-E		110 FSL	2310 FEL	32.341045°N	103.712771°W	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		50 FSL	990 FEL	32.340894°N	103.708496°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		100 FSL	990 FEL	32.341032°N	103.708495°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	22-S	32-E		110 FSL	2310 FEL	32.341045°N	103.712771°W	LEA

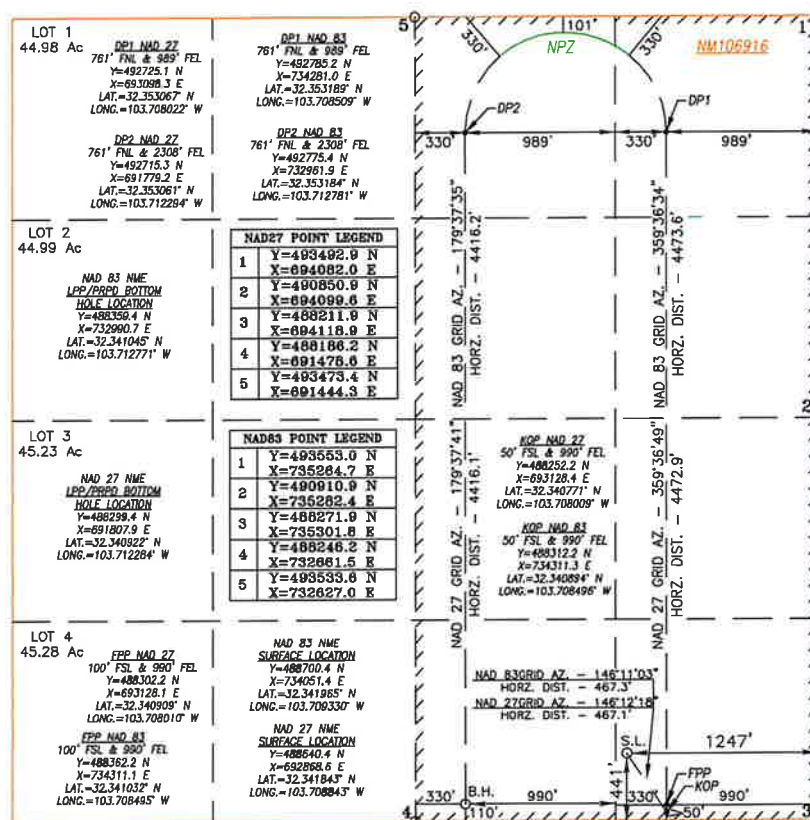
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Nicky Fitzgerald</i> 2/13/2025 Signature Date Nicky Fitzgerald Printed Name nicky.fitzgerald@matadorresources.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <i>Chad Harcrow</i> 2/13/25 Signature and Seal of Professional Surveyor  Certificate Number 17777 Date of Survey DECEMBER 6, 2022 W.O.#25-130 DRAWN BY: WN PAGE 1 OF 2	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54419	Pool Code 98296	Pool Name WC-025 G-09 S223219D; WOLFCAMP
Property Code 337045	Property Name ROBERNE FEDERAL	Well Number 221H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3499.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		465 FSL	1505 FWL	32.342005°N	103.718083°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	1650 FWL	32.341030°N	103.717613°W	LEA

Dedicated Acres 340.48	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		50 FSL	330 FWL	32.340852°N	103.721887°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		100 FSL	330 FWL	32.340989°N	103.721887°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	1650 FWL	32.341030°N	103.717613°W	LEA

