



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

April 10th, 2023

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: BLUE KRAIT 23 CTB 2
Sec.-T-R: 23-24S-33E
County: Lea Co., New Mexico
Wells: BLUE KRAIT 23 FED 21H, BLUE KRAIT 23 FED 33H - 34H, BLUE KRAIT 23 FED 38H, BLUE KRAIT 23-14 FED 27H-28H, BLUE KRAIT 23-14 FED 31H - 32H, BLUE KRAIT 23-14 FED 35H - 37H
Lease: NMLC0063798
Agreements: N/A
Pool: [98135] WC-025 G-09 S243310P;UPPER WOLFCAMP [96434] RED HILLS;BONE SPRING, NORTH

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. All wells produce from a single lease. This application is necessary due to multiple pools.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional

Enclosures

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: Multiple - See Attached **API:** Multiple - See Attached
Pool: WC-025 G-09 S243310P; UPPER WOLFCAMP, RED HILLS; BONE SPRING, NORTH **Pool Code:** 98135, 96434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal

Print or Type Name

Rebecca Deal

Signature

4/10/2023

Date

405-228-8429

Phone Number

rebecca.deal@dvn.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No. Identical Ownership
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 4/10/2023
TYPE OR PRINT NAME Rebecca Deal TELEPHONE NO.: 405-228-8429
E-MAIL ADDRESS: Rebecca.deal@dmn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for BLUE KRAIT 23 CTB 2

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

Lease NMLC0063798 (12.5%)			
Well Name	API	Location	Pool
BLUE KRAIT 23 FED 33H	3002546540	P-23-24S-33E - 200 FSL & 1144 FEL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23 FED 38H	3002546832	P-23-24S-33E - 200 FSL & 1114 FEL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 31H	3002546430	M-23-24S-33E - 245 FSL & 980 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 32H	3002546833	M-23-24S-33E - 245 FSL & 1040 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 35H	3002546834	M-23-24S-33E - 245 FSL & 950 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 36H	3002546465	M-23-24S-33E - 245 FSL & 1010 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 37H	3002546466	P-23-24S-33E - 200 FSL & 1174 FEL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
Lease NMLC0063798 (12.5%)			
Well Name	API	Location	Pool
BLUE KRAIT 23 FED 21H	3002546857	P-23-24S-33E - 398 FSL & 934 FEL	[96434] RED HILLS;BONE SPRING, NORTH
BLUE KRAIT 23 FED 34H	3002549690	P-23-24S-33E - 398 FSL & 964 FEL	[96434] RED HILLS;BONE SPRING, NORTH
BLUE KRAIT 23-14 FED 27H	3002546463	N-23-24S-33E - 248 FSL & 2537 FEL	[96434] RED HILLS;BONE SPRING, NORTH
BLUE KRAIT 23-14 FED 28H	3002546464	N-23-24S-33E - 248 FSL & 2537 FEL	[96434] RED HILLS;BONE SPRING, NORTH

Oil & Gas metering:

The Blue Krait 23 CTB 2 central tank battery is in SW/4, S23, T24S, R33E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BLUE KRAIT 23-14 FED 31H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23-14 FED 32H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23-14 FED 35H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23-14 FED 36H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23-14 FED 37H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23 FED 33H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23 FED 38H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23-14 FED 27H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23-14 FED 28H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23-14 FED 34H	DVN / *	DVN / *	DVN / *
BLUE KRAIT 23 FED 21H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DVN / *		
Oil FMP	ENTERPRISE / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add

new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners are identical. Please see attached identical ownership letter.

Date: 04/04/2023

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

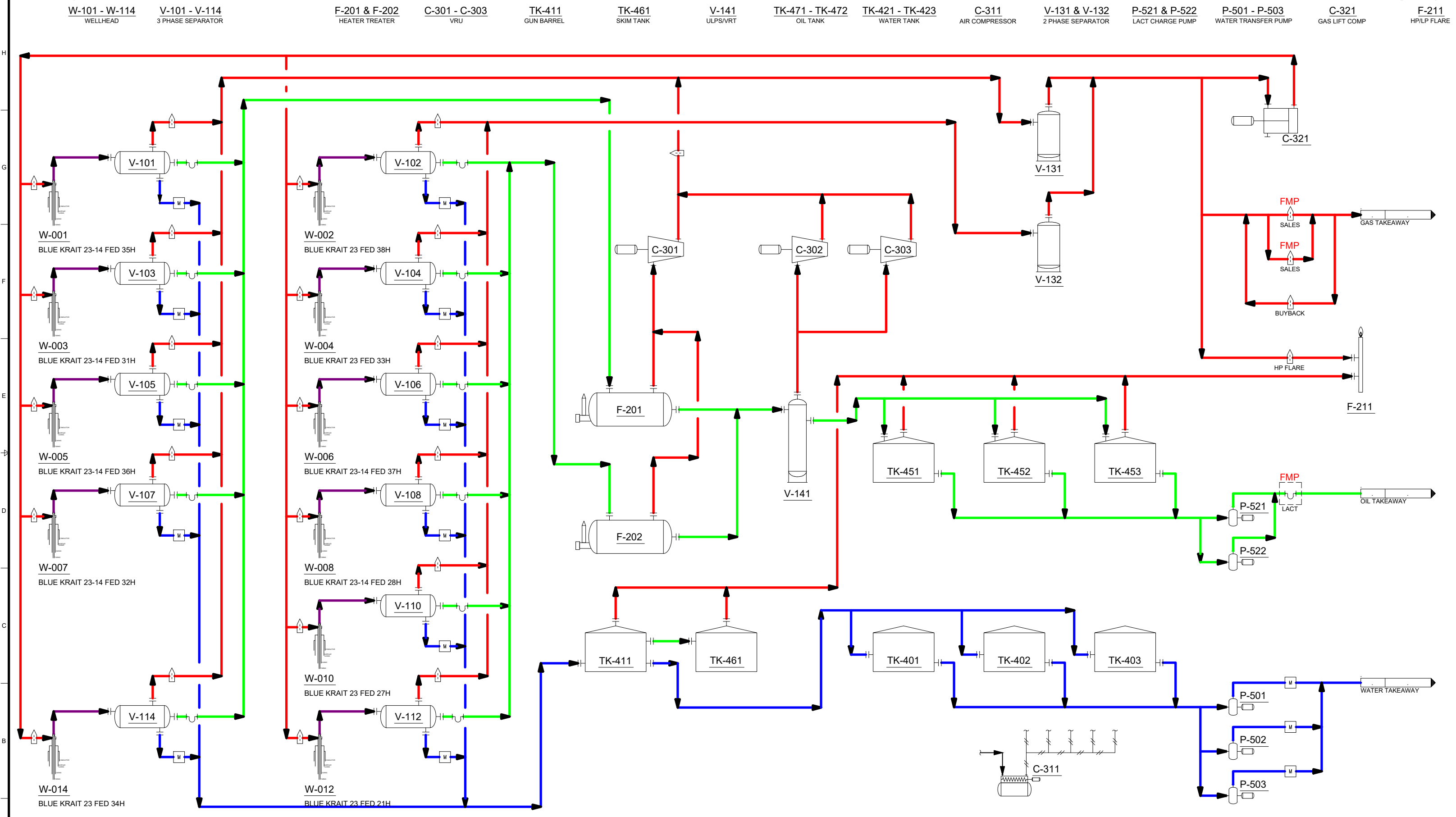
Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)



NOTES:

	ORIFICE METER		GAS		FULL WELL STREAM
	CORIOLIS METER		OIL		INSTRUMENT AIR
	MAGNETIC METER		WATER		FMP FEDERAL MEASUREMENT POINT

DRAWING STATUS				DRAWN BY		DATE	
ISSUED FOR		DATE		ENGINEERED BY		DATE	
PHA				APPROVED BY		DATE	
BID				PROJECT No.:			
CONSTRUCTION				DRAWING No.:		ST-120-01	
AS-BUILT							
CONFIDENTIAL							
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.							
REV		DESCRIPTION		DATE		BY	

Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN
STANDARD PROCESS FLOW DIAGRAM

FILE NAME: PFD - BLUE KRAIT 23 CTB 2 PHASE 2

Page 11 of 45
Received by UCD: 6/8/2025 11:16:32 AM
Released to Imaging: 12/15/2025 1:01:55 PM

