

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Park

Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

September 4, 2024

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Cimarex Energy Co. of Colorado for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and the SE/4 (All of Section 6 equivalent) of irregular Section 6, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Razatos:

Cimarex Energy Co. of Colorado (“Cimarex”) (OGRID No. 162683), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Scoter 6 Fed Com Central Tank Battery** (“CTB”) *insofar as all existing and future infill wells drilled in the following spacing units:*

- (a) The 159.09-acre spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal Com 2H** (API. No. 30-015-39788);
- (b) The 160-acre spacing unit comprised of Lot 2, SW/4 NE/4, and the W/2 SE/2 (W/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal 3H** (API. No. 30-015-41819);
- (c) The 159.21-acre spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal 4H** (API. No. 30-015-42260);
- (d) The 151.3-acre spacing unit comprised of Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] – currently dedicated to the **Scoter 6 Federal 5H** (API. No. 30-015-42273); and



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools connected to the Scoter 6 Fed Com Tank Battery* with notice provided only to the interest owners whose interest in the production is to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Scoter 6 Fed Com CTB** located in the SW/4 SE/4 (Unit O) of Section 6. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using Coriolis meters.

Exhibit 1 is a land plat showing Cimarex's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, a statement that identifies the facilities and the measurement devices to be utilized, and a detailed schematic of the surface facilities (Exhibit A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR CIMAREX ENERGY CO. OF
COLORADO A SUBSIDIARY OF COTERRA ENERGY
INC.**

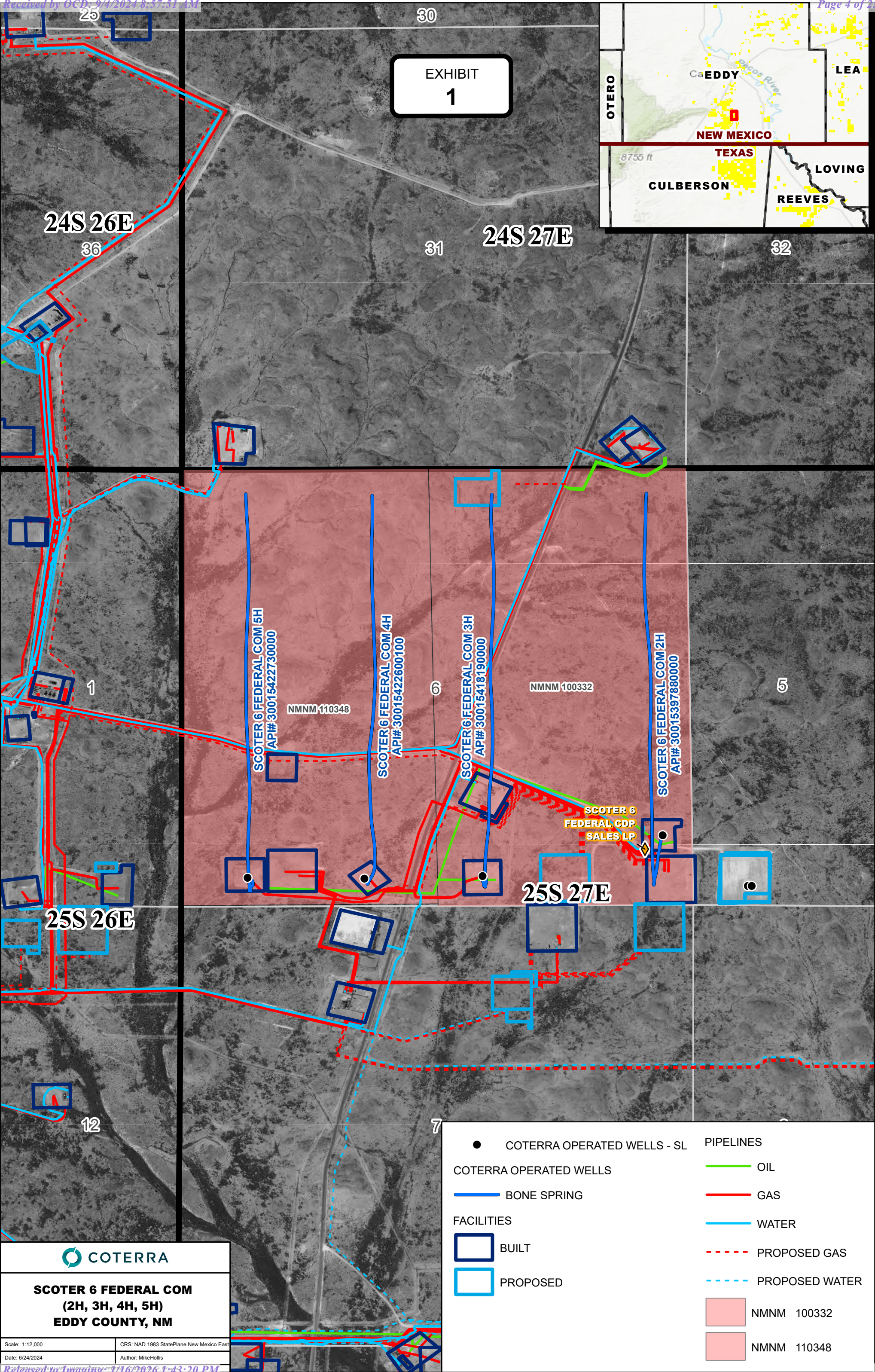
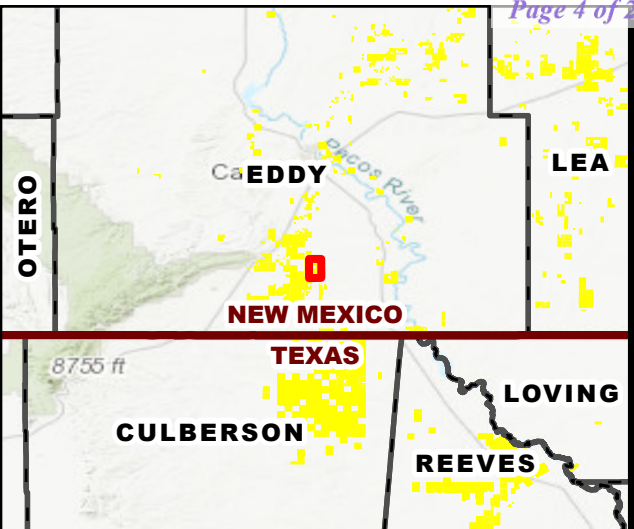


