Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

The Dude Fee 20 19

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Paloma Permian AssetCo, LLC
OPERATOR ADDRESS: 1100 Lousiana, Ste 5100, Houston, Tx 77002
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Cass Draw; Bone Spring (10380)	50.5/1271.9 BTU	51.4 gravity/ 1547.6 BTU		$60 Oil/$4.50 gas	2960 BOPD/
					9600 MCFPD
Purple Sage;Wolfcamp (Gas) (98220)	53.3/1586.5 BTU				7020 BOPD/
					32650 MCFPD

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terri Stathem TITLE: Regulatory Manager DATE: 11/20/2025

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO.: 832-544-6107

E-MAIL ADDRESS: tstathem@palomaresources.com

PALOMA PERMIAN

PALOMA PERMIAN, LLC
1100 Louisiana St., Ste. 5100
Houston, Texas 77002
713.650.8500
FAX: 713.652.2600

December 2, 2025

VIA Online filing
Mr. Albert Chang, Division Director
Oil Conservation Division
Department of Energy, Minerals, and Natural Resources
1220 South St. Francis Drive
Santa Fe, NM 87505

Attn: Ms. Sarah Clelland

Re: Application of Paloma Permian AssetCo, LLC for administrative approval to surface commingle (pool and lease) oil and gas production
Spacing units in Sec. 19 & 20, T-22S, R-27E, Eddy County, New Mexico.

Dear Ms. Clelland:

Paloma Permian AssetCo, LLC (OGRID: 332449) ("Paloma") pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at The Dude battery*, insofar as all existing and future wells drilled in the following spacing units:*

1) The 634.28 acre spacing unit comprised of the N2 of Sec. 19-22S-27E & 20-22S-27E, in the Purple Sage; Wolfcamp (Gas) pool (98220) – currently dedicated to The Dude Fee 20 19 N # 703H (API: 30-015-55729); The Dude Fee 20 19 N #704H (30-015-55730), The Dude Fee 20 19 N #802H (30-015-55732), The Dude Fee 20 19 N #803H (30-015-55733);
2) The 634.36 acre spacing unit comprised of the S2 of Sec. 19-22S-27E & 20-22S-27E, in the Purple Sage; Wolfcamp (Gas) pool (98220) – currently dedicated to The Dude Fee 20 19 N # 701H (API: 30-015-55727); The Dude Fee 20 19 N #702H (30-015-55728), The Dude Fee 20 19 N #801H (30-015-55731);
3) The 317.13 acre spacing unit comprised of the N2N2 of Sec. 19-22S-27E & 20-22S-27E, in the Cass Draw; Bone Spring pool (10380) – currently dedicated to the The Dude Fee 20 19 A #504H (API: 30-015-56922);
4) The 317.15 acre spacing unit comprised of the S2N2 of Sec. 19-22S-27E & 20-22S-27E, in the Cass Draw; Bone Spring pool (10380) – currently dedicated to the The Dude Fee 20 19 B #503H (API: 30-015-56923);
5) The 317.17 acre spacing unit comprised of the N2S2 of Sec. 19-22S-27E & 20-22S-27E, in the Cass Draw; Bone Spring pool (10380) – currently dedicated to the The Dude Fee 20 19 C #502H (API: 30-015-56924);
6) The 317.19acre spacing unit comprised of the S2S2 of Sec. 19-22S-27E & 20-22S-27E, in the Cass Draw; Bone Spring pool (10380) – currently dedicated to the The Dude Fee 20 19 D #501H (API: 30-015-56925); and

Future additions: Paloma respectfully requests approval to add additional wells contained with the spacing units identified and approved in this application by filing a Subsequent Sundry to the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within the spacing units previously approved for commingling authority.

PROJECT SUMMARY

Well Details:

THE DUDE FEE 20 19 A #504H
API: 30-015-56922
Property ID: 338159
10380 Cass Draw; Bone Spring

THE DUDE FEE 20 19 C #502H
API: 30-015-56924
Property ID: 338157
10380 Cass Draw; Bone Spring

THE DUDE FEE 20 19 S #701H
API: 30-015-55727
Property ID: 338160
98220 Purple Sage; Wolfcamp (Gas)

THE DUDE FEE 20 19 S #801H
API: 30-015-55731
Property ID: 338160
98220 Purple Sage; Wolfcamp (Gas)

THE DUDE FEE 20 19 N #704H
API: 30-015-55730
Property ID: 338161
98220 Purple Sage; Wolfcamp (Gas)

THE DUDE FEE 20 19 N #803H
API: 30-015-55733
Property ID: 338161
98220 Purple Sage; Wolfcamp (Gas)

The Dude 20 19 B #503H
API: 30-015-56923
Property ID: 338158
1080 Cass Draw; Bone Spring

The Dude 20 19 D #501H
API: 30-015-56925
Property ID: 338156
1080 Cass Draw; Bone Spring

The Dude 20 19 S #702H
API: 30-015-55728
Property ID: 338160
98220 Purple Sage; Wolfcamp (Gas)

The Dude 20 19 N #703H
API: 30-015-55729
Property ID: 338161
98220 Purple Sage; Wolfcamp (Gas)

The Dude 20 19 N #802H
API: 30-015-55732
Property ID: 338161
98220 Purple Sage; Wolfcamp (Gas)

ALLOCATION METHODOLOGY

Oil, Water, and Gas Metering

The oil and gas production from these spacing units will be commingled and sold thru sales meters located at The Dude Central Tank Battery (CTB) located in Sec. 20, 22S, 27E, Eddy County, NM. The production from all eleven wells will produce to its own separator and allocated as follows:

Oil Metering

Each well will be metered individually with a turbine meter, measuring the volume of oil produced by the well for allocation purposes.

Gas Metering

Each well will have a calibrated orifice gas allocation meter to measure the volume of gas produced by the well for allocation purposes. The meter is manufactured to AGA specifications and meets API 14.3.2 standards.

Water Metering

Each well will be metered individually to measure the volume of water produced by the well for allocation purposes.

Attachments

1. Administrative Checklist
2. C107-B Diverse Ownership
3. Exhibit A - Service List - owners of interest (WI, OR, ORRI) notified by certified mail. Should they have an objection to this surface commingling they must file a formal protest with the NMOCD within 20 days of the date of this application.
4. Exhibit B - Newspaper Affidavit - Public Notice to cure notice defects
5. Exhibit C - Development Map – land map showing the planned development, well pads, and CTB. The map also identifies the wellbores, spacing unit boundaries.
6. Exhibit D - Pooling Orders
7. Exhibit E - Process Flow Diagram - detailed schematic of the process flow at the CTB.
8. Exhibit F – Gas Analysis
9. Exhibit G – C-102 – SHL, FTP, LTP, BHL

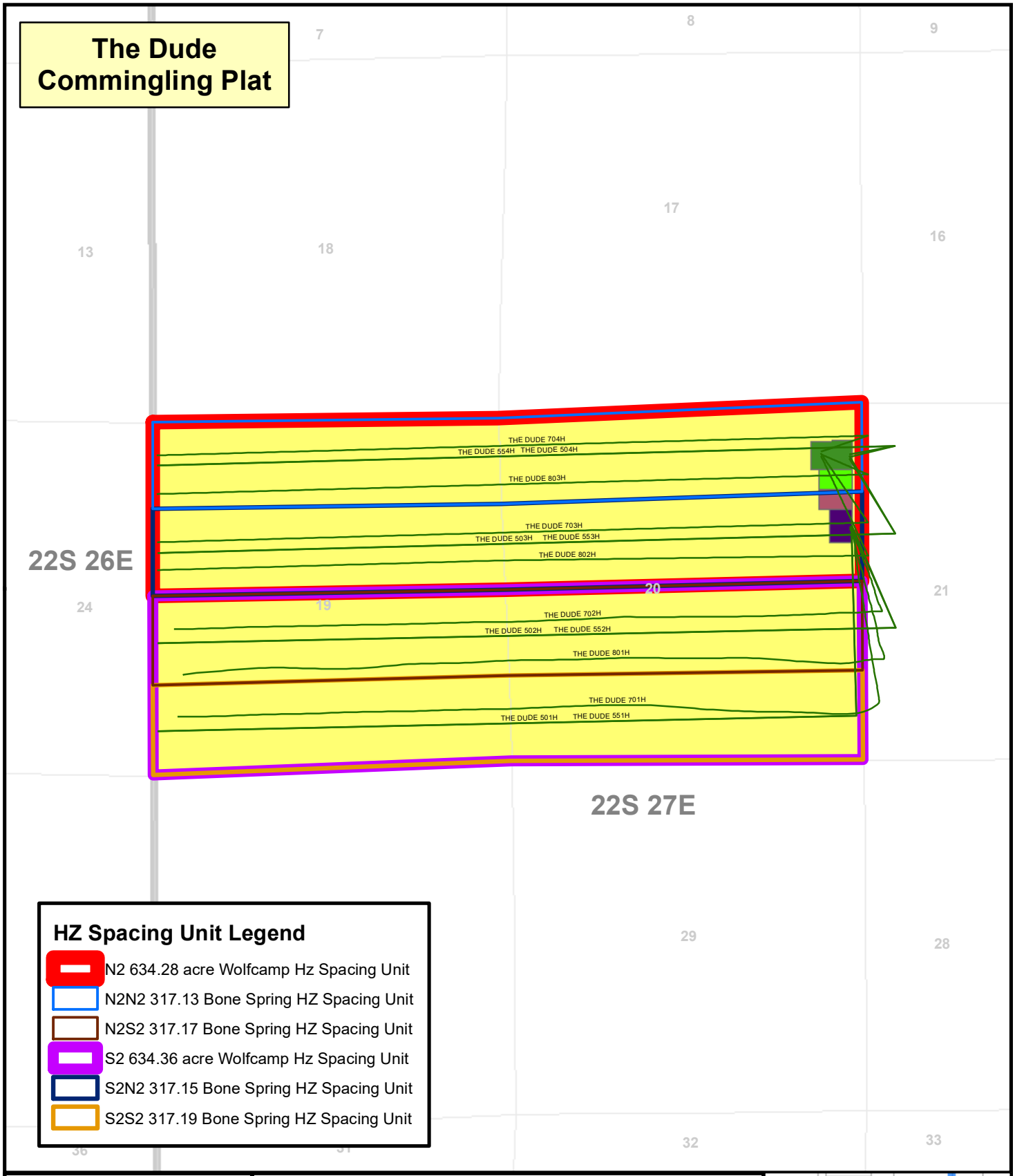
Thank you for your attention to this matter. Please let me know if you require additional information.

