

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Permian Operating **OGRID Number:** 373075  
**Well Name:** Multiple Wells - VRU Only **API:** Multiple  
**Pool:** WC Williams Sink; Bone Spring, WC-015 G-06 S203127G; Bone Spring, Parallel; Delaware **Pool Code:** 97650, 98232, 49600

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL  NSP<sub>(PROJECT AREA)</sub>  NSP<sub>(PRORATION UNIT)</sub>  SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC  CTB  PLC  PC  OLS  OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX  PMX  SWD  IPI  EOR  PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

**FOR OCD ONLY**

<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

12/2/2025

Date

Russell Young

Print or Type Name

Russell Young

Signature

832-302-5430

Phone Number

russell.young@exxonmobil.com

e-mail Address



December 2, 2025

**VIA ONLINE FILING**

Albert C.S. Chang, Division Director  
 Oil Conservation Division  
 New Mexico Department of Energy, Minerals and Natural Resources  
 1220 South Saint Francis Drive  
 Santa Fe, NM 87505

**Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle VRU-Flash gas<sup>1</sup> from participating areas and lease comprised of Sections 20, 21, 22, 23, 24, 25, 26, 27, 28 and 29 of Township 20 South, Range 31 East, Edd County, New Mexico (the “Lands”)**

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) (“XTO”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle VRU-Flash gas<sup>1</sup>** (off lease) diversely owned gas production at the Big Eddy Unit DI 5 Central Tank Battery (“CTB”) *insofar as all existing and future wells drilled in the following:*

(a) The **640.00-acre** of Lease **NMMN 0006817** comprised of Section 29: ALL; **640.00-acre** of Lease **NMMN 0006816** comprised of Section 28: ALL; **240.00-acre** of Lease **NMMN 0004082** comprised of Section 21: W2SE, SW; **160.00-acre** of Lease **NMLC 0070220** comprised of Section 27: SW; the **160.00-acre** of Lease **NMLC 0065431** comprised of Section 27:NW; the **160.00-acre** of Lease **NMMN 0274818** comprised of Section 20: SW; the **160.00-acre** of Lease **NMMN 0001189A** comprised of Section 20: SE; the **120.00-acre** of Lease **NMLC 0065944A** comprised of Section 22: W2SW, NWSE; the **120.00-acre** of Lease **NMLC 0065944** comprised of Section 22: E2SW, NESE; ; the **80.00-acre** of Lease **NMLC 0065874** comprised of Section 21: E2SE; Township 20 South, Range 31 East, in the **[97650] WC WILLIAMS SINK; BONE SPRING** currently dedicated to the following well:

30-015-56134	BIG EDDY UNIT DI 5 WEST 22 20	001H
30-015-55988	BIG EDDY UNIT DI 5 WEST 22 20	002H
30-015-56135	BIG EDDY UNIT DI 5 WEST 22 20	003H
30-015-55989	BIG EDDY UNIT DI 5 WEST 27 29	004H
30-015-55990	BIG EDDY UNIT DI 5 WEST 27 29	005H
30-015-56136	BIG EDDY UNIT DI 5 WEST 27 29	006H
30-015-55991	BIG EDDY UNIT DI 5 WEST 27 29	007H

XTO Permian Operating, LLC.  
 Russell Young  
 6401 Holiday Hill Road, Bldg 5  
 Midland, TX 79707  
 832-302-5430  
 Russel.young@exxonmobil.com

30-015-56137	BIG EDDY UNIT DI 5 WEST 27 29	008H
30-015-55992	BIG EDDY UNIT DI 5 WEST 27 29	009H

(b) The **400.00-acre** of participating area (PA) NMNM 068294N comprised of Section 25 S2N2; Section 26 S2N2; Section 27 S2NE; Township 20 South, Range 31 East, in the **[49600]** **PARALLEL; DELAWARE SPRING** currently dedicated to the following well:

30-015-05833	JOSEPHINE RODKE FEDERAL	1H
30-015-40397	BIG EDDY UNIT DI 5	004H

(c) The **5,837.16-acre** of participating area (PA) NMNM 068294T Section 25 ALL; Section 26 ALL; Section 27 E2; Section 23 S2; Section 24 S2; Section 22 S2 SE; Township 20 South, Range 31 East, in the **[98232]** **WC-015 G-06 S203127G; BONE SPRING** currently dedicated to the following well:

30-015-43444	BIG EDDY UNIT DI 5	024H
30-015-46829	BIG EDDY UNIT 5E HAN SOLO	100H
30-015-46832	BIG EDDY UNIT 5E HAN SOLO	101H
30-015-46833	BIG EDDY UNIT 5E HAN SOLO	102H
30-015-46834	BIG EDDY UNIT 5E HAN SOLO	104H
30-015-46831	BIG EDDY UNIT 5E HAN SOLO	105H
30-015-46830	BIG EDDY UNIT 5E HAN SOLO	114H

(d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Big Eddy Unit DI 5 Central Tank Battery* with notice provided only to the owners of interests to be added.

Gas production from these spacing units will be commingled and sold at the CTB, located in the SWNE of Section 27, T20S, R31E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Gas production will then be allocated daily based on the most recent individual well tests of gas and water.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("CTB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C)

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 6401 Holiday Hill Road, Bldg 5  
 Midland, TX 79707  
 832-302-5430  
 Russel.young@exxonmobil.com

NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

*Russell Young*

Russell Young  
New Mexico Commingle Manager  
Permian Business Unit

XTO Permian Operating, LLC.  
Russell Young  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
832-302-5430  
Russel.young@exxonmobil.com



Date: 11/24/2025

## Big Eddy Unit DI 5 Central Tank Battery VRU Lease Map

EDDY COUNTY, NM

## Legend

★ Gas FMP/Sales Meter ★ VRU FMP/Sales Meter

★ Oil FMP/Sales Meter

■ BATTERY

■ BIG EDDY UNIT

## FEDERAL SURFACE &amp; MINERAL LEASE

■ NMLC 0065944

■ NMLC 0065944A

■ NMLC 0070220

■ NMLC 0065431

■ NMNM 0001189A

■ NMNM 0006816

■ NMNM 0274818

■ NMNM 0004082

■ NMNM 0006817

■ NMLC 0065874

■ BONE SPRING PA NMNM105693911;NMNM 068294T

■ DELAWARE PA NMNM105392408; NMNM 068294N

## Wells

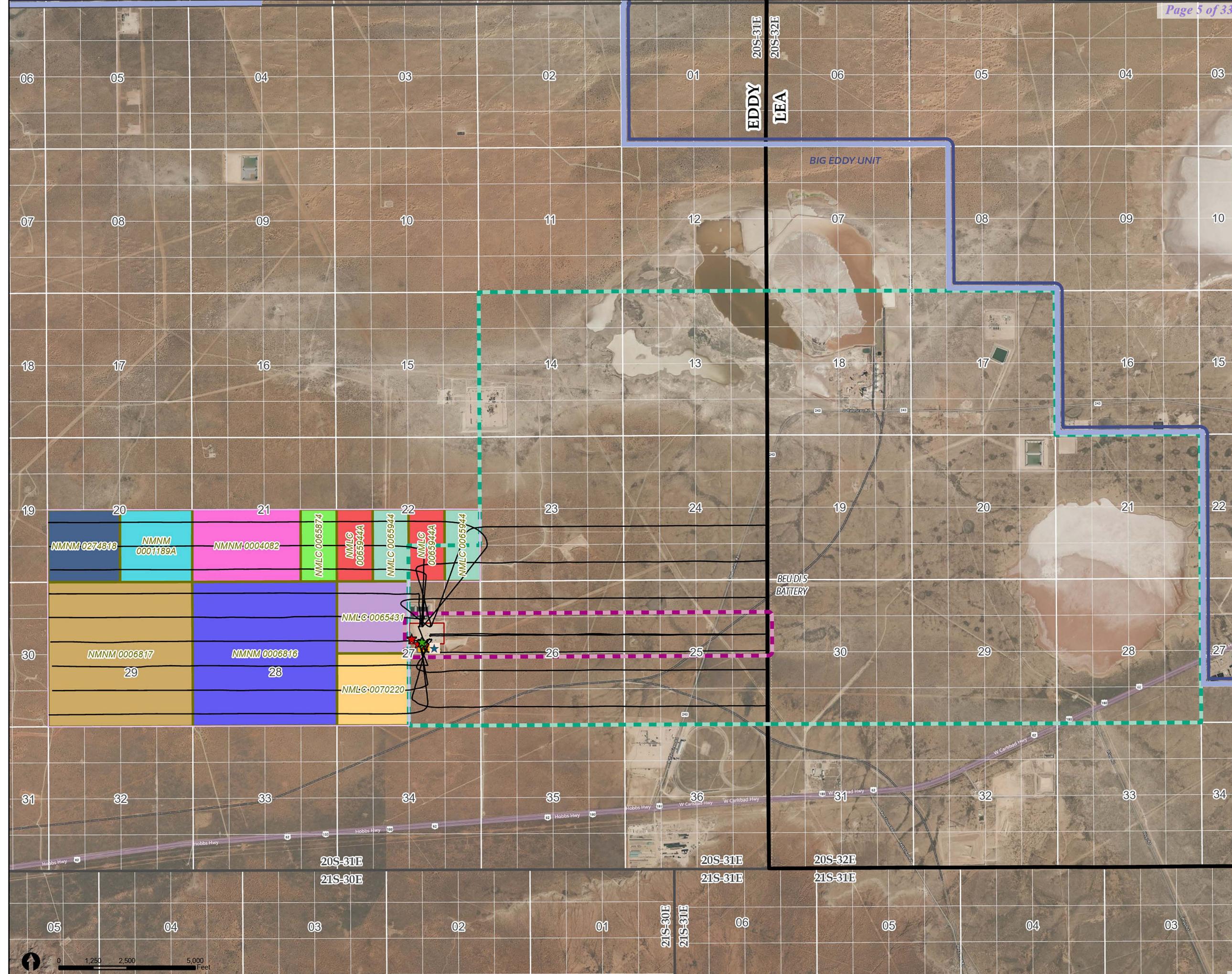
3001505833 JOSEPHINE RODKE FEDERAL 1H  
 3001543444 BIG EDDY UNIT DI 5 024H  
 3001540397 BIG EDDY UNIT DI 5 004H  
 3001546829 BIG EDDY UNIT 5E HAN SOLO 100H  
 3001546832 BIG EDDY UNIT 5E HAN SOLO 101H  
 3001546833 BIG EDDY UNIT 5E HAN SOLO 102H  
 3001546834 BIG EDDY UNIT 5E HAN SOLO 104H  
 3001546831 BIG EDDY UNIT 5E HAN SOLO 105H  
 3001546830 BIG EDDY UNIT 5E HAN SOLO 114H  
 3001556134 BIG EDDY UNIT DI 5 WEST 22 20 001H  
 3001555988 BIG EDDY UNIT DI 5 WEST 22 20 002H  
 3001556135 BIG EDDY UNIT DI 5 WEST 22 20 003H  
 3001555989 BIG EDDY UNIT DI 5 WEST 27 29 004H  
 3001555990 BIG EDDY UNIT DI 5 WEST 27 29 005H  
 3001556136 BIG EDDY UNIT DI 5 WEST 27 29 006H  
 3001555991 BIG EDDY UNIT DI 5 WEST 27 29 007H  
 3001556137 BIG EDDY UNIT DI 5 WEST 27 29 008H  
 3001555992 BIG EDDY UNIT DI 5 WEST 27 29 009H

