<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	TION FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)				
OPERATOR NAME:	OXY USA INC.							
OPERATOR ADDRESS:	PO BOX 4294, HOUSTON, 7	ΓX, 77210						
APPLICATION TYPE:								
☐ Pool Commingling ☐ Lease ©	Commingling Pool and Lease C	Commingling Off-Lease	Storage and Measu	rement (Only if not Surface	e Commingled)			
LEASE TYPE:		leral						
	ing Order? XYes No nagement (BLM) and State Land							
		OL COMMINGLIN ets with the following in						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
SEE ATTACHED								
(2) Are any wells producing at	top allowables? ☐Yes ☒No							
<ul><li>(3) Has all interest owners been</li><li>(4) Measurement type: □M</li></ul>	n notified by certified mail of the petering \( \sum \) Other (Specify) AL the value of production? \( \subseteq Ye	LOCATION BY WELL TE						
		ASE COMMINGLIN ets with the following in						
<ol> <li>Pool Name and Code.</li> <li>Is all production from same</li> <li>Has all interest owners been</li> <li>Measurement type:</li></ol>	notified by certified mail of the pr		∐Yes ∏N	lo				
	(C) POOL an	d LEASE COMMIN	GLING					
		ets with the following in	nformation					
(1) Complete Sections A and E	<u>.                                    </u>							
	` ,	TORAGE and MEA eets with the following						
(1) Is all production from same source of supply? Yes No								
(2) Include proof of notice to a	ll interest owners.							
	(E) ADDITIONAL INF			ypes)				
(1) A schematic diagram of fac	rility, including legal location.	ets with the following in	เมษาเมลนเปม					
(2) A plat with lease boundarie	es showing all well and facility located Numbers, and API Numbers.	ations. Include lease number	ers if Federal or St	ate lands are involved.				
I hereby certify that the informati	on above is true and complete to the	ne best of my knowledge ar	nd belief.					
SIGNATURE:		TITLE:_REGULATORY E	ENGINEER	DATE:10/2	22/2025			
TYPE OR PRINT NAME_SAN	DRA MUSALLAM		TELEPHONE N	VO.:713-366-5106				
E-MAIL ADDRESS:SANDR	A_MUSALLAM@OXY.COM_							

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVETHIS TABLE FOR OCCIDE  O OIL CONSERV  cal & Engineering  ancis Drive, Sant	<b>ATION DIVISION</b> g Bureau –	OF NEW MARIO
	ADMINISTR	ATIVE APPLICATI	ON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR AL	L ADMINISTRATIVE APPLIC		
	REGOL/ MONO WHICH RE	QUINE TROCESSINO / IT IT	BIVISION LEVEL IN SANTA	
Applicant: OXY US				D Number: <u>16696</u>
	R CANYON 23 FED 3H & MULT			0-015-43290 & MULTIPLE
Pool: PIERCE CROSSI	ING;BONE SPRING, EAST & MU	LTIPLE	Pool (	Code: 96473 & MULTIPLE
1) TYPE OF APPL	ICATION: Check those	INDICATED BELOWHICH apply for [A	ow .]	THE TYPE OF APPLICATION
	n – Spacing Uni <u>t</u> – Simult			
	$NSL \qquad \qquad \square NSP_{(PR)}$	OJECT AREA)	P(PRORATION UNIT)	SD
[1] Com [II] Inject [II] Inject  2) NOTIFICATION  A. Offset  B. Roya  C. Appli  D. Notific  E. Notific  F. Surfact  G. For all  H. No not  3) CERTIFICATIO  administrative  understand th	nmingling – Storage – Maningling – Storage – Pressud WFX PMX SN  N REQUIRED TO: Check to operators or lease hold the operators or lease hold the cation requires published cation and/or concurred cation and/or concurred cation and/or concurred to the above, proof or otice required  N: I hereby certify that the approval is accurate on at no action will be taken at no action will be taken as submitted to the Diverse of the concurred to t	re Increase – Enhance Increase – Increase – Increase	DLS OLM Canced Oil Recover OR PPR	FOR OCD ONLY  Notice Complete  Application Content Complete  hed, and/or,  application for owledge. I also
N	ote: Statement must be comple	ted by an individual with	managerial and/or sup	pervisory capacity.
			10/22/2025	
SANDRA MUSALLAM			Date	
Print or Type Name			713-366-5106	
			Phone Number	
SILLA				
Signature	<u></u>		sandra_musa e-mail Address	LLAM@OXY.COM

# APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE Commingling proposal for oil production at Cedar Canyon 23 Federal 3H Satellite and Cedar Canyon 22 Satellite Train 1

OXY USA INC requests to amend Order PLC 483C for oil production at Cedar Canyon 23 Federal 3H Satellite (I-22-24S-29E) and Cedar Canyon 22 Satellite Train 1 (L-22-24S-29E). Cedar Canyon 22-15 Fed Com 34H (30-015-44055) will be added to the Cedar Canyon 22 Satellite Train 1 and will be removed from PLC 489. This commingle request also includes future wells within the same pools and leases/CAs of wells listed below.

#### **WELL TO ADD:**

Pool: Pierce Crossing; Bone Spring, East (96473)
CA NMNM105677199 (Leases NMNM088137 & Fee)

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 22-15 Fed Com 34H	30-015-44055	A-22-24S-29E	May-2017	29	45.3	103	1265	263

#### **EXISTING WELLS AT SATELLITES:**

#### **CEDAR CANYON 22 SATELLITE TRAIN 1**

Pool: Corral Draw; Bone Spring (96238)

roon corrai braw, bone spring (30								
Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Lease NMNM081586								
Cedar Canyon 22 001H	30-015-40668	K-22-24S-29E	Apr-2013	17	44.5	359	1308	53
CA NMNM105722159 (Leases NMNM	85893, NMNM8	6550 & NMNM8	36908)					
Cedar Canyon 21 Fed Com 22H	30-015-44190	E-21-24S-29E	Nov-2017	23	44.5	465	1272	72
Cedar Canyon 21 Fed Com 23H	30-015-44191	E-21-24S-29E	Nov-2017	16	44.5	166	1246	77
CA NMNM105757154 (Leases NMNM	85893, NMNM8	6550 & NMNM8	36908)					
Cedar Canyon 21 Fed Com 21H	30-015-44181	A-21-24S-29E	Nov-2017	12	44.5	171	1247	54
CA NMNM105376439 (Leases NMNM	13996 & NMNM	81586)						
Cedar Canyon 22 Fed Com 5H	30-015-43758	M-22-24S-29E	Nov-2016	14	44.5	211	1249	66

Pool: Pierce Crossing; Bone Spring, East (96473)

CA NMNM105794649 (Leases NMNM85893, NMNM86550, NMNM86908 & NMNM81586)

C								
Well Name	API Surface		Date Online	Oil	API	Gas	BTU/CF	Water
wen wante	Ari	Location	Date Offilia	(BPD)	Gravity	(MSCFD)	БТО/С	(BWPD)
Cedar Canyon 21-22 Fed Com 32H	30-015-44176	E-21-24S-29E	Nov-2017	49	44.5	405	1252	400

Pool: Purple Sage; Wolfcamp (Gas) (98220)

CA NMNM105722160 (Leases NMNM85893, NMNM86550 & NMNM86908)