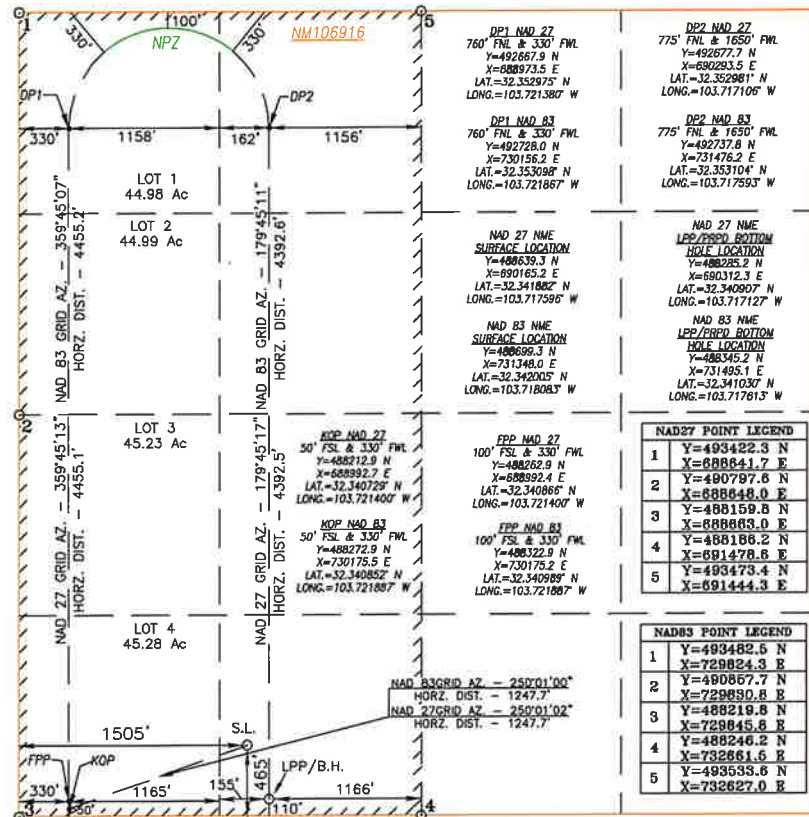
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Nicky Fitzgerald</i> 2/9/2025 Signature Date Nicky Fitzgerald Printed Name nicky.fitzgerald@matadorresources.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  <i>Chad Harcrow</i> 1/31/25 Signature and Seal of Professional Surveyor Certificate Number 17777 Date of Survey AUGUST 25, 2022 W.O.#25-93 DRAWN BY: WN PAGE 1 OF 2	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54418	Pool Code 98296	Pool Name WC-025 G-09 S223219D; WOLFCAMP
Property Code 337045	Property Name ROBERNE FEDERAL	Well Number 215H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3498.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		496 FSL	1475 FWL	32.342088°N	103.718180°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	2310 FWL	32.341036°N	103.715476°W	LEA

Dedicated Acres 340.48	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		50 FSL	990 FWL	32.340858°N	103.719750°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		100 FSL	990 FWL	32.340996°N	103.719750°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	2310 FWL	32.341036°N	103.715476°W	LEA

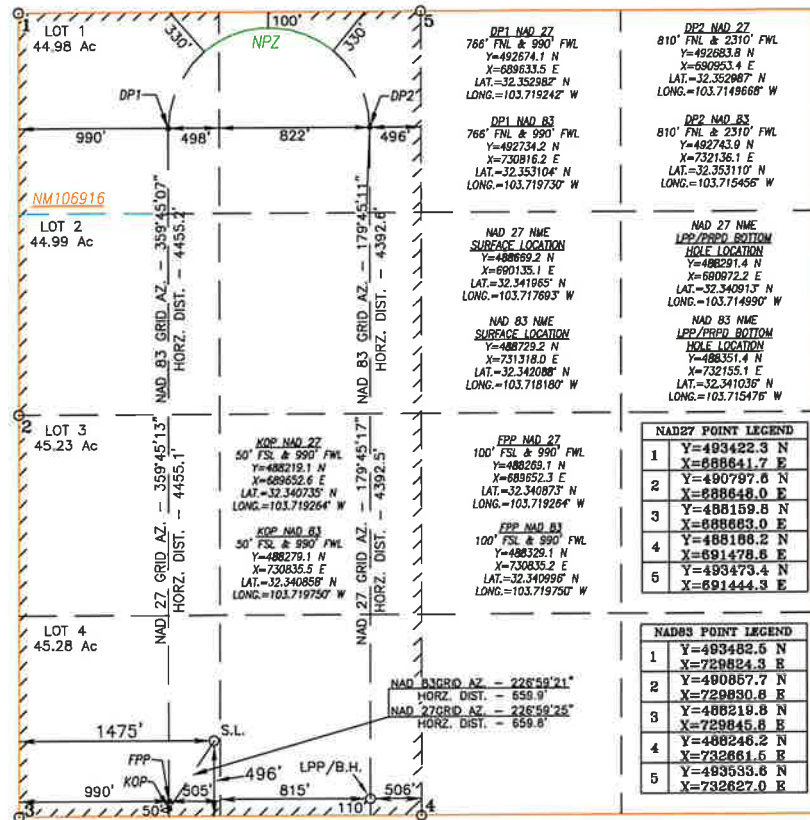
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Nicky Fitzgerald</i> 2/9/2025 Signature Date Nicky Fitzgerald Printed Name nicky.fitzgerald@matadorresources.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <i>Chad Harcrow</i> 1/31/25 Signature and Seal of Professional Surveyor Certificate Number 17777 Date of Survey AUGUST 25, 2022 W.O.#25-92 DRAWN BY: WN PAGE 1 OF 2	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54415	Pool Code 53800	Pool Name Sand Dunes; Bone Spring
Property Code 337045	Property Name ROBERNE FEDERAL	Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3498.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		495 FSL	1505 FWL	32.342088°N	103.718083°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	2310 FWL	32.341036°N	103.715476°W	LEA

