State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine Cabinent Secretary Albert C.S. Chang Division Director Oil Conservation Division



Ben SheltonDeputy Secretary

Erin Taylor
Deputy Secretary

Carson Rice

carice@hilcorp.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9150

Hilcorp Energy Company [OGRID 372171] Yager Com Well No. 1N API No. 30-045-38486

Reference is made to your application received on October 13th, 2025.

Surface Location; Vertical Well

	<u>Footages</u>	Unit/Lot	Sec.	Twsp	Range	County
SHL/BHL	2285 FNL & 2498 FWL	F	06	30N	11W	San Juan

Proposed Gas Unit

<u>Description</u>	Acres	Pool	Pool Code
N/2 Section 06	319.27	Basin Dakota	71599

This vertical well was recompleted into an unorthodox location described above in the referenced pool or formation. Special pool rule R-10982-B-1 governs this well which provides for 160-acre spacing units with setbacks no closer than 660 feet, nor closer than 10 feet to any interior quarter – quarter section line.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(6) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

Administrative Order NSL - 9150 Hilcorp Energy Company Page 2 of 2

This well's completed interval is as close as 320 feet to the southern edge of the spacing unit. Encroachment will impact the following tracts.

Section 06, encroachment to the S/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are requesting this unorthodox location due to maximize recovery of oil and gas reserves and minimize surface disturbance. This will prevent waste within the Basin Dakota formation underlying the N/2 of section 06.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 12/14/2025

Albert C.S. Chang

Albert Chang

Division Director

AC/lrl

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ID NO. 514667	11	DL - 7130	
RECEIVED: 10/13/25	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -



1220 South St. Francis Drive, S	anta Fe, NM 87505
ADMINISTRATIVE APPLIC THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE AF	
REGULATIONS WHICH REQUIRE PROCESSING A	at the division level in Santa Fe
Applicant: Hilcorp Energy Company	OGRID Number: 372171
Well Name: Yager Com 1N Pool: Basin Dakota	API: TBD Pool Code: 71599
SUBMIT ACCURATE AND COMPLETE INFORMATION RE INDICATED I	QUIRED TO PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for A. Location – Spacing Unit – Simultaneous Dedic	
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC [II] Injection – Disposal – Pressure Increase – II WFX PMX SWD IPI 2) NOTIFICATION REQUIRED TO: Check those which as A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval by E. Notification and/or concurrent approval by F. Surface owner G. For all of the above, proof of notification of H. No notice required 3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this approviations are submitted to the Division.	FOR OCD ONLY poply. Poply. Application Content Complete Pop SLO Pop SL
Note: Statement must be completed by an individua	Il with managerial and/or supervisory capacity.
Carson Rice	10/10/2025 Date
Print or Type Name	713-757-7108
fore Top From	Phone Number
Signature	carice@hilcorp.com e-mail Address



October 13, 2025

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Unorthodox Well Location Application for Basin-Dakota

Yager Com 1N (API: TBD)

SHL/BHL: Unit F, 2285' FNL & 320' FSL Spacing Unit: N/319.27 T30N-R11W, Sec. 6

San Juan County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Hilcorp Energy Company ("Hilcorp") hereby requests administrative approval for an unorthodox gas well location in the Basin-Dakota Gas Pool (71599).

Hilcorp intends to drill a Basin-Dakota gas well with a BHL in the NW/4 of Sec. 6, T30N-R11W. Spacing for the Dakota is the N/2 of Section 6. The Dakota BHL will be in a non-standard location.

Rule (II.C.1) of the Special Rules and Regulations for the Basin-Dakota Gas Pool (Order R-10982-B-1) provides wells "Drilled on a GPU shall be located not closer than 660' to the outer boundary of the GPU and not closer than 10' to any interior quarter or quarter-quarter section line or subdivision inner boundary". The subject wellbore, however, is situated approximately **320** feet from the south line boundary of the N/2 spacing unit. Thus, the Basin-Dakota completion contemplated herein becomes unorthodox by default.