EXHIBIT
1



SCOTER 6 FEDERAL COM 5H
API# 30015422730000

SCOTER 6 FEDERAL COM 4H
API# 30015422600100

SCOTER 6 FEDERAL COM 3H
API# 30015418190000

SCOTER 6 FEDERAL COM 2H
API# 30015397880000

SCOTER 6
FEDERAL CDP
SALES LP

● COTERRA OPERATED WELLS - SL	PIPELINES
COTERRA OPERATED WELLS	— OIL
— BONE SPRING	— GAS
FACILITIES	— WATER
□ BUILT	- - - PROPOSED GAS
□ PROPOSED	- - - PROPOSED WATER
	■ NMNM 100332
	■ NMNM 110348

SCOTER 6 FEDERAL COM
(2H, 3H, 4H, 5H)
EDDY COUNTY, NM

Scale: 1:12,000	CRS: NAD 1983 StatePlane New Mexico East
Date: 6/24/2024	Author: Mike Hollis

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Cimarex Energy Company
OPERATOR ADDRESS: 16001 Deauville Blvd. 300 N. Ste. Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cassie Culpepper TITLE: Regulatory Analyst DATE: 7/10/24
TYPE OR PRINT NAME: Cassie Culpepper TELEPHONE NO.: 432-620-1641
E-MAIL ADDRESS: Cassie.Culpepper@coteria.com



Coterra Energy Inc.
6001 N Deauville Blvd.
Suite 300N
Midland, TX 79706

T 432-571-7800
F 432-571-7832
coterra.com

Procedure Description

Cimarex Energy Co. of Colorado respectfully requests approval to surface commingle oil, gas, and water production at the Scoter 6 Fed Com Central Tank Battery ("CTB"), see Attachment A.

The commingling of these leases will not negatively affect the royalty revenue of the federal government.