Dedicated Acres 340.48	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		50 FSL	990 FWL	32.340858°N	103.719750°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	31	22-S	32-E		100 FSL	990 FWL	32.340996°N	103.719750°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	22-S	32-E		110 FSL	2310 FWL	32.341036°N	103.715476°W	LEA

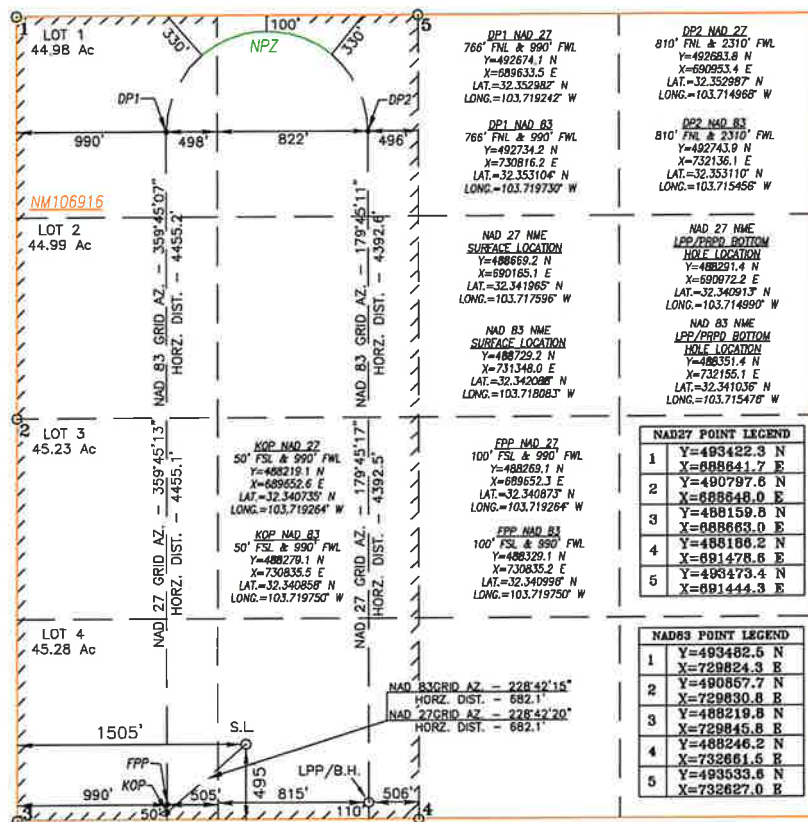
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54414	Pool Code 53800	Pool Name Sand Dunes; Bone Spring
Property Code 337045	Property Name ROBERNE FEDERAL	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3511.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		411 FSL	1247 FEL	32.341883°N	103.709330°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	31	22-S	32-E		50 FNL	990 FEL	32.355143°N	103.708515°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		50 FSL	990 FEL	32.340894°N	103.708495°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		100 FSL	990 FEL	32.341032°N	103.708495°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	31	22-S	32-E		50 FNL	990 FEL	32.355143°N	103.708515°W	LEA

