

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL NSP_(PROJECT AREA) NSP_(PRORATION UNIT) SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

DHC CTB PLC PC OLS OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Date

Print or Type Name

A handwritten signature in blue ink, appearing to read "Patricia".

Phone Number

Signature

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

September 4, 2024

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Cimarex Energy Co. of Colorado for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and the SE/4 (All of Section 6 equivalent) of irregular Section 6, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Razatos:

Cimarex Energy Co. of Colorado (“Cimarex”) (OGRID No. 162683), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Scoter 6 Fed Com Central Tank Battery** (“CTB”) *insofar as all existing and future infill wells drilled in the following spacing units:*

- (a) The 159.09-acre spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal Com 2H** (API. No. 30-015-39788);
- (b) The 160-acre spacing unit comprised of Lot 2, SW/4 NE/4, and the W/2 SE/2 (W/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal 3H** (API. No. 30-015-41819);
- (c) The 159.21-acre spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal 4H** (API. No. 30-015-42260);
- (d) The 151.3-acre spacing unit comprised of Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal 5H** (API. No. 30-015-42273); and



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools connected to the Scoter 6 Fed Com Tank Battery* with notice provided only to the interest owners whose interest in the production is to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Scoter 6 Fed Com CTB** located in the SW/4 SE/4 (Unit O) of Section 6. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using Coriolis meters.

Exhibit 1 is a land plat showing Cimarex's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, a statement that identifies the facilities and the measurement devices to be utilized, and a detailed schematic of the surface facilities (Exhibit A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

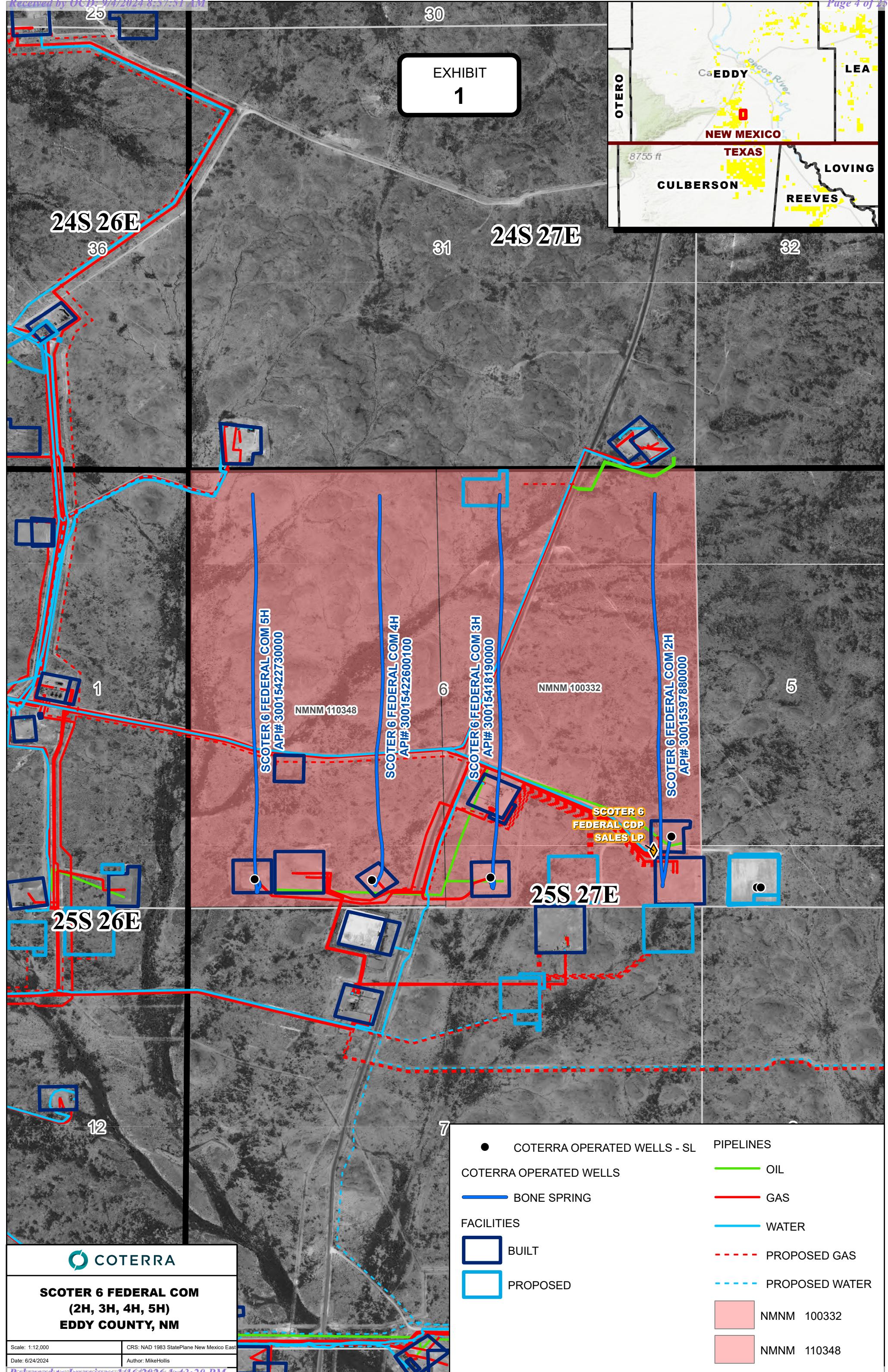
Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that appears to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR CIMAREX ENERGY CO. OF
 COLORADO A SUBSIDIARY OF COTERRA ENERGY
 INC.**



