Office	State of New M	exico	Forr	m C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised Jul WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-30635		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410		Santa Fe, NM 87505			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INIVI 67303		6. State Oil & Gas Lease No. V041001		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A	7. Lease Name or Unit Agreemen JACQUE "AQJ" STATE	nt Name	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) I	FOR SUCH	8. Well Number		
1. Type of Well: Oil Well	#003				
2. Name of Operator	Gas Well Other		9. OGRID Number		
	Y USA INC		16696		
3. Address of Operator 5 GREENWAY PLAZA S	UITE 110, HOUSTON TX 77046		10. Pool name or Wildcat LOST TANK; DELAWARE, WEST		
4. Well Location					
	_330_feet from theSli	ne and 1650 f	eet from the W line		
Section 34	Township 21S		NMPM County ED	DDV	
Section 34	11. Elevation (Show whether DI			ועל	
	3465 GL	t, KKD, KI, GK, eld	··)		
	3 103 GE				
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DTHER: SURFACE COMMING	CHANGE PLANS MULTIPLE COMPL SLE CTB 1129	CASING/CEMEN	NT JOB		
of starting any proposed w proposed completion or red	ork). SEE RULE 19.15.7.14 NMA completion. d in commingle permit CTB	C. For Multiple Co	nd give pertinent dates, including estion purpletions: Attach wellbore diagram of ownership to OXY has been	n of	
Spud Date:	Rig Release D	Date:			
I hereby certify that the information	above is true and complete to the l	pest of my knowled	ge and belief.		
SM11 -2					
SIGNATUREWWSL_	TITLERE	EGULATORY ENC	GINEERDATE10/22/2025		
Гуре or print nameSANDRA M For State Use Only	USALLAM_ E-mail address: _Sa	ndra_Musallam@C	OXY.COM_ PHONE: _713-366-5106	6_	
APPROVED BY:	TITI F		DATE		
Conditions of Approval (if any):	111LL		D/11D		

Sante Fe Main Office Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-145 Revised May 19, 2017

Permit 400155

Change of Operator

Previous Operator Information New Operator Information Effective Effective on the date of approval by the OCD Date: OGRID: OGRID: 16696 7377 **EOG RESOURCES INC OXY USA INC** Name: Name: Address: 5509 Champions Drive Address: P.O. Box 4294 City, State, Zip: Midland, TX 79706 City, State, Houston, TX 772104294 Zip:

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, OXY USA INC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

OXY USA INC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, OXY USA INC agrees to the following statements:

- 1. Initials Like- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- 2. Initials <u>ltr</u> I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
- 3. Initials Evr. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
- 4. Initials <u>ftr</u> I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. Initials <u>γγ</u> I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. Initials <u>fr</u>. I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
- 7. Initials _______ I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
- 8. Initials _______ For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- 9. Initials _______ I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. Initials <u>fr</u> If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
- 11. Initials ________ No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous O		New Opera	New Operator				
Signature:	Kayla McConnell	Signature:	Leslie .	T. K	eeves		
Printed	Kayla McConnell	Printed	Leslie T. Reev	es			
Name:		Name:					
Title:	Regulatory Specialistitle:		Regulatory Manager				
Date:	10/21/2025	Date:	10/15/2025	Phone:	713-497-2492		

Permit 400155

NMOCD Approval

Electronic Signature(s): Rob Jackson, District 5

Date: October 22, 2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 400155

1 Well Selected for Transfer

From:		OGRID:
	EOG RESOURCES INC	7377
To:		OGRID:
	OXY USA INC	16696

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	We ll Type
337837	JACQUE AQJ STATE #003	S	N-34-21S-31E	N	30-015-30635			0

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 519431

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	519431
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	ACCEPTED FOR RECORD ONLY; any revisions or the addition of wells to the commingling project shall be reported in accordance with the Commingling Order.	10/23/2025