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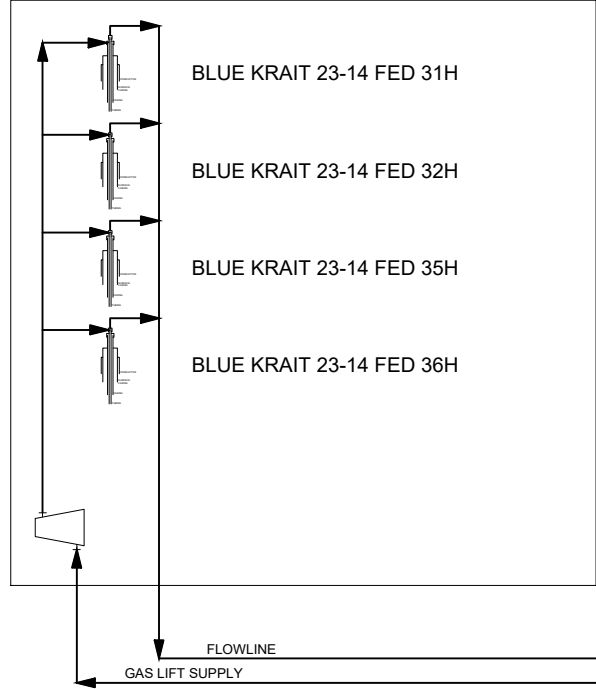
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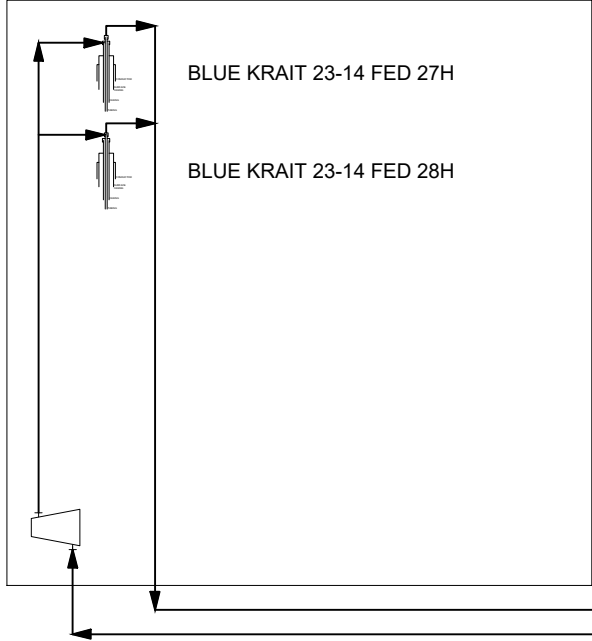
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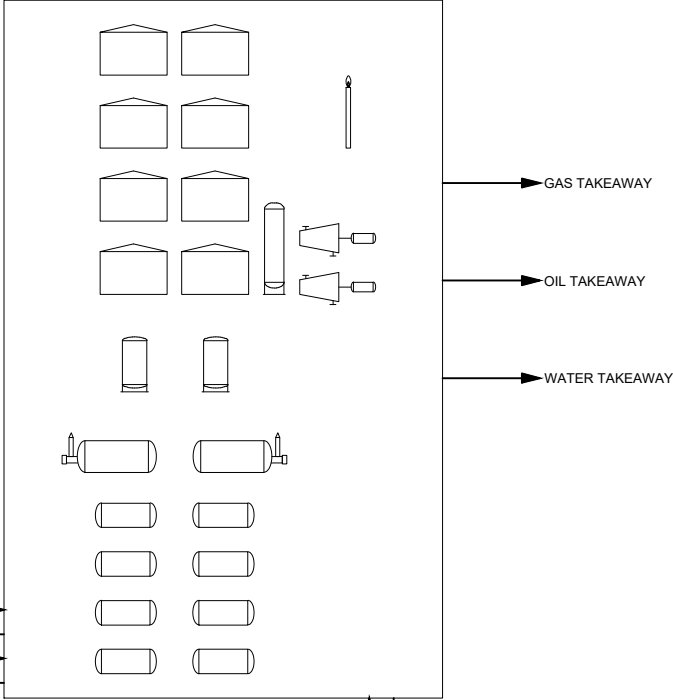
BLUE KRAIT 23 WELLPAD 5



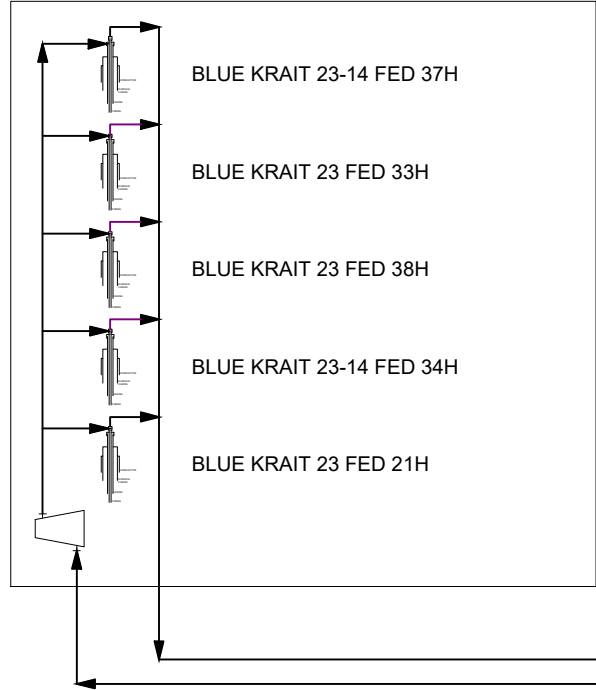
BLUE KRAIT 23 WELLPAD 6



BLUE KRAIT 23 CTB 2



BLUE KRAIT 23 WELLPAD 7



- NOTES:
- EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 - MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

REV	DESCRIPTION	DATE	BY	APPROVED
DRAWING REVISION				

DRAWING STATUS		
ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		
CONFIDENTIAL		
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ENGINEERED BY	DATE
APPROVED BY	DATE
PROJECT No.:	#####
DRAWING No.:	ST-120-02



Devon Energy Corporation	
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU - SPINE DESIGN	
STANDARD PROCESS MAP	
FILE NAME	REVISION
PFD - BLUE KRAIT 23 CTB 2 PHASE 2	3

21H,33H,34H,38H
BLUE KRAIT 23-14 FED WELLS
27H,28H,31H,32H,35H,36H,37H
LEA CO. NEW MEXICO



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Datum: North American 1983; Units: Foot US
Created by: kinnas
Map is current as of 6/8/2023.



Feet
0 280 560 1,120
1 in. = 1,166.7 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Project Areas
- Devon Leasehold**
- USA NMLC 063798

24S - 33E - 11

USA NMLC
063798

24S - 33E - 14

3002546834 - BLUE KRAIT 23-14 FED 36H

3002546430 - BLUE KRAIT 23-14 FED 31H

3002545463 - BLUE KRAIT 23-14 FED 27H

3002546465 - BLUE KRAIT 23-14 FED 36H

3002546835 - BLUE KRAIT 23-14 FED 32H

3002546464 - BLUE KRAIT 23-14 FED 28H

3002546466 - BLUE KRAIT 23-14 FED 37H

24S - 33E - 23

USA NMLC
063798

BLUE KRAIT
23 CTB 2

BLUE
KRAIT 23
WELLPAD 6

BLUE
KRAIT 23
WELLPAD 1

BLUE KRAIT
23 CTB 1

BLUE KRAIT
23 WELLPAD 6

3002546540 - BLUE KRAIT 23 FED 33H

3002549690 - BLUE KRAIT 23 FED 34H

3002546657 - BLUE KRAIT 23 FED 21H

3002546832 - BLUE KRAIT 23 FED 38H

BLUE KRAIT
23 WELLPAD 7

24S - 33E - 26

Economic Justification Report

BLUE KRAIT 23 CTB 2

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
BLUE KRAIT 23 FED 33H	Sweet	NMLC0063798 (12.5%)						121	44.8	363	1273
BLUE KRAIT 23 FED 38H	Sweet	NMLC0063798 (12.5%)						99	44.8	298	1273
BLUE KRAIT 23-14 FED 31H	Sweet	NMLC0063798 (12.5%)						164	44.8	493	1273
BLUE KRAIT 23-14 FED 32H	Sweet	NMLC0063798 (12.5%)						161	44.8	441	1273
BLUE KRAIT 23-14 FED 35H	Sweet	NMLC0063798 (12.5%)						170	44.8	511	1273
BLUE KRAIT 23-14 FED 36H	Sweet	NMLC0063798 (12.5%)						172	44.8	515	1273
BLUE KRAIT 23-14 FED 37H	Sweet	NMLC0063798 (12.5%)						233	44.8	699	1273
BLUE KRAIT 23 FED 21H	Sweet	NMLC0063798 (12.5%)						992.5	44.6	2232	1390
BLUE KRAIT 23 FED 34H	Sweet	NMLC0063798 (12.5%)						735	41.7	1195	1402
BLUE KRAIT 23-14 FED 27H	Sweet	NMLC0063798 (12.5%)						1210	41.7	1950	1402
BLUE KRAIT 23-14 FED 28H	Sweet	NMLC0063798 (12.5%)						1277.5	41.7	2090	1402

Signed: Rebecca Deal

Date: 6/7/2023

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
5335.0	42.9	10787.0	1359.8

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.