Cimarex will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production.

The spacing units, and their associated wells, are capable of production in paying quantities. Commingling the reserves is the most effective means of production.

Oil and gas production from these spacing units will be commingled and sold at Scoter 6 CTB, which is located in the SW/4 SE/4 (Unit O) of Section 6. The sales meter is located on lease at the CTB. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB and commingled prior to the sales meter. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using Coriolis meters. Please see Exhibit A, Production Flow Diagram, for the enclosed facility diagram.

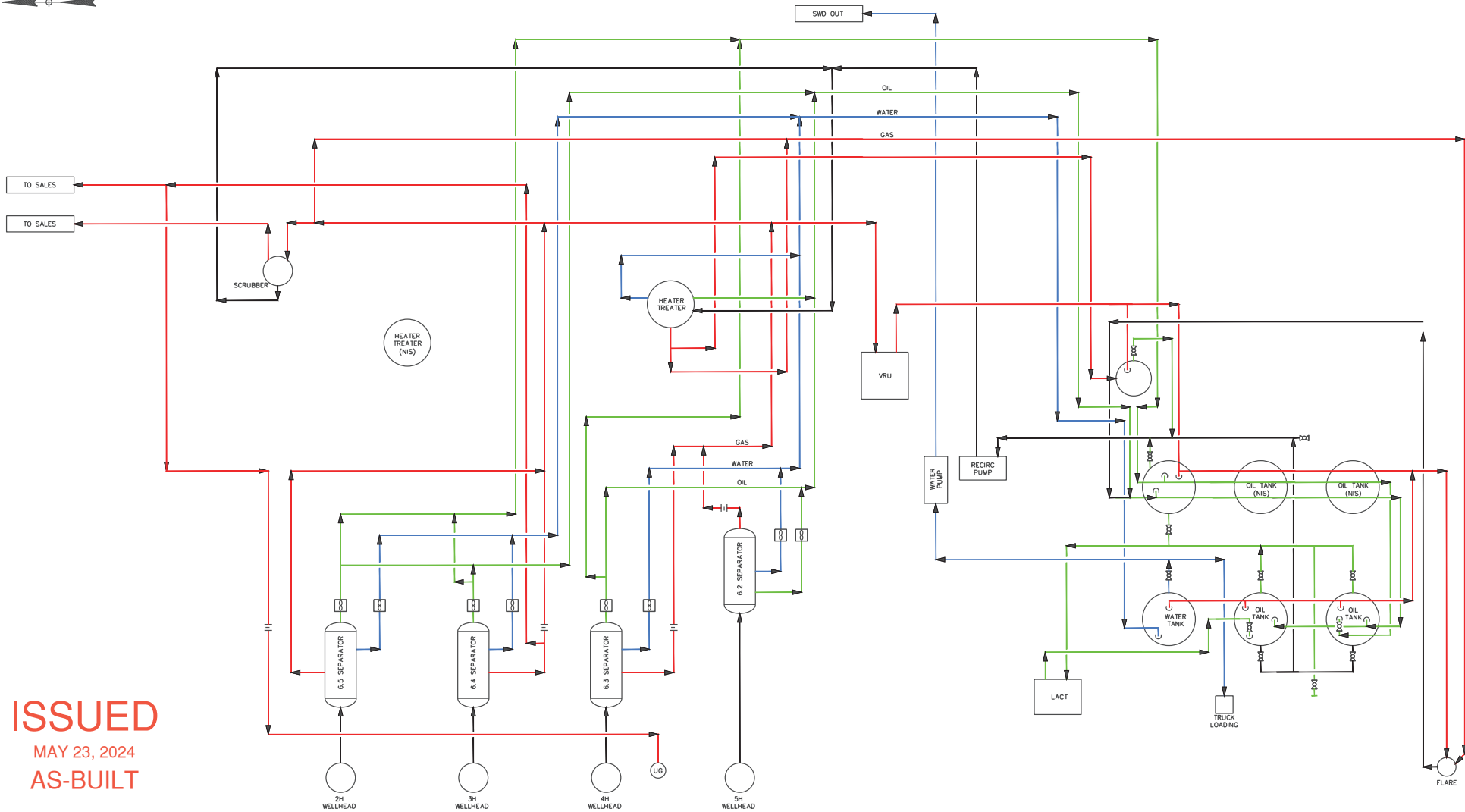
The Scoter 6 CTB requires no additional surface disturbance.