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 21 Fed Com 31H	30-015-44182	A-21-24S-29E	Oct-2017	25	44.5	247	1250	139

Pool: Cedar Canyon; Delaware (11540)

Lease NMNM86550

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Yvonne 21 Federal #001	30-015-28850	F-21-24S-29E	Dec-1996	10	44.5	16	1396	61

#### **CEDAR CANYON 23 FEDERAL 3H SATELLITE**

Pool: Pierce Crossing; Bone Spring, East (96473)

r com r rende di cosmig, zonie oprima	, ,							
Well Name	API	Surface	Date Online	Oil	API	Gas	BTU/CF	Water
well Name	API	Location	Date Offiline	(BPD)	Gravity	(MSCFD)	вто/сг	(BWPD)
Lease NMNM81586								
Cedar Canyon 22 Fed 21H	30-015-43642	I-22-24S-29E	02/2017	23	44.5	237	1240	94
Cedar Canyon 23-24 Fed 31H	30-015-44179	A-22-24S-29E	09/2017	46	44.5	188	1244	278
Cedar Canyon 23-24 Fed 32H	30-015-44180	A-22-24S-29E	09/2017	40	44.5	268	1230	288
Cedar Canyon 23 Fed 3H	30-015-43290	I-22-24S-29E	02/2017	26	44.5	193	1240	93
Cedar Canyon 23 Fed 4H	30-015-43281	H-22-24S-29E	01/2016	48	44.5	258	1248	158
Cedar Canyon 23 Fed 5H	30-015-43282	A-22-24S-29E	01/2016	52	44.5	174	1245	206
Guacamole CC 24 23 Fed 11H	30-015-45870	C-24-24S-29E	03/2020	1	44.5	10	1271	28
Guacamole CC 24 23 Fed 12H	30-015-45871	F-24-24S-29E	03/2020	15	44.5	864	1236	89
CA NMNM105694916 (Leases NMNM	13996 & NMNM	81586)						
Cedar Canyon 22 Fed Com 4H	30-015-43708	I-22-24S-29E	02/2017	18	44.5	222	1256	92
CA NMNM105688742 (Leases NMNM	81586, NMNM9	3477 & NMNM	88138)					
Cedar Canyon 23 Fed Com 6H	30-015-44095	I-22-24S-29E	08/2017	62	44.5	271	1256	121

Pool: Corral Draw; Bone Spring (96238)

Lease NMNM81586

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 23 Fed 1H	30-015-40667	E-23-24S-29E	04/2013	3	44.5	59	1253	73

#### **Process Description:**

Production at the Cedar Canyon 23 Federal 3H Satellite is separated and measured through an 8' X 20' three-phase separator. Production at Cedar Canyon 22 Satellite Train 1 is separated and measured through a 6' X 20' three-phase separator. Oil production from both satellites is then combined and flows to common oil storage tanks before being pumped through a common LACT meter, which is the oil FMP and sales meter for royalty payment for wells at both satellites.

Oil production is allocated back to each well from the oil LACT (FMP) based on well test. For testing purposes, Cedar Canyon 23 Federal 3H Satellite is equipped with four 6' x 20' three-phase test separators. Cedar Canyon 22 Satellite Train 1 is equipped with one 6' x 20' three-phase test separator. Each test vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All wells are in Range 3 of decline.

At Cedar Canyon 23 Federal 3H Satellite, gas flows from the production and test separators to a gas scrubber. It then flows through OXY gas check meters, which serve as the BLM gas FMP meters. At Cedar Canyon 22 Satellite Train 1, the gas orifice meters on the production and test separators serve as the BLM gas FMP meters. The aforementioned gas FMP meters at both satellites are sales quality and continuously measure volumes. After gas flows through the gas FMP meters at each satellite, it is then sent to sales. Gas production is allocated back to each well from the gas FMPs at the respective satellites based on the aforementioned well testing guidelines. Gas commingling is handled through PLC 750H.

All water is sent to the Cedar Canyon water disposal distribution system.

Page 2 of 3

#### **Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and satellite/battery locations.

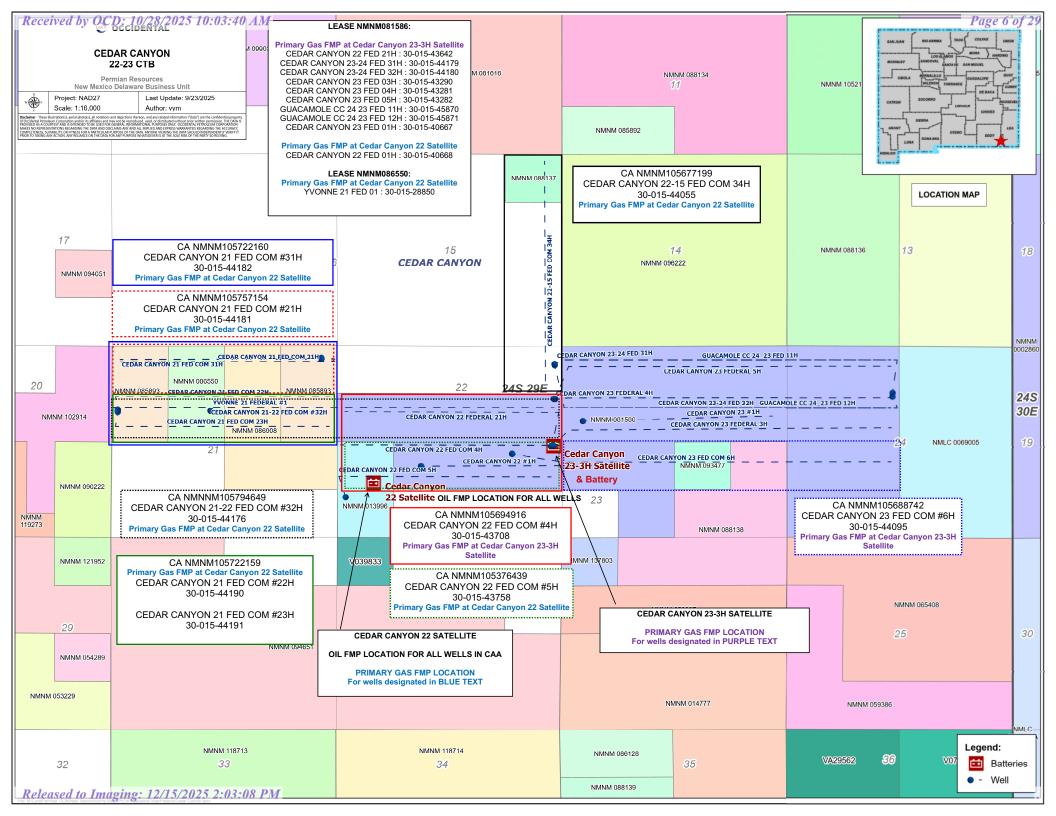
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