Single lease allocation percentages

	TOTAL ACRES	NMLC0063798 (12.5%)
Single Lease - NMLC0063798 (12.5%)		
	100	100%
BONESPRING	2480	2480
BLUE KRAIT 23 FED 21H		
BLUE KRAIT 23 FED 34H		
BLUE KRAIT 23-14 FED 27H		
BLUE KRAIT 23-14 FED 28H		
	TOTAL ACRES	NMLC0063798 (12.5%)
Single Lease - NMLC0063798 (12.5%)		
	100	100%
WOLFCAMP	2480	2480
BLUE KRAIT 23 FED 33H		
BLUE KRAIT 23 FED 38H		
BLUE KRAIT 23-14 FED 31H		
BLUE KRAIT 23-14 FED 32H		
BLUE KRAIT 23-14 FED 35H		
BLUE KRAIT 23-14 FED 36H		
BLUE KRAIT 23-14 FED 37H		

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46463	Pool Code 96434	Pool Name RED HILLS; BONE SPRING, NORTH
Property Code 316705	Property Name BLUE KRAIT 23-14 FED	Well Number 27H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3557.1'

Surface Location

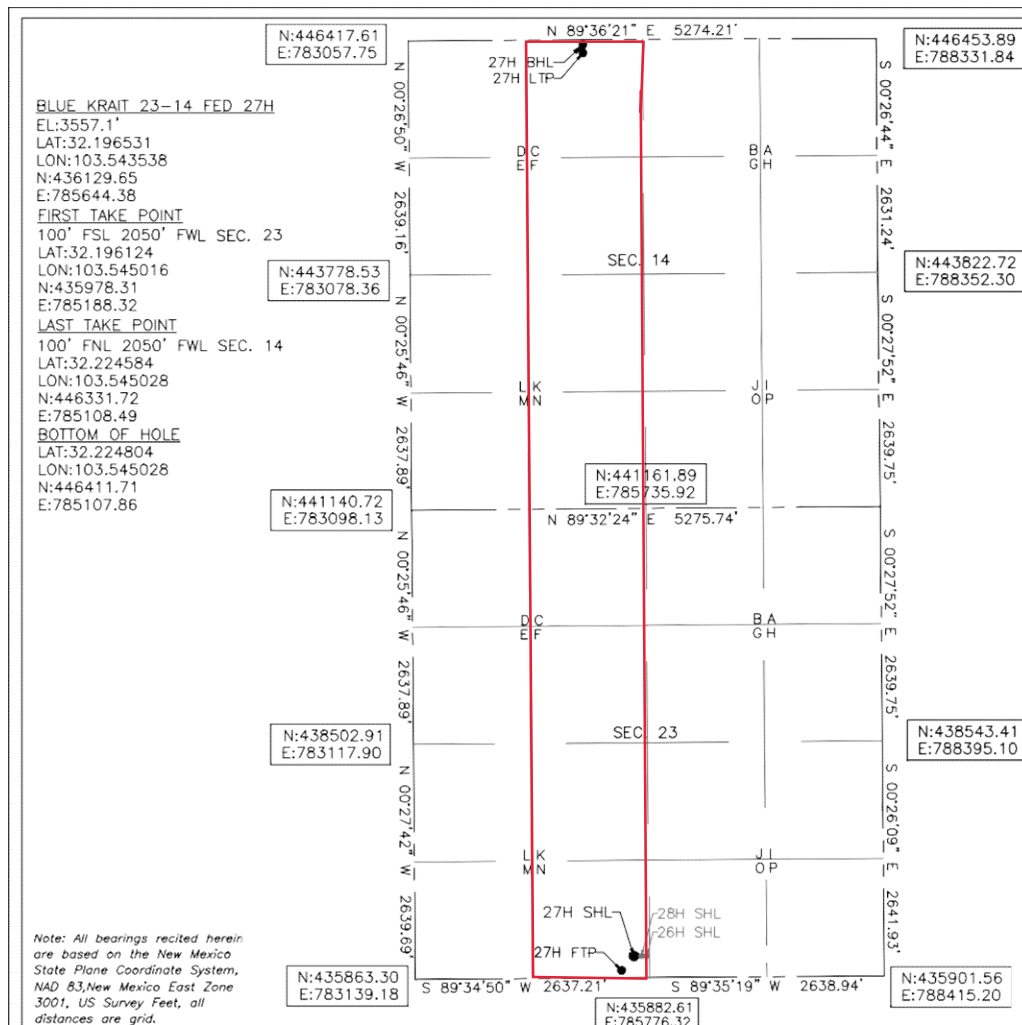
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	24-S	33-E		248	SCUTH	2507	WESI	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	24-S	33-E		20	NCRH	2050	WESI	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/7/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dmv.com
E-mail Address

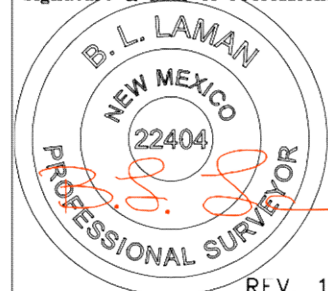
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR

Date of Survey

Signature & Seal of Professional Surveyor



REV. 11/02/21

Certificate No. 22404 B.L. LAMAN
Date of Survey: 10/19/21 DRAWN BY: CM

Intent ☒ As Drilled ☐

API # 30-025-46463		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 27H

Kick Off Point (KOP)

UL	Section 23	Township 24S	Range 33E	Lot	Feet 59	From N/S FSL	Feet 2053	From E/W FWL	County LEA
Latitude 32.1959					Longitude -103.5451				NAD 83

First Take Point (FTP)

UL N	Section 23	Township 24	Range 33	Lot	Feet 100	From N/S SOUTH	Feet 2050	From E/W WEST	County LEA
Latitude 32.196124					Longitude 103.545016				NAD 83

Last Take Point (LTP)

UL C	Section 14	Township 24	Range 33	Lot	Feet 100	From N/S NORTH	Feet 2050	From E/W WEST	County LEA
Latitude 32.224584					Longitude 103.545028				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 2H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46464	Pool Code 5150	Pool Name BELL LAKE; BONE SPRING, NORTH
Property Code 316705	Property Name BLUE KRAIT 23-14 FED	Well Number 28H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3557.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	24-S	33-E		248	SOUTH	2537	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	24-S	33-E		20	NORTH	1660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLUE KRAIT 23-14 FED 28H
EL: 3557.2'
LAT: 32.196531
LON: 103.543441
N: 436129.87
E: 785674.38
FIRST TAKE POINT
100' FSL 1660' FEL SEC. 23
LAT: 32.196124
LON: 103.539953
N: 435989.64
E: 786754.48
LAST TAKE POINT
100' FNL 1660' FEL SEC. 14
LAT: 32.224582
LON: 103.539970
N: 446342.47
E: 786672.66
BOTTOM OF HOLE
LAT: 32.224802
LON: 103.539970
N: 446422.47
E: 786672.03

28H BHL
28H LTP

27H SHL
28H SHL
26H SHL
28H FTP

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 12/7/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

11/29/18
REV. 12/03/21

Certificate No. 22404 B.L. LAMAN
Date of Survey: 12/01/21 DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46430	Pool Code 98135	Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
Property Code 316705	Property Name BLUE KRAIT 23-14 FED	Well Number 31H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3555.5'