Referring to the enclosed map titled "Unorthodox Location Plat":

Pursuant to Paragraph (2) of Subsection A of 19.15.4.12 NMAC, the affected spacing unit encroached upon by this unorthodox location (shaded in red on the map enclosed) is S/2 of Section 6, T30N, R11W; comprised of Fee, State and Federal leases. Hilcorp owns 100% working interest in and operates the Bruington LS 4M (API No. 30-045-33877), the Bruington LS 4R (API No. 30-045-29747), and the Bruington LS 4P (API No. 30-045-34958), the three (3) Dakota completions in the affected spacing unit.

This unorthodox location is necessary to maximize recovery of oil and gas reserves and minimize surface disturbance. An APD will be filed soon with the State. Attached is the C-102, an unorthodox location map and the proof of notification as required by 19.15.4.12.A.2. For questions, please contact me at the email/number below.

Sincerely,

Carson Rice Sr. Landman 713-757-7108

carice@hilcorp.com

Com Parker Phin

eived b	v OCD: 1	0/13/2025 1	:45:50 PM							Page 5
<u>C-102</u>		Enc	State of New Mexico Energy, Minerals & Natural Resources Department Revised July 9, 202				sed July 9, 2024			
Submit Electronically Via OCD Permitting				OIL CONSERVATION DIVISION				_	☑ Initial Submittal	
								Submit Type:	□ Amended Rep	oort
									☐ As Drilled	
					WELL LOCA	ATION INFORMATION				
API Number Pool Code Pool Name BASIN DAKOTA										
Propert	y Code 7807		Property Na	ıme	Y	GER COM Well Number 1N				N
OGRID	No. 372171		Operator Na	ame	HILCORP	ENERGY COMPANY Ground Level Elevation 5,808.3'				
Surface	Owner: 🗆 S	State ⊠ Fee □	Tribal 🗆 Fed	leral		Mineral Owner:	State Fee [☐ Tribal	☐ Federal	
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
F	6	30N	11W		2,285 NORT	H 2,498 WEST	36.8420)32°	-108.032436°	SAN JUAN
					Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
			l		-		1			l
Dedicated Acres Infill or Defining Well N/2 - 319.27 Infill		ning Well		g Well API 045-24015						
Order N	Numbers.	•				Well setbacks are un	der Common (Ownershi	p:□Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
		!	!		First 7	Take Point (FTP)	·			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
	1		l		Last T	Take Point (LTP)	-1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83)	County
						-				
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type ☐ Hor	izontal Vertical	Grour	nd Floor I	Elevation: 5,808'	
ODED	TOD CERT	IFICATIONS				CLIDVENOD CEDTIEI	ICATIONS			
		IFICATIONS				SURVEYOR CERTIFI				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		I hereby certify that the we surveys made by me or und my belief.								
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						10-03-	25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
<u>Che</u>	<u>erylene</u>	<u>Weston</u>		10	0/1/2025					
Signature	e		Date			Signature and Seal of Profes	ssional Surveyor			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