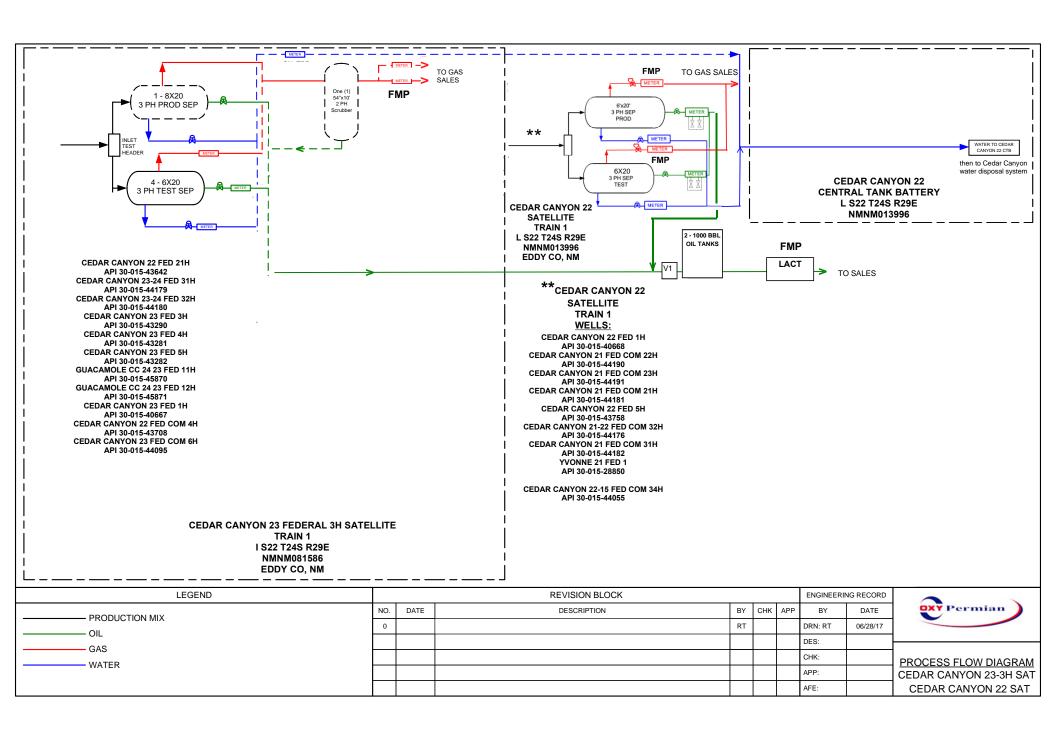
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





#### NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fext: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u>
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 2 4 2017

Form C-102

Revised August 1, 2011

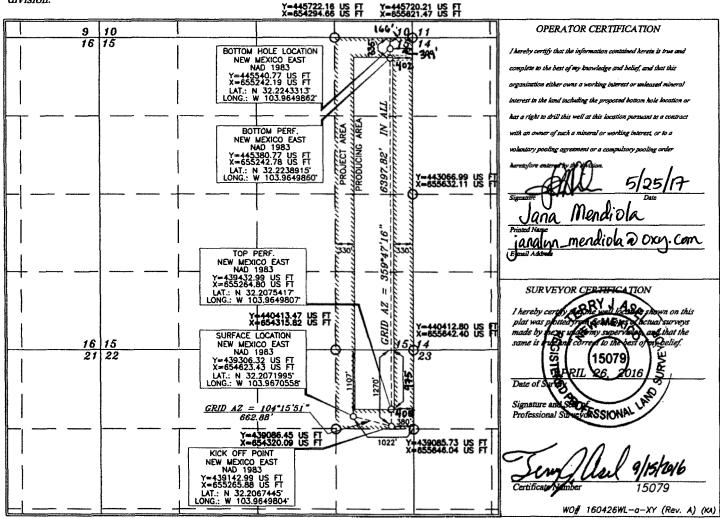
RECENTED to one copy to appropriate District Office

M AMENDED REPORT

(As-Drilled) WELL LOCATION AND ACREAGE DEDICATION PLAT

		Number	Pool Co			) 4	_	Pool Name	_			
30-0	15-	44055	9647	3	Pierce Crossing Bone Spring, East							
Prope	Property Code Property Name Well Number									ell Number		
31738	317389 CEDAR CANYON "22-15" FEDERAL COM 34H									34H		
OGR	ID No.				perator	Name					Elevation	
1669	6			OXY USA INC. 2935.6'							935.6°	
	Surface Location											
UL or lot no.	Section	Township	Range	1	Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	County	
A	22	24 SOUTH	29 EAST, N.M.	P. M.		1107'	NORTH	1022'	EAS	T	EDDY	
	·	***************************************	Bottom Hole	Location	n If I	Different H	rom Surfac	e				
UL or lot no.	Section	Township	Range	1	Lot Ida	Feet from the	North/South line	Feet from the	East/We	est line	County	
A	15	24 SOUTH	29 EAST, N.M.	Р.М.		<del>-180'</del>	NORTH	<del>300'</del> ,	EAS	T	EDDY	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	20:	on Page -	335 FNI	- 402 FE	L			
200	)	1			TOF	Per -	775 FUL	. 405 FS	ĒL.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### MAILED 10/23/25

	MAILED 10/23/25					
To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ANDREW AND JANET VOGT TRUST	13404 PIEDRA GRANDE PLACE NE	ALBUQUERQUE	NM	87111	_9414811898765470993603
LISA PALERMO FORTSON TTEE	I P O BOX 29		FORT WORTH	TX	76101	_9414811898765470993641
WILLIAM K BURTON TTEE FORTSON OIL CO AGT	CCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765470993672
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765470993153
JOHN KYLE THOMA TTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	СО	80831	_9414811898765470993122
WILLIAM K BURTON TTEE FORTSON OIL CO AGT	DCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765470993184
	DEVON ENERGY PROD CO LP	333 WEST SHERIDAN AVE.	OKLAHOMA CITY	OK	73102	_9414811898765470993139
DOUGLAS HARROUN TRUSTEE	DOROTHY S HARROUN TRUST	8200 BEVERLY HILLS NE	ALBUQUERQUE	NM	87122	_9414811898765470993351
	EDNA AND CURTIS ANDERSON TRUST	6820 MUIRFIELD DR	RAPID CITY	SD	57702	_9414811898765470993306
	ERIC D BOYT	P O BOX 2602	MIDLAND	TX	79702	_9414811898765470993344
	ESTATE OF GEORGE G VAUGHT JR	1999 BROADWAY STE 140	DENVER	СО	80202	_9414811898765470993337
	HARROUN ENERGY LLC	8200 BEVERLY HILLS NE	ALBUQUERQUE	NM	87122	_9414811898765470993054
	HERMAN CLIFFORD WALKER III	PO BOX 8508	MIDLAND	TX	79708	_9414811898765470993023
JEFFERY AND K FRANCES NEAL TTEE	J F NEAL REVOCABLE TRUST	1311 DOEPP DRIVE	CARLSBAD	NM	88220	_9414811898765470993092
	J M MINERAL LAND CO INC	P O BOX 1015	MIDLAND	TX	79702	_9414811898765470993085
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765470993078
	JOHN AND THERESA HILLMAN FAM PROPS LP	PO BOX 50187	MIDLAND	TX	79710	_9414811898765470993467
	JOSEPH E AND JUDITH N HANTTULA TRUST	3996 MARBLE HILLS RD	FRISCO	TX	75034	_9414811898765470993498