Surface Location

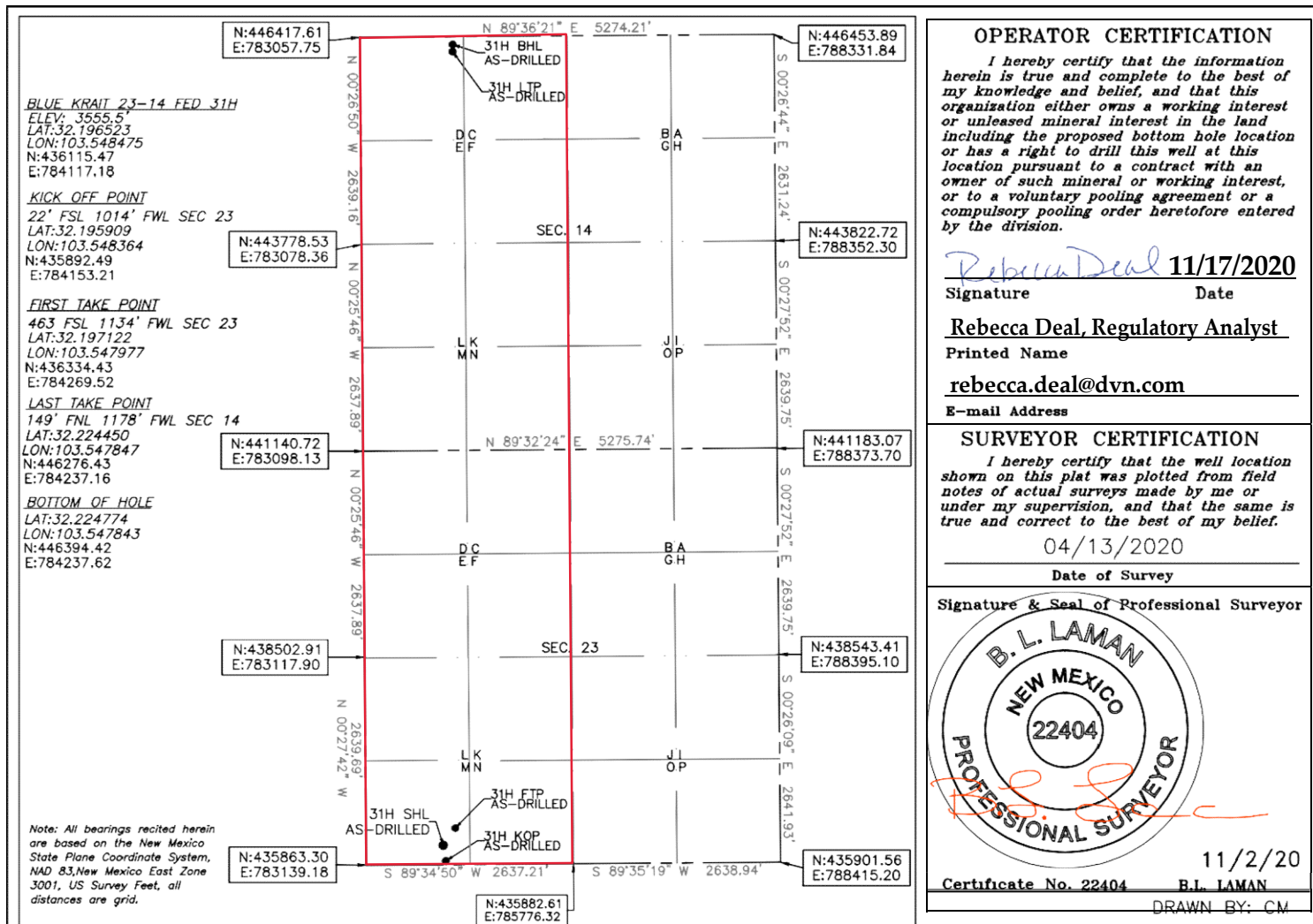
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	24-S	33-E		245	SOUTH	980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	24-S	33-E		101	NORTH	1179	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/17/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/13/2020

Date of Survey

Signature & Seal of Professional Surveyor



11/2/20

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

Intent ☐ As Drilled ☒

API # 30-025-46430		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 31H

Kick Off Point (KOP)

UL M	Section 23	Township 24-S	Range 33-E	Lot	Feet 22	From N/S SOUTH	Feet 1014	From E/W WEST	County LEA
Latitude 32.195909					Longitude 103.548364			NAD 83	

First Take Point (FTP)

UL M	Section 23	Township 24-S	Range 33-E	Lot	Feet 463	From N/S SOUTH	Feet 1134	From E/W WEST	County LEA
Latitude 32.197122					Longitude 103.547977			NAD 83	

Last Take Point (LTP)

UL D	Section 14	Township 24-S	Range 33-E	Lot	Feet 149	From N/S NORTH	Feet 1178	From E/W WEST	County LEA
Latitude 32.224450					Longitude 103.547847			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
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DISTRICT IV
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Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46834	Pool Code 98135	Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
Property Code 316705	Property Name BLUE KRAIT 23-14 FED	Well Number 35H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3555.1'

Surface Location

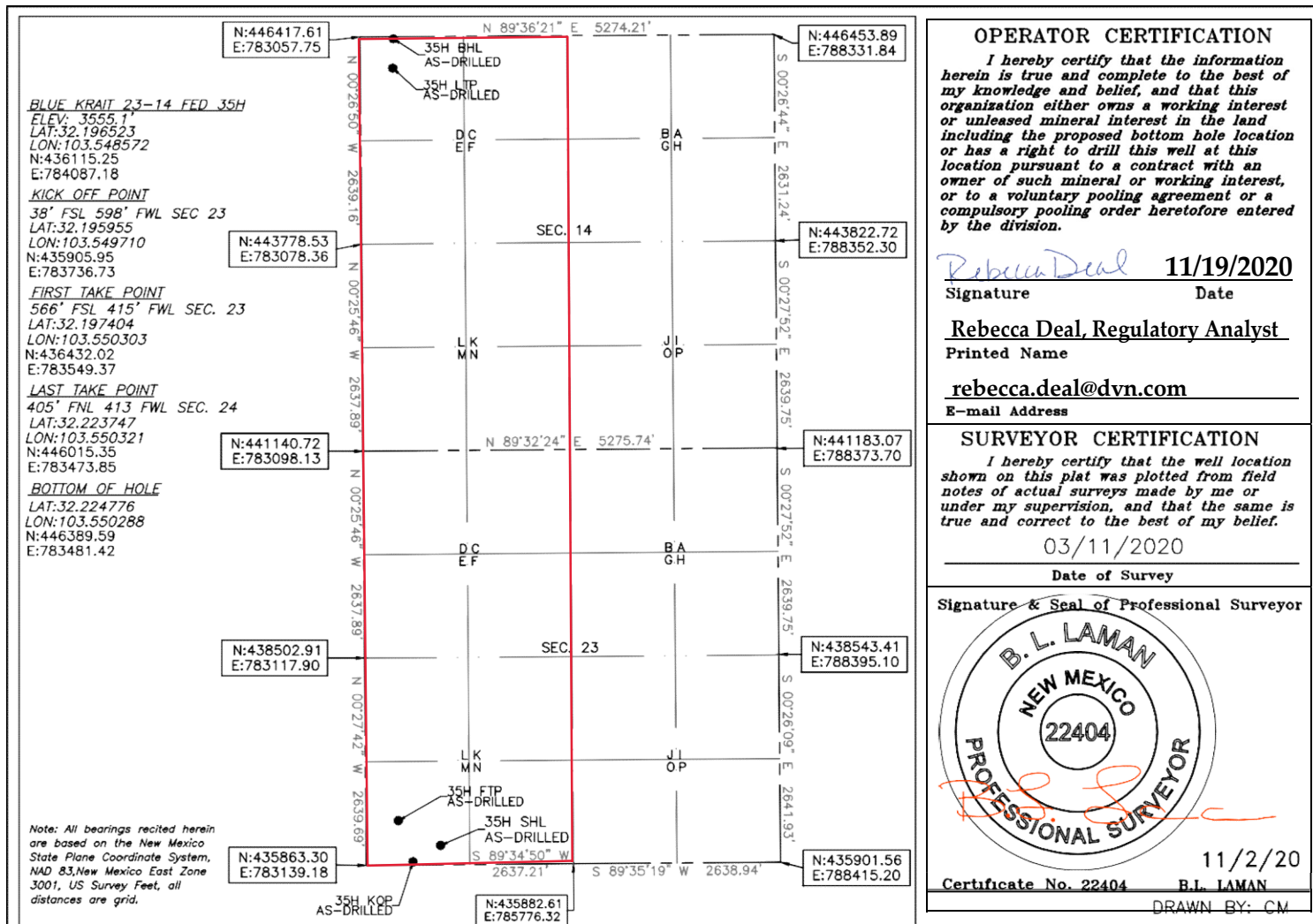
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	24-S	33-E		245	SOUTH	950	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	24-S	33-E		31	NORTH	423	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