## Location

BEU DI 5 CTB

EDDY

LEA

NM  
TX  
LOVING  
WINKLER

Santa Fe Main Office  
 Phone: (505) 476-3441  
 General Information  
 Phone: (505) 629-6116

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-107-B  
 Revised August 1, 2011

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

## OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating, LLC

OPERATOR ADDRESS: 6401 Holiday Hill Midland, TX 79707

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[97650] WC WILLIAMS SINK; BONE SPRING					
[49600] PARALLEL; DELAWARE					
[98232] WC-015 G-06 S203127G; BONE SPRING					
VRU Standalone Only					

(2) Are any wells producing at top allowables?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.

(4) Measurement type:  Metering  Other (Specify) Well Testing

(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No

(4) Measurement type:  Metering  Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply?  Yes  No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young

TITLE: New Mexico Commingle Manager DATE: 12/12/2025

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: (832) 302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

**APPLICATION FOR COMMINGLEING AND ALLOCATION APPROVAL**  
**FOR VRU-FLASH GAS**  
**BIG EDDY UNIT DI 5 CTB**

XTO Permian Operating, LLC. requests approval, pursuant to 43 CFR § 3173.14(a)(1)(i), to commingle **VRU-flash gas only** at the Big Eddy Unit DI 5 CTB. This CTB has production from two Participating Area (PA), and ten federal leases. The PAs and leases have the same distribution revenue and are at the fixed BLM NRI of 12.5%. The PA and the leases have the same percentage of federal mineral interest contained within the leases. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since application is being made under 43 CFR § 3173.14(a)(1), a gas analysis is NOT required. FMPs/sales meter are located on federal lands and are “on lease” (See attached Lease Map). No new surface disturbance is needed.

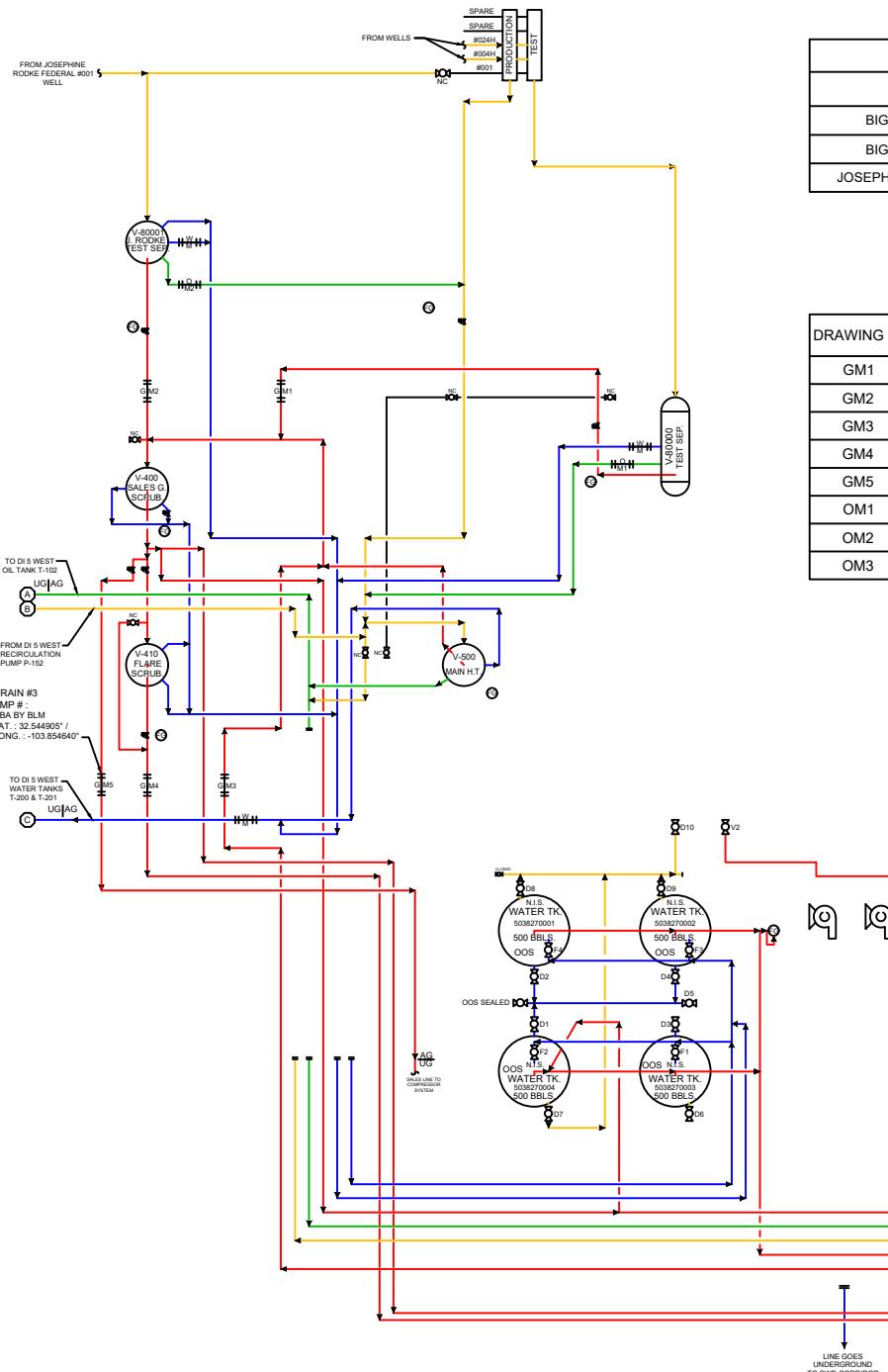
The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas will enter the primary gas line after all FMPs / sales meter.

The commingled hydrocarbons between trains due to these ancillary systems will result in **de minimis** volumes resulting in minimal effect on royalties paid.

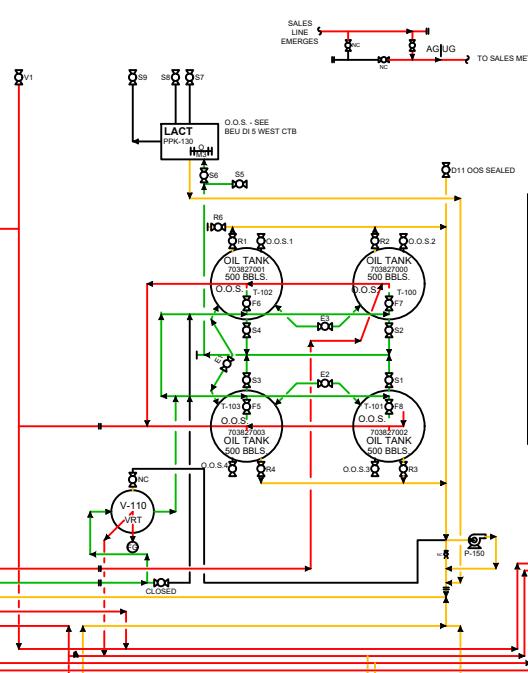
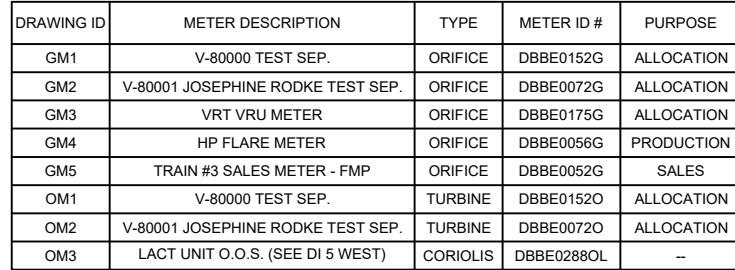
Justification for commingling the VRU-flash gas is that pressure of the gas handled in ancillary systems will be boosted to the main sale line pressure by equipment to allow increased pipeline operating efficiency and increase in the reliability of the mechanical systems while reducing the layout for mechanical rotating equipment and associated emission points.

### **VRU Commingle**

The gas FMP / sale meters measure only production from an individual train except for flash gas. Flash gas will be defined as gas recovered through compression. Flash gas will be measured with an FMP. Flare volumes will be measured and allocated back to each train. Flare pilot usage will be allocated back to each train.