The BLM and NMOCD will be notified of any changes to the CTB.

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

Released to Imaging: 1/16/2026 1:43:20 PM

Received by OCD: 9/4/2024 8:57:51 AM



ISSUED
MAY 23, 2024
AS-BUILT

NOTE:

- 1. J. GAS METER
 - 2. SR. GAS METER
 - 3. TURBINE METER
 - 4. CORIOLIS METER
 - 5. MAG METER
 - 6. THERMAL MASS METER
- WATER: — (blue line)
GAS: — (red line)
OIL: — (green line)
MIX: — (black line)
SEALABLE VALVE: — (line with 'X' symbol)

G:\01_Coterra\24392 - Scoter 6 Fed Com PFD\2. Eng., Design\2.1 Process\2.1.3 Drawings - PFDs\D-24392-10-200.dwg 20240523.134107

REFERENCE DRAWINGS			REVISIONS			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.
0		0	05/23/24	ISSUED AS-BUILT	EG	NM

3S
ENGINEERING
DESIGN

Midland, Texas 79705
Arlington, Texas 76011
Katy, Texas 77449
WWW.3SENGINEERINGDESIGN.COM
TBPB FIRM REG. #13809
NM FIRM REG. #4545320

NOTICE
THIS DRAWING HAS NOT BEEN PUBLISHED BUT RATHER HAS BEEN PREPARED BY 3S ENGINEERING & DESIGN FOR USE BY THE CLIENT NAMED IN THE TITLE BLOCK. NO LIABILITY FOR CONSTRUCTION, OPERATION AND MAINTENANCE OF FACILITY NAMED IN THE TITLE BLOCK AND SHALL NOT BE USED FOR ANY OTHER PURPOSE, OR FURNISHED TO ANY OTHER PARTY, WITHOUT THE EXPRESS WRITTEN PERMISSION OF 3S ENGINEERING & DESIGN.

ENGINEERING RECORD	
BY	DATE
DRN: EG	05/17/24
DES:	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	
PROJ. ENGR.	
SCALE:	NONE

COTERRA

SCOTER 6 FED COM
METERED PROCESS FLOW DIAGRAM

EDDY COUNTY

PLOT SCALE: NONE
DWG. NO. D-24392-10-200
CAD NO.

EXHIBIT

3

02
10

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 80210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-39788	Pool Code 96403	Pool Name Bone Spring Wildcat
Property Code 35351	Property Name SCOTER "6" FEDERAL COM	Well Number 2
GRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3345'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	25 S	27 E		810	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	25 S	27 E		340	NORTH	509	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
159.09			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	<p>340 509 B.H.</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Aricka Easterling</i> 11/7/13 Signature Date Aricka Easterling Printed Name aeasterling@cimarex.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 18, 2010 Date Surveyed Signature & Seal of Professional Surveyor W.S. No. 53705 Certificate No. Gary L. Jones 7977 BASIN SURVEYS 23705</p>
LOT 5					
LOT 6					
LOT 7				<p>SURFACE LOCATION Lat - N 32°09'14.795" Long - W 104°13'19.484" NMSPCE- N 419818.2 E 575767.2 (NAD-83)</p> <p>3343.6' 330' 3339.7' 810' 3356.3' 3341.6'</p>	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 18, 2010