OPERATOR CERTIFICATION

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Rebecca Deal 11/19/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dm.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/11/2020

Date of Survey

Signature & Seal of Professional Surveyor



11/2/20
Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

Intent ☐ As Drilled ☒

API # 30-025-46834		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 35H

Kick Off Point (KOP)

UL M	Section 23	Township 24-S	Range 33-E	Lot	Feet 38	From N/S SOUTH	Feet 598	From E/W WEST	County LEA
Latitude 32.195955					Longitude 103.549710			NAD 83	

First Take Point (FTP)

UL M	Section 23	Township 24-S	Range 33-E	Lot	Feet 566	From N/S SOUTH	Feet 415	From E/W WEST	County LEA
Latitude 32.197404					Longitude 103.550303			NAD 83	

Last Take Point (LTP)

UL D	Section 14	Township 24-S	Range 33-E	Lot	Feet 405	From N/S NORTH	Feet 413	From E/W WEST	County LEA
Latitude 32.223747					Longitude 103.550321			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 31H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-8720

DISTRICT III
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Santa Fe, New Mexico 87505

Form C-102
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46465	Pool Code 98135	Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
Property Code 316705	Property Name BLUE KRAIT 23-14 FED	Well Number 36H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3555.7'

Surface Location

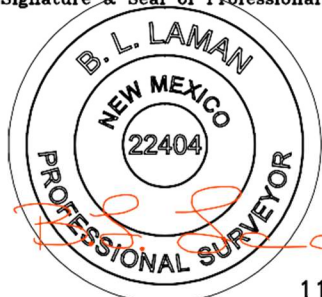
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	24-S	33-E		245	SOUTH	1010	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	24-S	33-E		39	NORTH	1916	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>BLUE KRAIT 23-14 FED 36H ELEV: 3555.7 LAT: 32.196523 LON: 103.548378 N: 436115.69 E: 784147.18</p> <p>KICK OFF POINT 9' FNL 1927' FWL SEC 26 LAT: 32.195824 LON: 103.545414 N: 435868.13 E: 785065.76</p> <p>FIRST TAKE POINT 369' FSL 1922' FWL SEC 23 LAT: 32.196865 LON: 103.545431 N: 436246.62 E: 785057.92</p> <p>LAST TAKE POINT 141' FNL 1915' FWL SEC 14 LAT: 32.224470 LON: 103.545463 N: 446289.31 E: 784974.29</p> <p>BOTTOM OF HOLE LAT: 32.224753 LON: 103.545462 N: 446392.22 E: 784973.78</p> <p>36H BHL AS-DRILLED 36H LTP AS-DRILLED</p> <p>36H SHL AS-DRILLED 36H FTP AS-DRILLED 36H KOP AS-DRILLED</p> <p><small>Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.</small></p>	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Rebecca Deal</u> 11/19/2020 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p><u>rebecca.deal@dvn.com</u> E-mail Address</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">03/24/2020 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;">  </div> <p style="text-align: right;">11/2/20</p> <p>Certificate No. 22404 B.L. LAMAN DRAWN BY: CM</p>
---	---

Intent ☐ As Drilled ☒

API # 30-025-46465		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 36H

Kick Off Point (KOP)

UL C	Section 26	Township 24-S	Range 33-E	Lot	Feet 9	From N/S NORTH	Feet 1927	From E/W WEST	County LEA
Latitude 32.195824					Longitude 103.545414			NAD	

First Take Point (FTP)

UL N	Section 23	Township 24-S	Range 33-E	Lot	Feet 369	From N/S SOUTH	Feet 1922	From E/W WEST	County LEA
Latitude 32.196865					Longitude 103.545431			NAD 83	

Last Take Point (LTP)

UL C	Section 14	Township 24-S	Range 33-E	Lot	Feet 141	From N/S NORTH	Feet 1915	From E/W WEST	County LEA
Latitude 32.224470					Longitude 103.545463			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 31H

KZ 06/29/2018

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT

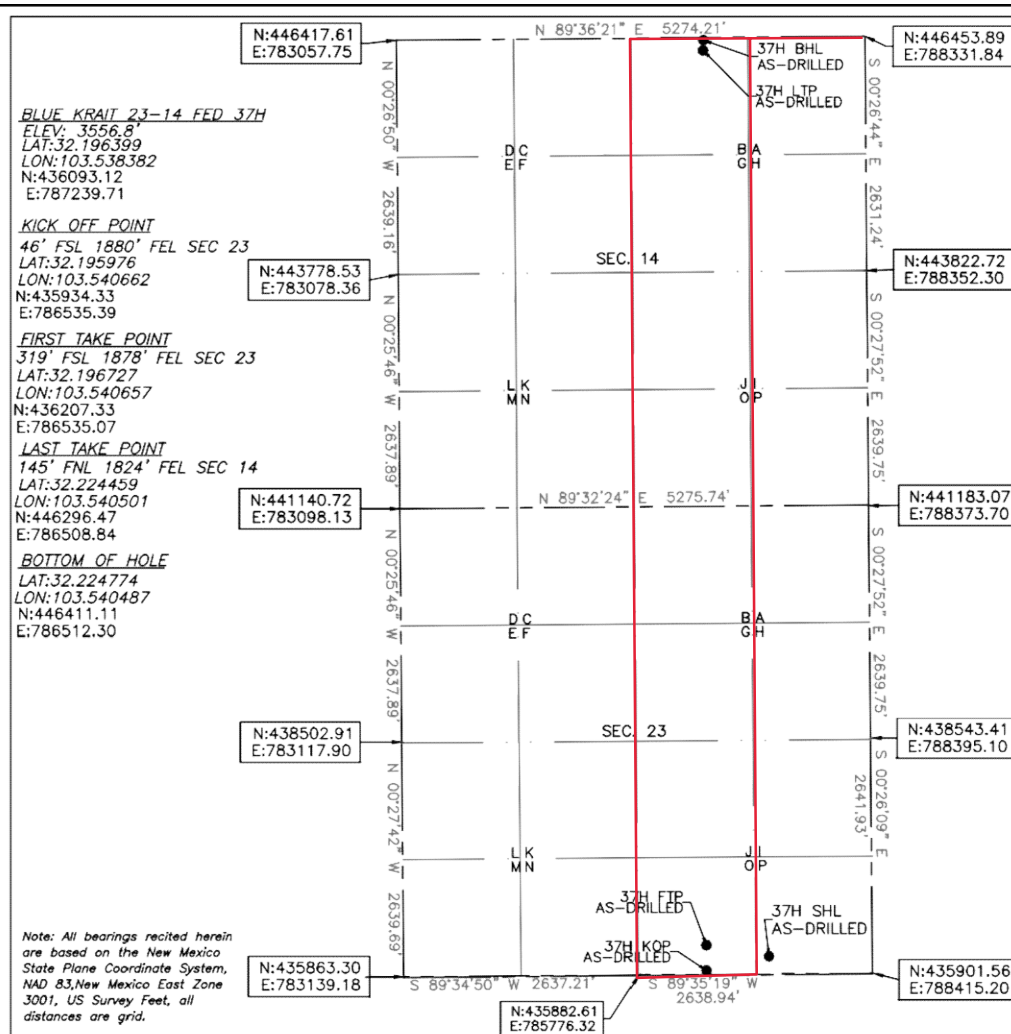
API Number 30-025-46466	Pool Code 98135	Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
Property Code 316705	Property Name BLUE KRAIT 23-14 FED	Well Number 37H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3556.8'

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	24-S	33-E		200	SOUTH	1174	EAST	LEA

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	24-S	33-E		30	NORTH	1820	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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Rebecca Deal 11/19/2020
Signature Date

Rebecca Deal, Regulatory Analyst

Printed Name _____

rebecca.deal@dvn.com

E-mail Address

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/06/2020

Signature & Seal of Professional Surveyor



11/2/20

Certificate No. 22404 B.I. LAMAN

DRAWN BY: CM

Intent ☐ As Drilled ☒

API # 30-025-46466		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 37H

Kick Off Point (KOP)

UL O	Section 23	Township 24-S	Range 33-E	Lot	Feet 46	From N/S SOUTH	Feet 1880	From E/W EAST	County LEA
Latitude 32.195976					Longitude 103.540662			NAD 83	

First Take Point (FTP)

UL O	Section 23	Township 24-S	Range 33-E	Lot	Feet 319	From N/S SOUTH	Feet 1878	From E/W EAST	County LEA
Latitude 32.196727					Longitude 103.540657			NAD 83	

Last Take Point (LTP)