Sincerely,

Terri Stathem

Terri Stathem
Regulatory Manager
(O)832-544-6107 / (C)432-413-1101

The Dude Commingling Plat



Prepared by

PALOMA PERMIAN

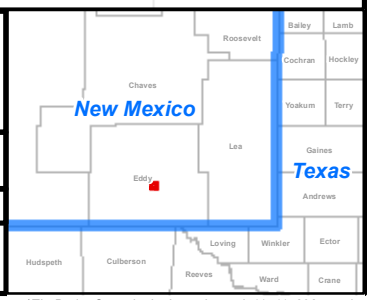
Well Bore Paths
The Dude DSU (100% Fee)
The Dude North CTB
The Dude North Pad
The Dude South CTB
The Dude South Pad

EDDY COUNTY, NM

NAD 1927 UTM Zone 13N

1 inch = 2,000 feet

Prepared: 11.18.2025



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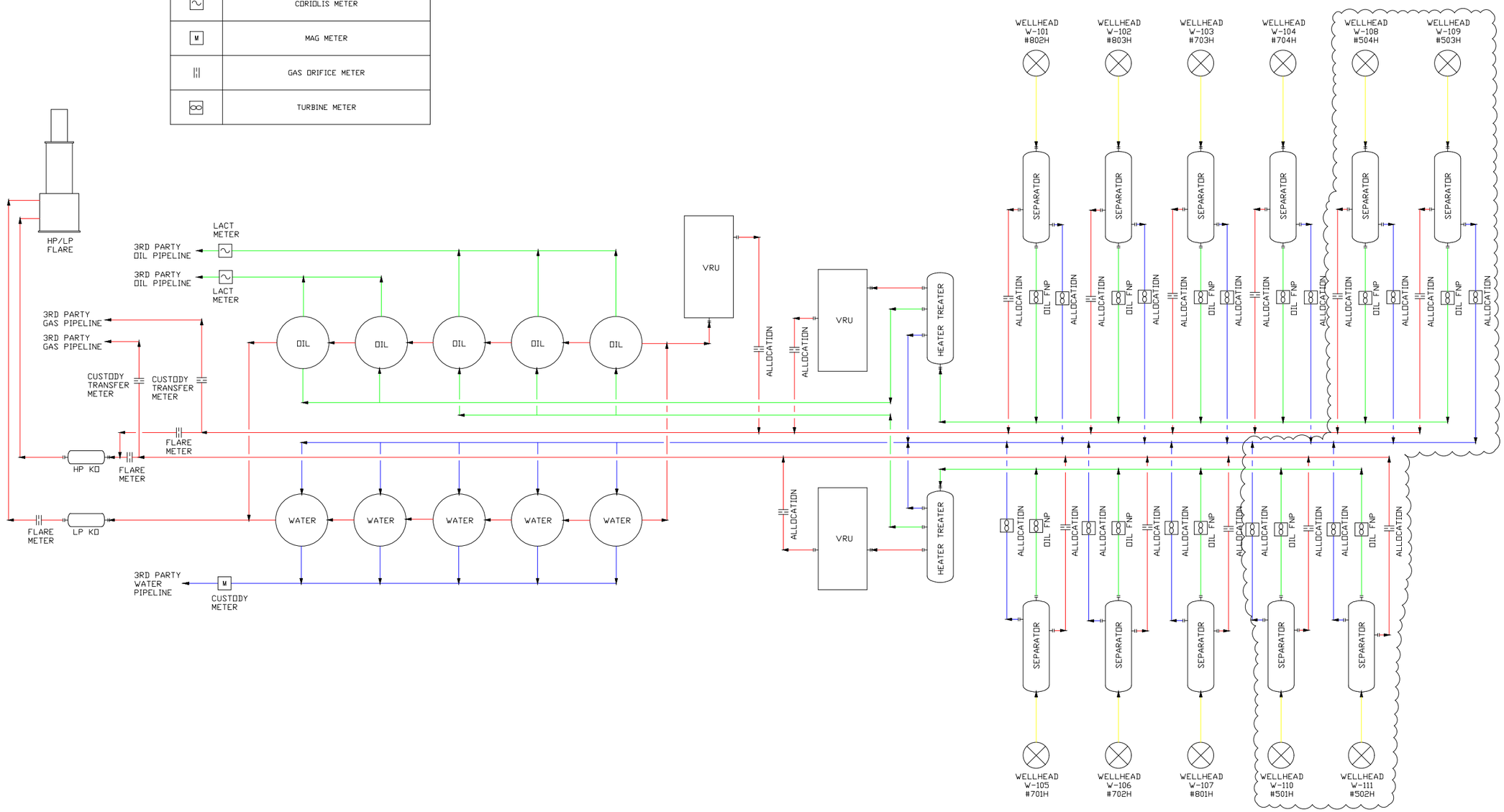
Page 6 of 115

SITE FACILITY PLAN
COMMINGLED CONFIGURATION

FLOW MEASUREMENT DEVICE LEGEND	
∿	CORIOLIS METER
M	MAG METER
	GAS ORIFICE METER
∞	TURBINE METER



RE-ISSUED FOR INFORMATION

NOT TO BE USED FOR CONSTRUCTION

GENERAL NOTES

LEGEND:

- 3-PHASE FLUID
- GAS
- OIL
- WATER

NOTES:

1. SITE FACILITY PLAN FOR COMMINGLED DESIGN CONFIGURATION.
2. EQUIPMENT DIMENSIONS ARE NOT TO SCALE.

NOTICE

THIS DRAWING IS THE PROPERTY OF J H OPERATING COMPANY AND IS LENT TO THE BORROWER FOR THEIR CONFIDENTIAL USE ONLY, IT IS NOT TO BE REPRODUCED, COPIED, LENT, OR OTHERWISE. USE OF THIS DOCUMENT IS PROHIBITED EXCEPT FOR THE DIRECT BENEFIT OF J H OPERATING COMPANY'S CLIENTS.

REV	DESCRIPTION	BY	DATE
B	RE-ISSUED FOR INFORMATION	ATF	11/11/25
A	ISSUED FOR INFORMATION	ATF	1/20/25

PALOMA RESOURCES

Project Name: DUDE CTB 11-WELL FACILITY

Drawing Name: PFD COMMINGLED CONFIGURATION

Area	JH Project No:
N/A	4009.1
Approved	By
	ATF

J H Operating Co.

Drawing No. 4009.1 - C - 2000.1 | Sht 1 of 1 | Rev B

C:\Users\AustinFiresheets_JH\AppData\Local\Autodesk\AutoCAD Plant 3D\CollaborationCache\DUDE CTB - 4009.1\PID DWG\2D REF\C-2000.1 - COMMINGLED CONFIG.dwg

Received by OCD: 12/2/2025 1:36:55 PM

Released to Imaging: 1/20/2026 1:25:23 PM

PALOMA PERMIAN

PALOMA PERMIAN, LLC
1100 Louisiana St., Ste. 5100
Houston, Texas 77002
713.650.8500
FAX: 713.652.2600

December 8, 2025

Certified Mail
Return Receipt Requested

Dear Owner/Affected Party:

Re: Application of Paloma Permian AssetCo, LLC for administrative approval to surface commingle (pool and lease) oil and gas production
Spacing units in Sec. 19 and 20, T-22S, R-27E, Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed is a copy of the above referenced application, which was filed with the New Mexico Oil Conservation Division (NMOCD) on this date. NMOCD rules require that a copy of this application be provided to you. If you object to this application, you must notify the NMOCD, in writing no later than twenty (20) days from the date of this application. The address for the Division is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within twenty (20) days this application will be approved administratively by the Division.