EXHIBIT

2

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: *Cimarex Energy Company*
OPERATOR ADDRESS: *16001 Deauville Blvd. 300 N. ste. Midland, TX 79706*

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.

(4) Measurement type: Metering Other (Specify) _____

(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No

(4) Measurement type: Metering Other (Specify) _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? Yes No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Cassie Culpepper* TITLE: *Regulatory Analyst* DATE: *7/09/24*
TYPE OR PRINT NAME: *Cassie Culpepper* TELEPHONE NO.: *432-680-1641*
E-MAIL ADDRESS: *cassie.culpepper@coterra.com*



Coterra Energy Inc.
6001 N Deauville Blvd.
Suite 300N
Midland, TX 79706

T 432-571-7800
F 432-571-7832
coterra.com

Procedure Description

Cimarex Energy Co. of Colorado respectfully requests approval to surface commingle oil, gas, and water production at the Scoter 6 Fed Com Central Tank Battery ("CTB"), see Attachment A.

The commingling of these leases will not negatively affect the royalty revenue of the federal government.

Cimarex will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production.

The spacing units, and their associated wells, are capable of production in paying quantities. Commingling the reserves is the most effective means of production.

Oil and gas production from these spacing units will be commingled and sold at Scoter 6 CTB, which is located in the SW/4 SE/4 (Unit O) of Section 6. The sales meter is located on lease at the CTB. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB and commingled prior to the sales meter. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using Coriolis meters. Please see Exhibit A, Production Flow Diagram, for the enclosed facility diagram.

The Scoter 6 CTB requires no additional surface disturbance.

The BLM and NMOCD will be notified of any changes to the CTB.