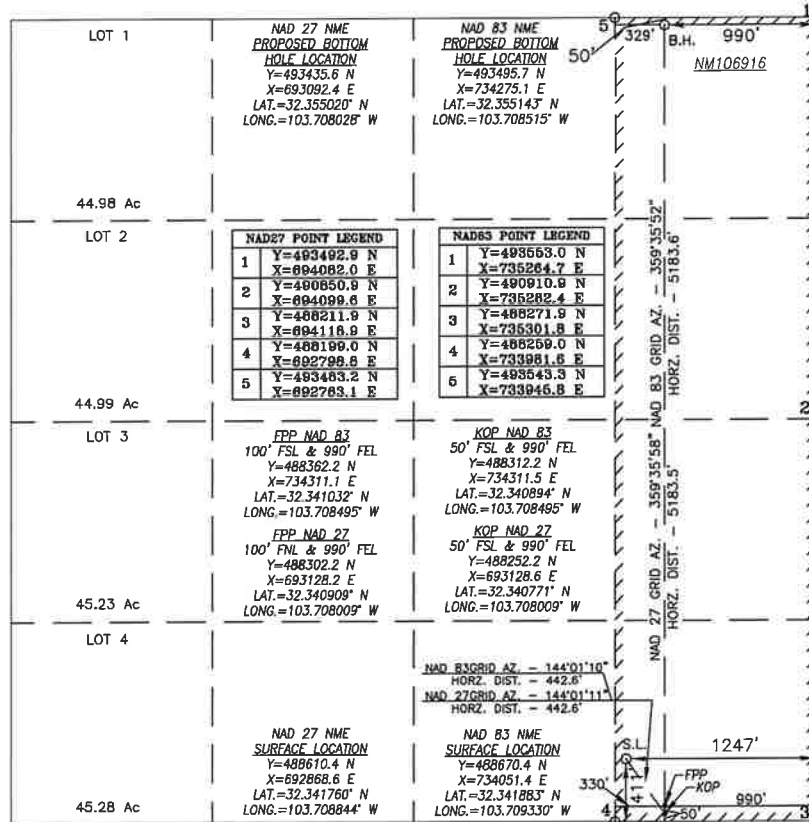
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54434	Pool Code 98296	Pool Name WC-025 G-09 S223219D; WOLFCAMP
Property Code 337045229	Property Name ROBERNE FEDERAL	Well Number 229H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3513.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL P	Section 31	Township 22-S	Range 32-E	Lot	Ft. from N/S 440 FSL	Ft. from E/W 1217 FEL	Latitude 32.341965°N	Longitude 103.709233°W	County LEA
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Bottom Hole Location

UL 0	Section 31	Township 22-S	Range 32-E	Lot	Ft. from N/S 110 FSL	Ft. from E/W 2310 FEL	Latitude 32.341045°N	Longitude 103.712771°W	County LEA
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Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL P	Section 31	Township 22-S	Range 32-E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 990 FEL	Latitude 32.340894°N	Longitude 103.708496°W	County LEA
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First Take Point (FTP)

UL P	Section 31	Township 22-S	Range 32-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 990 FEL	Latitude 32.341032°N	Longitude 103.708495°W	County LEA
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Last Take Point (LTP)