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT☐ AMENDED REPORT

API Number 30-015-42260	Pool Code 97494	Pool Name Cottonwood Draw; Bone Spring
Property Code 40249	Property Name SCOTER 6 FEDERAL	Well Number 4H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3299'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25 S	27 E		330	SOUTH	1900	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25 S	27 E		332	NORTH	1981	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
159.21			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N 424249.4 E 570831.7 (NAD-83)</p> <p>1981'</p> <p>332'</p> <p>4631.0'</p> <p>N 424267.1 E 573349.8 (NAD-83)</p> <p>N 424278.5 E 576001.6 (NAD-83)</p> <p>N 421601.1 E 570838.0 (NAD-83)</p> <p>N 421662.6 E 576058.1 (NAD-83)</p> <p>N 418952.9 E 570845.4 (NAD-83)</p> <p>N 419012.2 E 576114.5 (NAD-83)</p> <p>3298.5'</p> <p>3309.7'</p> <p>3293.0'</p> <p>3299.1'</p> <p>330'</p> <p>SURFACE LOCATION Lat - N 32°09'09.74" Long - W 104°13'54.66" NMSPCE- N 419304.0 E 572743.9 (NAD-83)</p> <p>N 418982.1 E 573467.1 (NAD-83)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Aricka Easterling</i> Signature Date 7-5-15</p> <p>Aricka Easterling Printed Name aeasterling@cimarex.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Gary L. Jones</i> Signature & Seal of Professional Surveyor Date Surveyed 7-5-15</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28476</p>
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Received by OCD: 9/4/2024 8:57:51 AM
Released to Imaging: 1/16/2026 1:43:20 PM

DISTRICT I
625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1801 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 18, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AS Drilled
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30015-42273	Pool Code 97494	Pool Name Cottonwood Draw; Bone Spring (O)
Property Code 40249	Property Name SCOTER 6 FEDERAL	Well Number 5H
GRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3271'

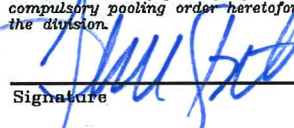
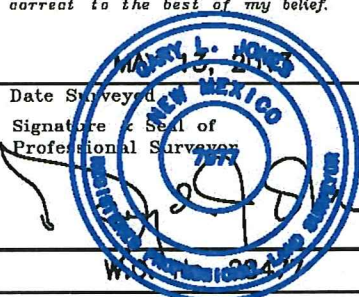
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	25 S	27 E		330	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25 S	27 E		330	NORTH	641	WEST	EDDY
Dedicated Acres 151.3	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N: 424249.4 E: 570831.7</p> <p>660'</p> <p>B.H.</p> <p>330'</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>Lat - N 32°09'55.47"</p> <p>Long - W 104°14'09.17"</p> <p>NMSPCE- N 423924.2 E 571492.3 (NAD-83)</p>	<p>N: 424267.1 E: 573349.8</p>	<p>N: 424278.5 E: 576001.6</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 11-17-15</p> <p>Signature _____ Date _____</p> <p>Terri Stathem</p> <p>Printed Name _____</p> <p>tstathem@cimarex.com</p> <p>Email Address _____</p>
<p>N: 421601.1 E: 570838.0</p> <p>4635.1'</p>			<p>N: 421662.6 E: 576058.1</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p> <p>Date Surveyed _____</p> <p>Signature & Seal of Professional Surveyor _____</p> <p>W.C. 1024</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28477</p>
<p>N: 418952.9 E: 570845.4</p> <p>3273.2'</p> <p>3281.8'</p> <p>660'</p> <p>330'</p> <p>S.L.</p>	<p>SURFACE LOCATION</p> <p>Lat - N 32°09'09.61"</p> <p>Long - W 104°14'09.08"</p> <p>NMSPCE- N 419290.2 E 571504.0 (NAD-83)</p>	<p>N: 418982.1 E: 573467.1</p>	<p>N: 419012.2 E: 576114.5</p>	

CIMAREX ENERGY CO		PO BOX 4544	HOUSTON	TX	77210-4544
CHEVRON USA INC		PO BOX 730436	DALLAS	TX	75373-0436
DAVID ESSEX TRUST FBO ELLIOT CARTER ESSEX	SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO BOX 3480	OMAHA	NE	68103-0480
DAVID ESSEX TRUST FBO PIERCE DEAN ESSEX	SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO BOX 3480	OMAHA	NE	68103-0480
HJJW INTERESTS LP		P O BOX 470578	FORT WORTH	TX	76147
ICA ENERGY INC		PO BOX 233	ODESSA	TX	79760-0233
LONGHORN PARTNERS		PO BOX 1973	MIDLAND	TX	79702
MARSHALL AND WINSTON INC		PO BOX 50880	MIDLAND	TX	79710-0880
MBOE INC		1020 E LEVEE STE 130	DALLAS	TX	75207
MEMO INTERESTS LP		P O BOX 470578	FORT WORTH	TX	76147
MICHAEL D HAYES		3608 MEADOWRIDGE LN	MIDLAND	TX	79707
STRYKER ENERGY - NONOP LLC		PO BOX 2240	SPRING	TX	77383
HERITAGE RESOURCES NONOP LLC	ATTN: LAND OR ACCOUNTING	150 N MAIN ST STE 202	SHERIDAN	WY	82801
HILLMAN ROYALTIES LP		1415 S VOSS STE 110-105	HOUSTON	TX	77057