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

EXHIBIT
A

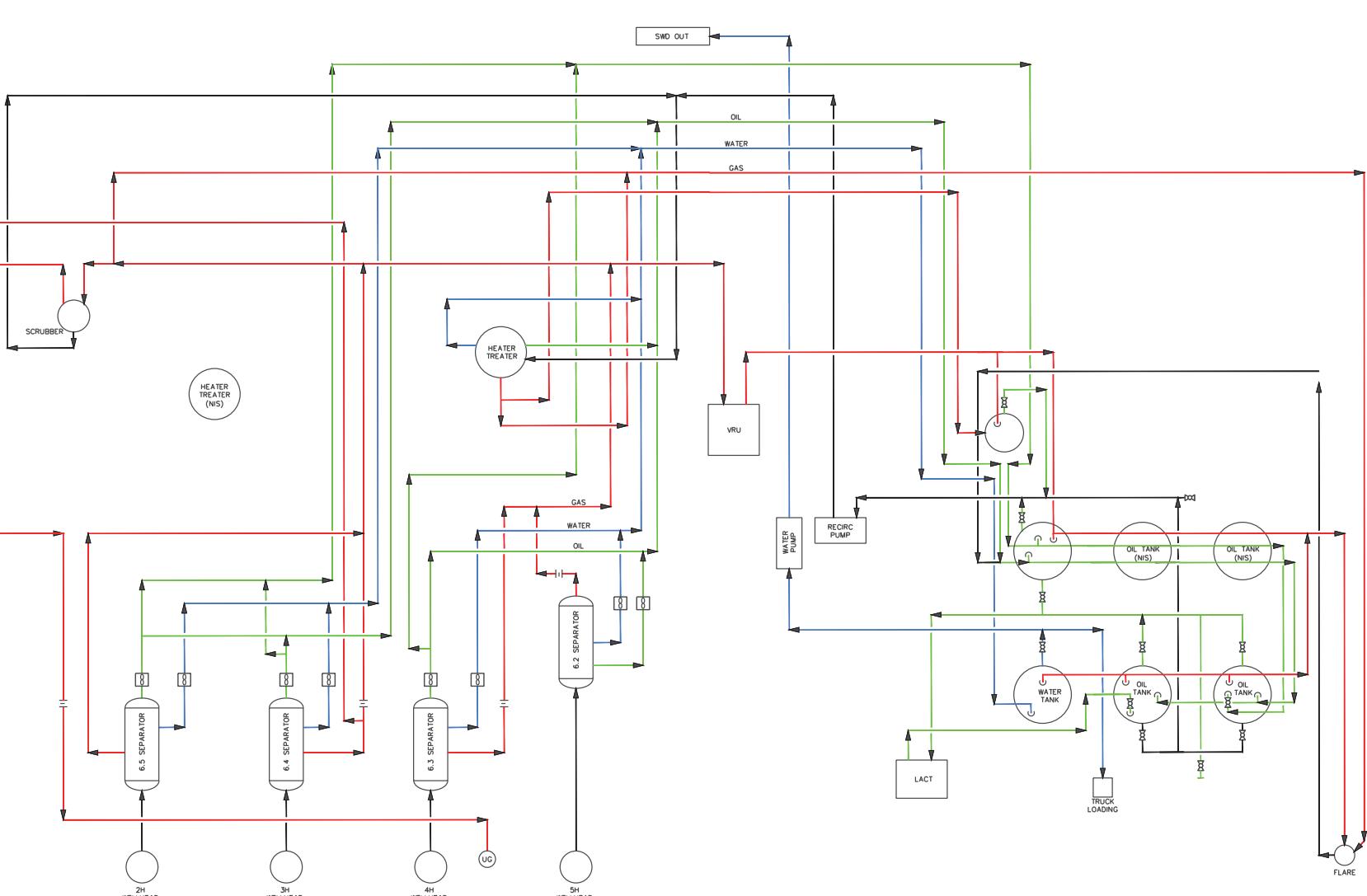
Received by OCD: 9/4/2024 8:57:51 AM

ISSUED
MAY 23, 2024
AS-BUILT

Released to Imaging: 11/16/2026 1:43:20 PM

NOTE:
 ||| JR. GAS METER
 ||| SR. GAS METER
 ||| TURBINE METER
 ||| CORIOLIS METER
 ||| MAG METER
 ||| THERMAL MASS METER
 WATER:
 GAS:
 MIX:
 OIL:
 SEALABLE VALVE

Q:\01_Coterra\24392 - Scoter 6 Fed Com PFD\2_Eng_Design\2.1_Process\2.1.3_Drawings - PFDs\0-D-24392-10-200.dwg20240523.134107



REFERENCE DRAWINGS

NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
0	ISSUED AS-BUILT		05/23/24		EG	NM	

REVISIONS

3S ENGINEERING & DESIGN

Midland, Texas 79705

Arlington, Texas 76011

Katy, Texas 77449

Ph: 432-687-5611

WWW.3SENGENGINEERINGDESIGN.COM

NM FIRM REG. #4345320

NOTICE

THIS DRAWING HAS NOT

BEEN PUBLISHED

IT HAS BEEN

PREPARED AND IS

FOR USE BY THE CLIENT

NAME

SOLELY IN RESPECT OF THE

CONTRACTS AND AGREEMENTS

AND MAINTENANCE OF THE

FACILITY. IT IS NOT FOR

OTHER PURPOSE, OR

FOR ANY OTHER PERSON

WITHOUT THE EXPRESS

CONSENT OF 3S

ENGINEERING & DESIGN.

DESIGN

APP:

AFE No.:

FACILITY ENGR.:

EDDY COUNTY

PROJ. ENGR.:

PLOT SCALE: NONE

DWG. NO.:

D-24392-10-200

REV.:

0

Page 7 of 25



Ph: 432-687-5611
 WWW.3SENGENGINEERINGDESIGN.COM
 NM FIRM REG. #4345320



SCOTER 6 FED COM
 METERED PROCESS FLOW DIAGRAM

EDDY COUNTY

PROJ. ENGR.:

PLOT SCALE: NONE

DWG. NO.:

D-24392-10-200

CAD NO.:

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
*1220 South St. Francis Dr.
Santa Fe, New Mexico 87505*