TIED IN WELLS		
NAME	API #	LEASE ID #
BIG EDDY UNIT D15 #024H	30-015-43444	891000326S
BIG EDDY UNIT D15 #004H	30-015-40397	891000326M
JOSEPHINE RODKE FEDERAL #001	30-015-05833	891000236M



LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-4	O/C	O/C	O/C
F5-8	O/C	S/C	S/C
D1-5	O/C	O/C	O/C
D6-10	S/C	O/C	O/C
D11	S/C	S/C	S/C
R1-6	S/C	O/C	S/C
S1-9	S/C	S/C	O/C
E1-3	O/C	O/C	O/C
O.O.S.1-4	S/C	S/C	S/C
V1-2	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed,  
S/C=Sealed Closed, O/C=Opened or Closed,  
O.O.S.=Out Of Service

Facility Gas Usage		NOTES: 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
ROVING TREATING EQUIPMENT	USAGE	
V-500	1.18 MCF/D	
HEAT. TREAT.	0.60 MCF/D	
HP FLARE PILOT	—	
--	--	

ES:

1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION —————  
WATER —————  
OIL —————  
GAS —————

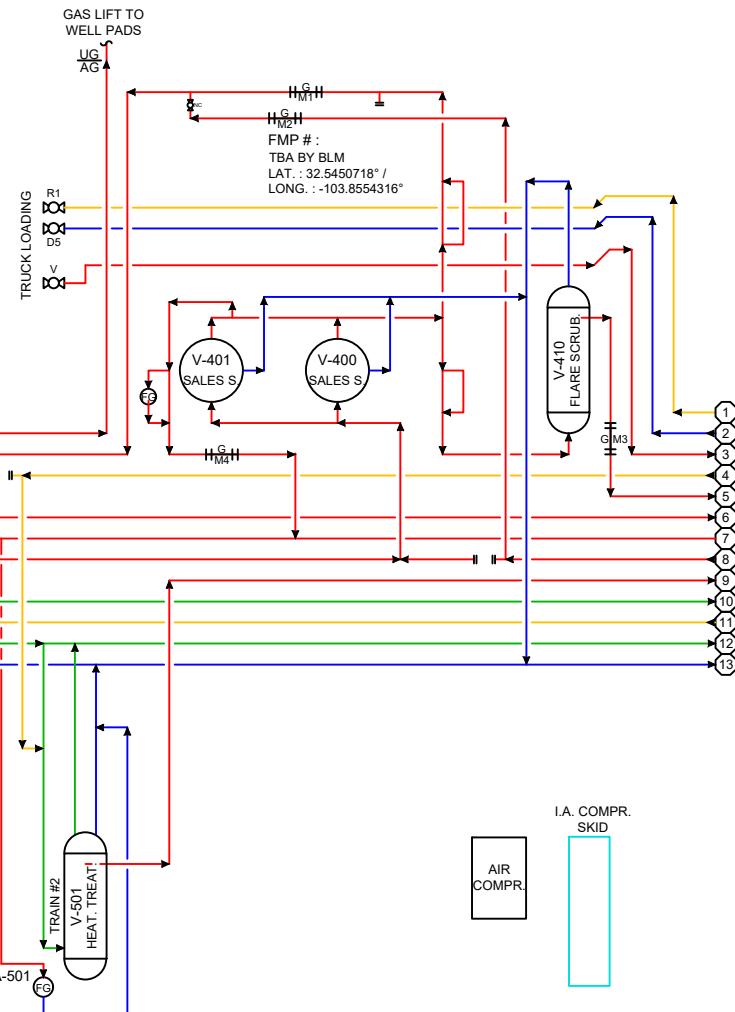
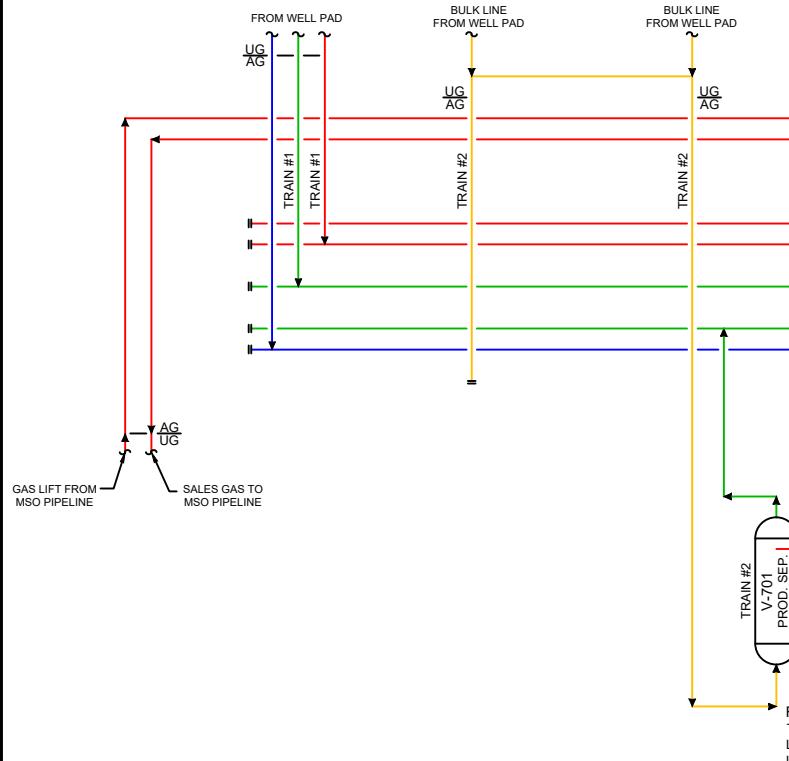
Revision	Description of Change	Date	By	ENG APPD By	ExxonMobil
0	AS BUILT	8/18/2020	LAD		
1	AS BUILT	3/1/2024	SB		
2	UPDATED WATER TANKS	4/29/2024	CK		
3	ADDED PUMP P-310A	4/14/2025	SS		
4	OL TANKS, LACT, & VRT REMOVED	1/12/2025	MULHF		

**BIG EDDY UNIT DI 5 EAST**  
CENTRAL TANK BATTERY  
EDDY COUNTY, NEW MEXICO

LAT.: 32.34458, LONG.: -103.634241 / USA NMNCL00003431  
NMNNM105413479 / SEC. 27-T20S-R31E, SWNE

RECEIVED  
BIG EDDY UNIT DI 5

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	10" SALES GAS TO MSO	ORIFICE	DBBE0145G	SALES CHECK
GM2	6" VRU SALES GAS TO MSO - FMP	ORIFICE	DBBE0146G	SALES
GM3	HP FLARE METER - SICK	ULTRASONIC	DBBE0149G	PRODUCTION
GM4	FUEL GAS METER	ORIFICE	DBBE0266G	PRODUCTION
GM5	V-701 PRODUCTION SEPARATOR - FMP	ORIFICE	--	SALES

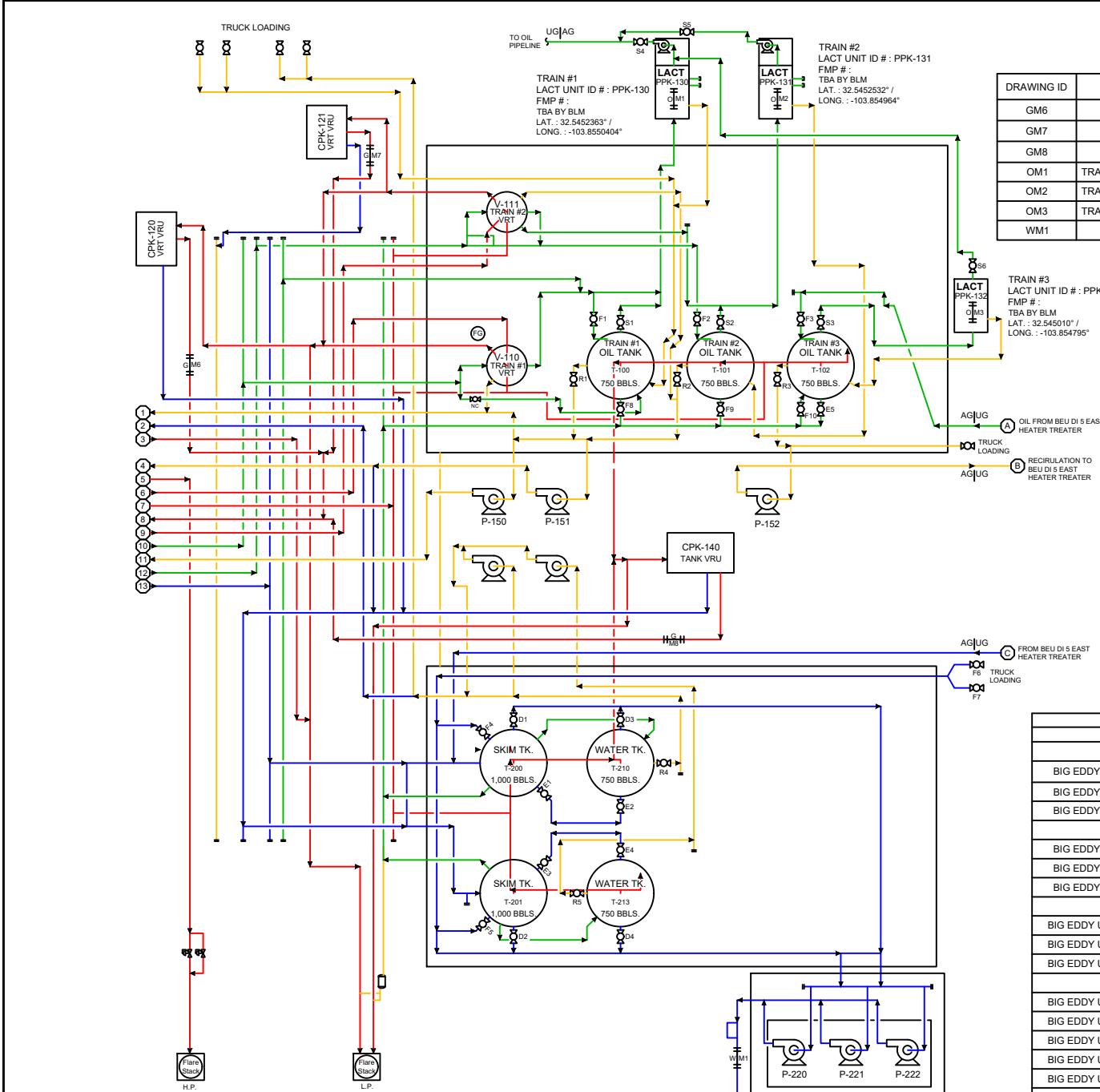


Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEATER TREATER	11.8 MCFD
V-501 HEATER TREATER	11.8 MCFD
HP & LP FLARE PILOTS	0.60 MCFD

NOTES:  
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.  
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION (yellow)  
WATER (blue)  
OIL (green)  
GAS (red)

Revision	Description of Change	Date	By	ENG APPD. By	XTO ENERGY An ExxonMobil Subsidiary	BEU DI 5 WEST CENTRAL TANK BATTERY DELAWARE BASIN
0	AS BUILT	6/27/2023	AE			LAT.: 32.544896, LONG.: -103.855868 / USA NMLC0065431 NMNM105413479 / SEC. 27-T20S-R31E, SWNE
1	AS BUILT	4/10/2024	SB			
2	ADD. USAGES, REV'D. PMPS.	11/21/2025	CKULF			SITE FLOW DIAGRAM - SHEET 1 OF 2
						FILE NO. BEU DI 5 WEST REV. NO. 2U