If you have any questions about this application, please contact:

Terri Stathem
Paloma Permian
832-544-6107
tstathem@palomaresources.com

Sincerely,

Terri Stathem

Terri Stathem
Regulatory Manager

PALOMA PERMIAN

The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Alice Faye Thomas		1621 N. Mesa St.	Carlsbad	NM	88220	9407111898765435312013
Aline Cain Cass, as SP		23825 15th Ave. SE, Unit 26	Bothell	WA	98021	9407111898765435312051
Alpha Energy Partners II, LLC		PO Box 10701	Midland	TX	79702	9407111898765435312020
Alpha Energy Partners, LLC		PO Box 10701	Midland	TX	79702	9407111898765435312099
Alpha Royalty Partners, LLC		PO Box 10701	Midland	TX	79702	9407111898765435312044
Amanda Iva Lee Houghtaling, dealing in sole and separate property	Unknown					
Alpha Wolf Joint Venture		5445 Legacy Drive, Suite 440	Plano	TX	75024	9407111898765435312082
Andrew Cass, as SP		2506 W. Blueberry Circle	Hayden	ID	83835	9407111898765435312037
Anne Gorrell McFerron		1325 NW 168th Street	Edmond	OK	73012	9407111898765435312075
Arrowstone II, LLC	Unknown					
Arrowstone III, LLC	Unknown					
Arrowstone, LLC	Unknown					
Arthur A. Gorrell Jr. and Helen P. Gorrell,	Trustees of the Arthur A. Gorrell, Jr.	1211 W Riverside Dr	Carlsbad	NM	88220	9407111898765435312457
Ashlee N. Pennington, as separate property		18327 Onyx Avenue	Waddell	AZ	85355	9407111898765435312464
Aubrey Eldon Lewis, Deceased	Unknown					
Balam Resources, LLC		PO Box 714	Midland	TX	79702	9407111898765435312426
Barbara Ann Woods	Unknown					
Barbara J. Olin		705 Southside Dr.	Angleton	TX	77515	9407111898765435312402
Barry Antweil	Unknown					
Bernard G. Chavez and wife, Rebecca L. Chavez		122 S 5th Street	Carlsbad	NM	88220	9407111898765435312440
Big Three Energy Group, LLC		PO Box 429	Roswell	NM	88202	9407111898765435312488
Billy D. Bryan Jr. and wife, Cynthia M. Bryan	Unknown					
Billy Joe Upton		9205 S. Quay Rd.	Suffolk	VA	23437	9407111898765435312433
Bonnie R. Norfleet Newman, as separate propert		1564 Northcrest Lane	Vista	CA	92083	9407111898765435312471
Borica Oil, Inc.	Unknown					
Bravo Energy Holdings, LLC	Unknown					
Brooks P. Brininstool Jr., a single person		3308 San Jose Blvd.	Carlsbad	NM	88220	9407111898765435312518
Calvani Farms, LLC		3601 S. Canal St.	Carlsbad	NM	88220	9407111898765435312556
Candie R. Rodriguez		PO Box 26	Loving	NM	88256	9407111898765435312563
Canuto Salcido, Jr.		910 W. Tansill St.	Carlsbad	NM	88220	9407111898765435312525
Canuto Salcido, Jr.		508 South 11th Street	Carlsbad	NM	88220	9407111898765435312594
Carlos C. Cobos		3009 W. 8th St.	Roswell	NM	88201	9407111898765435312549
Carlsbad H-2, LLC	Unknown					
Carlsbad HH, LLC	Unknown					
Carlsbad Saving and Loan Association, a Div	of Security Fed Svgs and Loan Assoc of Abq	420 Montgomery Street	San Francisco	CA	94104	9407111898765435312587
Caroline C. Glass, as SP		1056 Camino De La Tierra	Corrales	NM	87048	9407111898765435312532
Caroline C. Glass, as Successor Trustee of	the Patricia McKay Rippee Testamentary Trust	1056 Camino De La Tierra	Corrales	NM	87048	9407111898765435312570
Carolyn Ann Wheat	Unknown					

PALOMA PERMIAN

The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Carolyn L. Banks		9 Sagebrush Trl	Artesia	NM	88210	9407111898765435310217
Carolyn Louis-Garcia		8379 Curlycup	Parker	CO	80134	9407111898765435310255
Cecilia Kaye Boyer, as separate property		PO Box 27677	Tulsa	OK	74149	9407111898765435310224
Charlene Skeen, as SP		102 Anna Ct.	Grand Junction	CO	81503	9407111898765435310200
Christina N. Gonzales		1109 W. Yucca Ave.	Artesia	NM	88210	9407111898765435310293
Cibolo Resources, LLC		3600 Bee Cave Road, Suite 216	West Lake Hills	TX	78746	9407111898765435310248
CJM Resources, LP		507 N. Marienfeld, Ste. 100	Midland	TX	79701	9407111898765435310286
Collins Permian, LP	Unknown					
Community Minerals II, LLC		2925 Richmond Avenue, Suite 1200	Houston	Tx	77098	9407111898765435310231
Connie J. Oliver		3404 Old Cavern Highway	Carlsbad	NM	88220	9407111898765435310279
Crina C. Rios		PO Box 118	Malaga	NM	88263	9407111898765435310811
CRM 2018, LP		PO Box 51933	Midland	TX	79702	9407111898765435310859
CTH Royalties, LLC	Unknown					
D. L. Hannifin	Unknown					
Dale Lee Smith		506 F Street	Hugo	OK	74743	9407111898765435310828
Dana M. Kimmel, a single person, as SP		6200 Montano Plaza Dr NM, Apt 222	Albuquerque	NM	87120	9407111898765435310897
Daniel Denton Burke	Unknown					
Daniel L. Gibson and wife, Kathryn Gibson		1309 Julian St.	Carlsbad	NM	88220	9407111898765435310842
Danny R. Oliver		289 Ravinia Dr. N	Valparaiso	IN	46385	9407111898765435310880
Darla Brewer, a married woman, as SP		4001 Milagro Oro	Santa Fe	NM	87507	9407111898765435310835
Darrell Harper		1108 Alvarado Street	Carlsbad	NM	88220	9407111898765435310750
David M. Squires		96 Stormy Ln	Carlsbad	NM	88220	9407111898765435310767
Dean Alan Calvani		3501 S. Canal St.	Carlsbad	NM	88220	9407111898765435310729
DEBCO, LLC		PO Box 1090	Roswell	NM	88202	9407111898765435310705
Debra M. Arnold		1204 W Howard St	Carlsbad	NM	88220	9407111898765435310798
Dennis Young, a single person		317 K Street	Carlsbad	NM	88220	9407111898765435310743
Deresa Ellen Schoggins		1501 FM 315 South	Chandler	TX	75758	9407111898765435310781
Diane Bunting		7723 Kimball Road Lyons	Lyons	MI	48851	9407111898765435310736
Dixie Murphree		403 E. 5th Street	Iraan	TX	79744	9407111898765435310774
Don Childers		2305 S. Hidden Glenn St.	Farmington	NM	87401	9407111898765435310958
Don Edward titus		202 Elgin Road	Carlsbad	NM	88220	9407111898765435310965
Dona McBee		18611 Stroh Road, Unti 5102	Parker	CO	80134	9407111898765435310927
Donald Ray Upton		104 Charing Ct.	Sterling	VA	20164	9407111898765435310903
Donna A. Zaffer	Unknown					
Dorine Sutton, as separate property	Unknown					
Dorothy Bell Mayes , Dottie Bell Stone May		PO Box 595	Plains	TX	70355	9407111898765435310996
Dwayne Smith		4707 Caballero Dr.	Carlsbad	NM	88220	9407111898765435310941
Dwight Edward Smith		217 E. Rose St.	Carlsbad	NM	88220	9407111898765435310989
Earnest Gene Upton	Unknown					
Ed Owen Bueche		20765 Livengood Way	Bend	OR	97701	9407111898765435310934