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	KIMBELL ART FOUNDATION	3230 CAMP BOWIE BLVD SUITE 600	FORT WORTH	TX	76107	_9414811898765470993436
	KIMBELL ROYALTY HOLDINGS LLC	777 TAYLOR ST STE 810	FORT WORTH	TX	76102	_9414811898765470993511
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD STE 600	DALLAS	TX	75201	_9414811898765470993566
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765470993597
	LOWE ROYALTY PARTNERS LP	P O BOX 4887	HOUSTON	TX	77210	_9414811898765470993580
	MAGNOLIA ROYALTY COMPANY INC	P O BOX 10703	MIDLAND	TX	79702	_9414811898765470994211
	MANIX ROYALTY LTD	PO BOX 2818	MIDLAND	TX	79701	_9414811898765470994259
CO MINERAL ACQUIS PARTNERS INC	MAP00 NET TX GEN PARTNERSHIP	PO BOX 269100	OKLAHOMA CITY	ОК	73126	_9414811898765470994228
PARTNERSHIP II LLC	MSH FAMILY REAL ESTATE	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765470994297
WILLIAM K BURTON TTEE FORTSON OIL CO AGT	MWB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765470994280
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765470994815
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765470994860
	PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	_9414811898765470994808
	RAVE ENERGY INC	P O BOX 3087	HOUSTON	TX	77253	_9414811898765470994846
	ROACH FOUNDATION INC	777 TAYLOR ST PII J	FORT WORTH	TX	76102	_9414811898765470994839
THE NORTHERN TRUST CO AGENT	ROBERT COLE GRABLE ESTATE	PO BOX 226270	DALLAS	TX	75222	_9414811898765470994716
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765470994723
	RUTTER AND WILBANKS CORP	PO BOX 3186	MIDLAND	ТХ	79701	_9414811898765470994792
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	ТХ	75219	_9414811898765470994747
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765470994730

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765470994952
	SOFTSEARCH INVESTMENT LP	PO BOX 89	ABILENE	TX	79604	_9414811898765470994921
	SOFTVEST MANAGEMENT LP	P O BOX 89	ABILENE	TX	79604	_9414811898765470994990
	SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102	_9414811898765470994983
	TAURUS ROYALTY LLC	P O BOX 1477	LITTLE ELM	TX	75068	_9414811898765470994617
FORTSON OIL CO AGENT	WILLIAM K BURTON	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765470994662

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra\_Musallam@oxy.com

October 23, 2025

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil Production at Cedar Canyon 23 Federal 3H Satellite and Cedar Canyon 22 Satellite Train 1

#### Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 483C for oil production at Cedar Canyon 23 Federal 3H Satellite and Cedar Canyon 22 Satellite Train 1. A copy of the application submitted to the Division is attached. This commingle request includes the current and future wells within the pools and leases/CAs of the wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC Sandra Musallam Regulatory Engineer Sandra\_Musallam@oxy.com

# Affidavit of Publication

68050 **Publisher** State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

#### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

October 18, 2025 First Publication

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication Eighth Publication

Subscribed ans sworn before me this

20th

day of

October

2025

LATISHA ROMINE Notary Public, State of New Mexico Commission No. 1076338 My Commission Expires 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

## **Copy of Publication:**

Notice of Application for Surface Commingling
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for an amendment to previously proved surface commingle Or-der PLC 483C for oil production at Cedar Canyon 23-3H Satellite and Cedar Canyon 22 Satellite. The satellites are located in Eddy County, Section 22 T24S R29E. Wells going to the aforementioned satellites are located in Sections 15, 21, 22, 23 and 24 T24S R29E. Production is from the Corral Draw; Bone Spring. Pierce Crossing; Bone Spring East, Cedar Canyon: Delaware and Purple Sage; Wolfcamp.
Pursuant to Statewide Rule
19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. 68050-Published in Carlsbad

Current Argus Oct. 18, 2025

**CONFIDENTIAL** 

## Economic Justification Worksheet CEDAR CANYON 23 3H SATELLITE & CEDAR CANYON 22 SATELLITE TRAIN 1

WELLS	BOPD	OIL GRAVITY @ 60	\$/ BBL	MCFD	DRY BTU	\$ / MMBTU
Cedar Canyon 22-15 Fed Com 34H	29	45.3		103	1265	
Cedar Canyon 22 001H	17	44.5		359	1308	
Cedar Canyon 21 Fed Com 22H	23	44.5		465	1272	
Cedar Canyon 21 Fed Com 23H	16	44.5		166	1246	
Cedar Canyon 21 Fed Com 21H	12	44.5		171	1247	
Cedar Canyon 22 Fed Com 5H	14	44.5		211	1249	
Cedar Canyon 21-22 Fed Com 32H	49	44.5		405	1252	
Cedar Canyon 21 Fed Com 31H	25	44.5		247	1250	
Yvonne 21 Federal #001	10	44.5		16	1396	
*Cedar Canyon 22 Fed 21H	23	44.5	¢61.00	237	1240	62.00
*Cedar Canyon 23-24 Fed 31H	46	44.5	\$61.00	188	1244	\$2.90
*Cedar Canyon 23-24 Fed 32H	40	44.5		268	1230	
*Cedar Canyon 23 Fed 3H	26	44.5		193	1240	
*Cedar Canyon 23 Fed 4H	48	44.5		258	1248	
*Cedar Canyon 23 Fed 5H	52	44.5		174	1245	
*Guacamole CC 24 23 Fed 11H	1	44.5		10	1271	
*Guacamole CC 24 23 Fed 12H	15	44.5		864	1236	
*Cedar Canyon 22 Fed Com 4H	18	44.5		222	1256	
*Cedar Canyon 23 Fed Com 6H	62	44.5		271	1256	
*Cedar Canyon 23 Fed 1H	3	44.5		59	1253	

<sup>\*</sup>Gas at Cedar Canyon 23-3H Satellite

#### **Economic Combined Production**

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60		MCFD	WEIGHTED DRY BTU	\$ / MMBTU
OIL CEDAR CANYON 23-3H SAT & CEDAR CANYON 22 SAT TRAIN 1	529	44.6	\$61.00			
GAS CEDAR CANYON 23-3H SAT				2743	1242	\$2.90
GAS CEDAR CANYON 22 SAT TRAIN 1				2144	1266	\$2.90

As per OXY oil purchase contract, all production is sold as sweet crude and paid on a flat 40 API gravity rate

Commingling Wolfcamp (BTU 1250 avg.), Bonespring (BTU 1253 avg.) & Delaware (BTU 1396 avg.) gas will not decrease the value of production