Submit one copy to appropriate
District Office

3

02
10

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

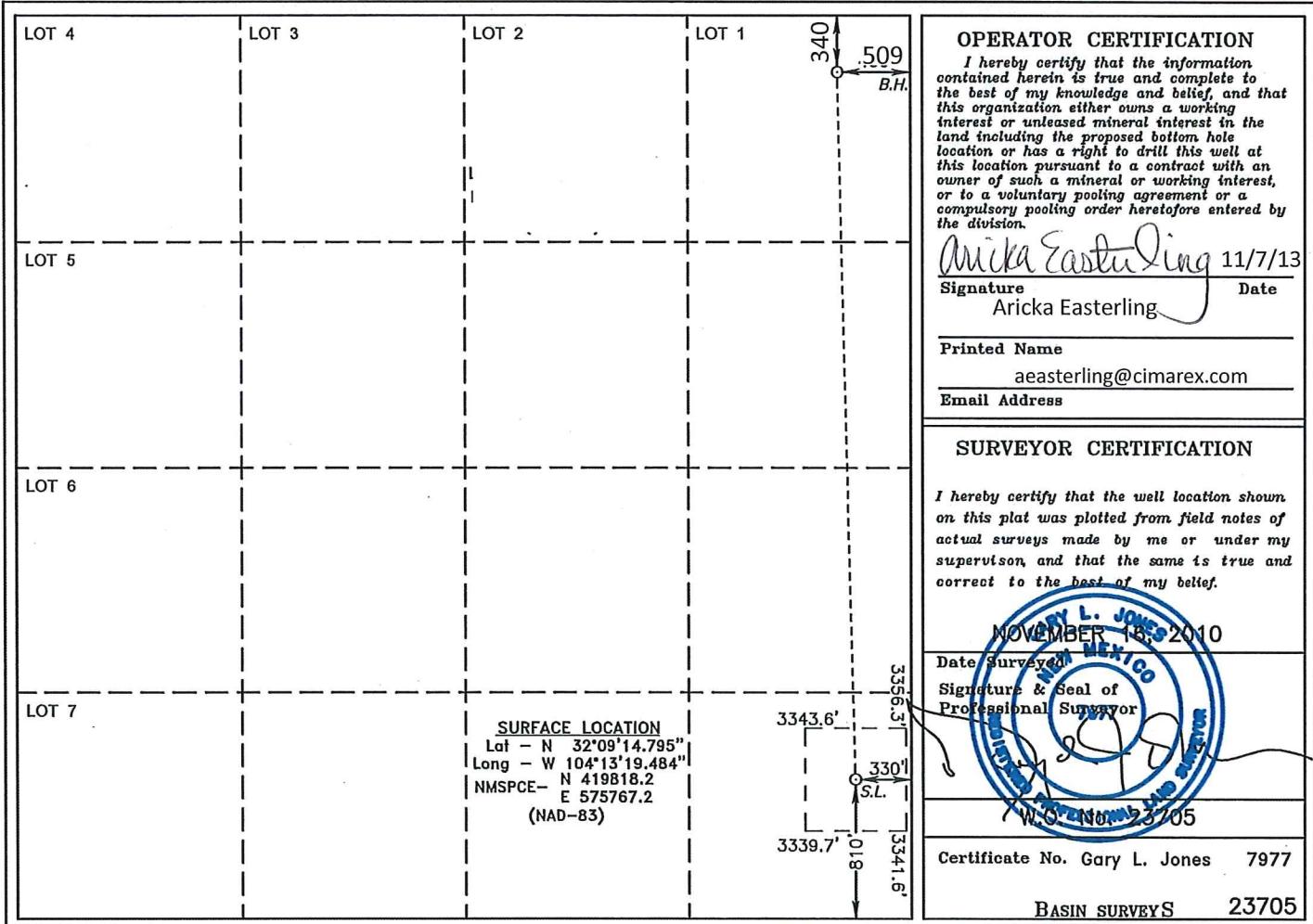
API Number 30-015-39788	Pool Code 96403	Pool Name Bone Spring Wildcat
Property Code 35351	Property Name SCOTER "6" FEDERAL COM	Well Number 2
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3345'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	25 S	27 E		810	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II
1901 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number		Pool Code		Pool Name					
30-015-41819		13367		Cottonwood Draw; BS					
Property Code	40249	Property Name SCOTER 6 FEDERAL						Well Number 3H	
GRID No.	162683	Operator Name CIMAREX ENERGY CO. OF COLORADO						Elevation 3308'	