PALOMA PERMIAN

The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Edgar Gonzales Galvan and Mayra Alvarez	Contreras, JTWROS	301 W. Chapman Road, APT. 305	Carlsbad	NM	88220	9407111898765435310972
El Rey Motel, LLC		214 N. Main St.	Carlsbad	NM	88220	9407111898765435310613
Elidia Salcido		318 Montclair St	Carlsbad	NM	88220	9407111898765435310651
Elizabeth Anne Jackson-LaBrecque and husband,	Neil Padgett LaBrecque	312 L St.	Carlsbad	NM	88220	9407111898765435310668
Elk Range Flagship, LP	Unknown					
Elk Range Royalties, LP		2110 Farrington Street	Dallas	TX	75201	9407111898765435310606
Ella M. Mason, as separate property		1516 North 2nd	Arkansas City	KS	67005	9407111898765435310644
EMG Oil Properties, Inc.	Unknown					
Ernestina P. Lara, a single person		206 Welshire	Carlsbad	NM	88220	9407111898765435310682
Estate of Anna McNelty		702 Hueco St.	Carlsbad	NM	88220	9407111898765435310637
Estate of Cleora E. Dycus, Deceased		15055 W. 53rd Place	Golden	CO	80403	9407111898765435310118
Estate of Dennis H. Schmidt, Deceased		1915 Solana Rd	Carlsbad	NM	88220	9407111898765435310156
Estate of Donald R. Edwards, Sr., Deceased	Unknown					
Estate of Donald R. Kenady, Deceased		77388 Highway 99	Cottage Grove	OR	97424	9407111898765435310163
Estate of Edward M. Newton, Deceased		318 K Street	Carlsbad	NM	88220	9407111898765435310125
Estate of Edwin Jolley Little, Deceased	Unknown					
Estate of Ella Ruth Wilkinson		24417 S. Ontario Dr.	Sun Lakes	AZ	85248	9407111898765435310194
Estate of Fay Mayfield, Deceased and Richard	Mayfield	1895 America Ave.	Gulf Breeze	FL	32563	9407111898765435310170
Estate of Frank C. Romero		609 W. Riverside Drive	Carlsbad	NM	88220	9407111898765435310354
Estate of Freddy Wayne Upton, Deceased		27980 S. 608 Rd.	Bunch	OK	74931	9407111898765435310323
Estate of Gardner C. Mann, Deceased	Unknown					
Estate of Hattie Autry, Deceased	Unknown					
Estate of Ida Mae Ryan		18919 Inglis Road	Clatskaine	OK	97016	9407111898765435310347
Estate of Isabel B. Sosa, Deceased		P.O. Box 3005	Carlsbad	NM	88221	9407111898765435310385
Estate of James C. Williams, Jr.	Unknown					
Estate of Jean Ann Bass, Deceased	Unknown					
Estate of Jeanette Derrick Davis, Deceased	Unknown					
Estate of Judy Cox, Deceased		323 L Street	Carlsbad	NM	88220	9407111898765435310378
Estate of Leora Cass Keyes, Deceased	Unknown					
Estate of Lou Ann Tricarico, Deceased	Unknown					
Estate of Marie Leone, Deceased	Unknown					
Estate of Marjorie A. Derrick, Deceased		2355 Drayton Ave.	Thousand Oaks	CA	91360	9407111898765435310019
Estate of Melinda V. Brito, Deceased		3410 Sunnyview Avenue	Carlsbad	NM	88220	9407111898765435310064
Estate of Obie Dean Upton, Jr., Deceased	Unknown					
Estate of Orbin S. Little, Deceased		3515 El Paso Blvd.	Carlsbad	NM	88220	9407111898765435310095
Estate of Orbin S. Little, Deceased		1105 Pueblo Hills Ave.,	North Las Vegas	NM	89032	9407111898765435310040
Estate of Robert M. Calvani, Deceased		3501 S. Canal St.	Carlsbad	NM	88220	9407111898765435310088
Estate of Roy M. Derrick, Deceased		2945 W. Houston River Rd.	Sulphur	LA	70663	9407111898765435310071

PALOMA PERMIAN

The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Estate of Santiago Granger, Deceased		2910 Standpipe Road	Carlsbad	NM	88220	9407111898765435310415
Estate of Velma Ann Brown, Deceased	Unknown					
Estate of Verneal R. Little, Deceased		3515 El Paso Blvd.	Carlsbad	NM	88220	9407111898765435310453
Estate of Verneal R. Little, Deceased		1105 Pueblo Hills Ave.,	North Las Vegas	NM	89032	9407111898765435310460
Estate of Wesley Luther Nance, Deceased		2010 E. Pepper Tree Circle	Carlsbad	NM	88220	9407111898765435310422
Eula Frances Foreman		4110 N. Fowler St.	Hobbs	NM	88240	9407111898765435310446
Evelyn M. Moore		3249 Sphix Way	Rock Springs	WY	82901	9407111898765435310439
F Andrew Grooms, Trustee	Unknown					
Featherstone Development Company		PO Box 429	Roswell	NM	88202	9407111898765435310477
Featherstone Development Corporation		PO Box 429	Roswell	NM	88202	9407111898765435310514
FEP III Sidecar, LLC	Unknown					
First Southern Funding, LLC		99 Lancaster Street	Stanford	KY	40484	9407111898765435310552
Francisco R Fierro and Cecilia H Fierro		317 K Street	Carlsbad	NM	88220	9407111898765435310521
Franklin Don Chester		904 Airport Avenue	Carlsbad	NM	88220	9407111898765435310507
Fred C. Lancaster and Lucille P. Lancaster	Unknown					
Freddie Finstad		119 Conally	Whitney	TX	76692	9407111898765435310545
Freddie J. Finstad, as separate property		119 Conally	Whitney	TX	76692	9407111898765435310583
Gail Doscher, Gail Leon		770 NE Bay Cove Street	Boca Raton	FL	33487	9407111898765435310538
Gary A. Smith and wife, Sandra Jean Smith	Unknown					
George Benton Derrick, Jr.		3901 Wayland Dr	Nashville	TN	37215	9407111898765435310576
Gerald M. Seefeldt		12425 Kathy Ln.	Glenpool	OK	74033	9407111898765435318213
Gina Streety Tischler		4409 Pleasant Drive	Midland	TX	79703	9407111898765435318251
Ginnyren Willetts, as her separate property		2566 Primrose	Richardson	TX	75082	9407111898765435318220
Gordan Tatro		803 S. Kindred Street	Loraine	TX	79532	9407111898765435318299
Henry Lee Upton		1140 Marsh Hawk Dr.	Colorado Springs	CO	80911	9407111898765435318244
Henry Neal Moses		337 Horseshoe Loop	Liberty Hill	TX	78642	9407111898765435318282
Heritage Exploration - Permian, LLC		5600 N. May Avenue, Suite 320	Oklahoma City	OK	73112	9407111898765435318237
Horizon Reserves II, LLC	Unknown					
Innerarity Family Minerals, LLC	Unknown					
Iron Horse Joint Venture		5445 Legacy Drive, Suite 440	Plano	TX	75024	9407111898765435318275
Jackie Box		181 Ruth Road	Nogal	NM	88341	9407111898765435318817
Jacob D. Moore and Merrellee P. Moore		10 Trails End	Cloudcroft	NM	88317	9407111898765435318855
James Barrett Kenney, as separate property		1901 W. Jefferson Street	Pecos	TX	79772	9407111898765435318824
James Dale Smith		5506 28th Street	Lubbock	TX	79407	9407111898765435318800
James Gilbert Bell, as separate property		220 Napier Road	Gillette	WY	82718	9407111898765435318893
James M. Seefeldt		15 Bentgrass Pl.	Spring	TX	77381	9407111898765435318848
James P. Robinson, Sole Property	Unknown					
James Teddy Chester		20708 S Mullen Rd	Belton	MO	64012	9407111898765435318831

PALOMA PERMIAN

The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Jason Humphrey	Unknown					
Jason Skeen, as SP		3151 Travee Ct.	Grand Junction	CO	81504	9407111898765435318879
Jeffrey A. Gorrell		1317 Portesuello Avenuue	Santa Barbara	CA	93105	9407111898765435318718
Jennifer Autry		705 Southside Dr.	Angleton	TX	77515	9407111898765435318756
Jerlean Williams Revocable Living Trust	Christine Williams, Successor Trustee	1414 Irvin St.	Carlsbad	NM	88220	9407111898765435318763
Jess Doyle Thompson and Willene Thompson	Unknown					
Jess Doyle Thompson and Willene Thompson	Unknown					
Jessie Dean Anderson	Unknown					
Jetstream Oil and Gas Partners, LP		101 Nursery Lane, 312	Fort Worth	TX	76114	9407111898765435318725
Jetstream Oil and Gas Partners, LP		P.O. Box 471396	Fort Worth	TX	76114	9407111898765435318794
Jetstream Royalty Partners, LP		101 Nursery Lane, 312	Fort Worth	TX	76114	9407111898765435318787
Jetstream Royalty Partners, LP		P.O. Box 471396	Fort Worth	TX	76114	9407111898765435318732
Jim Blain Kenney and wife, Beth Monica Kenney		15450 Winn Road	Canyon	TX	79015	9407111898765435318770
Jo Vonne Newby		19 Road 3400	Aztec	NM	87410	9407111898765435318916
Jody E. Carlson	Unknown					
Joe and Mary Helen McCormack		311 West Pecan St	Carlsbad	NM	88220	9407111898765435318954
John Lorentzen, as separate property		11005 Double Eagle NE	Albuquerque	NM	87111	9407111898765435318923
John McNelty		702 Hueco St.	Carlsbad	NM	88220	9407111898765435318909
John Wesley Burke	Unknown					
Joshua R. Stein	Unknown					
Joyce Hannifin	Unknown					
Julie Silverman, Trustee of the Julie Ann	Antweil Trust	4408 Canyon Court NE	Albuquerque	NM	87111	9407111898765435318992
Karen Anderson		1109 W. Ash St.	Carlsbad	NM	88220	9407111898765435318947
Katherin Anderson York	Unknown					
Kathleen Bullard	Unknown					
Keith D. Barker		621 E. Llano Estacado Blvd.	Clovis	NM	88101	9407111898765435318930
Kelly Innerarity		PO Box 159	Rosanky	TX	78953	9407111898765435318978
Kelly Innerarity, Successor Trustee of The	Callie Anne Innerarity Trust	PO Box 159	Rosanky	TX	78953	9407111898765435318619
Kenneth A. Davis		8991 University Pkwy 228	Pensacola	FL	32514	9407111898765435318657
Kenneth C. Cass, as SP		3513 Cass Dr.	Carlsbad	NM	88220	9407111898765435318664
Kenneth Michael Cass, as SP		5414 Junius St.	Dallas	TX	75214	9407111898765435318626
Kimbell Knight Royalties, LLC		777 Taylor Street, Suite 810	Fort Worth	TX	76102	9407111898765435318602
Lance Humphrey		275 Aikase Place	Kauai	HI	96734	9407111898765435318695
Lanell Brockman		2305 Palomar Dr.	Roswell	NM	88203	9407111898765435318640
Linda Anderson		2060 N. Sunset Rd.	Apache Junction	AZ	85119	9407111898765435318688
Lori B. Seefeldt , Lori Beth Rowland		4034 Clearwater Oaks Dr.	Jacksonville	FL	32223	9407111898765435318633
Lori Beth Rowland, Lori B. Seefeldt,		4034 Clearwater Oaks Dr.	Jacksonville	FL	32223	9407111898765435318671
Lori Pruitt		324 Bishop Drive	Weatherford	TX	76088	9407111898765435318114

