

Well Name: JICARILLA 153	Well Location: T26N / R5W / SEC 36 / SWNW / 36.4459455 / -107.3158104	County or Parish/State: RIO ARRIBA / NM
Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC153	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003908093	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2877937

Type of Submission: Notice of Intent	Type of Action: Commingling (Subsurface)
Date Sundry Submitted: 10/09/2025	Time Sundry Submitted: 01:13
Date proposed operation will begin: 10/09/2025	

Procedure Description: Please find the attached fixed allocation.

NOI Attachments

Procedure Description

JICARILLA_153_7_ALLOCATION_20251009131342.pdf

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Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC153	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003908093	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: OCT 09, 2025 01:13 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 10/14/2025
Signature: Kenneth Rennick	

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. JIC153
		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
		7. If Unit of CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No. JICARILLA 153/7
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		9. API Well No. 3003908093
2. Name of Operator HILCORP ENERGY COMPANY		10. Field and Pool or Exploratory Area WEST LINDRITH/SOUTH BLANCO
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002		3b. Phone No. (include area code) (713) 209-2400
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 36/T26N/R5W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please find the attached fixed allocation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAWN NASH-DEAL / Ph: (505) 324-5132	Title Operations Regulatory Tech
Signature (Electronic Submission)	Date 10/09/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Approved	Title Petroleum Engineer	Date 10/14/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RIO PUERCO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1650 FNL / 990 FWL / TWSP: 26N / RANGE: 5W / SECTION: 36 / LAT: 36.4459455 / LONG: -107.3158104 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1650 FNL / 990 FWL / TWSP: 26N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Area: «TEAM»

Hilcorp Energy Company PRODUCTION ALLOCATION FORM					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Commingle Type SURFACE ☐ DOWNHOLE ☒ Type of Completion NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒					Status PRELIMINARY ☐ FINAL ☒ REVISED ☐		
					Date: 9/24/2025 API No. 30-039-08093 DHC No. 4635 Lease No. JIC153		
Well Name JICARILLA 153					Well No. 7		
Unit Letter E	Section 36	Township 26N	Range 05W	Footage 1650' FNL & 990' FWL	County, State RIO ARRIBA, New Mexico		
Completion Date 9/20/2025		Test Method HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐					
FORMATION		GAS		PERCENT		CONDENSATE	
Pictured Cliffs		428 MCF		32 %		428.1	
Lindrith-Gallup Dakota		895 MCF		68 %		895.0	
JUSTIFICATION OF ALLOCATION: The Pictured Cliffs and the Lindrith-Gallup Dakota formations have been producing as a dual completion. The well was put online as a dual completion on 8/31/1966 date and the allocation percentages were based on the historical production averages over the last 12 months. The new fixed percentage based allocation will be calculated from average production rates from the past twelve months. GL-DK and PC zones were metered separately prior to downhole commingling. Percentage based allocation is calculated from average production rates from the last twelve months. Oil will be allocated based on the historical 12 month yields for each formation.							
APPROVED BY			DATE		TITLE		PHONE
Dawn Nash-Deal			09/25/2025				
X <i>Dawn Nash Deal</i>					Operations/Regulatory Tech		346-237-2143

Jicarilla 153 7 Fixed Allocation

The Pictured Cliffs and the Lindrith-Gallup Dakota formations have been producing as a dual completion. The well was put online as a dual completion on 8/31/1966 date and the allocation percentages were based on the historical production averages over the last 12 months.

The new fixed percentage based allocation will be calculated from average production rates from the past twelve months.

Date	Gas Production		
	Lindrith-Gallup Dakota	Pictured Cliffs	Total
Aug-24	1980	395	2375.0
Sep-24	1948	392	2340.0
Oct-24	1352	419	1771.0
Nov-24	1739	417	2156.0
Dec-24	808	517	1325.0
Jan-25	587	449	1036.0
Feb-25	357	407	764.0
Mar-25	341	450	791.0
Apr-25	262	428	690.0
May-25	247	403	650.0
Jun-25	224	432	656.0
Jul-25	224	422	646.0
Averages	895	428	1323
% of Total	68%	32%	

Oil will be allocated based on the historical 12 month yields for each formation.

Formation	Yield		Avg Gas Rate	Oil Allocation
Lindrith-Gallup Dakota	5.13	bbl/mmscf	895.0	56%
Pictured Cliffs	8.57	bbl/mmscf	428.1	44%

Date	Oil Yield	
	Lindrith-Gallup Dakota	Pictured Cliffs
Aug-24	1.01	5.06
Sep-24	6.67	33.16
Oct-24	4.44	14.32
Nov-24	1.73	7.19
Dec-24	2.48	3.87
Jan-25	3.41	4.45
Feb-25	14.01	12.29
Mar-25	5.87	4.44
Apr-25	3.82	2.34
May-25	4.05	2.48
Jun-25	8.93	4.63
Jul-25	0.00	0.00
Averages	5.13	8.57

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519341

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 519341
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	10/23/2025