UL B	Section 14	Township 24-S	Range 33-E	Lot	Feet 145	From N/S NORTH	Feet 1824	From E/W EAST	County LEA
Latitude 32.224459					Longitude 103.540501			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46857	Pool Code 5150	Pool Name BELL LAKE; BONE SPRING, NORTH
Property Code 315754	Property Name BLUE KRAIT 23 FED	Well Number 21H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3563.2'

Surface Location

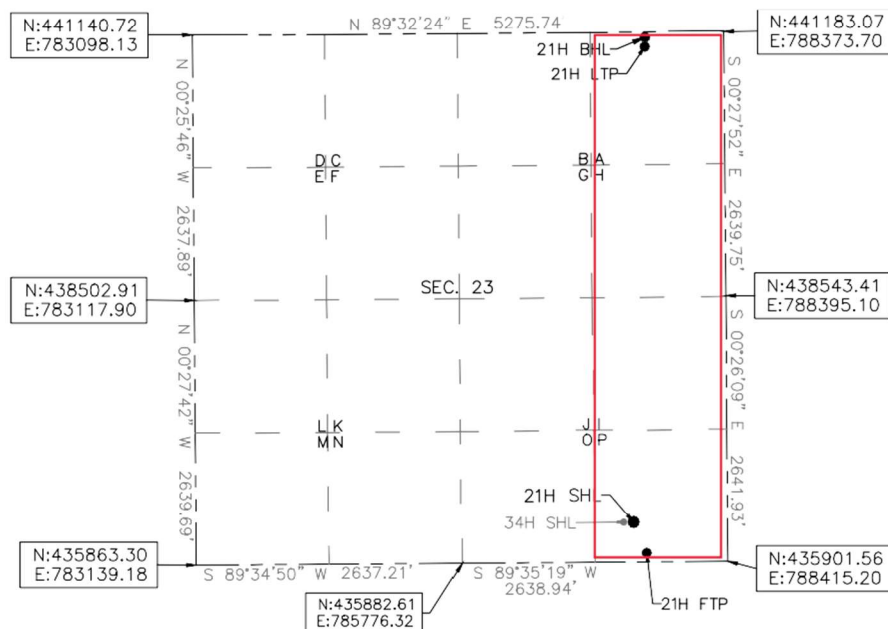
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	24-S	33-E		398	SOUTH	934	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	24-S	33-E		20	NORTH	830	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BLUE KRAIT 23 FED 21H

EL:3563.2'
LAT:32.196943
LON:103.537606
N:436292.84
E:787478.19

FIRST LAKE POINT

100' FSL 830' FEL SEC. 23
LAT:32.196123
LON:103.537270
N:435995.59
E:787584.46

LAST TAKE POINT

100' FNL 830' FEL SEC. 23
LAT:32.210090
LON:103.537277
N:441076.41
E:787544.54

BOTTOM OF HOLE

LAT:32.210310
LON:103.537277
N:441156.40
E:787543.89

Note: All bearings recited herein
are based on the New Mexico
State Plane Coordinate System,
NAD 83, New Mexico East Zone
3001, US Survey Feet, all
distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information
herein is true and complete to the best of
my knowledge and belief, and that this
organization either owns a working interest
or unleased mineral interest in the land
including the proposed bottom hole location
or has a right to drill this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
compulsory pooling order heretofore entered
by the division.

Chelsey Green 10/20/22
Signature Date

Chelsey Green
Printed Name

chelsey.green@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same is
true and correct to the best of my belief.

10/19/21

Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR
REV: 10/12/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☒ As Drilled ☐

API # 30-025-46857		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23 FED	Well Number 21H

Kick Off Point (KOP)

UL P	Section 23	Township 24S	Range 33E	Lot	Feet 49	From N/S SOUTH	Feet 830	From E/W EAST	County LEA
Latitude 32.1959					Longitude 103.5374			NAD 83	

First Take Point (FTP)

UL P	Section 23	Township 24-S	Range 33-E	Lot	Feet 100	From N/S SOUTH	Feet 830	From E/W EAST	County LEA
Latitude 32.196123					Longitude 103.537270			NAD 83	

Last Take Point (LTP)

UL A	Section 23	Township 24-S	Range 33-E	Lot	Feet 100	From N/S NORTH	Feet 830	From E/W EAST	County LEA
Latitude 32.210090					Longitude 103.537277			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43239		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP	Property Name: BLUE KRAIT 23 FED	Well Number 6H

KZ 06/29/2018

Form C-102
Revised August 1, 2011
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☒ AMENDED REPORT

API Number 30-025-46540		Pool Code 98135	Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
Property Code 316705	Property Name BLUE KRAIT 23 FED		Well Number 33H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3557.2'

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	24-S	33-E		200	SOUTH	1144	EAST	LEA

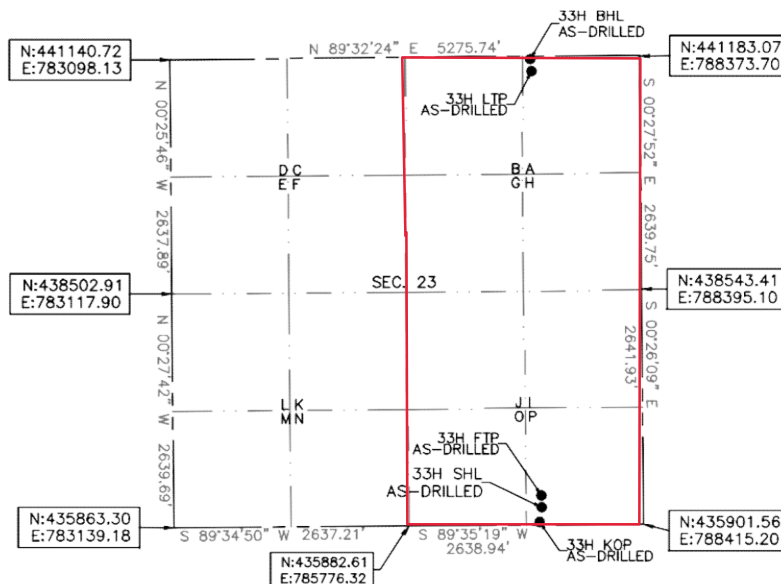
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	24-S	33-E		33	NORTH	1234	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>BLUE KRAIT 23 FED 33H</u>	<u>KICK OFF POINT</u>	<u>FIRST TAKE POINT</u>	<u>LAST TAKE POINT</u>
ELEV: 3557.2'	35' FSL 1168' FEL SEC 23	327' FSL 1146' FEL SEC. 23	168' FNL 1221' FEL SEC. 23
LAT: 32.196399	LAT: 32.195944	LAT: 32.196746	LAT: 32.209902
LONG: 103.538285	LONG: 103.538364	LONG: 103.538293	LONG: 103.538542
N: 436093.34	N: 435927.77	N: 436219.84	N: 441005.37
E: 787269.71	E: 787246.57	E: 787266.29	E: 787153.97

BOTTOM OF HOLE
LAT:32.210274
LON:103.538585
N:441140.59
E:787139.56



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has the right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/19/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

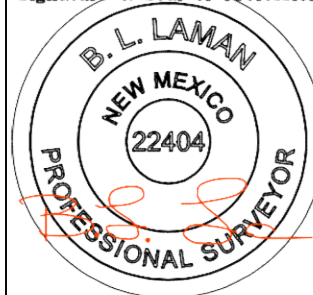
rebecca.deal@dvn.com

E-mail Address

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/15/2020

Signature & Seal of Professional Surveyor



11/2/20

Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

Intent ☐ As Drilled ☒

API # 30-025-46540		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23 FED	Well Number 33H

Kick Off Point (KOP)

UL P	Section 23	Township 24-S	Range 33-E	Lot	Feet 35	From N/S SOUTH	Feet 1168	From E/W EAST	County LEA
Latitude 32.195944					Longitude 103.538364			NAD	

First Take Point (FTP)

UL P	Section 23	Township 24-S	Range 33-E	Lot	Feet 327	From N/S SOUTH	Feet 1146	From E/W EAST	County LEA
Latitude 32.196746					Longitude 103.538293			NAD 83	

Last Take Point (LTP)

UL A	Section 23	Township 24-S	Range 33-E	Lot	Feet 168	From N/S NORTH	Feet 1221	From E/W EAST	County LEA
Latitude 32.209902					Longitude 103.538542			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49690	Pool Code 96434	Pool Name RED HILLS;BONE SPRING, NORTH
Property Code 316705	Property Name BLUE KRAIT 23 FED	Well Number 34H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3560.1'