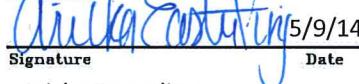
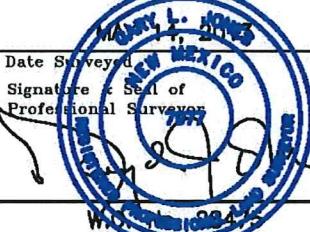
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	25 S	27 E		330	SOUTH	2190	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	25 S	27 E		344	NORTH	2007	EAST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code						Order No.	
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N 424249.4 E 570831.7 (NAD-83)	N 424267.1 E 573349.8 (NAD-83)	N 424278.5 E 576001.6 (NAD-83)
<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p> Aricka Easterling 5/9/14 Signature Date</p> <p>Printed Name aeasterling@cimarex.com</p> <p>Email Address</p>		
<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief.</p> <p> Date Surveyed: May 1, 2014 Signature & Seal of Professional Surveyor Gary L. Jones Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28475</p>		

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised July 16, 2010Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

 AMENDED REPORT

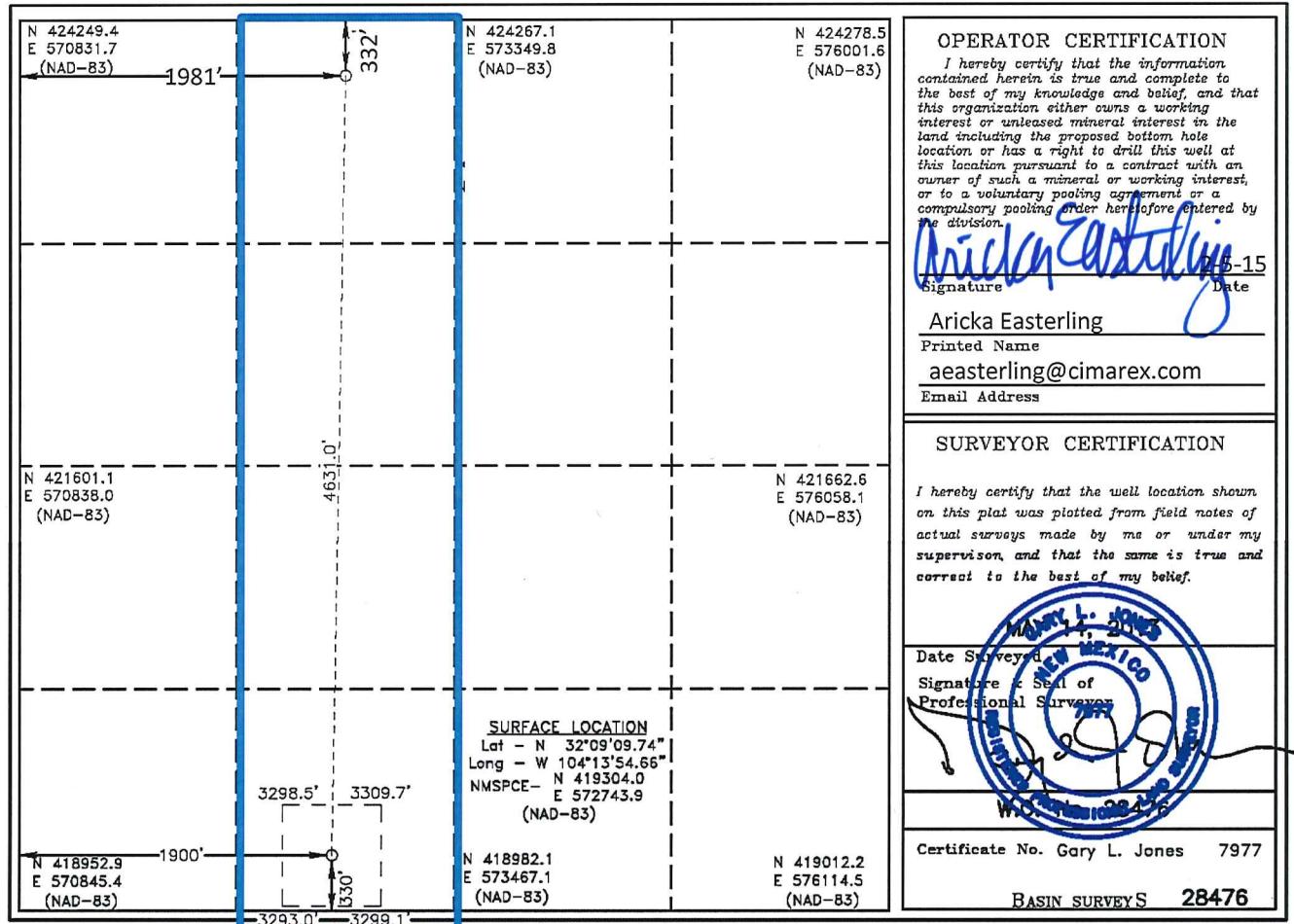
API Number 30-015-42260	Pool Code 97494	Pool Name Cottonwood Draw; Bone Spring
Property Code 40249	Property Name SCOTER 6 FEDERAL	Well Number 4H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3299'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25 S	27 E		330	SOUTH	1900	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25 S	27 E		332	NORTH	1981	WEST	EDDY
Dedicated Acres 159.21	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DISTRICT I

625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AS Drilled

 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30015-42273	Pool Code 97494	Pool Name Cottonwood Draw; Bone Spring (O)
Property Code 40249	Property Name SCOTER 6 FEDERAL	Well Number 5H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3271'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	25 S	27 E		330	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25 S	27 E		330	NORTH	641	WEST	EDDY

Dedicated Acres Joint or Infill Consolidation Code Order No.