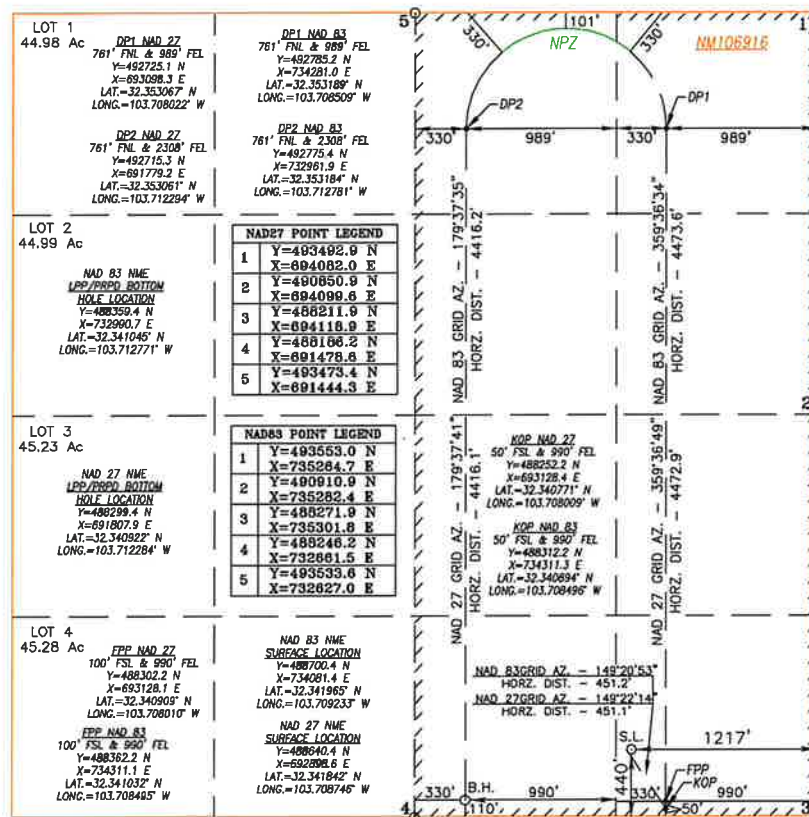
UL 0	Section 31	Township 22-S	Range 32-E	Lot	Ft. from N/S 110 FSL	Ft. from E/W 2310 FEL	Latitude 32.341045°N	Longitude 103.712771°W	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54433	Pool Code 98296	Pool Name WC-025 G-09 S223219D; WOLFCAMP	
Property Code 337045	Property Name ROBERNE FEDERAL		Well Number 219H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3513.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		410 FSL	1217 FEL	32.341882°N	103.709233°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	22-S	32-E		110 FSL	1650 FEL	32.341052°N	103.710632°W	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		50 FSL	330 FEL	32.340901°N	103.706358°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		100 FSL	330 FEL	32.341039°N	103.706358°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	22-S	32-E		110 FSL	1650 FEL	32.341052°N	103.710632°W	LEA

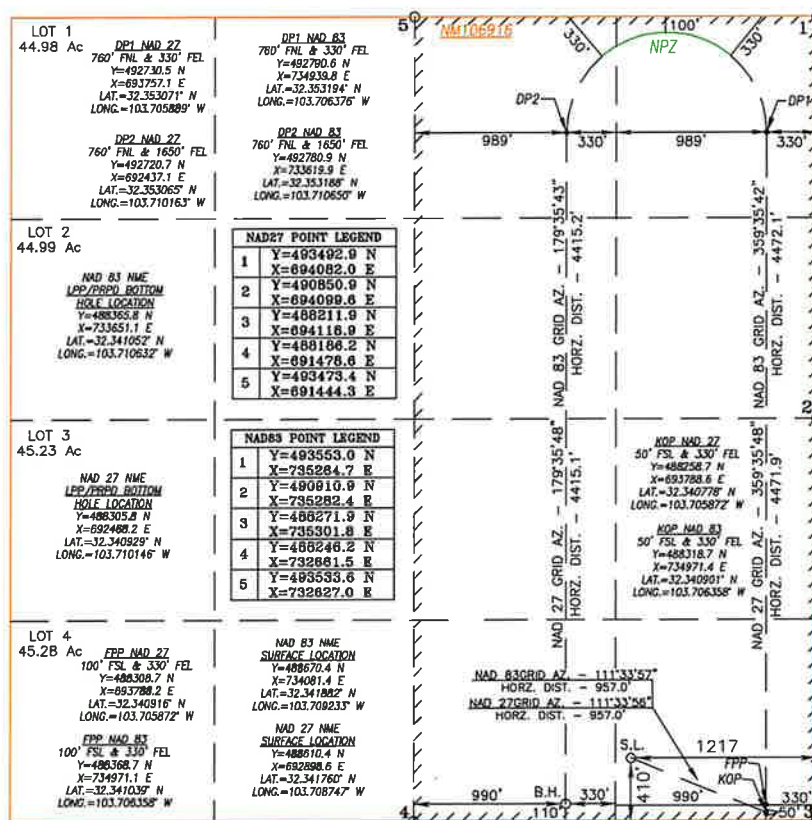
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54431	Pool Code 53800	Pool Name SAND DUNES;BONE SPRING
Property Code 337045	Property Name ROBERNE FEDERAL	Well Number 139H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3514.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		410 FSL	1137 FEL	32.341881°N	103.708974°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	22-S	32-E		110 FSL	1650 FEL	32.341052°N	103.710632°W	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		50 FSL	330 FEL	32.340901°N	103.706358°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	22-S	32-E		100 FSL	330 FEL	32.341039°N	103.706358°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	22-S	32-E		110 FSL	1650 FEL	32.341052°N	103.710632°W	LEA