23782

Certificate Number

September 07, 2025

Date of Survey

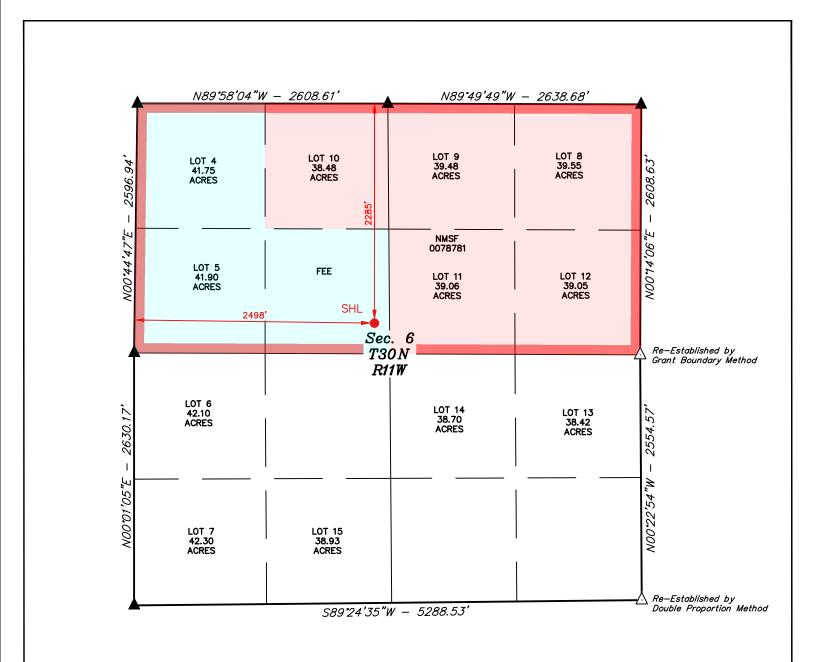
Printed Name

Email Address

cweston@hilcorp.com

Cherylene Weston, Operations/Regulatory Tech-Sr.

Well Number Property Name Drawn By Revised By H.S.S. 09-25-25 YAGER COM 1N REV. 1 H.S.S. 10-03-25 (UPDATE ACREAGE)



= SURFACE HOLE LOCATION = SECTION CORNER LOCATED

 \triangle = SECTION CORNER RE-ESTABLISHED.

(Not Set on Ground.)

= DESIGNATED SPACING UNIT

500' SCALE

NOTE:

- Distances referenced on plat to
- section lines are perpendicular. Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate System of 1983, West Zone, in U.S. Feet.
- Colored areas within section lines represent oil & gas leases.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 36°50'31.32" (36.842032°)

LONGITUDE = -108°01'56.77" (-108.032436°)

NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 36°50'31.30" (36.842029°) LONGITUDE = -108°01'54.52" (-108.031811°

STATE PLANE NAD 83 (N.M. WEST)

N: 2125883.19' E: 2664832.02'

STATE PLANE NAD 27 (N.M. WEST)

N: 2125819.75' E: 441921.75

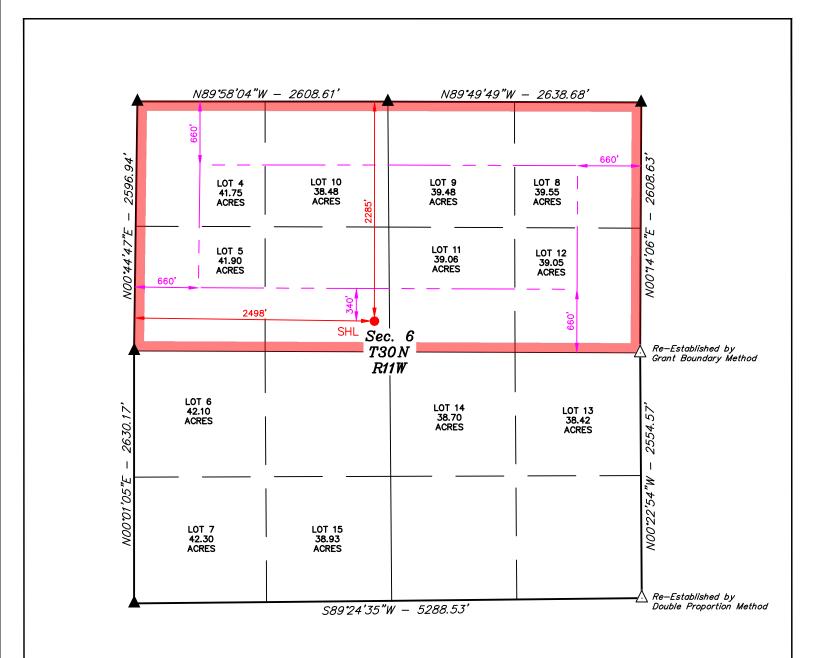
Sheet 2 of 3

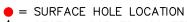
Released to Imaging: 12/15/2025 9:15:25 AM

Property Name

Well Number Drawn By
YAGER COM

1N H.S.S. 09-25-25 REV. 1 H.S.S. 10-03-25 (UPDATE ACREAGE)





 \triangle = SECTION CORNER LOCATED \triangle = SECTION CORNER

RE-ESTABLISHED. (Not Set on Ground.)