151.3

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N: 424249.4 E: 570831.7</p> <p>330'</p> <p>660' ←</p> <p>B.H.</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>Lat - N 32°09'55.47" Long - W 104°14'09.17" NMSPCE - N 423924.2 E 571492.3 (NAD-83)</p> <p>N: 421601.1 E: 570838.0</p> <p>4635.1'</p> <p>N: 418952.9 E: 570845.4</p> <p>3273.2' 3281.8'</p> <p>660' ←</p> <p>S.L.</p> <p>SURFACE LOCATION</p> <p>Lat - N 32°09'09.61" Long - W 104°14'09.08" NMSPCE - N 419290.2 E 571504.0 (NAD-83)</p> <p>3265.9' 3272.6'</p>		<p>N: 424267.1 E: 573349.8</p> <p>N: 424278.5 E: 576001.6</p> <p>N: 421662.6 E: 576058.1</p> <p>N: 419098.2 E: 573467.1</p> <p>N: 419012.2 E: 576114.5</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 11-17-15</p> <p>Terri Stathem Printed Name tstathem@cimarex.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>[Signature]</i> 11-17-15</p> <p>Date Surveyed Signature & Seal of Professional Surveyor</p> <p>GARY L. JONES 7977 MARCH 2013 W.M. SURVEYS 2013 Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28477</p>
--	--	--	---

CIMAREX ENERGY CO	PO BOX 4544	HOUSTON	TX	77210-4544	
CHEVRON USA INC	PO BOX 730436	DALLAS	TX	75373-0436	
DAVID ESSEX TRUST FBO ELLIOT CARTER ESSEX	SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO BOX 3480	OMAHA	NE	68103-0480
DAVID ESSEX TRUST FBO PIERCE DEAN ESSEX	SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO BOX 3480	OMAHA	NE	68103-0480
HJJW INTERESTS LP	P O BOX 470578	FORT WORTH	TX	76147	
ICA ENERGY INC	PO BOX 233	ODESSA	TX	79760-0233	
LONGHORN PARTNERS	PO BOX 1973	MIDLAND	TX	79702	
MARSHALL AND WINSTON INC	PO BOX 50880	MIDLAND	TX	79710-0880	
MBOE INC	1020 E LEVEE STE 130	DALLAS	TX	75207	
MEMO INTERESTS LP	P O BOX 470578	FORT WORTH	TX	76147	
MICHAEL D HAYES	3608 MEADOWRIDGE LN	MIDLAND	TX	79707	
STRYKER ENERGY - NONOP LLC	PO BOX 2240	SPRING	TX	77383	
HERITAGE RESOURCES NONOP LLC	150 N MAIN ST STE 202	SHERIDAN	WY	82801	
HILLMAN ROYALTIES LP	1415 S VOSS STE 110-105	HOUSTON	TX	77057	
	ATTN: LAND OR ACCOUNTING				

EXHIBIT
4



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 23, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Cimarex Energy Co. of Colorado for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and the SE/4 (All of Section 6 equivalent) of irregular Section 6, Township 25 South, Range 27 East, NMMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Cassie Culpepper
Coterra Energy Inc.
(432) 620-1641
cassie.culpepper@coterra.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Paula M. Vance'.