Tracining blcm:10/28/2025 10:03:40 AM  9414811898765470993603  ☐ Copy ★ Add to Informed Delivery		Remove Page 15 of 29
Latest Update  Your item was delivered to an individual at the address at 1:43 pm on October 29, 2025 in ALBUQUERQUE, NM 87111.	Delivered Delivered, Left with Individual ALBUQUERQUE, NM 87111 October 29, 2025, 1:43 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
Get More Out of USPS Tracking:  USPS Tracking Plus®  Text & Email Updates	<b>~</b>	
Return Receipt Electronic  USPS Tracking Plus®  Product Information	*	
See Less ^ Tracking Number: 9414811898765470993641		Remove X
Copy Add to Informed Delivery  Latest Update  Your item was picked up at the post office at 7:03 am on October 20, 2025 in FORT WORTH, TV 76102	October 29, 2025, 7:03 am	Office
October 29, 2025 in FORT WORTH, TX 76102.  Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993672  Copy Add to Informed Delivery		Remove >
Latest Update  Your item was delivered to an individual at the address at 1:46 pm on October 24, 2025 in FORT WORTH, TX 76107.	Delivered Delivered, Left with Individual FORT WORTH, TX 76107 October 24, 2025, 1:46 pm See All Tracking History	
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More	What Do USPS Tracking Statuses Mean?	Damas
Tracking Number: 9414811898765470993153  Copy Add to Informed Delivery	Delivered	Remove >
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.  Get More Out of USPS Tracking:	Out for Delivery  Preparing for Delivery  Moving Through Network In Transit to Next Facility, Arriving Late	
USPS Tracking Plus®	Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER October 23, 2025, 11:45 pm  See All Tracking History	
See More ✓ Tracking Number:	What Do USPS Tracking Statuses Mean?	Remove >
9414811898765470993122  Copy * Add to Informed Delivery  Latest Update	© Delivered Delivered, PO Box PEYTON, CO 80831	
Your item has been delivered and is available at a PO Box at 11:45 am on November 10, 2025 in PEYTON, CO 80831.  Get More Out of USPS Tracking:  USPS Tracking Plus®	November 10, 2025, 11:45 am  See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993184  ☐ Copy		Remove >
Latest Update  Your item was delivered to an individual at the address at 1:46 pm on October 24, 2025 in FORT WORTH, TX 76107.	Delivered Delivered, Left with Individual FORT WORTH, TX 76107 October 24, 2025, 1:46 pm See All Tracking History	
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993139  Copy Add to Informed Delivery	⊘ Delivered	Remove >
Your item has been delivered and is available at a PO Box at 11:50 am on October 25, 2025 in OKLAHOMA CITY, OK 73102.	Delivered, PO Box  OKLAHOMA CITY, OK 73102 October 25, 2025, 11:50 am  See All Tracking History  What Do USPS Tracking Statuses Mean?	
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More   Tracking Number:		Remove >
9414811898765470993351  Copy Add to Informed Delivery  Latest Update	<b>⊘</b> Delivered  Delivered, Individual Picked Up at Post 0	Office
Your item was picked up at the post office at 10:51 am on November 1, 2025 in ALBUQUERQUE, NM 87109.  Get More Out of USPS Tracking:  USPS Tracking Plus®	ALBUQUERQUE, NM 87109 November 1, 2025, 10:51 am See All Tracking History What Do USPS Tracking Statuses Mean?	
See More V  Tracking Number: 9414811898765470993306		Remove >
Copy Add to Informed Delivery  Latest Update  Your item was delivered to an individual at the address at 10:16 am on October 30, 2025 in RAPID CITY, SD 57702.	Delivered Delivered, Left with Individual RAPID CITY, SD 57702 October 30, 2025, 10:16 am	
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993344  Copy Add to Informed Delivery		Remove >
Latest Update  Your item was picked up at the post office at 12:03 pm on November 6, 2025 in MIDLAND, TX 79701.	Delivered Delivered, Individual Picked Up at Post Of MIDLAND, TX 79701 November 6, 2025, 12:03 pm See All Tracking History	Office
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More ✓	What Do USPS Tracking Statuses Mean?	Remove >
Tracking Number: 9414811898765470993337  ☐ Copy	<b>⊘</b> Delivered	
Your item was delivered to the front desk, reception area, or mail room at 12:38 pm on October 27, 2025 in DENVER, CO 80202.  Get More Out of USPS Tracking:	Delivered, Front Desk/Reception/Mail Re DENVER, CO 80202 October 27, 2025, 12:38 pm See All Tracking History What Do USPS Tracking Statuses Mean?	oom
USPS Tracking Plus®  See More   Tracking Number:		Remove >
9414811898765470993054  Copy * Add to Informed Delivery  Latest Update	Delivered     Delivered, Individual Picked Up at Post C     ALBUQUERQUE, NM 87109	Office
Your item was picked up at the post office at 10:51 am on November 1, 2025 in ALBUQUERQUE, NM 87109.  Get More Out of USPS Tracking:  USPS Tracking Plus®	November 1, 2025, 10:51 am  See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993023  ☐ Copy		Remove >
Latest Update  Your item was picked up at a postal facility at 2:27 pm on October 31, 2025 in MIDLAND, TX 79708.	Delivered Delivered, Individual Picked Up at Postal MIDLAND, TX 79708 October 31, 2025, 2:27 pm See All Tracking History	l Facility
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More	What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993092  Copy Add to Informed Delivery		Remove >
Latest Update  Your item was picked up at the post office at 11:55 am on October 27, 2025 in CARLSBAD, NM 88220.  Get More Out of USPS Tracking:	Delivered Delivered, Individual Picked Up at Post C CARLSBAD, NM 88220 October 27, 2025, 11:55 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
USPS Tracking Plus®  See More   Tracking Number: 9414811898765470993085		Remove >
Copy Add to Informed Delivery  Latest Update	Delivered     Delivered, Individual Picked Up at Post Of MIDLAND, TX 79701	Office
Your item was picked up at the post office at 12:03 pm on November 6, 2025 in MIDLAND, TX 79701.  Get More Out of USPS Tracking:  USPS Tracking Plus®	November 6, 2025, 12:03 pm  See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993078  ☐ Copy		Remove >
Latest Update  Your item was picked up at a postal facility at 10:42 am on October 27, 2025 in MIDLAND, TX 79705.	Delivered Delivered, Individual Picked Up at Postal MIDLAND, TX 79705 October 27, 2025, 10:42 am See All Tracking History	l Facility
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993467  Copy Add to Informed Delivery	⊘ Delivered	Remove >
Your item was picked up at the post office at 9:36 am on October 28, 2025 in MIDLAND, TX 79705.  Get More Out of USPS Tracking:	Delivered, Individual Picked Up at Post Of MIDLAND, TX 79705 October 28, 2025, 9:36 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
USPS Tracking Plus®  See More   Tracking Number: 9414811898765470993498		Remove X
Copy Add to Informed Delivery  Latest Update  Your item was picked up at a postal facility at 9:01 am on	Delivered Delivered, Individual Picked Up at Posta FRISCO, TX 75034 October 28, 2025, 9:01 am	l Facility
October 28, 2025 in FRISCO, TX 75034.  Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	October 28, 2025, 9:01 am  See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993436  ☐ Copy		Remove >
Latest Update  Your item was delivered to an individual at the address at 2:42 pm on October 25, 2025 in FORT WORTH, TX 76107.	Delivered Delivered, Left with Individual FORT WORTH, TX 76107 October 25, 2025, 2:42 pm See All Tracking History	
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More	What Do USPS Tracking Statuses Mean?	Re-
Tracking Number: 9414811898765470993511  Copy Add to Informed Delivery	<b>⊘</b> Delivered	Remove >
Your item was delivered to the front desk, reception area, or mail room at 10:39 am on October 24, 2025 in FORT WORTH, TX 76102.  Get More Out of USPS Tracking:	Delivered, Front Desk/Reception/Mail Ref FORT WORTH, TX 76102 October 24, 2025, 10:39 am See All Tracking History  What Do USPS Tracking Statuses Mean?	Jom
USPS Tracking Plus®  See More ✓  Tracking Number:		Remove X
9414811898765470993566  Copy * Add to Informed Delivery  Latest Update	Oelivered Delivered, Left with Individual DALLAS, TX 75201	
Your item was delivered to an individual at the address at 4:49 pm on October 27, 2025 in DALLAS, TX 75201.  Get More Out of USPS Tracking:  USPS Tracking Plus®	October 27, 2025, 4:49 pm  See All Tracking History  What Do USPS Tracking Statuses Mean?	
See More ∨  Tracking Number:  9414811898765470993597  □ Copy ★ Add to Informed Delivery		Remove >
Latest Update  Your item was picked up at the post office at 10:46 am on October 24, 2025 in LAFAYETTE, LA 70503.	Delivered Delivered, Individual Picked Up at Post C LAFAYETTE, LA 70503 October 24, 2025, 10:46 am See All Tracking History	Office
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470993580  Copy *Add to Informed Delivery		Remove >
Latest Update  We were unable to deliver your package at 2:08 pm on November 10, 2025 in HOUSTON, TX 77002 because the business was closed. We will redeliver on the next business day. No action needed.	Delivery Attempt Redelivery Scheduled for Next Business Day HOUSTON, TX 77002 November 10, 2025, 2:08 pm  Arrived at Post Office HOUSTON, TX 77002	•
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	HOUSTON, TX 77002 November 10, 2025, 1:44 pm  See All Tracking History  What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470994211  ☐ Copy		Remove X
Latest Update  Your item was picked up at the post office at 12:03 pm on November 6, 2025 in MIDLAND, TX 79701.	Delivered Delivered, Individual Picked Up at Post C MIDLAND, TX 79701 November 6, 2025, 12:03 pm See All Tracking History	Office
Get More Out of USPS Tracking:  USPS Tracking Plus®  See More ✓	What Do USPS Tracking Statuses Mean?	Remove >
Tracking Number: 9414811898765470994259  Copy Add to Informed Delivery  Latest Update	<b>⊘</b> Delivered	
Your item was picked up at the post office at 1:24 pm on November 10, 2025 in MIDLAND, TX 79701.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered, Individual Picked Up at Post Of MIDLAND, TX 79701 November 10, 2025, 1:24 pm See All Tracking History What Do USPS Tracking Statuses Mean?	rce
Released to Imaging: 12/15/2025 2:03:08 PM  See More		