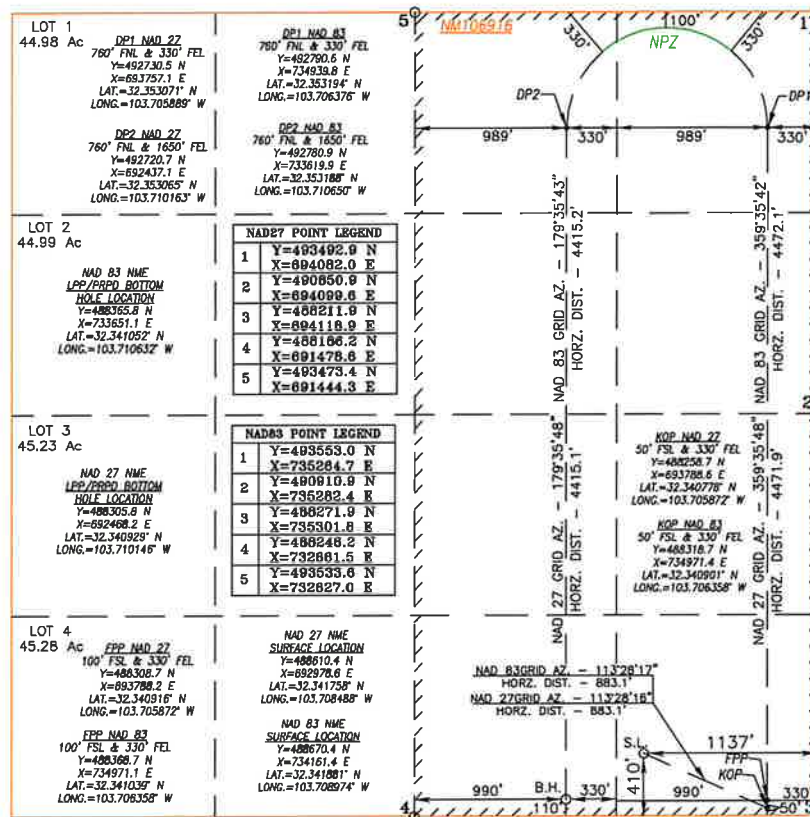
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		17777	DECEMBER 6, 2022
		W.O.#25-129	DRAWN BY: WN
		PAGE 1 OF 2	

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Bureau of Land Management	301 Dinosaur Trail	Santa Fe NM	87508
Bureau of Land Management	620 E. Greene Street	Carlsbad NM	88220



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

June 12, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2 and E/2 (All equivalent) of irregular Section 31, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

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Matador - Roberne Commingling
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY MATADOR PRODUCTION COMPANY

ORDER NO. PC-1408

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 10/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PC-1408**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Roberne Tank Battery**

Central Tank Battery Location: **UL N, O, Section 31, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
SAND DUNES;BONE SPRING	53800
WC-025 G-09 S223219D;WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 15478657 (106916)	ALL	31-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41926	E LIVINGSTON 31 FEDERAL #006H	W2W2	31-22S-32E	53800
30-025-42975	E LIVINGSTON 31 FEDERAL #007H	E2W2	31-22S-32E	53800
30-025-45286	E LIVINGSTON 31 FEDERAL #008H	W2E2	31-22S-32E	53800
30-025-54417	ROBERNE FEDERAL #201H	W2	31-22S-32E	98296
30-025-54419	ROBERNE FEDERAL #221H	W2	31-22S-32E	98296
30-025-54418	ROBERNE FEDERAL #215H	W2	31-22S-32E	98296
30-025-54415	ROBERNE FEDERAL #131H	W2	31-22S-32E	53800
30-025-54432	ROBERNE FEDERAL #209H	E2	31-22S-32E	98296
30-025-54434	ROBERNE FEDERAL #229H	E2	31-22S-32E	98296
30-025-54433	ROBERNE FEDERAL #219H	E2	31-22S-32E	98296
30-025-54431	ROBERNE FEDERAL #139H	E2	31-22S-32E	53800
30-025-54414	ROBERNE FEDERAL #124H	E2E2	31-22S-32E	53800

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

CONDITIONS

Action 476420

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 476420
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	10/20/2025