EXHIBIT

4



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 23, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Cimarex Energy Co. of Colorado for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and the SE/4 (All of Section 6 equivalent) of irregular Section 6, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Cassie Culpepper
Coterra Energy Inc.
(432) 620-1641
cassie.culpepper@coterra.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR CIMAREX ENERGY CO. OF
COLORADO A SUBSIDIARY OF COTERRA ENERGY
INC.**

Coterra - Scoter 6 - Commingling
Postal Delivery Report

9414811898765482574791	CIMAREX ENERGY CO	PO Box 4544	Houston	TX	77210-4544	Your item was picked up at a postal facility at 6:47 am on August 27, 2024 in HOUSTON, TX 77002.
9414811898765482574746	CHEVRON USA INC	PO Box 730436	Dallas	TX	75373-0436	Your item has been delivered and is available at a PO Box at 4:01 am on August 28, 2024 in DALLAS, TX 75265.
9414811898765482574784	David Essex Trust Fbo Elliot Carter Essex SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO Box 3480	Omaha	NE	68103-0480	Your item has been delivered and is available at a PO Box at 8:14 am on August 27, 2024 in OMAHA, NE 68108.
9414811898765482574739	David Essex Trust Fbo Pierce Dean Essex SOUTH WEST BANK TRUSTEE C/O FARMERS NATIONAL COMPANY AGENT	PO Box 3480	Omaha	NE	68103-0480	Your item has been delivered and is available at a PO Box at 8:14 am on August 27, 2024 in OMAHA, NE 68108.
9414811898765482574777	HJJW INTERESTS LP	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 10:32 am on August 26, 2024 in FORT WORTH, TX 76147.
9414811898765482574951	ICA ENERGY INC	PO Box 233	Odessa	TX	79760-0233	Your item was picked up at a postal facility at 12:05 pm on August 26, 2024 in ODESSA, TX 79761.
9414811898765482574968	LONGHORN PARTNERS	PO Box 1973	Midland	TX	79702-1973	Your item was picked up at the post office at 3:11 pm on August 27, 2024 in MIDLAND, TX 79701.
9414811898765482574920	MARSHALL AND WINSTON INC	PO Box 50880	Midland	TX	79710-0880	Your item has been delivered and is available at a PO Box at 8:28 am on August 26, 2024 in MIDLAND, TX 79705.
9414811898765482574906	MBOE INC	1020 E Levee St Ste 130	Dallas	TX	75207-4032	Your item was delivered to the front desk, reception area, or mail room at 12:46 pm on August 26, 2024 in DALLAS, TX 75207.
9414811898765482574999	MEMO INTERESTS LP	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 10:32 am on August 26, 2024 in FORT WORTH, TX 76147.

Coterra - Scoter 6 - Commingling
Postal Delivery Report

9414811898765482574944	MICHAEL D HAYES	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item was delivered to an individual at the address at 11:46 am on August 27, 2024 in MIDLAND, TX 79707.
9414811898765482574937	STRYKER ENERGY - NONOP LLC	PO Box 2240	Spring	TX	77383-2240	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765482574616	Heritage Resources Nonop LLC ATTN LAND OR ACCOUNTING	150 N Main St Ste 202	Sheridan	WY	82801-3906	Your item was delivered to an individual at the address at 12:19 pm on August 26, 2024 in SHERIDAN, WY 82801.
9414811898765482574661	HILLMAN ROYALTIES LP	1415 S Voss Rd Ste 110-105	Houston	TX	77057-1086	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on September 2, 2024 at 4:07 am. The item is currently in transit to the destination.