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM6	CPK-120 VRT VRU	ORIFICE	DBBE0147G	ALLOCATION
GM7	CPK-121 VRT VRU	ORIFICE	--	ALLOCATION
GM8	CPK-140 TANK VRU	ORIFICE	DBBE0148G	ALLOCATION
OM1	TRAIN #1 LACT UNIT PPK-130 - FMP	CORIOLIS	DBBE0260OL	SALES
OM2	TRAIN #2 LACT UNIT PPK-131 - FMP	CORIOLIS	DBBE0288OL	SALES
OM3	TRAIN #3 LACT UNIT PPK-132 - FMP	CORIOLIS	--	SALES
WM1	WATER TRANSFER PUMPS	MAG	--	PRODUCTION

LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-3, F8-10	O/C	S/C	S/C
F4-7	O/C	O/C	S/C
D1-4	S/C	S/C	O/C
E1-4	S/I/O	S/I/O	S/O
S1-6	S/C	S/C	O/C
R1-5	S/C	O/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

TIED IN WELLS				
NAME	API #	GAS LIFT METER #	LEASE ID #	
BIG EDDY UNIT DI 5 ROW F - COLUMN 10, 11 & 12				
BIG EDDY UNIT 5E HAN SOLO #114H	30-015-46830	DBBE0310G - FMP	891000326S	
BIG EDDY UNIT 5E HAN SOLO #105H	30-015-46831	DBBE0309G - FMP	891000326S	
BIG EDDY UNIT 5E HAN SOLO #104H	30-015-46834	DBBE0308G - FMP	891000326S	
BIG EDDY UNIT DI 5 ROW A - COLUMN 10, 11 & 12				
BIG EDDY UNIT 5E HAN SOLO #102H	30-015-46833	DBBE0326G - FMP	891000326S	
BIG EDDY UNIT 5E HAN SOLO #101H	30-015-46832	DBBE0307G - FMP	891000326S	
BIG EDDY UNIT 5E HAN SOLO #100H	30-015-46829	DBBE0295G - FMP	891000326S	
BIG EDDY UNIT DI 5 ROW F - COLUMN 1, 2 & 3				
BIG EDDY UNIT DI 5 WEST 27-29 #007H	30-015-55991	--	--	--
BIG EDDY UNIT DI 5 WEST 27-29 #008H	30-015-56137	--	--	--
BIG EDDY UNIT DI 5 WEST 27-29 #009H	30-015-55992	--	--	--
BIG EDDY UNIT DI 5 ROW A - COLUMN 1, 2, 3, 4, 5 & 6				
BIG EDDY UNIT DI 5 WEST 27-29 #006H	30-015-56136	--	--	--
BIG EDDY UNIT DI 5 WEST 27-29 #005H	30-015-55990	--	--	--
BIG EDDY UNIT DI 5 WEST 27-29 #004H	30-015-55989	--	--	--
BIG EDDY UNIT DI 5 WEST 22-20 #003H	30-015-56135	--	--	--
BIG EDDY UNIT DI 5 WEST 22-20 #002H	30-015-55988	--	--	--
BIG EDDY UNIT DI 5 WEST 22-20 #001H	30-015-56134	--	--	--

Facility Gas Usage		NOTES:
ROYALTY FREE EQUIPMENT	USAGE	1. HEATER SPECIFIC 2. FLARE PILOTS SPECIFIC
V-500 HEATER TREATER	11.8 MCFD	
V-501 HEATER TREATER	11.8 MCFD	
HP & LP FLARE PILOTS	0.60 MCFD	

NOTES:

1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION —————  
WATER —————  
OIL —————  
GAS —————

Revision	Description of Change	Date	By	ENG. APPD. By	XTI ENERGY <small>An ExxonMobil Subsidiary</small>	BEU DI 5 WEST CENTRAL TANK BATTERY DELAWARE BASIN
0	AS BUILT	4/13/2020	AE			LAT.: 32.544896, LONG.: -103.855686 / USA NMCLC00654 NMNIM105413479 / SEC. 27-T20S-R31E, SWNE
1	AS BUILT	4/10/2024	SB			
2	ADD. PPK-132 REMD. G. LINES	11/21/2025	CKULF			
						SITE FLOW DIAGRAM - SHEET 2 OF 2
						FILE NO. BEU DI 5 WEST REV. NO. 2