Surface Location

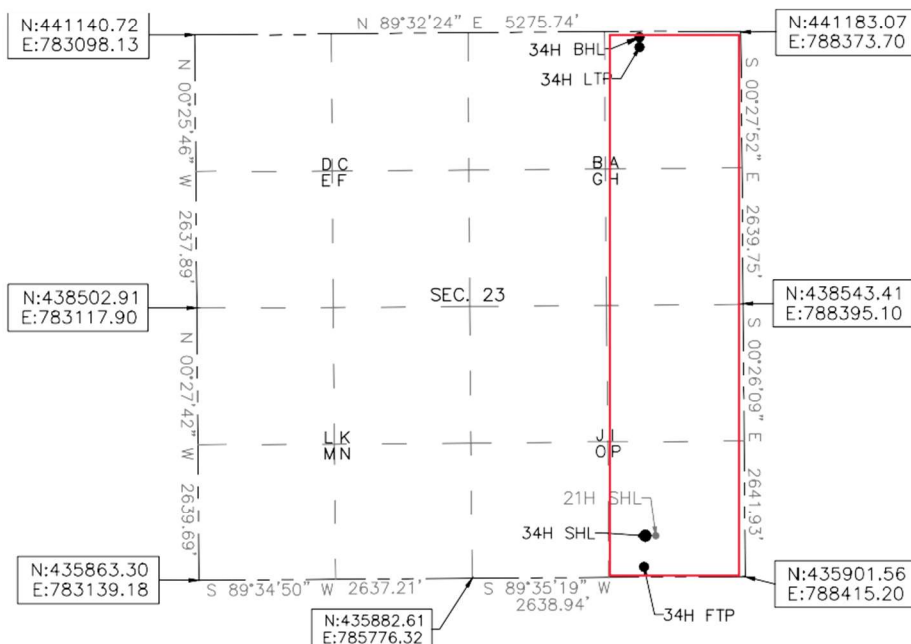
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	24-S	33-E		398	SOUTH	964	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	24-S	33-E		20	NORTH	980	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BLUE KRAIT 23 FED 34H
EL:3560.1'
LAT:32.196943
LON:103.537703
N:436292.62
E:787448.19

FIRST LAKE POINT
100' FSL 980' FEL SEC. 23
LAT:32.196124
LON:103.537755
N:435994.52
E:787434.46

LAST LAKE POINT
100' FNL 980' FEL SEC. 23
LAT:32.210089
LON:103.537762
N:441075.20
E:787394.54

BOTTOM OF HOLE
LAT:32.210309
LON:103.537762
N:441155.20
E:787393.90

Note: All bearings recited herein
are based on the New Mexico
State Plane Coordinate System,
NAD 83, New Mexico East Zone
3001, US Survey Feet, all
distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 10/31/22
Signature Date

Chelsey Green
Printed Name

chelsey.green@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/19/21

Date of Survey

Signature & Seal of Professional Surveyor

REV: 10/12/22

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☒ As Drilled ☐

API # 30-025-49690		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23 FED	Well Number 34H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	23	24S	33E		57	SOUTH	980	EAST	LEA
Latitude 32.1959					Longitude 103.5378				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	23	24-S	33-E		100	SOUTH	980	EAST	LEA
Latitude 32.196124					Longitude 103.537755				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	23	24-S	33-E		100	NORTH	980	EAST	LEA
Latitude 32.210089					Longitude 103.537762				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43239		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP	Property Name: BLUE KRAIT 23 FED	Well Number 6H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBES, NM 86240
Phone: (575) 303-6161 Fax: (575) 303-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46833	Pool Code 98135	Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
Property Code 316705	Property Name BLUE KRAIT 23-14 FED	Well Number 32H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3555.8'

Surface Location

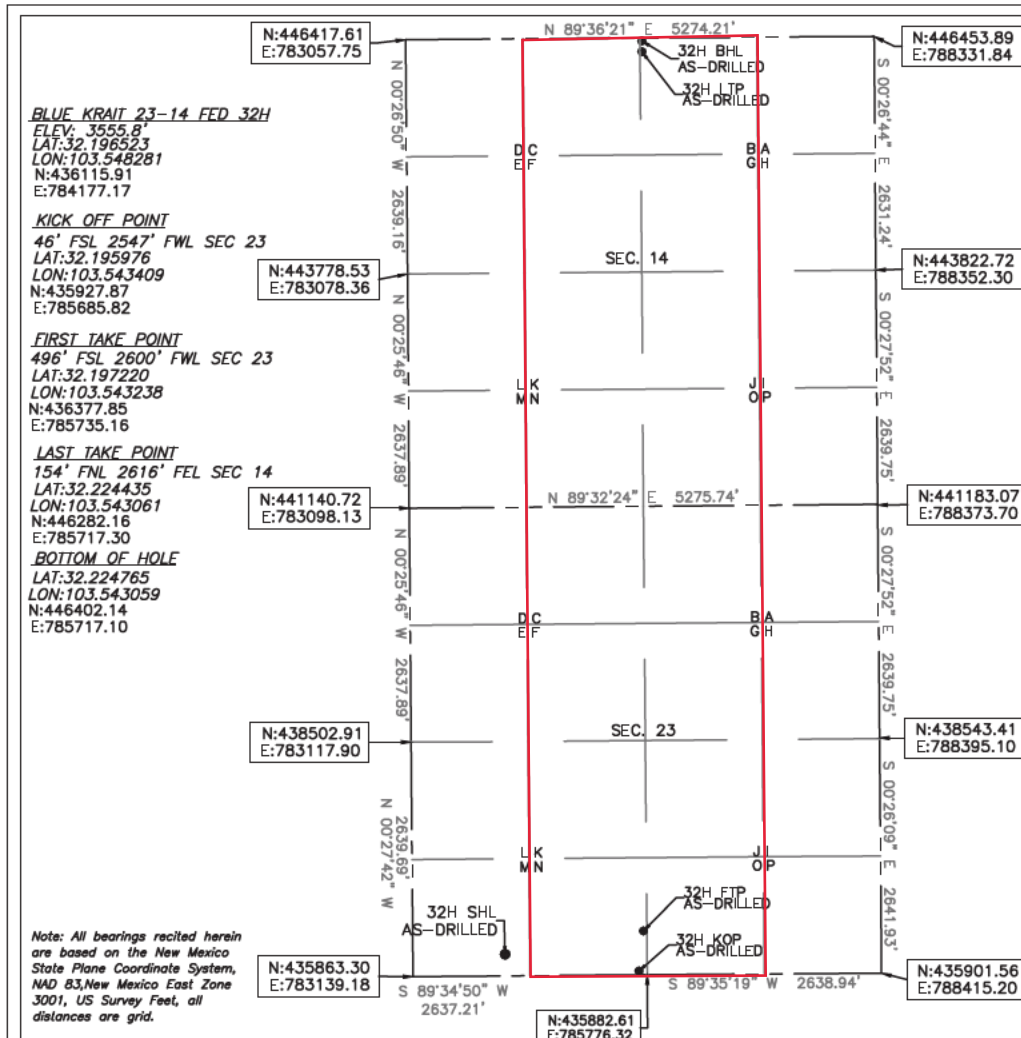
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	24-S	33-E		245	SOUTH	1040	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	24-S	33-E		34	NORTH	2615	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/17/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/29/2020

Date of Survey

Signature & Seal of Professional Surveyor



11/2/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☒

API # 30-025-46833		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 32H

Kick Off Point (KOP)

UL N	Section 23	Township 24-S	Range 33-E	Lot	Feet 46	From N/S SOUTH	Feet 2547	From E/W WEST	County LEA
Latitude 32.195976					Longitude 103.543409			NAD	

First Take Point (FTP)

UL N	Section 23	Township 24-S	Range 33-E	Lot	Feet 496	From N/S SOUTH	Feet 2600	From E/W WEST	County LEA
Latitude 32.197220					Longitude 103.543238			NAD 83	

Last Take Point (LTP)

UL B	Section 14	Township 24-S	Range 33-E	Lot	Feet 154	From N/S NORTH	Feet 2616	From E/W EAST	County LEA
Latitude 32.224435					Longitude 103.543061			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23-14 FED	Well Number 31H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBES, NM 88240
Phone: (575) 383-6161 Fax: (575) 383-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
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Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
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1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46832	Pool Code 98135	Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
Property Code 316705	Property Name BLUE KRAIT 23 FED	Well Number 38H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3557.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	24-S	33-E		200	SOUTH	1114	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	24-S	33-E		28	NORTH	382	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