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The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Loyd Tolar, a married man		36588 East 111th Street	Coweta	OK	74429	9407111898765435318152
Lynda Steinbach Graham	Unknown					
Margaret L. Hournbuckle		PO Box 259	Cloudcroft	NM	88317	9407111898765435318121
Mark McKay, as SP		228 Sandzen Dr.	Clovis	NM	88101	9407111898765435318107
Mary Edna Horn		201 Plum Lane 43	Carlsbad	NM	88220	9407111898765435318145
Mary Ellen Barringer, as SP		1926 242nd St. SE	Bothell	WA	98201	9407111898765435318183
Mary J. Gregston Hernandez, Jody Gregston	Hernandez, Trustee	1104 W. Riverside Drive	Carlsbad	NM	88220	9407111898765435318138
Mary Lou Pierce	Unknown					
MaryBelle Deleon, Mary Belle Cardona		2701 Frigate Dr	Orlando	FL	32812	9407111898765435318176
Mason Oaks Energy Holdings, LLC		6125 Luther Ln. 188	Dallas	TX	75225	9407111898765435318312
MCM Exploration Company, LLC		223 W. Wall Street, Suite 400	Midland	TX	79701	9407111898765435318350
MCM Permian, LLC	Unknown					
McMullen Minerals II, LP	Unknown					
Merland, Inc.		P.O Box 548	Carlsbad	NM	88221	9407111898765435318367
Mewbourne Oil Company		500 W. Texas Ave, 1020	Midland	TX	79701	9407111898765435318329
Michael Collier		332 W. Main Street	Vernal	UT	84078	9407111898765435318305
Michael Harper		1516 Cerrillos Ave	Midland	TX	79705	9407111898765435318398
Michael Lee Fisher	Unknown					
Mineras Resources, LLC	Unknown					
MO Oil, LLC		P.O. Box 429	Roswell	NM	88202	9407111898765435318343
Morris E. Schertz	Unknown					
MRC Permian Company		5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	9407111898765435318381
Nancy Martin		P.O. Box 1314	Arroyo Grande	CA	93421	9407111898765435318336
Nancy Steinbach McPherson		2007 Terrace Dr.	Newton	KS	67114	9407111898765435318374
Nathan Harper	Unknown					
Nicolas L. Loyd and Linda Loftis	Unknown					
NimTex Energy, LLC	Unknown					
Norma J. Barton , Norma J. Chanley		2120 Redbird Drive	Las Vegas	NV	89134	9407111898765435318015
Oak Valley Mineral and Land, LP		P.O. Box 50820	Midland	TX	79710	9407111898765435318053
OXY USA WTP LP		6 Desta Drive, Suite 6000	Midland	TX	79705	9407111898765435318060
Pana A. Trujillo	Unknown					
Patricia Blakeney		201 Plum Lane, Apt. 41	Carlsbad	NM	88220	9407111898765435318022
Patricia Flowers	Unknown					
Patti MacDonald		PO Box 8902	Midland	TX	79708	9407111898765435318091
Patti MacDonald, Successor Trustee of The	Whitney Katherine MacDonald Trust	PO Box 8902	Midland	TX	79708	9407111898765435318084
Paul B. Nieves		4208 Edgerock Ave	Kingman	AZ	86401	9407111898765435318039
PBEX Resources, LLC		223 W. Wall Street, Suite 900	Midland	TX	79701	9407111898765435318077
PBEX, LLC		223 W. Wall Street, Suite 900	Midland	TX	79701	9407111898765435318411
Pegasus Resources II, LLC	Unknown					
Penasco Petroleum, LLC		PO Box 2292	Roswell	NM	88202	9407111898765435318459

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The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Permian Resources Operating, LLC		300 N. Marienfeld St., Suite 100	Midland	TX	79701	9407111898765435318466
Perry Lynn Province		1121 24th Street NW 201	Washington	DC	20037	9407111898765435318428
Peter Ronald Jiunti		1800 Vermont Street	Fairfield	CA	94533	9407111898765435318442
Post Oak Crown Minerals, LLC	Unknown					
Priscilla Carnero Corona		317 L Street	Carlsbad	NM	88220	9407111898765435318480
Randolph M. Richardson	Unknown					
Realeza Del Spear, LP		PO BOX 1684	Midland	TX	79702	9407111898765435318435
Red Desert Joint Venture		5445 Legacy Drive, Suite 440	Plano	TX	75024	9407111898765435318473
Red River Energy Partners, LLC		P.O. Box 1149	Covington	LA	70434	9407111898765435318558
Red River Holdings, LLC		P.O. Box 10886	Midland	TX	79702	9407111898765435318565
Reynadlo S. Cardona , Reynaldo Cardona, Jr		17983 E. Florida Place	Aurora	CO	80017	9407111898765435318527
Rhoda Sue Bell Smith, as separate property		7634 FM 2288	San Angelo	Tx	76901	9407111898765435318503
Rio Bravo Joint Venture		5445 Legacy Drive, Suite 440	Plano	TX	75024	9407111898765435318596
Rita Faye Eggleston, as separate property		1432 Crestview Drive	Kaufman	TX	75142	9407111898765435318541
Robert A. Gorrell		22 Montana Del Sol 3	Placitas	NM	87403	9407111898765435318589
Robert Dale Smith Sole Property	Unknown					
Rolla R. Hinkle, III		PO Box 2292	Roswell	NM	88202	9407111898765435318534
Rolling Hills Joint Venture		5445 Legacy Drive, Suite 440	Plano	TX	75024	9407111898765435317216
Ronald L. Tackitt		403 N. 2nd Street	Carlsbad	NM	88220	9407111898765435317254
Ross Duncan Properties, LLC		PO Box 647	Artesia	NM	88211	9407111898765435317261
Roxann Nolan, Sole Property	Unknown					
Roy G. Barton, Jr. and wife, Claudia R. Barton		2120 Redbird Drive	Las Vegas	NV	89134	9407111898765435317223
RREP Royalties, LLC	Unknown					
Ruben U. Carrasco		PO Box 66	Loving	NM	88256	9407111898765435317209
Ruben U. Carrasco		2502 Penasco Place	Las Cruces	NM	88011	9407111898765435317292
Russell D. Mann	Unknown					
S.E.S. Investments, Ltd.		P.O. Box 10886	Midland	TX	79702	9407111898765435317285
Salado Interests, LLC	Unknown					
Sally V Chavez, Fabian V Chavez, Ruben V	Portillo, and Annabel Garcia, as joint tenants	108 W. Logan Ave.	Artesia	NM	88210	9407111898765435317810
Sandra K. Norfleet Clark, as separate property		314 Palace Drive	St. Augustine	FL	32084	9407111898765435317865
Sapphire Joint Venture		5445 Legacy Drive, Suite 440	Plano	TX	75024	9407111898765435317803
Sara Lynn Skeen, as SP		2741 Angel Rock Rd.	Moab	UT	84532	9407111898765435317841
Sarah Jane Pierce	Unknown					
Sarah Willene Miles	Unknown					
Sarvis Creek Energy, LLC		3900 S. Wadsworth Blvd., Suite 555	Lakewood	CO	80235	9407111898765435317872
Sarvis Permian Land Fund I, LLC		3900 S. Wadsworth Blvd., Suite 555	Lakewood	CO	80235	9407111898765435317759
Sarvis Permian Land Fund, LLC		3900 S. Wadsworth Blvd., Suite 555	Lakewood	CO	80235	9407111898765435317728
Sarvis Permian Royalty Fund I, LLC		3900 S. Wadsworth Blvd., Suite 555	Lakewood	CO	80235	9407111898765435317704
Sarvis Rockmont Permian Land Fund, LLC		3900 S. Wadsworth Blvd., Suite 555	Lakewood	CO	80235	9407111898765435317742
Sarvis Rockmont Royalty Fund, LLC		3900 S. Wadsworth Blvd., Suite 555	Lakewood	CO	80235	9407111898765435317780