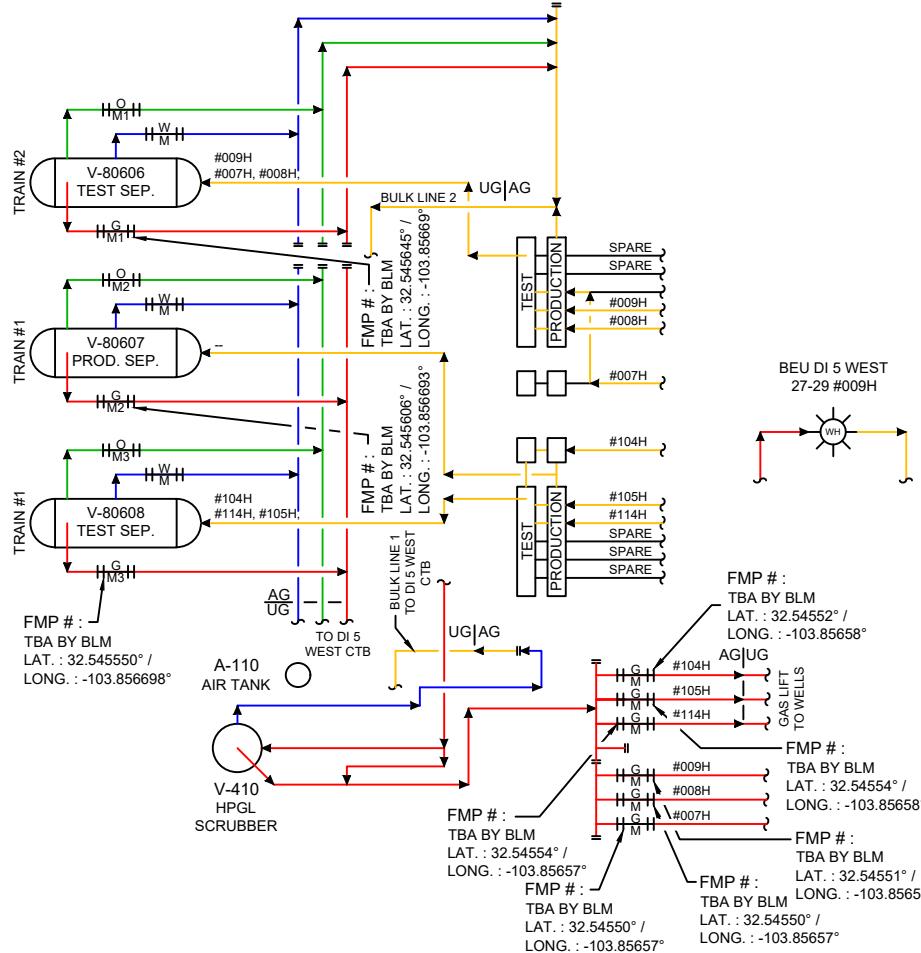
BEU DI 5 WEST  
CENTRAL TANK BATTER  
DELAWARE BASIN

96, LONG.: -103.855868 / USA NMLC00654

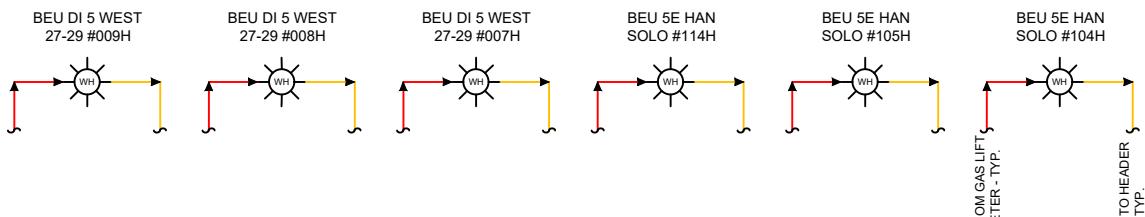
05413479 / SEC. 27-120S-R31

## ITE FLOW DIAGRAM - SHEET

BEU DI 5 WEST

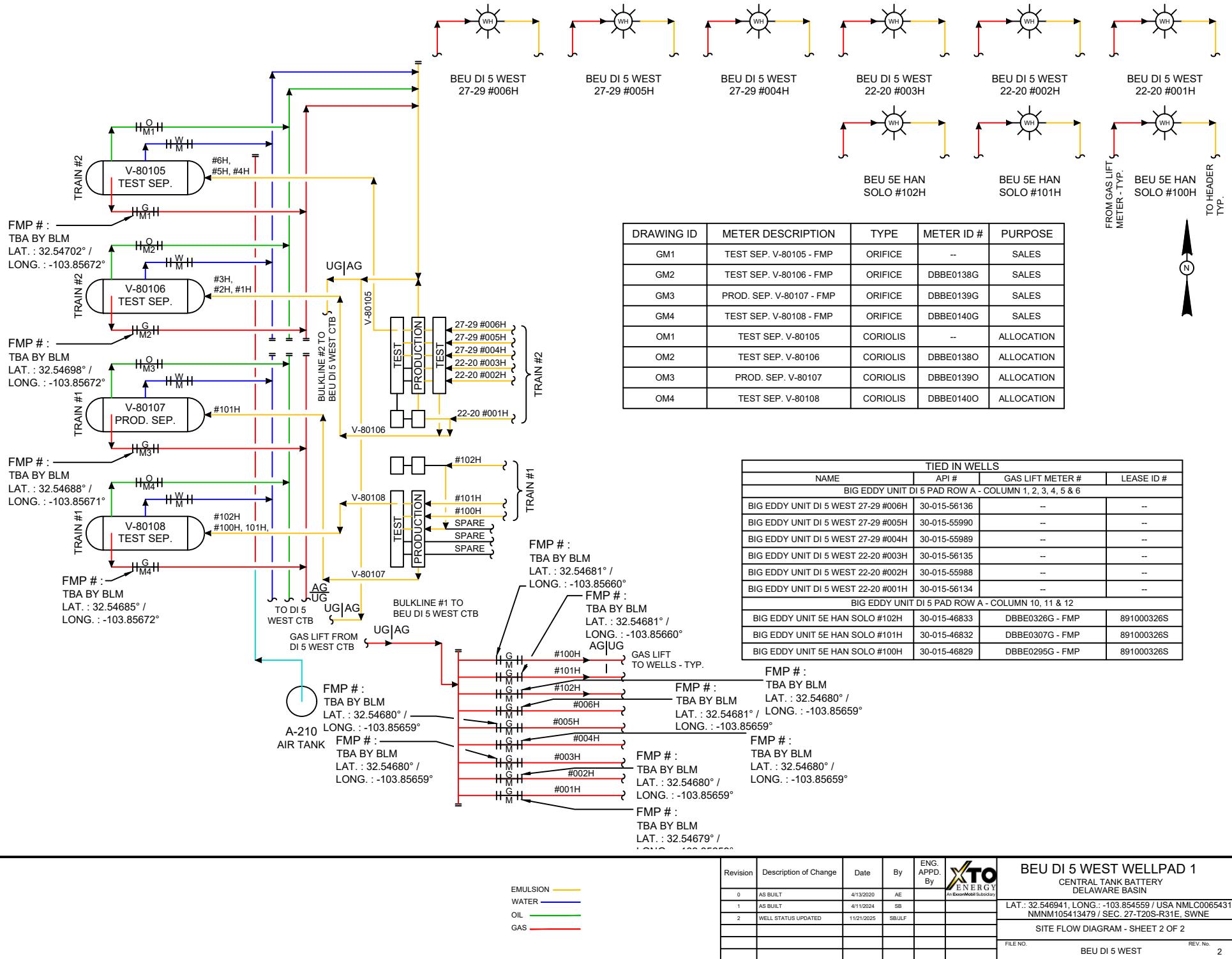


DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEP. V-80606	ORIFICE	DBBE0142G	SALES
GM2	TEST SEP. V-80607 - FMP	ORIFICE	DBBE0143G	SALES
GM3	TEST SEP. V-80608 - FMP	ORIFICE	DBBE0144G	SALES
OM1	TEST SEP. V-80606	CORIOLIS	DBBE0142O	ALLOCATION
OM2	TEST SEP. V-80607	CORIOLIS	DBBE0143O	ALLOCATION
OM3	TEST SEP. V-80608	CORIOLIS	DBBE0144O	ALLOCATION



TIED IN WELLS			
NAME	API #	GAS LIFT METER #	LEASE ID #
BIG EDDY UNIT DI 5 ROW F - COLUMN 10, 11 & 12			
BIG EDDY UNIT 5E HAN SOLO #114H	30-015-46830	DBBE0310G - FMP	891000326S
BIG EDDY UNIT 5E HAN SOLO #105H	30-015-46831	DBBE0309G - FMP	891000326S
BIG EDDY UNIT 5E HAN SOLO #104H	30-015-46834	DBBE0308G - FMP	891000326S
BIG EDDY UNIT DI 5 ROW F - COLUMN 1, 2 & 3			
BIG EDDY UNIT DI 5 WEST 27-29 #007H	30-015-55991	--	--
BIG EDDY UNIT DI 5 WEST 27-29 #008H	30-015-56137	--	--
BIG EDDY UNIT DI 5 WEST 27-29 #009H	30-015-55992	--	--

Revision	Description of Change	Date	By	ENG APPD. By	XTO ENERGY An ExxonMobil Subsidiary	BEU DI 5 TB WEST WELLPAD 6 CENTRAL TAN BATTERY DELAWARE BASIN
0	AS BUILT	4/13/2020	AE			LAT.: 32.545638, LONG.: -103.854559 / USA NMLC0065431 NMNM105413479 / SEC. 27-T20S-R31E, SWNE
1	AS BUILT	4/11/2024	SB			
2	WELL STATUS UPDATED	11/21/2025	SBULF			
						SITE FLOW DIAGRAM - SHEET 1 OF 2
						FILE NO. BEU DI 5 WEST REV. NO. 2





December 2, 2025

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Permian Operating, LLC for administrative approval to surface commingle (leases) oil and gas production, comprised of Sections 20, 21, 22, 28 and 29; Township 20 South, Range 31 East, NMPM, and off-lease storage and measure from participating area (PA) of oil and gas production comprised of Section 27; Township 20 South, Range 31 East, NMPM; Eddy County, New Mexico.**

Re: **Application of XTO Permian Operating, LLC for administrative approval to surface commingle VRU-Flash gas<sup>1</sup> from participating areas and lease comprised of Sections 20, 21, 22, 23, 24, 25, 26, 27, 28 and 29 of Township 20 South, Range 31 East, Eddy County, New Mexico (the "Lands")**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young  
XTO Permian Operating, LLC  
(832)302-5430  
[russell.young@exxonmobil.com](mailto:russell.young@exxonmobil.com)

Sincerely,

*Russell Young*

Russell Young  
New Mexico Commingle Manager  
Permian Business Unit

<sup>1</sup>VRU- Flash gas is a spontaneous vapor that is produced from the heating or depressurization of the extracted oil mixture during different phases of production.

XTO Permian Operating, LLC.  
Russell Young  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
832-302-5430  
[Russell.young@exxonmobil.com](mailto:russell.young@exxonmobil.com)

BEU DI 5 - POSTAL DELIVERY LIST				
CERTIFIED RECEIPT #	NAME	ADDRESS	ADDRESS	DATE NOTIFICATION SENT
9589 0710 5270 1533 1706 56	SARGAR LLC	101 S 4TH ST	ARTESIA NM 88210	12/3/2025
9589 0710 5270 1533 1706 63	BRENDA KAY VINCENT	10107 COUNTY ROAD 1150	LOOKEBA OK 73053	12/3/2025
9589 0710 5270 1533 1706 70	MARILYN MIMI RITCHIE	10442 NAPOLI PL NW	ALBUQUERQUE NM 87114	12/3/2025
9589 0710 5270 1533 1706 87	MATTHEW CARSON COTTINGHAM MILES	111 SHERATON DR	SAN ANTONIO TX 78209	12/3/2025
9589 0710 5270 1533 1706 94	JENNIE VUKSICH	11401 SAN FRANCISCO RD NE	ALBUQUERQUE NM 87122	12/3/2025
9589 0710 5270 1533 1707 00	JULIA TERRI WELCH	11525 LINDSEY GARDEN DR	TYLER TX 75709	12/3/2025
9589 0710 5270 1533 1707 17	ELLY B. BEARD 2007 TRUST	12316 SAINT ANDREWS DRIVE, STE. A	OKLAHOMA CITY OK 77389	12/3/2025
9589 0710 5270 1533 1707 24	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR SUITE 701	FORT WORTH TX 76107	12/3/2025
9589 0710 5270 1533 1707 31	ZELMA MARTHA HUBBARD REUTER	13908 W OKC RENO ST	EL REINO OK 73036	12/3/2025
9589 0710 5270 1533 1707 48	CHEVRON U.S.A. INC	1400 SMITH STREET	HOUSTON TX 77002	12/3/2025
9589 0710 5270 1533 1707 55	JOE ALLISON BATES	1407 NORTH CANAL ST	CARLSBAD NM 88220	12/3/2025
9589 0710 5270 1533 1707 62	SIERRA ENERGY ROYALTIES, LLC	16400 DALLAS PARKWAY, SUITE 400	DALLAS TX 75248	12/3/2025
9589 0710 5270 1533 1707 79	RACHELLE ARGYLE	167369 7 MILE RD	MARLOW OK 73055	12/3/2025
9589 0710 5270 1533 1707 86	LIA CHARITABLE INVESTMENTS, LLC	1717 WEST LOOP SOUTH SUITE 180	HOUSTON TX 77027	12/3/2025
9589 0710 5270 1533 1707 93	CHARLES WILLIAM HIVELY	17284 ROUND LAKE RD	EDEN PRAIRIE MN 55346	12/3/2025
9589 0710 5270 1533 1708 09	BRYAN WINSTON WELCH	1764 S PAIGE CREEK PL	TUCSON AZ 85748	12/3/2025
9589 0710 5270 1533 1708 16	HUNT OIL COMPANY	1900 NORTH AKARD STREET	DALLAS TX 75201	12/3/2025
9589 0710 5270 1533 1708 23	ROBERT KEITH LOVELACE	19887 HWY 33	HAMMON OK 73650	12/3/2025
9589 0710 5270 1533 1708 30	2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CHRISTOPHER MADDOX BASS	201 MAIN ST STE 2750	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	THE BASS SICKEL 2016 CHILDRENS TR	201 MAIN STREET SUITE 2300	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	ANNE CHANDLER BASS EVANS	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CTAM O AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	GC OIL AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	TIMOTHY RICHARDSON BASS	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CTV-CTAM BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CTV-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CTV-SRB III BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	BMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	BMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	WD I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	WD II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	Goliad-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	Goliad-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	Goliad-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	Goliad-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	Capital Partnership II (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	ACB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	CMB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	MLB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	TRB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	32 Mineral I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	32 Mineral II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	SSB 1993C I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	SSB 1993C II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	PRB II 1993C I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	PRB II 1993C II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	RFB 1993C I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 30	RFB 1993C II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	12/3/2025
9589 0710 5270 1533 1708 47	ELLEN MARION SKYLAND	20350 MARSH CREEK RD	BRENTWOOD CA 94513	12/3/2025
9589 0710 5270 1533 1708 54	WING RESOURCES VII, LLC	2100 MCKINNEY AVE., SUITE 1540	DALLAS TX 75201	12/3/2025
9589 0710 5270 1533 1708 61	WING RESOURCES IV, LLC	2100 MCKINNEY AVE., SUITE 1540	DALLAS TX 75201	12/3/2025
9589 0710 5270 1533 1708 78	WING RESOURCES VI, LLC	2100 MCKINNEY AVE., SUITE 1540	DALLAS TX 75201	12/3/2025
9589 0710 5270 1533 1708 85	WING RESOURCES III, LLC	2100 MCKINNEY AVE., SUITE 1540	DALLAS TX 75201	12/3/2025
9589 0710 5270 1533 1708 92	ELK RANGE ROYALTIES II, LP	2110 FARRINGTON STREET	DALLAS TX 75201	12/3/2025
9589 0710 5270 1533 1709 08	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389	12/3/2025
9589 0710 5270 1533 1709 15	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389	12/3/2025
9589 0710 5270 1533 1709 22	BRANDY M ROBERTS	2501 LAKEWOOD DR	CHICKASHA OK 73018	12/3/2025
9589 0710 5270 1533 1709 39	PERPETUAL RESOURCE ASSETS, LLC	2527 FAIRMONT STREET	DALLAS TX 75201	12/3/2025
9589 0710 5270 1533 1709 46	KATHLEEN IRWIN SCHUSTER TR	2615 OAK DR UNIT 28	LAKWOOD CO 80215	12/3/2025
9589 0710 5270 1533 1709 53	PALAMAR ENTERPRISES LLC	2655 BECKY AVE	MINDEN NV 89423	12/3/2025
9589 0710 5270 1533 1709 60	WALLACE W IRWIN PROPERTIES LLC	270 VILLAGE DRIVE APT 1427	DOWNTOWNS GROVE IL 60516	12/3/2025
9589 0710 5270 1533 1709 77	ARICKA L GREEN	2714 COUNTY ST 2831	CHICKASHA OK 73018	12/3/2025
9589 0710 5270 1533 1709 84	DANNY ALLEN BARRETT	291 OAK ARBOR LN	COLDSPRING TX 77331	12/3/2025
9589 0710 5270 1533 1709 91	MICHAEL IRVIN WELCH, JR.	2912 138TH ST	LUBBOCK TX 79423	12/3/2025
9589 0710 5270 1533 1710 04	ESTATE OF SANDERS THOMAS WELCH	2912 138TH ST	LUBBOCK TX 79423	12/3/2025
9589 0710 5270 1533 1710 11	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	12/3/2025
9589 0710 5270 1533 1710 28	LESLIE H BATES III	3345 BAILEY CREEK COVE N	COLLIERVILLE TN 38017	12/3/2025
9589 0710 5270 1533 1710 35	JOHN DREW MILLER	340 E PARK DR	KELLOGG ID 83837	12/3/2025