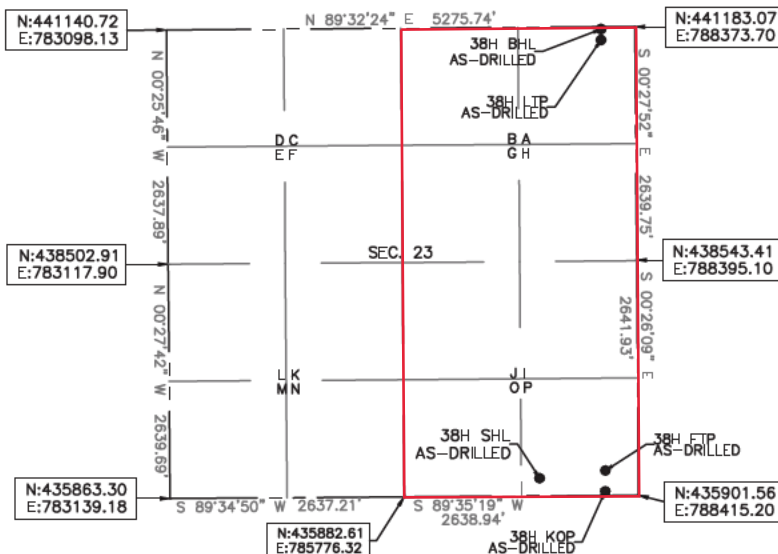
BLUE KRAIT 23 FED 38H
ELEV: 3557.8'
LAT: 32.196398
LON: -103.538188
N: 436093.55
E: 787299.70

KICK OFF POINT
48' FSL 374' FEL SEC 23
LAT: 32.195979
LON: 103.535796
N: 435946.38
E: 788040.59

FIRST TAKE POINT
289' FSL 371' FEL SEC. 23
LAT: 32.196643
LON: 103.535787
N: 436188.15
E: 788041.70

LAST TAKE POINT
150' FNL 383' FEL SEC. 23
LAT: 32.209952
LON: 103.535830
N: 441029.78
E: 787992.40

BOTTOM OF HOLE
LAT: 32.210288
LON: 103.535829
N: 441151.74
E: 787991.76



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/17/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dmn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/06/2020

Signature & Seal of Professional Surveyor



11/2/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☒

API # 30-025-46832		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLUE KRAIT 23 FED	Well Number 38H

Kick Off Point (KOP)

UL P	Section 23	Township 24-S	Range 33-E	Lot	Feet 48	From N/S SOUTH	Feet 374	From E/W EAST	County LEA
Latitude 32.195979					Longitude 103.535796			NAD 83	

First Take Point (FTP)

UL P	Section 23	Township 24-S	Range 33-E	Lot	Feet 289	From N/S SOUTH	Feet 371	From E/W EAST	County LEA
Latitude 32.196643					Longitude 103.535787			NAD 83	

Last Take Point (LTP)

UL A	Section 23	Township 24-S	Range 33-E	Lot	Feet 150	From N/S NORTH	Feet 383	From E/W EAST	County LEA
Latitude 32.209952					Longitude 103.535830			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: BLUE KRAIT 23-14 FED	Well Number 33H

KZ 06/29/2018



Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 228 3044 Phone
www.devonenergy.com

April 12, 2023

New Mexico Oil Conversation Division
1120 South Saint Francis Drive
Santa Fe, NM 87504

RE: BLUE KRAIT 23 CTB 2
Sections 14 & 23, T24S-R33E
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

Well Name	API	Location	Pool
BLUE KRAIT 23 FED 33H	3002546540	P-23-24S-33E - 200 FSL & 1144 FEL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23 FED 38H	3002546832	P-23-24S-33E - 200 FSL & 1114 FEL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 31H	3002546430	M-23-24S-33E - 245 FSL & 980 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 32H	3002546833	M-23-24S-33E - 245 FSL & 1040 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 35H	3002546834	M-23-24S-33E - 245 FSL & 950 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 36H	3002546465	M-23-24S-33E - 245 FSL & 1010 FWL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
BLUE KRAIT 23-14 FED 37H	3002546466	P-23-24S-33E - 200 FSL & 1174 FEL	[98135] WC-025 G-09 S243310P;UPPER WOLFCAMP
Well Name	API	Location	Pool
BLUE KRAIT 23 FED 21H	3002546857	P-23-24S-33E - 398 FSL & 934 FEL	[96434] RED HILLS;BONE SPRING, NORTH
BLUE KRAIT 23 FED 34H	3002549690	P-23-24S-33E - 398 FSL & 964 FEL	[96434] RED HILLS;BONE SPRING, NORTH
BLUE KRAIT 23-14 FED 27H	3002546463	N-23-24S-33E - 248 FSL & 2537 FEL	[96434] RED HILLS;BONE SPRING, NORTH
BLUE KRAIT 23-14 FED 28H	3002546464	N-23-24S-33E - 248 FSL & 2537 FEL	[96434] RED HILLS;BONE SPRING, NORTH

If you have any questions, please feel free to contact me directly.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY LP

A handwritten signature in blue ink, appearing to read 'AJW', followed by a horizontal line.

Andrew J. Wenzel

Senior Landman

(405) 228-4218

Andrew.Wenzel@devon.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BLUE KRAIT 23-	36H	3002546465	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23	21H	3002546857	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23-	35H	3002546834	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23-	31H	3002546430	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23	38H	3002546832	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23	33H	3002546540	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23-	27H	3002546463	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23-	37H	3002546466	NMLC063798	NMLC063798	DEVON
Blue Krait 23 Fed	34H	3002549690	NMLC0063798	NMLC0063798	DEVON
BLUE KRAIT 23-	28H	3002546464	NMLC063798	NMLC063798	DEVON
BLUE KRAIT 23-	32H	3002546833	NMLC063798	NMLC063798	DEVON

Notice of Intent

Sundry ID: 2734996

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted:

Time Sundry Submitted:

Date proposed operation will begin: 06/08/2023

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES, & STORAGE Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP respectfully requests approval for a Pool Commingle for wells going to the BLUE KRAIT 23 CTB 2. The application is for wells in a single lease with two pools. Please see attached commingle application and supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Blue_Krait_23_CTB_2_Submitted_Commingle_App_BLM_20230608103802.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL**Signed on:** JUN 08, 2023 10:40 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (303) 299-1406**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PC-1409

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 12/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PC-1409**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Blue Krait 23 Central Tank Battery 2**

Central Tank Battery Location: **UL M, Section 23, Township 24 South, Range 33 East**

Gas Title Transfer Meter Location: **UL M, Section 23, Township 24 South, Range 33 East**

Pools

Pool Name	Pool Code
RED HILLS;BONE SPRING, NORTH	96434
WC-025 G-09 S243310P;UPPER WOLFCAMP	98135

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105419338 (NMLC 063798)	W2, W2E2	14-24S-33E
	ALL	23-24S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46540	BLUE KRAIT 23 FEDERAL #033H	W2E2	14-24S-33E	98135
		W2E2	23-24S-33E	
30-025-46832	BLUE KRAIT 23 FEDERAL #038H	E2E2	23-24S-33E	98135
30-025-46430	BLUE KRAIT 23 14 FEDERAL #031H	W2W2	14-24S-33E	98135
		W2W2	23-24S-33E	
30-025-46833	BLUE KRAIT 23 14 FEDERAL #032H	E2W2	14-24S-33E	98135
		E2W2	23-24S-33E	
30-025-46834	BLUE KRAIT 23 14 FEDERAL #035H	W2W2	14-24S-33E	98135
		W2W2	23-24S-33E	
30-025-46465	BLUE KRAIT 23 14 FEDERAL #036H	E2W2	14-24S-33E	98135
		E2W2	23-24S-33E	
30-025-46466	BLUE KRAIT 23 14 FEDERAL #037H	W2E2	14-24S-33E	98135
		W2E2	23-24S-33E	
30-025-46857	BLUE KRAIT 23 FEDERAL #021H	E2E2	23-24S-33E	96434
30-025-49690	BLUE KRAIT 23 FEDERAL #034H	E2E2	23-24S-33E	96434
30-025-46463	BLUE KRAIT 23 14 FEDERAL #027H	E2W2	14-24S-33E	96434
		E2W2	23-24S-33E	
30-025-46464	BLUE KRAIT 23 14 FEDERAL #028H	W2E2	14-24S-33E	96434
		W2E2	23-24S-33E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225483

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 225483
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/15/2025