= DESIGNATED SPACING UNIT

-= SETBACK BOUNDARY

NOTE:

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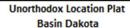
LATITUDE = 36°50'31.30" (36.842029°)

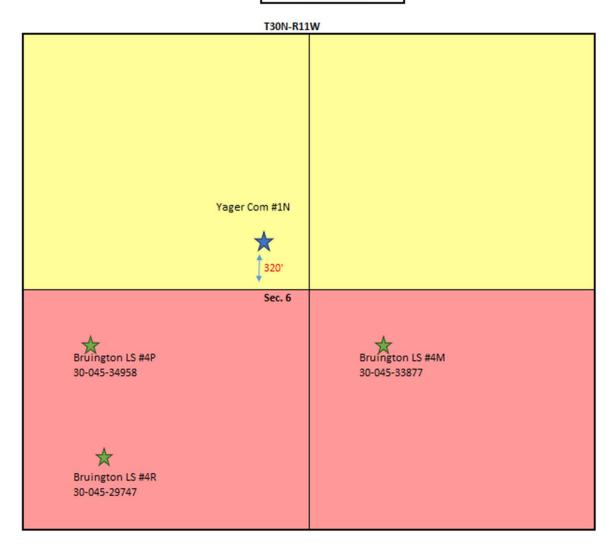
LONGITUDE = -108°01'54.52" (-108.031811°)

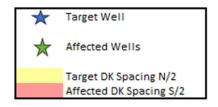
STATE PLANE NAD 83 (N.M. WEST) N: 2125883.19' E: 2664832.02'

STATE PLANE NAD 27 (N.M. WEST)

N: 2125819.75' E: 441921.75'









October 10, 2025

Sent via Certified Mail 9214 8969 0099 9790 1657 9997 13

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501

Re: Unorthodox Well Location Application for Basin-Dakota

Yager Com 1N (API: TBD)

BHL: Unit F, 2285' FNL & 320' FSL

Dakota Spacing Unit: N/319.27 acres in Section 6, T30N, R11W

San Juan County, New Mexico

To Whom it May Concern:

Pursuant to 19.15.15.13 NMAC, Hilcorp has filed an Unorthodox Location Application with the New Mexico Oil Conservation Division. The spacing unit the subject unorthodox location encroaches upon contains a State lease. Thus, this letter serves to provide the SLO with notice as required by 19.15.4.12.2 NMAC.

Please refer to copies of the application materials enclosed for further details. Per 19.15.15.13 NMAC, objections shall be made in writing with the NMOCD within twenty (20) days from the date of this letter.

Should have any questions concerning this application, please feel free to call me at the number below.

Sincerely,

Carson Rice Sr. Landman 713-757-7108

carice@hilcorp.com

Come Parker Prin



October 10, 2025

Sent via Certified Mail 9214 8969 0099 9790 1658 0000 43

Bureau of Land Management 6251 College Blvd A Farmington, NM 87402

Re: Unorthodox Well Location Application for Basin-Dakota

Yager Com 1N (API: TBD)

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San Juan County, New Mexico

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Pursuant to 19.15.15.13 NMAC, Hilcorp has filed an Unorthodox Location Application with the New Mexico Oil Conservation Division. The spacing unit the subject unorthodox location encroaches upon contains a federal lease. Thus, this letter serves to provide the BLM with notice as required by 19.15.4.12.A.2 NMAC.

Please refer to copies of the application materials enclosed for further details. Per 19.15.15.13 NMAC, objections shall be made in writing with the NMOCD within twenty (20) days from the date of this letter.

Should have any questions concerning this application, please feel free to call me at the number below.

Sincerely,

Carson Rice Sr. Landman

713-757-7108

carice@hilcorp.com

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514667

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	514667
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Create By	d Condition	Condition Date
llow	e None	12/15/2025