Tracking Norm 16078/2025 10:03:40 AM  9414811898765470994228  Copy Add to Informed Delivery		Remove 1 Page 16 of 29
Latest Update  Your item was delivered to an individual at the address at 9:15 am on October 27, 2025 in OKLAHOMA CITY, OK 73125.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Left with Individual OKLAHOMA CITY, OK 73125 October 27, 2025, 9:15 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Text & Email Updates  Return Receipt Electronic	*	-
USPS Tracking Plus®  Product Information	*	-
See Less ^ Tracking Number: 9414811898765470994297		Remove
Copy Add to Informed Delivery  Latest Update  Your item was delivered to the front desk, reception area, or mail room at 9:34 am on October 24, 2025 in DALLAS, TX 75219.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Front Desk/Reception/Mail R DALLAS, TX 75219 October 24, 2025, 9:34 am See All Tracking History What Do USPS Tracking Statuses Mean?	loom
See More V  Tracking Number: 9414811898765470994280		Remove
Latest Update  Your item was delivered to an individual at the address at 1:46 pm on October 24, 2025 in FORT WORTH, TX 76107.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Left with Individual FORT WORTH, TX 76107 October 24, 2025, 1:46 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
See More V  Tracking Number: 9414811898765470994815		Remove
Copy Add to Informed Delivery  Latest Update  Your item was picked up at the post office at 11:24 am on October 31, 2025 in MIDLAND, TX 79701.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Individual Picked Up at Post MIDLAND, TX 79701 October 31, 2025, 11:24 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
See More V  Tracking Number: 9414811898765470994860		Remove
Copy Add to Informed Delivery  Latest Update  Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.  Get More Out of USPS Tracking:  USPS Tracking Plus®	<ul> <li>Moving Through Network</li> <li>In Transit to Next Facility, Arriving Late</li> <li>October 27, 2025</li> <li>Departed USPS Regional Facility</li> <li>DALLAS TX DISTRIBUTION CENTER</li> <li>October 23, 2025, 11:45 pm</li> <li>See All Tracking History</li> </ul>	
See More ✓  Tracking Number:	What Do USPS Tracking Statuses Mean?	Remove :
9414811898765470994808  Copy *Add to Informed Delivery  Latest Update	<b>⊘</b> Delivered	
Your item has been delivered and is available at a PO Box at 8:35 am on October 25, 2025 in HOBBS, NM 88240.  Get More Out of USPS Tracking:  USPS Tracking Plus®  See More V	Delivered, PO Box  HOBBS, NM 88240 October 25, 2025, 8:35 am  See All Tracking History  What Do USPS Tracking Statuses Mean?	Remove
Tracking Number:  9414811898765470994846  ☐ Copy		
Latest Update  Your item was picked up at the post office at 9:41 am on November 12, 2025 in HOUSTON, TX 77002.  Get More Out of USPS Tracking:  USPS Tracking Plus®  See More ✓	Delivered, Individual Picked Up at Post of HOUSTON, TX 77002 November 12, 2025, 9:41 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
Tracking Number: 9414811898765470994839  Copy Add to Informed Delivery		Remove
Your item was delivered to the front desk, reception area, or mail room at 10:39 am on October 24, 2025 in FORT WORTH, TX 76102.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered, Front Desk/Reception/Mail R FORT WORTH, TX 76102 October 24, 2025, 10:39 am See All Tracking History What Do USPS Tracking Statuses Mean?	loom
See More V  Tracking Number: 9414811898765470994716		Remove 3
Latest Update  Your item has been delivered and is available at a PO Box at 5:10 am on October 27, 2025 in DALLAS, TX 75260.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered, PO Box  DALLAS, TX 75260 October 27, 2025, 5:10 am  See All Tracking History  What Do USPS Tracking Statuses Mean?	
See More V  Tracking Number: 9414811898765470994723		Remove 2
Copy Add to Informed Delivery  Latest Update  Your item was delivered to an individual at the address at 1:04 pm on October 24, 2025 in HOUSTON, TX 77040.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Left with Individual HOUSTON, TX 77040 October 24, 2025, 1:04 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
See More V  Tracking Number: 9414811898765470994792		Remove 2
Copy Add to Informed Delivery  Latest Update  Your item was picked up at the post office at 10:31 am on November 6, 2025 in MIDLAND, TX 79701.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Individual Picked Up at Post MIDLAND, TX 79701 November 6, 2025, 10:31 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
See More V  Tracking Number: 9414811898765470994747		Remove 3
Latest Update  Your item was delivered to the front desk, reception area, or mail room at 9:34 am on October 24, 2025 in DALLAS, TX 75219.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Front Desk/Reception/Mail R DALLAS, TX 75219 October 24, 2025, 9:34 am See All Tracking History What Do USPS Tracking Statuses Mean?	loom
See More V  Tracking Number: 9414811898765470994730		Remove 2
Latest Update  Your item was delivered to the front desk, reception area, or mail room at 9:34 am on October 24, 2025 in DALLAS, TX 75219.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Front Desk/Reception/Mail R DALLAS, TX 75219 October 24, 2025, 9:34 am See All Tracking History What Do USPS Tracking Statuses Mean?	loom
See More V  Tracking Number: 9414811898765470994952		Remove 2
Copy Add to Informed Delivery  Latest Update  Your item was delivered to the front desk, reception area, or mail room at 9:35 am on October 24, 2025 in DALLAS, TX 75219.  Get More Out of USPS Tracking:	Delivered Delivered, Front Desk/Reception/Mail R DALLAS, TX 75219 October 24, 2025, 9:35 am See All Tracking History What Do USPS Tracking Statuses Mean?	loom
USPS Tracking Plus®  See More ✓  Tracking Number:		Remove 2
9414811898765470994921  Copy Add to Informed Delivery  Latest Update  Your item was picked up at the post office at 8:47 am on October 28, 2025 in ABILENE, TX 79601.  Get More Out of USPS Tracking:	Delivered Delivered, Individual Picked Up at Post ABILENE, TX 79601 October 28, 2025, 8:47 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
USPS Tracking Plus®  See More ✓  Tracking Number:		Remove 2
9414811898765470994990  Copy Add to Informed Delivery	<b>⊘</b> Delivered	
Your item was picked up at the post office at 8:47 am on October 28, 2025 in ABILENE, TX 79601.  Get More Out of USPS Tracking:  USPS Tracking Plus®  See More ✓	Delivered, Individual Picked Up at Post ABILENE, TX 79601 October 28, 2025, 8:47 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
Tracking Number: 9414811898765470994983  Copy Add to Informed Delivery		Remove
Latest Update  Your item has been delivered and is available at a PO Box at 7:57 am on October 29, 2025 in FORT WORTH, TX 76102.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered, PO Box FORT WORTH, TX 76102 October 29, 2025, 7:57 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Tracking Number: 9414811898765470994617  ☐ Copy		Remove :
Latest Update  Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Moving Through Network In Transit to Next Facility, Arriving Late October 30, 2025  Arrived at USPS Regional Destination Facility COPPELL TX DISTRIBUTION CENTER October 26, 2025, 9:19 am  See All Tracking History  What Do USPS Tracking Statuses Mean?	
See More V  Tracking Number: 9414811898765470994662		Remove 2
Copy Add to Informed Delivery  Latest Update  Your item was picked up at the post office at 11:38 am on October 31, 2025 in FORT WORTH, TX 76109.  Get More Out of USPS Tracking:  USPS Tracking Plus®	Delivered Delivered, Individual Picked Up at Post FORT WORTH, TX 76109 October 31, 2025, 11:38 am See All Tracking History What Do USPS Tracking Statuses Mean?	Office
See More   Released to Imaging: 12/15/2025 2:03:08 PM		

#### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CEDAR CANYON	1H	3001540668	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	4H	3001543708	NMNM81586	NMNM136823	OXY USA
CEDAR CANYON	21H	3001543642	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	5H	3001543758	NMNM13996	NMNM136578	OXY USA
CEDAR CANYON	34H	3001544055	NMNM88137	NMNM88137	OXY USA
CEDAR CANYON	23H	3001544191	NMNM85893	NMNM85893	OXY USA
CEDAR CANYON	32H	3001544176	NMNM85893	NMNM105794649	OXY USA
CEDAR CANYON	21H	3001544181	NMNM85893	NMNM105757154	OXY USA
CEDAR CANYON	22H	3001544190	NMNM85893	NMNM143327	OXY USA
CEDAR CANYON	31H	3001544182	NMNM85893	NMNM143328	OXY USA
CEDAR CANYON	4H	3001543281	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	5H	3001543282	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	3H	3001543290	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	1H	3001540667	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	6H	3001544095	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	31H	3001544179	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	32H	3001544180	NMNM81586	NMNM81586	OXY USA
GUACAMOLE CC	11H	3001545870	NMNM81586	NMNM81586	OXY USA
GUACAMOLE CC	12H	3001545871	NMNM81586	NMNM81586	OXY USA
YVONNE 21 FED	1	3001528850	NMNM86550	NMNM86550	OXY USA

#### **Notice of Intent**

**Sundry ID: 2878857** 

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date proposed operation will begin: 12/01/2025

**Procedure Description:** OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal CAs at the Cedar Canyon 22 Satellite Train 1. Allocation methodology and other pertinent information are attached.

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

#### **Procedure Description**

Cedar\_Canyon\_22\_Sat\_TR1\_3\_BLM\_Submittal\_2025\_09\_20251015162131.pdf

#### **Conditions of Approval**

#### **Specialist Review**

Surface\_Commingling\_COA\_20251023185415.pdf

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM Signed on: OCT 15, 2025 04:22 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 366-5106

Email address: SANDRA\_MUSALLAM@OXY.COM

#### **Field**

**Representative Name:** 

Street Address:

City: State: Zip

Phone:

**Email address:** 

#### **BLM Point of Contact**

Signature: Jonathon Shepard

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Approved **Disposition Date:** 10/23/2025

, p. 1.

Well Name	API	Pool
Cedar Canyon 22-15 Fed Com 34H	30-015-44055	PIERCE CROSSING;BONE SPRING EAST
Cedar Canyon 22 001H	30-015-40668	CORRAL DRAW;BONE SPRING
Cedar Canyon 21 Fed Com 22H	30-015-44190	CORRAL DRAW;BONE SPRING
Cedar Canyon 21 Fed Com 21H	30-015-44181	CORRAL DRAW;BONE SPRING
Cedar Canyon 22 Fed Com 5H	30-015-43758	CORRAL DRAW;BONE SPRING
Cedar Canyon 21-22 Fed Com 32H	30-015-44176	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 21 Fed Com 31H	30-015-44182	PURPLE SAGE;WOLFCAMP
Yvonne 21 Federal #001	30-015-28850	CEDAR CANYON; DELAWARE
Cedar Canyon 22 Fed 21H	30-015-43642	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 23-24 Fed 31H	30-015-44179	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 23-24 Fed 32H	30-015-44180	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 23 Fed 3H	30-015-43290	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 23 Fed 4H	30-015-43281	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 23 Fed 5H	30-015-43282	PIERCE CROSSING; BONE SPRING EAST
Guacamole CC 24 23 Fed 11H	30-015-45870	PIERCE CROSSING; BONE SPRING EAST
Guacamole CC 24 23 Fed 12H	30-015-45871	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 22 Fed Com 4H	30-015-43708	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 23 Fed Com 6H	30-015-44095	PIERCE CROSSING; BONE SPRING EAST
Cedar Canyon 23 Fed 1H	30-015-40667	CORRAL DRAW;BONE SPRING

<b>Pool Code</b> 96473 ADE	)
96473 ADD	)
96238	
96238	
96238	
96238	
96473	
98220	
11540	
96473	
96473	
96473	
96473	
96473	
96473	
96473	
96473	
96473	
96473	
96238	

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC

ORDER NO. PLC-483-D

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Oxy USA, Inc ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. Applicant stated that it intends to keep the oil production from one or more group(s) of wells identified in Exhibit B segregated from the oil production from all other wells prior to measuring that production with an allocation meter.
- 4. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 9. This Order is associated with Order PLC-750-I which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

Order No. PLC-483-D Page 1 of 4

#### **CONCLUSIONS OF LAW**

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-483-C and PLC-541-A.
- 3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce

Order No. PLC-483-D Page 2 of 4

from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

- 4. The allocation of oil production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
- 5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