PALOMA PERMIAN

The Dude - PLC Commingle Application Service List						
Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
Scott Allen Branson and Valerie Branson	Unknown					
Scott M. Seefeldt		1828 N IndianaAve.	OklahomaCity	OK	73106	9407111898765435317735
Security Federal Savings and Loan Association	of Albuquerque	420 Montgomery Street	San Francisco	CA	94104	9407111898765435317773
Shane Earl Anderson	Unknown					
Shanna Lea Kerley		365 Cathy Lane	Wilson	OK	73463	9407111898765435317919
Sharon Gorrell Weathers	Unknown					
Shawn Patrick Hannifin	Unknown					
Sheree Childers Walling Cheek	Unknown					
Sheryl D. Brewer, a married woman, as SP		PO BOX 90834	Albuquerque	NM	87199	9407111898765435317957
Shirley White		P.O. Box 54	Salt Flat	TX	79847	9407111898765435317964
Sitio Permian, LP	Unknown					
Sortida Resources, LLC		P.O. Box 50820	Midland	TX	79710	9407111898765435317902
Springwood Minerals 6, LP		303 W. Wall Street, Suite 2000	Midland	TX	79701	9407111898765435317995
Stephan Anderson	Unknown					
Stephanie Wiggins, a single person		5102 E. Bayley St.	Wichita	KS	67218	9407111898765435317940
Stephen M. Young		701 North 3rd Street	Carlsbad	NM	88220	9407111898765435317988
Susan Camille Fishman, single		44 Spur Cir	Scottsdale	AZ	85251	9407111898765435317971
Susan Fultz	Unknown					
Suzan Wood		8213 Marshall Court	Arvada	CO	80003	9407111898765435317650
Table Rock Energy, LLC	Unknown					
Teresa J. Mathis and Natosha N. Temple	Unknown					
Terry M. Stanley	Unknown					
Terry R. Patterson and Karen H. Patterson	Unknown					
The City of Carlsbad, New Mexico		P.O. Box 1569	Carlsbad	NM	88221	9407111898765435317667
The Estate of Duberta Croley, Deceased		205 Feather Moon Dr.	Santa Teresa	NM	88008	9407111898765435317629
The Estate of Lola Greenwood, Deceased	Unknown					
The Estate of Roy E. Brown, Deceased	Unknown					
Thornton Properties, LLC	Unknown					
Three Rainbows West, LP	Unknown					
Thyria Lue Loftis	Unknown					
TMT Energy Resources, Inc.		5600 N. May Avenue, Suite 320	Oklahoma City	OK	73112	9407111898765435317605
Todd Hyden and Robyn Hyden		65 Huckleberry Lane	Carlsbad	NM	88220	9407111898765435317698
Todd Hyden and Robyn Hyden		308 Who Who Dr.	Carlsbad	NM	88220	9407111898765435317643
Tom Jewel Kenney	Unknown					
Tom L. Smith		221 E. Rose St.	Carlsbad	NM	88220	9407111898765435317681
Tom L. Smith and wife, Terri Lee Smith		221 E. Rose St.	Carlsbad	NM	88220	9407111898765435317674
Tommy Box		1613 FM 2647	Ballinger	TX	76821	9407111898765435317117
Tony Wayne Bowden		1111 Glengarry Drive	Walnut Creek	CA	94596	9407111898765435317155
Tracy Thomas	Unknown					
Trevor Turmelle, single		PO Box 960489	El Paso	TX	79996	9407111898765435317162

PALOMA PERMIAN

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Name	Name 2	Address	To City	To State	To ZIP	Certified Mail
U.S. Energy Development Corporation		601 E. Exchange, Ste. 100	Fort Worth	TX	76164	9407111898765435317124
Veritas Permian Resources III, LLC		PO BOX 10850	Fort Worth	TX	76114	9407111898765435317100
Vicksburg Royalties, LLC		PO Box 2070	Hobbs	NM	88241	9407111898765435317193
Victor L. Lara Sr, Victor L. Lara		305 W. Bronson	Carlsbad	NM	88220	9407111898765435317186
Vincent R. Perez, Sr.		317 K Street	Carlsbad	NM	88220	9407111898765435317131
Violeta Teague, as her separate property		323 Hamilton Street	Carlsbad	NM	88220	9407111898765435317179
Voyage Energy, LP		P.O. Box 11232	Midland	TX	79702	9407111898765435317315
Wade Dee Bannister		11065 Starfly Rd.	Las Cruces	NM	88011	9407111898765435317353
Wallace Family Partnership, LP	Unknown					
Warrior Exploration, LLC		505 N. Big Spring, Suite 404	Midland	TX	79701	9407111898765435317360
Wendy Olin	Unknown					
Western Commerce Bank as Trustee for the John	Paul Williams Special Needs Trust	PO Box 1358	Carlsbad	NM	88220	9407111898765435317322
William C. Ksir		2205 Mora Street	Carlsbad	NM	88220	9407111898765435317308
William Haskell Hair, as SP	Unknown					
William J. Jones	Unknown					
Wolfcamp Title, LLC		P.O. Box 2423	Roswell	NM	88202	9407111898765435317391
Xplor Resources, LLC		1104 North Shore Dr.	Carlsbad	NM	88220	9407111898765435317346

Affidavit of Publication

No. 73940

State of New Mexico

County of Eddy:

Publisher

Adrian Hedden

being duly sworn, sayes that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

2 Consecutive weeks/day on the same day as follows:

First Publication November 22, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