9589 0710 5270 1533 1710 42	ICON MINERALS LLC	3515 DURNESS WAY	HOUSTON TX 77025	12/3/2025
9589 0710 5270 1533 1710 59	TRAVIS KELLY MELLARD	3620 JOSH LN	AUSTIN TX 78730	12/3/2025
9589 0710 5270 1533 1710 66	SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVENUE, SUITE 500	DALLAS TX 75219	12/3/2025
9589 0710 5270 1533 1710 73	SMP TITAN MINERAL HOLDING, LP	4143 MAPLE AVENUE, SUITE 500	DALLAS TX 75219	12/3/2025
9589 0710 5270 1533 1710 80	SMP TITAN FLEX, LP	4143 MAPLE AVENUE, SUITE 500	DALLAS TX 75219	12/3/2025
9589 0710 5270 1533 1710 97	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	4143 MAPLE AVENUE, SUITE 500	DALLAS TX 75219	12/3/2025
9589 0710 5270 1533 1711 03	SARA ARN	4308 S HASSETT	MESA AZ 85212	12/3/2025
9589 0710 5270 1533 1711 10	CARROLL CARTWRIGHT, III	435 EAST 52ND STREET #5B	NEW YORK NY 10022	12/3/2025
9589 0710 5270 1533 1711 27	ROGER KENT HALDEMAN	5 HERITAGE RD	EDGEWOOD NM 87015	12/3/2025
9589 0710 5270 1533 1704 58	LEA ANNE C KOCH	500 MILL CREEK CT	ROSEVILLE CA 95747	12/3/2025
9589 0710 5270 1533 1704 65	ANDERSON OIL LTD.	5005 WOODWAY DRIVE, SUITE 300	HOUSTON TX 77056	12/3/2025
9589 0710 5270 1533 1704 72	EOG RESOURCES INC	5509 CHAMPIONS DRIVE	MIDLAND TX 79706	12/3/2025
9589 0710 5270 1533 1704 89	COG OPERATING, LLC	600 W. ILLINOIS AVE.	MIDLAND TX 79701	12/3/2025
9589 0710 5270 1533 1704 96	CONCHO OIL & GAS, LLC	600 W. ILLINOIS AVE.	MIDLAND TX 79701	12/3/2025
9589 0710 5270 1533 1705 02	CONOCOPHILLIPS COMPANY	600 W. ILLINOIS AVE.	MIDLAND TX 79701	12/3/2025
9589 0710 5270 1533 1705 19	PHILLIPS PETROLEUM COMPANY	600 W. ILLINOIS AVE.	MIDLAND TX 79701	12/3/2025
9589 0710 5270 1533 1705 26	MARATHON OIL PERMIAN, LLC	600 W. ILLINOIS AVE.	MIDLAND TX 79701	12/3/2025
9589 0710 5270 1533 1705 33	MAGNUM HUNTER PRODUCTION, INC.	6001 DEAUVILLE BLVD., SUITE N.3.047	MIDLAND TX 79701	12/3/2025
9589 0710 5270 1533 1705 40	BUREAU OF LAND MANAGEMENT ATTN: JONATHAN SHEPARD	620 E GREENE ST.	CARLSBAD NM 88220	12/3/2025
9589 0710 5270 1533 1705 57	EMMA LOU HARDIN	740405 S 3350 RD	PERKINS OK 74059	12/3/2025
9589 0710 5270 1533 1705 64	GEORGETTE C. NICHOLS	770 BOYLSTON STREET	BOSTON MA 12199-7709	12/3/2025
9589 0710 5270 1533 1705 71	MARGARET DELL BRIDGES	8130 CEDEL DRIVE	HOUSTON TX 77055	12/3/2025
9589 0710 5270 1533 1705 88	MELANIE MILES WALTERS	8815 TOWANA TRL	AUSTIN TX 78736	12/3/2025
9589 0710 5270 1533 1705 95	WK LAND COMPANY	911 KIMBARK ST	LONGMONT CO 80501	12/3/2025
9589 0710 5270 1533 1706 01	SHOW GOAT CAPITAL, L.P.	P.O. BOX 50576	AUSTIN TX 78763	12/3/2025
9589 0710 5270 1533 1706 18	TIG PROPERTIES LP	PO BOX 10508	MIDLAND TX 79702	12/3/2025
9589 0710 5270 1533 1706 25	CLAIRE ANN IVERSON REV LIVING TRUST	PO BOX 10508	MIDLAND TX 79702	12/3/2025
9589 0710 5270 1533 1706 32	SIEGFRIED JAMES IVERSON III REV LIVING TRUST	PO BOX 10508	MIDLAND TX 79702	12/3/2025
9589 0710 5270 1533 1706 49	KIP REVOCABLE LIVING TRUST	PO BOX 10508	MIDLAND TX 79702	12/3/2025
9589 0710 5270 1533 1711 34	EGP REVOCABLE LIVING TRUST	PO BOX 10508	MIDLAND TX 79702	12/3/2025
9589 0710 5270 1533 1711 41	PERMAN BASIN GIF I LLC	PO BOX 131239	SPRING TX 77393	12/3/2025
9589 0710 5270 1533 1711 58	ELLIOTT HALL COMPANY	PO BOX 1328	SANTA FE NM 87504	12/3/2025
9589 0710 5270 1533 1711 65	ELLIOTT INDUSTRIES LP	PO BOX 1328	SANTA FE NM 87504	12/3/2025
9589 0710 5270 1533 1711 72	TAURUS ROYALTY LLC	PO BOX 1477	LITTLE ELM TX 75068	12/3/2025
9589 0710 5270 1533 1711 89	BECKY R COOPER	PO BOX 1482	SONOITA AZ 85637	12/3/2025
9589 0710 5270 1533 1711 96	DIANE M FARRELL	PO BOX 1600	SAN ANTONIO TX 78296	12/3/2025
9589 0710 5270 1533 1712 02	WILLIAM L FARRELL	PO BOX 1600	SAN ANTONIO TX 78296	12/3/2025
9589 0710 5270 1533 1712 19	STACY ANN WELCH GREEN	PO BOX 164	SONOITA AZ 85637	12/3/2025
9589 0710 5270 1533 1712 26	ROLLA R HINKLE III	PO BOX 2292	ROSWELL NM 88202	12/3/2025
9589 0710 5270 1533 1712 33	COLBURN OIL LP	PO BOX 2524	MIDLAND TX 79702	12/3/2025
9589 0710 5270 1533 1712 40	CULBERTSON MANAGEMENT TRUST	PO BOX 2918	MIDLAND TX 79702	12/3/2025
9589 0710 5270 1533 1712 57	PENASCO PETROLEUM LLC	PO BOX 4168	ROSWELL NM 88202	12/3/2025
9589 0710 5270 1533 1712 64	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH TX 76147	12/3/2025
9589 0710 5270 1533 1712 71	MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH TX 76147	12/3/2025
9589 0710 5270 1533 1712 88	GEORGE RYAN INGRAM	PO BOX 512	CHICKASHA OK 73023	12/3/2025
9589 0710 5270 1533 1712 95	WALLFAM LTD	PO BOX 51740	MIDLAND TX 79710	12/3/2025
9589 0710 5270 1533 1713 01	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS TX 75373	12/3/2025
9589 0710 5270 1533 1713 18	SHARBRO ENERGY LLC	PO BOX 840	ARTESIA NM 88211	12/3/2025
9589 0710 5270 1533 1713 25	JOHN A HOLMSTROM 2004 TR	PO BOX 90727	PASADENA CA 91109	12/3/2025
9589 0710 5270 1533 1713 32	KANSAS UNIVERSITY ENDOWMENT	PO BOX 928	LAWRENCE KS 66044	12/3/2025
N/A	ROBERT E. ANDERSON AND WIFE, ELIZABETH J. ANDERSON	UNKNOWN	UNKNOWN DE 19801	N/A
N/A	JOSEPH W FLETCHER AND WIFE, BESSIE L. FLETCHER	UNKNOWN	DELAWARE DE 19801	N/A
N/A	RJ HUBBARD	UNKNOWN	UNKNOWN DE 19801	N/A

**Affidavit of Publication**

No.	75210
State of New Mexico	Publisher
County of Eddy:	
<b>Adrian Hedden</b>	
being duly sworn, says that he is the	<u>Publisher</u>
of the Carlsbad Current Argus, a weekly newspaper of	
general circulation, published in English at Carlsbad,	
said county and state, and that the hereto attached	
<b>Legal Ad</b>	
was published in a regular and entire issue of the said	
Carlsbad Current Argus, a weekly newspaper duly qualified	
for that purpose within the meaning of Chapter 167 of	
the 1937 Session Laws of the state of New Mexico for	
<u>1</u>	Consecutive weeks/day on the same
day as follows:	
First Publication	<u>December 6, 2025</u>
Second Publication	_____
Third Publication	_____
Fourth Publication	_____
Fifth Publication	_____
Sixth Publication	_____
Seventh Publication	_____
Eighth Publication	_____
Subscribed and sworn before me this	
6th	day of December 2025
<div style="border: 1px solid black; padding: 5px; text-align: center;">           LATISHA ROMINE            Notary Public, State of New Mexico            Commission No. 1076338            My Commission Expires            05-12-2027         </div>	
	