Released to Imaging: 1/16/2026 1:43:20 PM	
Remove X Page 16 of 23	
9414811898765482574791	
Copy Add to Informed Delivery	
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Your item was picked up at a postal facility at 6:47 am on August 27, 2024 in HOUSTON, TX 77002.	
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Your item was picked up at a postal facility at 12:05 pm on August 26, 2024 in ODESSA, TX 79761.	
Get More Out of USPS Tracking: USPS Tracking Plus®	
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Your item was picked up at the post office at 3:11 pm on August 27, 2024 in MIDLAND, TX 79701.	
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Tracking Number: Remove X	
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Copy Add to Informed Delivery	
Latest Update	
Your item was delivered to the front desk, reception area, or mail room at 12:46 pm on August 26, 2024 in DALLAS, TX 75207.	
Get More Out of USPS Tracking: USPS Tracking Plus®	
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Tracking Number: Remove X	
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Copy Add to Informed Delivery	
Latest Update	
Your item has been delivered and is available at a PO Box at 10:32 am on August 26, 2024 in FORT WORTH, TX 76147.	
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Latest Update	
Your item was delivered to an individual at the address at 11:46 am on August 27, 2024 in MIDLAND, TX 79707.	
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Tracking Number: Remove X	
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Copy Add to Informed Delivery	
Latest Update	
Your item was picked up at a postal facility at 1:26 pm on September 9, 2024 in SPRING, TX 77373.	
Get More Out of USPS Tracking: USPS Tracking Plus®	
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Your item was delivered to an individual at the address at 12:19 pm on August 26, 2024 in SHERIDAN, WY 82801.	
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9414811898765482574661	
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Latest Update	
Your item was delivered to an individual at the address at 4:23 pm on September 3, 2024 in HOUSTON, TX 77057.	
Get More Out of USPS Tracking: USPS Tracking Plus®	
See More v	
Released to Imaging: 1/16/2026 1:43:20 PM	
See More v	
Delivered Delivered, Individual Picked Up at Postal Facility HOUSTON, TX 77002 August 27, 2024, 6:47 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, PO Box DALLAS, TX 75265 August 27, 2024, 4:01 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, PO Box OMAHA, NE 68108 August 27, 2024, 8:14 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, PO Box OMAHA, NE 68108 August 26, 2024, 10:32 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, PO Box FORT WORTH, TX 76147 August 26, 2024, 10:32 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, Individual Picked Up at Postal Facility ODESSA, TX 79761 August 26, 2024, 12:05 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701 August 27, 2024, 3:11 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, PO Box MIDLAND, TX 75207 August 26, 2024, 8:28 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75207 August 26, 2024, 12:46 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, PO Box FORT WORTH, TX 76147 August 26, 2024, 10:32 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, Left with Individual MIDLAND, TX 79707 August 27, 2024, 11:46 am See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, Individual Picked Up at Postal Facility SPRING, TX 77373 September 9, 2024, 1:26 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, Left with Individual SHERIDAN, WY 82801 August 26, 2024, 12:19 pm See All Tracking History What Do USPS Tracking Statuses Mean?	
Delivered Delivered, Left with Individual HOUSTON, TX 77057 September 3, 2024, 4:23 pm See All Tracking History What Do USPS Tracking Statuses Mean?	

Tracking/Article Number	Recipient	Status
9214 8901 9403 8380 8988 86 Class: First Class Services: CM RR	BUREAU OF LAND MANAGEMENT 301 DINOSAUR TRAIL SANTA FE NM 87508	Delivered Signature Received

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] Coterra/Cimarex Scoter 6 - Action ID: 380377
Date: Tuesday, September 24, 2024 12:27:25 PM
Attachments: [image001.png](#)
[Coterra Scoter Aff.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean/Leonard,

Attached is the affidavit of notification of publication for Coterra/Cimarex Scoter 6 - Action ID: 380377. Please let me know if you need anything else on this one.



