

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-483-D

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil production from one or more group(s) of wells identified in Exhibit B segregated from the oil production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. This Order is associated with Order PLC-750-I which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-483-C and PLC-541-A.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce

from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 12/14/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-483-C

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cedar Canyon 23-3H Satellite (OIL ONLY)

Central Tank Battery Location: UL I, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 22 and 23 Satellites (OIL ONLY)

Central Tank Battery Location: UL L, Section 22, Township 24 South, Range 29 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
CEDAR CANYON; DELAWARE	11540
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105694916 (136823)	S2N2, N2S2	22-24S-29E
CA Bone Spring NMNM 105376439 (136578)	N2S2	22-24S-29E
CA Bone Spring NMNM 105688742 (137568)	N2S2	23-24S-29E
	N2SW	24-24S-29E
NMNM 105371319 (081586)	S2N2, I J K	22-24S-29E
	N2, K L N	23-24S-29E
	W2	24-24S-29E
CA Wolfcamp NMNM 105722160 (143328)	N2	21-24S-29E
CA Bone Spring NMNM 105722159 (143327)	S2N2	21-24S-29E
CA Bone Spring NMNM 105677199 (137341)	E2E2	15-24S-29E
	NENE	22-24S-29E
NMNM 105368793 (086550)	E2NW	21-24S-29E
NMNM 105365481 (085893)	A D E H	21-24S-29E
NMNM 105510727 (086908)	W2NE	21-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43642	Cedar Canyon 22 Federal #21H	S2N2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N2N2	23-24S-29E	96473
		N2NW	24-24S-29E	
30-015-44180	Cedar Canyon 23-24 Federal #32H	S2N2	23-24S-29E	96473
		S2NW	24-24S-29E	
30-015-43708	Cedar Canyon 22 Federal Com #4H	S2N2, N2S2	22-24S-29E	96473
30-015-43290	Cedar Canyon 23 Federal #3H	N2S2	23-24S-29E	96473
		N2SW	24-24S-29E	
30-015-43281	Cedar Canyon 23 Federal #4H	S2N2	23-24S-29E	96473
		S2NW	24-24S-29E	

30-015-43282	Cedar Canyon 23 Federal #5H	N2N2 N2NW	23-24S-29E 24-24S-29E	96473
30-015-44095	Cedar Canyon 23 Federal Com #6H	N2S2 N2SW	23-24S-29E 24-24S-29E	96473
30-015-45870	Guacamole CC 24 23 Federal #11H	N2N2 N2NW	23-24S-29E 24-24S-29E	96473
30-015-45871	Guacamole CC 24 23 Federal #12H	S2N2 S2NW	23-24S-29E 24-24S-29E	96473
30-015-40667	Cedar Canyon 23 #1H	S2N2	23-24S-29E	96238
30-015-40668	Cedar Canyon 22 #1H	I J K L	22-24S-29E 23-24S-29E	96238
30-015-44190	Cedar Canyon 21 Federal Com #22H	S2N2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S2N2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N2N2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N2S2	22-24S-29E	96238
30-015-44176	Cedar Canyon 21 22 Federal Com #32H	S2N2 S2N2	21-24S-29E 22-24S-29E	96473
30-015-44182	Cedar Canyon 21 Federal Com #31H	N2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E2E2 NENE	15-24S-29E 22-24S-29E	96473

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-483-C
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-43642	Cedar Canyon 22 Federal #21H	S2N2	22-24S-29E	A1
30-015-44179	Cedar Canyon 23-24 Federal #31H	N2N2	23-24S-29E	A1
		N2NW	24-24S-29E	
30-015-44180	Cedar Canyon 23-24 Federal #32H	S2N2	23-24S-29E	A1
		S2NW	24-24S-29E	
30-015-43708	Cedar Canyon 22 Federal Com #4H	S2N2, N2S2	22-24S-29E	A1
30-015-43290	Cedar Canyon 23 Federal #3H	N2S2	23-24S-29E	A1
		N2SW	24-24S-29E	
30-015-43281	Cedar Canyon 23 Federal #4H	S2N2	23-24S-29E	A1
		S2SW	24-24S-29E	
30-015-43282	Cedar Canyon 23 Federal #5H	N2N2	23-24S-29E	A1
		N2NW	24-24S-29E	
30-015-44095	Cedar Canyon 23 Federal Com #6H	N2S2	23-24S-29E	A1
		N2SW	24-24S-29E	
30-015-45870	Guacamole CC 24 23 Federal #11H	N2N2	23-24S-29E	A1
		N2NW	24-24S-29E	
30-015-45871	Guacamole CC 24 23 Federal #12H	S2N2	23-24S-29E	A1
		S2NW	24-24S-29E	
30-015-40667	Cedar Canyon 23 #1H	S2N2	23-24S-29E	A1
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E2E2	15-24S-29E	A1
		NENE	22-24S-29E	
30-015-40668	Cedar Canyon 22 #1H	I J K	22-24S-29E	B1
		L	23-24S-29E	
30-015-44190	Cedar Canyon 21 Federal Com #22H	S2N2	21-24S-29E	B1
30-015-44191	Cedar Canyon 21 Federal Com #23H	S2N2	21-24S-29E	B1
30-015-44181	Cedar Canyon 21 Federal Com #21H	N2N2	21-24S-29E	B1
30-015-43758	Cedar Canyon 22 Federal Com #5H	N2S2	22-24S-29E	B1
30-015-44176	Cedar Canyon 21 22 Federal Com #32H	S2N2	21-24S-29E	B1
		S2N2	22-24S-29E	
30-015-44182	Cedar Canyon 21 Federal Com #31H	N2	21-24S-29E	B1
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	B1

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 534992

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 534992
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/15/2025