Latisha Romine	
Notary Public, Eddy County, New Mexico	

**Copy of Publication:**

TO: ALL AFFECTED PARTIES, INCLUDING: SARGAR LLC BRENDA KAY VINCENT MARILYN MIMI RITCHEY MATTHEW CARSON COTTINGHAM MILES JENNIE VUKSICH JULIA TERRI WELCH ELLY B. BEARD 2007 TRUST WEST BEND ENERGY PARTNERS LLC ZELMA MARTHA HUBBARD REUTER CHEVRON U.S.A. INC JOE ALLISON BATES SIERRA ENERGY ROYALTIES, LLC RACHELLE ARGYLE LJA CHARITABLE INVESTMENTS, LLC CHARLES WILLIAM HIVELY BRYAN WINSTON WELCH HUNT OIL COMPANY ROBERT KEITH LOVELACE 2016 HYATT BASS FAM TR 2016 SAMANTHA BASS FAM TR CHRISTOPHER MADDOX BASS THE BASS SICKEL 2016 CHILDRENS TR 2016 SAMANTHA BASS FAMILY TRUST 2016 HYATT BASS FAMILY TRUST ANNE CHANDLER BASS EVANS CTAM O AND GAS LLC GC OIL AND GAS LLC LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TRUST LMB/RSB GST EXEMPT DYNASTY 2016 TR THE PHILECOLOGY FOUNDATION TIMOTHY RICHARDSON BASS CTV-LMB I BPEOR NM, LLC CTV-LMB II BPEOR NM, LLC CTV-CTAM BPEOR NM, LLC LMB I BPEOR NM, LLC LMB II BPEOR NM, LLC SRB I BPEOR NM, LLC SRB II BPEOR NM, LLC THRU LINE BPEOR NM, LLC KEYSTONE (RMB) BPEOR NM, LLC KEYSTONE (CTAM) BPEOR NM, LLC BMT I BPEOR NM, LLC BMT II BPEOR NM, LLC WD I BPEOR NM, LLC WD II BPEOR NM, LLC Goliad-LMB I BPEOR NM, LLC Goliad-LMB II BPEOR NM, LLC Goliad-SRB I BPEOR NM, LLC Goliad-SRB II BPEOR NM, LLC Capital Partnership II (CTAM) BPEOR NM, LLC ACB BPEOR NM, LLC CMB BPEOR NM, LLC MLB BPEOR NM, LLC TRB BPEOR NM, LLC 32 Mineral I BPEOR NM, LLC 32 Mineral II BPEOR NM, LLC SSB 1993C I BPEOR NM, LLC SSB 1993C II BPEOR NM, LLC PRB II 1993C I BPEOR NM, LLC PRB II 1993C II BPEOR NM, LLC RFB 1993C I BPEOR NM, LLC RFB 1993C II BPEOR NM, LLC ELLEN MARION SKYLARK WING RESOURCES VII, LLC WING RESOURCES IV, LLC WING RESOURCES VI, LLC WING RESOURCES III, LLC ELK RANGE ROYALTIES II, LP XTO HOLDINGS LLC-RU5737 XTO DELAWARE BASIN LLC-RU5766 BRANDY M ROBERTS PERPETUAL RESOURCE ASSETS, LLC KATHLEEN IRWIN SCHUSTER TR PALAMAR ENTERPRISES LLC WALLACE W IRWIN PROPERTIES LLC ARICKA L GREEN DANNY ALLEN BARRETT MICHAEL IRVIN WELCH, JR. ESTATE OF SANDERS THOMAS WELCH BUREAU OF LAND MANAGEMENT LESLIE H BATES III JOHN DREW MILLER ICON MINERALS LLC TRAVIS KELLY MELLARD SMP SIDECAR TITAN MINERAL HOLDINGS, LP SMP TITAN MINERAL HOLDING, LP SMP TITAN FLEX, LP MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC SARA ARN CARROLL CARTWRIGHT, III ROGER KENT HALDEMAN LEA ANNE C KOCH ANDERSON OIL LTD. EOG RESOURCES INC COG OPERATING, LLC CONCHO OIL & GAS, LLC CONOCOPHILLIPS COMPANY PHILLIPS PETROLEUM COMPANY MARATHON OIL PERMIAN, LLC MAGNUM HUNTER PRODUCTION, INC. "BUREAU OF LAND MANAGEMENT ATTN: JONATHAN SHEPARD" EMMA LOU HARDIN GEORGETTE C. NICHOLS MARGARET DELL BRIDGES MELANIE MILES WALTERS WK LAND COMPANY SHOW GOAT CAPITAL, L.P. TIG PROPERTIES LP CLAIRE ANN IVERSON REV LIVING TRUST SIEGFRIED JAMES IVERSON III REV LIVING TRUST KIP REVOCABLE LIVING TRUST EGP REVOCABLE LIVING TRUST PERMIAN BASIN GIF I LLC ELLIOTT HALL COMPANY ELLIOTT INDUSTRIES LP TAURUS ROYALTY LLC BECKY R COOPER DIANE M FARRELL WILLIAM L FARRELL STACY ANN WELCH GREEN ROLLA R HINKLE III COLBURN OIL LP CULBERTSON MANAGEMENT TRUST PENASCO PETROLEUM LLC McMULLEN MINERALS LLC McMULLEN MINERALS II LP GEORGE RYAN INGRAM WALLFAM LTD PEGASUS RESOURCES LLC SHARBRO ENERGY LLC JOHN A HOLMSTROM 2004 TR KANSAS UNIVERSITY ENDOWMENT

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (leases) oil and gas production, comprised of Sections 20, 21, 22, 28 and 29; Township 20 South, Range 31 East, NMPM, and off-lease storage and measure from participating area (PA) of oil and gas production comprised of Section 27; Township 20 South, Range 31 East, NMPM; Eddy County, New Mexico.

Application of XTO Permian Operating, LLC for administrative approval to surface commingle VRU-Flash gas' from participating areas and lease comprised of Sections 20, 21, 22, 23, 24, 25, 26, 27, 28 and 29 of Township 20 South, Range 31 East, Edd County, New Mexico (the Lands)

XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle and VRU-Flash gas' (off lease) diversely owned oil and gas production at the Big Eddy Unit DI 5 Central

Tank Battery (CTB) insofar as all existing and future wells drilled in the following:

(a) The 640.00-acre of Lease NMNM 0006817 comprised of Section 29: ALL; 640.00-acre of Lease NMNM 0006816 comprised of Section 28: ALL; 240.00-acre of Lease NMNM 0004082 comprised of Section 21: W2SE, SW; 160.00-acre of Lease NMLC 0070220 comprised of Section 27: SW; the 160.00-acre of Lease NMLC 0065431 comprised of Section 27: NW; the 160.00-acre of Lease NMNM 0274818 comprised of Section 20: SW; the 160.00-acre of Lease NMNM 0001189A comprised of Section 20: SE; the 120.00-acre of Lease NMLC 0065944A comprised of Section 22: W2SW, NWSE; the 120.00-acre of Lease NMLC 0065944 comprised of Section 22: E2SW, NESE; ; the 80.00-acre of Lease NMLC 0065874 comprised of Section 21: E2SE; Township 20 South, Range 31 East, in the [97650] WC WILLIAMS SINK; BONE SPRING currently dedicated to the following well:

30-015-56134 BIG EDDY UNIT DI 5 WEST 22 20 001H  
30-015-55988 BIG EDDY UNIT DI 5 WEST 22 20 002H  
30-015-56135 BIG EDDY UNIT DI 5 WEST 22 20 003H  
30-015-55989 BIG EDDY UNIT DI 5 WEST 27 29 004H  
30-015-55990 BIG EDDY UNIT DI 5 WEST 27 29 005H  
30-015-56136 BIG EDDY UNIT DI 5 WEST 27 29 006H  
30-015-55991 BIG EDDY UNIT DI 5 WEST 27 29 007H  
30-015-56137 BIG EDDY UNIT DI 5 WEST 27 29 008H  
30-015-55992 BIG EDDY UNIT DI 5 WEST 27 29 009H

(b) The 400.00-acre of participating area (PA) NMNM 068294N comprised of Section 25 S2N2; Section 26 S2N2; Section 27 S2NE; Township 20 South, Range 31 East, in the [49600] PARALLEL; DELAWARE SPRING currently dedicated to the following well:

30-015-05833 JOSEPHINE RODKE FEDERAL 1H  
30-015-40397 BIG EDDY UNIT DI 5 004H

(c) The 5,837.16-acre of participating area (PA) NMNM 068294T Section 25 ALL; Section 26 ALL; Section 27 E2; Section 23 S2; Section 24 S2; Section 22 S2 SE; Township 20 South, Range 31 East, in the [98232] WC-015 G-06 S203127G; BONE SPRING currently dedicated to the following well:

30-015-43444 BIG EDDY UNIT DI 5 024H  
30-015-46829 BIG EDDY UNIT 5E HAN SOLO 100H  
30-015-46832 BIG EDDY UNIT 5E HAN SOLO 101H  
30-015-46833 BIG EDDY UNIT 5E HAN SOLO 102H  
30-015-46834 BIG EDDY UNIT 5E HAN SOLO 104H  
30-015-46831 BIG EDDY UNIT 5E HAN SOLO 105H  
30-015-46830 BIG EDDY UNIT 5E HAN SOLO 114H

(d) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Big Eddy Unit DI 5 Central Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com.  
75210-Published in Carlsbad Current Argus Dec. 6, 2025.

---

**From:** Florez, Marie E  
**To:** Clelland, Sarah, EMNRD; Granillo, Lacey /C  
**Subject:** RE: [EXTERNAL] RE: Action ID 534570 PLC-1073  
**Date:** Friday, January 9, 2026 9:39:27 AM

---

Sarah,

Chris (Land Department) has confirmed all interest owners were notified within the 9355.64 acres of the BS PA NMNM105693911 and within the 400.00 acres of the DE PA NMNM105392408. He also confirmed that the interest is identical within the PA.

If you have any questions, please let me know.

Thanks,

*Marie E. Florez*

Regulatory Analyst  
Permian Basin – Delaware Operations

**ExxonMobil Upstream Company**  
A division of Exxon Mobil Corporation  
3617 North Big Spring Street  
Midland, TX 79707

505-419-8420 cell  
432-894-4949 cell  
[Marie.florez@exxonmobil.com](mailto:Marie.florez@exxonmobil.com)

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Thursday, January 8, 2026 4:09 PM  
**To:** Florez, Marie E <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>; Granillo, Lacey /C <[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** RE: [EXTERNAL] RE: Action ID 534570 PLC-1073

I need you to specifically ask them if interest is identical within the PA, please.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Clelland, Sarah, EMNRD

**Sent:** Thursday, January 8, 2026 2:50 PM

**To:** 'Florez, Marie E' <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>; Granillo, Lacey /C

<[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>

**Subject:** RE: [EXTERNAL] RE: Action ID 534570 PLC-1073

Dean and I would like confirmation on something else. Within the summary of Action ID 534570 ( c ) shows the PA as being 5837.16 acres. However, the legals only add up to 2320.00 acres. The BLM serial registry page shows this PA as being 9355.64 acres. Why does XTO have different acreage concerning this PA?