Paula M. Vance
**ATTORNEY FOR CIMAREX ENERGY CO. OF
COLORADO A SUBSIDIARY OF COTERRA ENERGY
INC.**

Coterra - Scoter 6 - Commingling
Postal Delivery Report

9414811898765482574791	CIMAREX ENERGY CO	PO Box 4544	Houston	TX	77210-4544	Your item was picked up at a postal facility at 6:47 am on August 27, 2024 in HOUSTON, TX 77002.
9414811898765482574746	CHEVRON USA INC	PO Box 730436	Dallas	TX	75373-0436	Your item has been delivered and is available at a PO Box at 4:01 am on August 28, 2024 in DALLAS, TX 75265.
9414811898765482574784	David Essex Trust Fbo Elliot Carter Essex SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO Box 3480	Omaha	NE	68103-0480	Your item has been delivered and is available at a PO Box at 8:14 am on August 27, 2024 in OMAHA, NE 68108.
9414811898765482574739	David Essex Trust Fbo Pierce Dean Essex SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO Box 3480	Omaha	NE	68103-0480	Your item has been delivered and is available at a PO Box at 8:14 am on August 27, 2024 in OMAHA, NE 68108.
9414811898765482574777	HJJW INTERESTS LP	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 10:32 am on August 26, 2024 in FORT WORTH, TX 76147.
9414811898765482574951	ICA ENERGY INC	PO Box 233	Odessa	TX	79760-0233	Your item was picked up at a postal facility at 12:05 pm on August 26, 2024 in ODESSA, TX 79761.
9414811898765482574968	LONGHORN PARTNERS	PO Box 1973	Midland	TX	79702-1973	Your item was picked up at the post office at 3:11 pm on August 27, 2024 in MIDLAND, TX 79701.
9414811898765482574920	MARSHALL AND WINSTON INC	PO Box 50880	Midland	TX	79710-0880	Your item has been delivered and is available at a PO Box at 8:28 am on August 26, 2024 in MIDLAND, TX 79705.
9414811898765482574906	MBOE INC	1020 E Levee St Ste 130	Dallas	TX	75207-4032	Your item was delivered to the front desk, reception area, or mail room at 12:46 pm on August 26, 2024 in DALLAS, TX 75207.
9414811898765482574999	MEMO INTERESTS LP	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 10:32 am on August 26, 2024 in FORT WORTH, TX 76147.

Coterra - Scoter 6 - Commingling
Postal Delivery Report

9414811898765482574944	MICHAEL D HAYES	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item was delivered to an individual at the address at 11:46 am on August 27, 2024 in MIDLAND, TX 79707.
9414811898765482574937	STRYKER ENERGY - NONOP LLC	PO Box 2240	Spring	TX	77383-2240	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765482574616	Heritage Resources Nonop LLC ATTN LAND OR ACCOUNTING	150 N Main St Ste 202	Sheridan	WY	82801-3906	Your item was delivered to an individual at the address at 12:19 pm on August 26, 2024 in SHERIDAN, WY 82801.
9414811898765482574661	HILLMAN ROYALTIES LP	1415 S Voss Rd Ste 110-105	Houston	TX	77057-1086	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on September 2, 2024 at 4:07 am. The item is currently in transit to the destination.

9414811898765482574791[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at a postal facility at 6:47 am on August 27, 2024 in HOUSTON, TX 77002.

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Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77002

August 27, 2024, 6:47 am

[See All Tracking History](#)[What Do USPS Tracking Statuses Mean?](#)**Text & Email Updates****Return Receipt Electronic****USPS Tracking Plus®****Product Information**[See Less ^](#)

Tracking Number:

9414811898765482574746[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item has been delivered and is available at a PO Box at 4:01 am on August 28, 2024 in DALLAS, TX 75265.

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Tracking Number:

9414811898765482574784[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item has been delivered and is available at a PO Box at 8:14 am on August 27, 2024 in OMAHA, NE 68108.

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Tracking Number:

9414811898765482574739[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item has been delivered and is available at a PO Box at 8:14 am on August 27, 2024 in OMAHA, NE 68108.

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Tracking Number:

9414811898765482574951[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at a postal facility at 12:05 pm on August 26, 2024 in ODESSA, TX 79761.

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Tracking Number:

9414811898765482574968[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at a postal facility at 1:26 pm on August 26, 2024 in MIDLAND, TX 79701.

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Tracking Number:

9414811898765482574961[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at a postal facility at 1:26 pm on September 9, 2024 in SPRING, TX 77379.

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Tracking Number:

9414811898765482574616[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:46 pm on August 26, 2024 in DALLAS, TX 75207.

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Tracking Number:

9414811898765482574906[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:46 pm on August 26, 2024 in DALLAS, TX 75207.

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Tracking Number:

9414811898765482574944[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 1:26 pm on August 27, 2024 in MIDLAND, TX 79701.

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Tracking Number:

9414811898765482574937[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 1:26 pm on August 27, 2024 in MIDLAND, TX 79701.

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Tracking Number:

9414811898765482574616[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

[Get More Out of USPS Tracking:](#)[USPS Tracking Plus®](#)[See More ▾](#)

Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:26 pm on September 3, 2024 in SPRING, TX 77379.