**Holland
& Hart**

Paula Vance

Associate

HOLLAND & HART LLP

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

pmvance@hollandhart.com | **T:** (505) 954-7286 | **M:** (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] RE: Coterra/Cimarex Scoter 6 - Action ID: 380377
Date: Wednesday, October 9, 2024 12:14:27 PM
Attachments: [image001.png](#)
[Coterra Scoter 6 - Mailing Report - BLM.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean/Leonard,

I noticed that the BLM was left off the notice list for this application. We sent notice to the BLM on 10/3, and it was delivered on 10/7. A copy of the tracking information is attached. Please let me know if you need anything else on this one.

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Paula M. Vance
Sent: Tuesday, September 24, 2024 12:26 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: Coterra/Cimarex Scoter 6 - Action ID: 380377

Dean/Leonard,

Attached is the affidavit of notification of publication for Coterra/Cimarex Scoter 6 - Action ID: 380377. Please let me know if you need anything else on this one.



Holland
& Hart

Paula Vance

Associate

HOLLAND & HART LLP

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

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AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 12750
Description: Coterra-Scoter 6 Commingling
Ad Cost: \$151.43

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 10, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

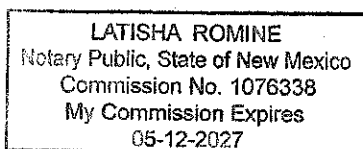
N Bitton

Agent

Subscribed to and sworn to me this 10th day of September 2024.

Latissha Romine

Notary Public
State of NM County Eddy
ID#: 1076338
My commission expires: 5/12/27



Holland And Hart
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849

LEGAL NOTICE

To: All affected parties, including all heirs, devisees, and successors of: Cimarex Energy Co.; Chevron USA Inc.; David Essex Trust FBO Elliot Carter Essex; David Essex Trust FBO Pierce Dean Essex; HJJW Interests LP; ICA Energy Inc.; Longhorn Partners; Marshall and Winston Inc.; MBOE Inc.; Memo Interests LP; Michael D. Hayes; Stryker Energy - Nonop LLC; Heritage Resources Nonop LLC; Hillman Royalties LP.

Application of Cimarex Energy Co. of Colorado for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and the SE/4 (All of Section 6 equivalent) of irregular Section 6, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico (the Lands). Cimarex Energy Co. of Colorado (Cimarex) (OGRID No. 162683), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Scoter 6 Fed Com Central Tank Battery (CTB)** insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 159.09-acre spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scoter 6 Federal Com 2H** (API. No. 30-015-39788);

(b) The 160-acre spacing unit comprised of Lot 2, SW/4 NE/4, and the W/2 SE/2 (W/2 E/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scoter 6 Federal 3H** (API. No. 30-015-41819);

(c) The 159.21-acre spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scoter 6 Federal 4H** (API. No. 30-015-42260);

(d) The 151.3-acre spacing unit comprised of Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6, in the Cottonwood Draw; Bone Spring (O) [97494] currently dedicated to the **Scoter 6 Federal 5H** (API. No. 30-015-42273); and

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the **Scoter 6 Fed Com Tank Battery** with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Cassie Culpepper, Coterra Energy Inc., (432) 620-1641 or cassie.culpepper@coterra.com.

12750-Published in the Carlsbad Current-Argus on Sep 5, 2024.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COTERRA ENERGY OPERATING CO. ORDER NO. CTB-1180**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Coterra Energy Operating Co. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 12/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1180
Operator: Coterra Energy Operating Company (215099)
Central Tank Battery: Scoter 6 Federal Com Central Tank Battery
Central Tank Battery Location: UL O, Section 6, Township 25 South, Range 27 East
Gas Title Transfer Meter Location: UL O, Section 6, Township 25 South, Range 27 East

Pools

Pool Name	Pool Code
COTTONWOOD DRAW; BONE SPRING (O)	97494

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105448425 (100332)	E2	06-25S-27E
BLM Lease NMNM 105543450 (110348)	W2	06-25S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-39788	SCOTER 6 FED COM #002	E2E2	06-25S-27E	97494
30-015-41819	SCOTER 6 FEDERAL #003H	W2E2	06-25S-27E	97494
30-015-42260	SCOTER 6 FEDERAL #004H	E2W2	06-25S-27E	97494
30-015-42273	SCOTER 6 FEDERAL #005H	W2W2	06-25S-27E	97494

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 380377

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 380377
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/23/2025