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Florez, Marie E <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>

**Sent:** Thursday, January 8, 2026 1:19 PM

**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>; Granillo, Lacey /C

<[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>

**Subject:** RE: [EXTERNAL] RE: Action ID 534570 PLC-1073

Were notified by mail. LOL

*Marie E. Florez*

Regulatory Analyst

Permian Basin – Delaware Operations

**ExxonMobil Upstream Company**

A division of Exxon Mobil Corporation

3617 North Big Spring Street

Midland, TX 79707

505-419-8420 cell

432-894-4949 cell

[Marie.florez@exxonmobil.com](mailto:Marie.florez@exxonmobil.com)

---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Thursday, January 8, 2026 2:15 PM  
**To:** Florez, Marie E <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>; Granillo, Lacey /C <[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** RE: [EXTERNAL] RE: Action ID 534570 PLC-1073

Is there more to that sentence?

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Florez, Marie E <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>  
**Sent:** Thursday, January 8, 2026 1:13 PM  
**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>; Granillo, Lacey /C <[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** [EXTERNAL] RE: Action ID 534570 PLC-1073

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

The Land Department reviewed the notification list and has confirmed that all parties within the BS PA NMNM105693911 and DE PA NMNM105392408.

Please let me know if you have any more questions.

*Marie E. Florez*  
Regulatory Analyst  
Permian Basin – Delaware Operations

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Midland, TX 79707

505-419-8420 cell  
432-894-4949 cell  
[Marie.florez@exxonmobil.com](mailto:Marie.florez@exxonmobil.com)

---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Wednesday, January 7, 2026 5:33 PM  
**To:** Florez, Marie E <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>; Granillo, Lacey /C  
<[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** Action ID 534570 PLC-1073

To whom it may concern (c/o Marie Florez for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	<b>534570</b>
Admin No.	PLC-1073
Applicant	XTO Permian Operating, LLC
Title	Big Eddy Unit DI 5 CTB – VRU ONLY
Sub. Date	12/12/2025

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Were interest owners within the 2 PA's noticed on this application. The notice record is exactly the same as the application Action ID 534571.
- Were interest owners notified of both applications (Action ID's 534570 & 534751)

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within

10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

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**From:** Florez, Marie E  
**To:** Clelland, Sarah, EMNRD; Granillo, Lacey /C  
**Subject:** RE: [EXTERNAL] RE: Action ID 534570 PLC-1073  
**Date:** Thursday, January 8, 2026 1:18:50 PM

---

Were notified by mail. LOL

*Marie E. Florez*

Regulatory Analyst  
Permian Basin – Delaware Operations

**ExxonMobil Upstream Company**  
A division of Exxon Mobil Corporation  
3617 North Big Spring Street  
Midland, TX 79707

505-419-8420 cell  
432-894-4949 cell  
[Marie.florez@exxonmobil.com](mailto:Marie.florez@exxonmobil.com)

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**Sent:** Thursday, January 8, 2026 2:15 PM  
**To:** Florez, Marie E <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>; Granillo, Lacey /C  
<[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** RE: [EXTERNAL] RE: Action ID 534570 PLC-1073

Is there more to that sentence?

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

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**Sent:** Thursday, January 8, 2026 1:13 PM

**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>; Granillo, Lacey /C <[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** [EXTERNAL] RE: Action ID 534570 PLC-1073

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*Marie E. Florez*

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Permian Basin – Delaware Operations

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**To:** Florez, Marie E <[marie.florez@exxonmobil.com](mailto:marie.florez@exxonmobil.com)>; Granillo, Lacey /C <[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** Action ID 534570 PLC-1073

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The Division is reviewing the following application:

Action ID	534570
Admin No.	PLC-1073
Applicant	XTO Permian Operating, LLC
Title	Big Eddy Unit DI 5 CTB – VRU ONLY

Sub. Date	12/12/2025
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Additional notes:

•

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Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

### **COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

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Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

**ORDER NO. PLC-1073**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the gas production recovered using vapor recovery units (“VRU gas”) from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the VRU gas production to the pools, leases, and wells to be commingled based upon measuring the oil production from each pool, lease, and well.
3. Applicant provided notice of the Application to all persons owning an interest in the VRU gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of VRU gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the VRU gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, VRU gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. **[Associated Order]** This Order is associated with Order PLC-594 and CTB-1185 which authorizes in-full or in-part the commingling of Oil and Gas production from the pools, leases, and wells as described in Exhibit A.

## **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of VRU gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## **ORDER**

1. Applicant is authorized to surface commingle VRU gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure VRU gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle VRU gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure VRU gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of VRU gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of VRU gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of VRU gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the VRU gas production for each well identified in Exhibit A shall be allocated using an oil production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily oil production for each day using the known daily oil production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's oil production between the known daily oil production values.

During the plateau period, the VRU gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the VRU gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of VRU gas production from any pool, lease, or well reduces the value of the commingled VRU gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose VRU gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of VRU gas production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 1/19/2026

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Exhibit A**

**Order: PLC-1073**

**Operator: XTO Permian Operating, LLC (373075)**

**Central Tank Battery: Big Eddy Unit DI 5 Central Tank Battery (VRU ONLY)**

**Central Tank Battery Location: UL G, Section 27, Township 20 South, Range 31 East**

**Gas Title Transfer Meter Location: UL G, Section 27, Township 20 South, Range 31 East**

**Pools**

Pool Name	Pool Code
PARALLEL;DELAWARE	49600
WC WILLIAMS SINK; BONE SPRING	97650
WC-015 G-06 S203127G;BONE SPRING	98232

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105469466 (0274818)	SW4	20-20S-31E
BLM Lease NMNM 105318028 (0001189A)	SE4	20-20S-31E
BLM Lease NMNM 105443675 (0004082)	SW4, W2SE	21-20S-31E
BLM Lease NMNM 105730104 (NMLC 0065874)	E2SE	21-20S-31E
BLM Lease NMNM 105462650 (NMLC 0065944A)	W2SW, W2SE	22-20S-31E
BLM Lease NMNM 105450686 (NMLC 0065944)	E2SW, E2SE	22-20S-31E
BLM Lease NMNM 105413479 (NMLC 0065431)	NW4	27-20S-31E
BLM Lease NMNM 105509624 (NMLC 0070220)	SW4	27-20S-31E
BLM Lease NMNM 105502911 (0006816)	ALL	28-20S-31E
BLM Lease NMNM 105318258 (0006817)	ALL	29-20S-31E
	S2SE	22-20S-31E
	S2	23-20S-31E
PA Bone Spring Big Eddy Unit NMNM 105693911 (068294T)	S2	24-20S-31E
	ALL	25-20S-31E
	ALL	26-20S-31E
	E2	27-20S-31E
PA Delaware Big Eddy Unit NMNM 105392408 (068294N)	S2N2	25-20S-31E
	S2N2	26-20S-31E
	S2NE	27-20S-31E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56134	BIG EDDY UNIT DI 5 WEST 22 20 #001H	N2S2	20-20S-31E	
		N2S2	21-20S-31E	97650
		N2S2	22-20S-31E	
30-015-55988	BIG EDDY UNIT DI 5 WEST 22 20 #002H	S2	20-20S-31E	
		S2	21-20S-31E	97650
		SW4	22-20S-31E	

30-015-56135	BIG EDDY UNIT DI 5 WEST 22 20 #003H	S2 S2 SW4	20-20S-31E 21-20S-31E 22-20S-31E	97650
30-015-55989	BIG EDDY UNIT DI 5 WEST 27 29 #004H	NW4 N2 N2	27-20S-31E 28-20S-31E 29-20S-31E	97650
30-015-55990	BIG EDDY UNIT DI 5 WEST 27 29 #005H	NW4 N2 N2	27-20S-31E 28-20S-31E 29-20S-31E	97650
30-015-56136	BIG EDDY UNIT DI 5 WEST 27 29 #006H	NW4 N2 N2	27-20S-31E 28-20S-31E 29-20S-31E	97650
30-015-55991	BIG EDDY UNIT DI 5 WEST 27 29 #007H	SW4 S2 S2	27-20S-31E 28-20S-31E 29-20S-31E	97650
30-015-56137	BIG EDDY UNIT DI 5 WEST 27 29 #008H	SW4 S2 S2	27-20S-31E 28-20S-31E 29-20S-31E	97650
30-015-55992	BIG EDDY UNIT DI 5 WEST 27 29 #009H	SW4 S2 S2	27-20S-31E 28-20S-31E 29-20S-31E	97650
30-015-05833	JOSEPHINE RODKE FEDERAL #001	SWNE	27-20S-31E	49600
30-015-40397	BIG EDDY UNIT DI 5 #004H	S2N2 S2N2 S2NE	25-20S-31E 26-20S-31E 27-20S-31E	49600
30-015-43444	BIG EDDY UNIT DI 5 #024H	S2N2 S2N2 SENE	25-20S-31E 26-20S-31E 27-20S-31E	98232
30-015-46829	BIG EDDY UNIT 5E HAN SOLO #100H	N2S2 N2S2	23-20S-31E 24-20S-30E	98232
30-015-46832	BIG EDDY UNIT 5E HAN SOLO #101H	S2SE S2S2 S2S2	22-20S-31E 23-20S-31E 24-20S-31E	98232
30-015-46833	BIG EDDY UNIT 5E HAN SOLO #102H	N2N2 N2N2 N2NE	25-20S-31E 26-20S-31E 27-20S-31E	98232
30-015-46834	BIG EDDY UNIT 5E HAN SOLO #104H	N2S2 N2S2 N2SE	25-20S-31E 26-20S-31E 27-20S-31E	98232
30-015-46831	BIG EDDY UNIT 5E HAN SOLO #105H	S2S2 S2S2 S2SE	25-20S-31E 26-20S-31E 27-20S-31E	98232
30-015-46830	BIG EDDY UNIT 5E HAN SOLO #114H	S2N2, N2S2 S2N2, N2S2 SENE, NESE	25-20S-31E 26-20S-31E 27-20S-31E	98232

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 534570

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 534570
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	1/20/2026