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Tracking Number:

Tracking/Article Number 9214 8901 9403 8380 8988 86	Recipient BUREAU OF LAND MANAGEMENT 301 DINOSAUR TRAIL SANTA FE NM 87508	Status Delivered Signature Received
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From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] Coterra/Cimarex Scoter 6 - Action ID: 380377
Date: Tuesday, September 24, 2024 12:27:25 PM
Attachments: [image001.png](#)
[Coterra Scoter Aff.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean/Leonard,

Attached is the affidavit of notification of publication for Coterra/Cimarex Scoter 6 - Action ID: 380377. Please let me know if you need anything else on this one.



Paula Vance

Associate

HOLLAND & HART LLP

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

pmvance@hollandhart.com | **T:** (505) 954-7286 | **M:** (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] RE: Coterra/Cimarex Scoter 6 - Action ID: 380377
Date: Wednesday, October 9, 2024 12:14:27 PM
Attachments: [image001.png](#)
[Coterra Scoter 6 - Mailing Report - BLM.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean/Leonard,

I noticed that the BLM was left off the notice list for this application. We sent notice to the BLM on 10/3, and it was delivered on 10/7. A copy of the tracking information is attached. Please let me know if you need anything else on this one.

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | **T:** (505) 954-7286 | **M:** (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Paula M. Vance
Sent: Tuesday, September 24, 2024 12:26 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: Coterra/Cimarex Scoter 6 - Action ID: 380377

Dean/Leonard,

Attached is the affidavit of notification of publication for Coterra/Cimarex Scoter 6 - Action ID: 380377. Please let me know if you need anything else on this one.



Paula Vance
Associate
[HOLLAND & HART LLP](#)

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

pmvance@hollandhart.com | **T:** (505) 954-7286 | **M:** (337) 280-9055

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AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 12750
Description: Coterra-Scooter 6 Commingling
Ad Cost: \$151.43

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 10, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 10th day of September 2024.

Latisha Romine

Notary Public
State of NM County Eddy
ID#:1076338 My commission expires: 5/12/27

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Holland And Hart
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849

LEGAL NOTICE

To: All affected parties, including all heirs, devisees, and successors of: Cimarex Energy Co.; Chevron USA Inc.; David Essex Trust FBO Elliot Carter Essex; David Essex Trust FBO Pierce Dean Essex; HJJW Interests LP; ICA Energy Inc.; Longhorn Partners; Marshall and Winston Inc.; MBOE Inc.; Memo Interests LP; Michael D. Hayes; Stryker Energy - Nonop LLC; Heritage Resources Nonop LLC; Hillman Royalties LP.

Application of Cimarex Energy Co. of Colorado for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and the SE/4 (All of Section 6 equivalent) of irregular Section 6, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico (the Lands). Cimarex Energy Co. of Colorado (Cimarex) (OGRID No. 162683), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Scooter 6 Fed Com Central Tank Battery** (CTB) insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 159.09-acre spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scooter 6 Federal Com 2H** (API. No. 30-015-39788);

(b) The 160-acre spacing unit comprised of Lot 2, SW/4 NE/4, and the W/2 SE/2 (W/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scooter 6 Federal 3H** (API. No. 30-015-41819);

(c) The 159.21-acre spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scooter 6 Federal 4H** (API. No. 30-015-42260);

(d) The 151.3-acre spacing unit comprised of Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scooter 6 Federal 5H** (API. No. 30-015-42273); and

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the Scooter 6 Fed Com Tank Battery with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Cassie Culpepper, Coterra Energy Inc., (432) 620-1641 or cassie.culpepper@coterra.com.

12750-Published in the Carlsbad Current-Argus on Sep 5, 2024.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COTERRA ENERGY OPERATING CO.**

ORDER NO. CTB-1180

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Coterra Energy Operating Co. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 12/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1180

Operator: Coterra Energy Operating Company (215099)

Central Tank Battery: Scoter 6 Federal Com Central Tank Battery

Central Tank Battery Location: UL O, Section 6, Township 25 South, Range 27 East

Gas Title Transfer Meter Location: UL O, Section 6, Township 25 South, Range 27 East

Pools

Pool Name	Pool Code
COTTONWOOD DRAW; BONE SPRING (O)	97494

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105448425 (100332)	E2	06-25S-27E
BLM Lease NMNM 105543450 (110348)	W2	06-25S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-39788	SCOTER 6 FED COM #002	E2E2	06-25S-27E	97494
30-015-41819	SCOTER 6 FEDERAL #003H	W2E2	06-25S-27E	97494
30-015-42260	SCOTER 6 FEDERAL #004H	E2W2	06-25S-27E	97494
30-015-42273	SCOTER 6 FEDERAL #005H	W2W2	06-25S-27E	97494

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 380377

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 380377
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	12/23/2025