Order No. PLC-483-D Page 3 of 4

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

**DIRECTOR** 

DATE: 12/14/2025

Order No. PLC-483-D Page 4 of 4

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### Exhibit A

Order: PLC-483-C

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cedar Canyon 23-3H Satellite (OIL ONLY)

Central Tank Battery Location: UL I, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 22 and 23 Satellites (OIL ONLY)

Central Tank Battery Location: UL L, Section 22, Township 24 South, Range 29 East

**Gas Title Transfer Meter Location:** 

#### **Pools**

Pool Name	<b>Pool Code</b>
CEDAR CANYON; DELAWARE	11540
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

#### Leases as defined in 19.15.12.7(C) NMAC

		<b>\</b>	
	Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM	105694916 (136823)	S2N2, N2S2	22-24S-29E
CA Bone Spring NMNM	105376439 (136578)	N2S2	22-24S-29E
CA Bone Spring NMNM	(127569)	N2S2	23-24S-29E
CA bone Spring NiviNivi	103000/42 (13/300)	N2SW	24-24S-29E
		<b>S2N2, I J K</b>	22-24S-29E
NMNM 1	105371319 (081586)	<b>N2, K L N</b>	23-24S-29E
		W2	24-24S-29E
CA Wolfcamp NMNM	105722160 (143328)	N2	21-24S-29E
CA Bone Spring NMNM	105722159 (143327)	S2N2	21-24S-29E
CA Bone Spring NMNM 1	05677100 (127241)	E2E2	15-24S-29E
CA bone Spring NWINWI I	0307/199 (137341)	NENE	22-24S-29E
NMNM 1	105368793 (086550)	E2NW	21-24S-29E
NMNM 1	105365481 (085893)	ADEH	21-24S-29E
NMNM 1	105510727 (086908)	W2NE	21-24S-29E

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43642	Cedar Canyon 22 Federal #21H	S2N2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N2N2	23-24S-29E	96473
30-013-44179	Cedar Canyon 25-24 Federal #51H	N2NW	24-24S-29E	90473
30-015-44180	Codon Convon 22 24 Endard #22H	S2N2	23-24S-29E	96473
30-015-44160	Cedar Canyon 23-24 Federal #32H	S2NW	24-24S-29E	904/3
30-015-43708	Cedar Canyon 22 Federal Com #4H	S2N2, N2S2	22-24S-29E	96473
30-015-43290	Cedar Canyon 23 Federal #3H	N2S2	23-24S-29E	96473
30-013-43290	Cedar Canyon 25 Federal #5f1	N2SW	24-24S-29E	90473
30-015-43281	Codor Convon 22 Endorel #4H	S2N2	23-24S-29E	96473
30-015-43281	Cedar Canyon 23 Federal #4H	S2NW	24-24S-29E	90473

20 015 42292	Codon Convon 22 Fodovol #5H	N2N2	23-24S-29E	96473
30-015-43282	Cedar Canyon 23 Federal #5H	N2NW	24-24S-29E	70473
30-015-44095	Cedar Canyon 23 Federal Com #6H	N2S2	23-24S-29E	96473
30-013-44093	Cedar Canyon 25 Federal Com #011	N2SW	24-24S-29E	90473
30-015-45870	Guacamole CC 24 23 Federal #11H	N2N2	23-24S-29E	96473
		N2NW	24-24S-29E	904/3
20.015.45051	Guacamole CC 24 23 Federal #12H	S2N2	23-24S-29E	06472
30-015-45871		S2NW	24-24S-29E	96473
30-015-40667	Cedar Canyon 23 #1H	S2N2	23-24S-29E	96238
20.015.40660	Cedar Canyon 22 #1H	IJK	22-24S-29E	96238
30-015-40668		${f L}$	23-24S-29E	
30-015-44190	Cedar Canyon 21 Federal Com #22H	S2N2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S2N2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N2N2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N2S2	22-24S-29E	96238
20 015 44176	Codon Convon 21 22 Endand Com #22H	S2N2	21-24S-29E	96473
30-015-44176	Cedar Canyon 21 22 Federal Com #32H	<b>S2N2</b>	22-24S-29E	904/3
30-015-44182	Cedar Canyon 21 Federal Com #31H	N2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540
20 015 44055	Codon Convon 22 15 Endavel Com #24H	E2E2	15-24S-29E	06472
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	NENE	22-24S-29E	96473

#### State of New Mexico Energy, Minerals and Natural Resources Department

### **Exhibit B**

Order: PLC-483-C

Operator: Oxy USA, Inc. (16696)

Wells						
Well API	Well Name	UL or Q/Q	S-T-R	Train		
30-015-43642	Cedar Canyon 22 Federal #21H	S2N2	22-24S-29E	A1		
30-015-44179	Cedar Canyon 23-24 Federal #31H	N2N2	23-24S-29E	A1		
		N2NW	24-24S-29E			
20.015.44190	Cedar Canyon 23-24 Federal #32H	S2N2	23-24S-29E	A1		
30-015-44180		S2NW	24-24S-29E			
30-015-43708	Cedar Canyon 22 Federal Com #4H	S2N2, N2S2	22-24S-29E	<b>A1</b>		
20.015.42200	Cedar Canyon 23 Federal #3H	N2S2	23-24S-29E	A1		
30-015-43290		N2SW	24-24S-29E			
20 015 42201	Cedar Canyon 23 Federal #4H	S2N2	23-24S-29E	A1		
30-015-43281		S2SW	24-24S-29E			
20.045.4220	Cedar Canyon 23 Federal #5H	N2N2	23-24S-29E	A1		
30-015-43282		N2NW	24-24S-29E			
20.015.44005	C-1 C 22 E-11 C #CH	N2S2	23-24S-29E	A1		
30-015-44095	Cedar Canyon 23 Federal Com #6H	N2SW	24-24S-29E			
20.015.45070	Guacamole CC 24 23 Federal #11H	N2N2	23-24S-29E	A1		
30-015-45870		N2NW	24-24S-29E			
20.015.45051	Guacamole CC 24 23 Federal #12H	S2N2	23-24S-29E	A1		
30-015-45871		S2NW	24-24S-29E			
30-015-40667	Cedar Canyon 23 #1H	S2N2	23-24S-29E	<b>A1</b>		
20.015.44055	Cedar Canyon 22 15 Federal Com #34H	E2E2	15-24S-29E	<b>A1</b>		
30-015-44055		NENE	22-24S-29E			
20.015.40((0	Cedar Canyon 22 #1H	IJK	22-24S-29E	B1		
30-015-40668		${f L}$	23-24S-29E			
30-015-44190	Cedar Canyon 21 Federal Com #22H	S2N2	21-24S-29E	<b>B</b> 1		
30-015-44191	Cedar Canyon 21 Federal Com #23H	S2N2	21-24S-29E	<b>B</b> 1		
30-015-44181	Cedar Canyon 21 Federal Com #21H	N2N2	21-24S-29E	B1		
30-015-43758	Cedar Canyon 22 Federal Com #5H	N2S2	22-24S-29E	<b>B</b> 1		
30-015-44176	Cedar Canyon 21 22 Federal Com #32H	S2N2	21-24S-29E	B1		
		S2N2	22-24S-29E			
30-015-44182	Cedar Canyon 21 Federal Com #31H	N2	21-24S-29E	B1		
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	B1		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 520572

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	520572
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	12/15/2025