22nd day of November 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Application of Paloma Permian AssetCo, LLC for approval of surface commingling, Eddy County, New Mexico. Notice to all affected parties, as well as the heirs and devisees of: Albert Jerry Calvani and Nancy B. Calvani, Trustees of the Jerry and Nancy Calvani Revocable Trust; Alice Faye Thomas; Aline Cain Cass, as SP; Alpha Energy Partners II, LLC; Alpha Energy Partners, LLC; Alpha Royalty Partners, LLC; Alpha Wolf Joint Venture; Amanda Iva Lee Houghtaling, dealing in sole and separate property; Andrew Cass, as SP; Anne Gorrell McFerron; Arrowstone II, LLC; Arrowstone III, LLC; Arrowstone, LLC; Arthur A. Gorrell Jr. and Helen P. Gorrell, Trustees of the Arthur A. Gorrell, Jr. and Helen P. Gorrell Revocable Trust Agreement, dated October 15, 1992; Ashlee N. Pennington, as separate property; Aubrey Eldon Lewis, Deceased; Balam Resources, LLC; Barbara Ann Woods; Barbara J. Olin; Barry Antweil; Bernard G. Chavez and wife, Rebecca L. Chavez; Big Three Energy Group, LLC; Billie Lee Carpenter and Sheila Carpenter, Trustees of The Carpenter Family Trust; Billy D. Bryan Jr. and wife, Cynthia M. Bryan; Billy Joe Upton; Bonnie R. Norfleet Newman, as separate property; Borica Oil, Inc.; Bravo Energy Holdings, LLC; Brooks P. Brininstool Jr., a single person; Calvani Farms, LLC; Candie R. Rodriguez; Canuto Salcido, Jr.; Carlos C. Cobos; Carlsbad Convention Facility n/k/a Carlsbad Event Center, LLC; Carlsbad H-2, LLC; Carlsbad HH, LLC; Carlsbad Saving and Loan Association, a Division of Security Federal Savings and Loan Association of Albuquerque, its Successors and Assigns; Caroline C. Glass, as SP; Caroline C. Glass, as Successor Trustee of the Patricia McKay Rippee Testamentary Trust; Carolyn Ann Wheat; Carolyn L. Banks; Carolyn Louis-Garcia; Cecilia Kaye Boyer, as separate property; Charlene Skeen, as SP; Christina N. Gonzales; Cibolo Resources, LLC; CJM Resources, LP; Collins Permian, LP; Community Minerals II, LLC; Connie J. Oliver; Crina C. Rios; CRM 2018, LP; CTH Royalties, LLC; D. L. Hannifin; Dale Lee Smith; Dana M. Kimmel, a single person, as SP; Daniel Denton Burke; Daniel L. Gibson and wife, Kathryn Gibson; Danny R. Oliver; Darla Brewer, a married woman, as SP; Darrell Harper; David M. Squires; Dean Alan Calvani; DEBCO, LLC; Debra M. Arnold; Dennis Young, a single person; Deresa Ellen Schoggins; Diane Bunting; Diane L. Officer, a/k/a Dianne L. Officer, n/k/a Diane L. Miller; Dixie Murphree; Don Childers; Don Edward titus; Dona McBee; Donald Ray Upton; Donna A. Zaffer; Dorine Sutton, as separate property; Dorothy Bell Mayes A/K/A Dottie Bell Stone Mayes; Dwayne Smith; Dwight Edward Smith; Earnest Gene Upton; Ed Owen Bueche; Edgar Gonzales Galvan and Mayra Alvarez Contreras, as Joint Tenants with Right of Survivorship; El Rey Motel, LLC; Elidia Salcido; Elizabeth Anne Jackson-LaBrecque and husband, Neil Padgett LaBrecque; Elk Range Flagship, LP; Elk Range Royalties, LP; Ella M. Mason, as separate property; EMG Oil Properties, Inc.; Endowment for Lee and Beulah Moor Childrens Home; Ernestina P. Lara, a single person; Estate of Anna McNelty; Estate of Cleora E. Dycus, Deceased; Estate of Dennis H. Schmidt, Deceased; Estate of Donald R. Edwards, Sr., Deceased; Estate of Donald R. Kenady, Deceased; Estate of Edward M. Newton, Deceased; Estate of Edwin Jolley Little, Deceased; Estate of Ella Ruth Wilkinson; Estate of Fay Mayfield, Deceased & Richard Mayfield; Estate of Frank C. Romero; Estate of Fred C. Lancaster and Lucille P. Lancaster; Estate of Freddy Wayne Upton, Deceased; Estate of Gardner C. Mann, Deceased; Estate of Hattie Autry, Deceased; Estate of Ida Mae Ryan; Estate of Isabel B. Sosa, Deceased; Estate of James C. Williams, Jr.; Estate of Jean Ann Bass, Deceased; Estate of Jeanette Derrick Davis, Deceased; Estate of Judy Cox, Deceased; Estate of Leora Cass Keyes, Deceased; Estate of Lou Ann Tricarico, Deceased; Estate of Manuel S. Baeza, Deceased; Estate of Marie Leone, Deceased; Estate of Marjorie A. Derrick, Deceased; Estate of Melinda V. Brito, Deceased; Estate of Obie Dean Upton, Jr., Deceased; Estate of Orbin S. Little, Deceased; Estate of Robert M. Calvani, Deceased; Estate of Roy M. Derrick, Deceased; Estate of Santiago Granger, Deceased; Estate of Velma Ann Brown, Deceased; Estate of Verneal R. Little, Deceased; Estate of Wesley Luther Nance, Deceased; Eula Frances Foreman; Evelyn M. Moore; F. Andrew Grooms, Trustee of the F. Andrew Grooms, SSP Trust dated 3/24/2014; Featherstone Development Company; Featherstone Development Corporation; FEP III Sidecar, LLC; First Southern Funding, LLC; Francisco R. Fierro and wife, Cecilia H. Fierro, as joint tenants; Franklin Don Chester; Fred C. Lancaster and wife, Lucille P. Lancaster; Freddie Finstad; Freddie J. Finstad, as separate property; Gail Doscher, F/K/A Gail Leon; Gary A. Smith and wife, Sandra Jean Smith; George Benton Derrick, Jr.; Gerald M. Seefeldt; Gina Streety Tischler; Ginnyren Willetts, as her separate property; Gordan Tatro; Henry Lee Upton; Henry Neal Moses; Heritage Exploration - Permian, LLC; Horizon Reserves II, LLC; Innerarity Family Minerals, LLC; Iron Horse Joint Venture; Jackie Box; Jacob D. Moore and wife, Merrellee P. Moore, as joint tenants; James Barrett Kenney, as separate property; James Dale Smith; James Gilbert Bell, as separate property; James M. Seefeldt; James P. Robinson, a married man dealing in his sole and separate property; James Teddy Chester; James W. Clark and Sandra K. Clark, Trustees of the Clark Family Trust, U/T/A dated September 17, 2020; Jason Humphrey; Jason Skeen, as SP; Jeffrey A. Gorrell; Jennifer Autry; Jerlean Williams Revocable Living Trust Christine Williams, Successor Trustee; Jess Doyle Thompson and Willene Thompson; Jess Doyle Thompson and Willene Thompson; Jessie Dean Anderson; Jetstream Oil and Gas Partners, LP; Jetstream Royalty Partners, LP; Jim Blain Kenney and wife, Beth Monica Kenney; Jo Vonne Newby; Jody E. Carlson; Joe and Mary Helen McCormack; John Lorentzen, as separate property; John McNelty; John Wesley Burke; Joshua R. Stein; Joyce Hannifin; Julie Silverman, Trustee of the Julie Ann Antweil Trust, created and executed on April 25, 1976; Karen Anderson; Katherin Anderson York; Kathleen Bullard; Keith D. Barker; Kelly Innerarity; Kelly Innerarity, Successor Trustee of The Callie Anne Innerarity (Plaunt) Trust; Kenneth A. Davis; Kenneth C. Cass, as SP; Kenneth Michael Cass, as SP; Kimbell Knight Royalties, LLC; Lance Humphrey; Lanell Brockman; Linda Anderson; Lori B. Seefeldt a/k/a Lori Beth Rowland; Lori Beth Rowland a/k/a Lori B. Seefeldt a/k/a Lori Beth Rowland; Lori Pruitt; Loyd Tolar, a married man; Lynda Steinbach Graham; Margaret L. Hournbuckle; Mark McKay, as SP; Mary Edna Horn; Mary Ellen Barringer, as SP; Mary J. Gregston Hernandez, a/k/a Jody Gregston Hernandez, Successor Trustee of the Antonio J. Hernandez Revocable Trust; Mary Lou Pierce; MaryBelle Deleon, f/k/a Mary Belle Cardona; Mason Oaks Energy Holdings, LLC; MCM Exploration Company, LLC; MCM Permian, LLC; McMullen Minerals II, LP; Merland, Inc.; Mewbourne Oil Company; Michael Collier; Michael Harper; Michael Lee Fisher; Mineras Resources, LLC; MO Oil, LLC; Morris E. Schertz; MRC Permian Company; Nancy Martin; Nancy Steinbach McPherson; Nathan Harper; Nicolas L. Loyd and Linda Loftis, as joint tenants; NimTex Energy, LLC; Norma J. Barton a/k/a Norma J. Chanley; Oak Valley Mineral and Land, LP; OXY USA WTP LP; Pana A. Trujillo; Patricia Blakeney; Patricia Flowers; Patti MacDonald; Patti MacDonald, Successor Trustee of The Whitney Katherine MacDonald (Plaunt) Trust; Paul B. Nieves; PBEX Resources, LLC; PBEX, LLC; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Permian Resources Operating, LLC; Perry Lynn Province; Peter Ronald Jiunti; Post Oak Crown Minerals, LLC; Priscilla Carnero Corona; Randolph M. Richardson; Realeza Del Spear, LP; Red Desert Joint Venture; Red River Energy Partners, LLC; Red River Holdings, LLC; Reynadlo S. Cardona a/k/a Reynaldo Cardona, Jr.; Rhoda Sue Bell Smith, as separate property; Richard N. Briley and Florence R. Briley, Trustees of the Richard and Florence R. Briley Trust dated October 11, 1988; Rio Bravo Joint Venture; Rita Faye Eggleston, as separate property; Robert A. Gorrell; Robert Dale Smith, a married man dealing in his sole and separate property; Rolla R. Hinkle, III; Rolling Hills Joint Venture; Ronald L. Tackitt; Ross Duncan Properties, LLC; Roxann Nolan, dealing in sole and separate property; Roy G. Barton, Jr. and wife, Claudia R. Barton; RREP Royalties, LLC; Ruben U. Carrasco; Russell D. Mann; S.E.S. Investments, Ltd.; Salado Interests, LLC; Sally V. Chavez, Fabian V. Chavez, Ruben V. Portillo, and Annabel Garcia, as joint tenants; Sandra K. Norfleet Clark, as separate property; Sapphire Joint Venture; Sara Lynn Skeen, as SP; Sarah Jane Pierce; Sarah Willene Miles; Sarvis Creek Energy, LLC; Sarvis Permian Land Fund I, LLC; Sarvis Permian Land Fund, LLC; Sarvis Permian Royalty Fund I, LLC; Sarvis Rockmont Permian Land Fund, LLC; Sarvis Rockmont Royalty Fund, LLC; Scott Allen Branson and Valerie Branson; Scott M. Seefeldt; Security Federal Savings and Loan Association of Albuquerque; Shane Earl Anderson; Shanna Lea Kerley; Sharon Gorrell Weathers; Sharon Weaver, Trustee of the Lloyd E. Gorrell and Christine R. Gorrell Trust; Shawn Patrick Hannifin; Sheree Childers Walling Cheek; Sheryl D. Brewer, a married woman, as SP; Shirley White; Sitio Permian, LP; Sortida Resources, LLC; Springwood Minerals 6, LP; Stephan Anderson; Stephanie Wiggins, a single person; Stephen M. Young; Susan Camille Fishman, single; Susan Fultz; Suzan Wood; Table Rock Energy, LLC; Teresa J. Mathis and Natosha N. Temple as JTWROS; Terry M. Stanley; Terry R. Patterson and wife, Karen H. Patterson; The City of Carlsbad, New Mexico; The Estate of Duberta Croley, Deceased; The Estate of Lola Greenwood, Deceased; The Estate of Roy E. Brown, Deceased; Thornton Properties, LLC; Three Rainbows West, LP; Thyria Lue Loftis; TMT Energy Resources, Inc.; Todd Hyden and Robyn Hyden; Tom Jewel Kenney; Tom L. Smith; Tom L. Smith and wife, Terri Lee Smith, as JTWROS; Tommy Box; Tony Wayne Bowden; Tracy Thomas; Trevor Turmelle, single; U.S. Energy Development Corporation; Veritas Permian Resources III, LLC; Vicksburg Royalties, LLC; Victor L. Lara Sr. a/k/a Victor L. Lara, a single person; Vincent R. Perez, Sr.; Violeta Teague, as her separate property; Voyage Energy, LP; Voyage Energy, LP; Wade Dee Bannister; Wallace Family Partnership, LP; Warrior Exploration, LLC; Wendy Olin; Western Commerce Bank as Trustee for the John Paul Williams Special Needs Trust; William C. Ksir; William Haskell Hair, as SP; William J. Jones; Wolfcamp Title, LLC;

Xplor Resources, LLC of **Paloma Permian AssetCo, LLC application for surface commingling (Pool & Lease Commingle)**. Paloma Permian AssetCo, LLC, 1100 Louisiana, Suite 5100., Houston, TX 77002, has filed an application with the New Mexico Oil Conservation Division seeking administrative approval to surface commingle oil and gas production according to the provisions of NMAC 19.15.12.10.C, from the Cass Draw; Bone Spring and the Purple Sage; Wolfcamp Pools from the following leases and wells located in Sections 20 and 19, T-22S, R-27E Eddy County, New Mexico: The Dude Fee Com 20 19 #501H (30-015-56925), The Dude Fee Com 20 19 #502H (30-015-56924), The Dude Fee Com 20 19 #503 (30-015-56923), The Dude Fee Com 20 19 #504H (30-015-56922), The Dude Fee Com 20 19 #701H (30-015-55727), The Dude Fee Com #702H (30-015-55728), The Dude Fee Com #703H (30-015-55729), The Dude Fee Com #704H (30-015-55730), The Dude Fee Com #801H (30-015-55731), The Dude Fee Com #802H (30-015-55732), The Dude Fee Com #803H (30-015-55733) well, to a central tank battery located on facility pad located in Unit A & H of Section 20, T22S-R27E, Eddy County, New Mexico. Any objections regarding this application must be submitted to the Divisions Santa Fe office, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 in writing within 20 days of this publication. Any interested party with questions or comments may contact Terri Stathem, 832-544-6107, tstathem@palomaresources.com.
73940-Published in Carlsbad Current Argus Nov. 22, 2025.

Tracking Number: 9407111899565453310972

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 8, 2024

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 8, 2024, 7:45 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310613

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered to the front desk, reception area, or mail room at 11:20 am on December 15, 2023 in HOUSTON, TX 77002.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Front Desk/Reception/Mail Room
CARLSBAD, NM 88220
December 15, 2023, 11:12 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310651

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:49 am on December 11, 2023 in CARLSBAD, NM 88220.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2023, 9:49 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310668

Copy | Add to Informed Delivery

Latest Update

Your item is being held at the CARLSBAD, NM 88220 post office at 10:00 am on December 05, 2023. This is at the request of the customer.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivery Attempt
Held at Post Office, At Customer Request
CARLSBAD, NM 88220
December 05, 2023, 10:00 am

Out for Delivery
CARLSBAD, NM 88220
December 05, 2023, 9:01 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310606

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 am on December 13, 2023 in ARKANSAS CITY, KS 67005.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
ARKANSAS CITY, KS 67005
December 13, 2023, 1:28 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310644

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:00 pm on December 13, 2023 in DALLAS, TX 75216.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
DALLAS, TX 75216
December 13, 2023, 1:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310682

Copy | Add to Informed Delivery

Latest Update

Your package is arriving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility
January 11, 2024

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 11, 2024, 9:04 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310637

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Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 11, 2024

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 9, 2024, 5:45 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310118

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Latest Update

Your item was delivered to an individual at the address at 12:00 am on December 15, 2023 in CARLSBAD, NM 88220.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 15, 2023, 12:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310156

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 am on December 15, 2023 in CARLSBAD, NM 88220.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 15, 2023, 12:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310163

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Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 26, 2023

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 26, 2023, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310125

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Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 24, 2023

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 23, 2023, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310194

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Latest Update

Your item was delivered to an individual at the address at 12:00 pm on December 21, 2023 in CHANDLER, AZ 85226.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CHANDLER, AZ 85226
December 21, 2023, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310170

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 21, 2023

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 20, 2023, 7:28 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310354

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Latest Update

Your item was delivered to an individual at the address at 12:00 pm on December 11, 2023 in CARLSBAD, NM 88220.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2023, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310323

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2023, 12:10 pm

Moving Through Network
In Transit to Next Facility, Arriving Late
December 11, 2023

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310347

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 20, 2023

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 20, 2023, 12 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310385

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 30, 2023

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 28, 2023, 9:01 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310378

Copy | Add to Informed Delivery

Latest Update

Your item was scheduled to be delivered on 12/15 at an January 8, 2024 in HOUSTON, TX 77002. This delivery date is subject to the delivery service to be longer than usual.

See More Out of USPS Tracking

USPS Tracking Plus®

Alert
Delivery Expired
CARLSBAD, NM 88220
January 3, 2024, 9:31 am

Arrival at USPS Regional Destination Facility
HOUSTON DISTRIBUTION CENTER
January 2, 2024, 10:08 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310019

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:14 pm on January 2, 2024 in HOUSTON, TX 77002.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, To Original Sender
HOUSTON, TX 77002
January 2, 2024, 7:14 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310064

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivery Attempt
Residency Scheduled for Next Business Day
HOUSTON, TX 77002
January 2, 2024, 8:00 am

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 2, 2024, 8:24 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310095

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

See More Out of USPS Tracking

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 5, 2024

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 15, 2023, 4:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310040

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 pm on December 15, 2023 in CARLSBAD, NM 88220.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
NORTH LAS VEGAS, NV 89032
December 15, 2023, 12:00 pm

Arrival at USPS Regional Destination Facility
LAS VEGAS DISTRIBUTION CENTER
December 14, 2023, 11:11 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310088

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 am on December 11, 2023 in CARLSBAD, NM 88220.

See More Out of USPS Tracking

USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2023, 9:05 am

Arrival at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 10, 2023, 11:11 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 9407111899565453310071

Copy | Add to Informed Delivery

Latest Update

Your item arrived at the NORTH HOUSTON TX DISTRIBUTION CENTER origin facility on January 15, 2026 at 10:09 am. The item is being prepared for shipment to the destination.

See More Out of USPS Tracking

USPS Tracking Plus®

In Transit from Origin Processing
Arrival at USPS Regional Origin Facility
NORTH HOUSTON DISTRIBUTION CENTER
January 15, 2026, 10:09 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Numbers

Remove ✕

9400111899564533181212

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:41 am on December 15, 2025 in CONWAY, SC 29526.

Delivered
Delivered, Left with Individual
CONWAY, SC 29526
December 15, 2025, 10:41 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ∧

Tracking Number

Remove ✕

9400111899564533181121

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:21 am on December 15, 2025 in CONWAY, SC 29527.

Delivered
Delivered, Individual Picked Up at Post Office
CONWAY, SC 29527
December 15, 2025, 10:21 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181107

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:39 am on December 15, 2025 in CLOVIS, NM 88101.

Delivered
Delivered, Individual Picked Up at Post Office
CLOVIS, NM 88101
December 15, 2025, 9:39 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181145

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:54 am on December 15, 2025 in CARLSBAD, NM 88220.

Delivered
Delivered, Individual Picked Up at Post Office
CARLSBAD, NM 88220
December 15, 2025, 9:54 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181183

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:41 am on December 15, 2025 in ROSWELL, NM 88201.

Alert
Unclaimed/Being Returned to Sender
ROSWELL, NM 88201
December 15, 2025, 10:41 am

Reminder to Schedule Redelivery of your item
December 17, 2025

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181138

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 09, 2025

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 08, 2025, 5:36 pm

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181176

Copy | Add to Informed Delivery

Latest Update

We were unable to deliver your package at 9:00 am on December 15, 2025 in DALLAS, TX 75235. A second business was closed. We will redeliver on the next business day. No action needed.

Delivery Attempt
Delivery Scheduled for Next Business Day
DALLAS, TX 75235
January 5, 2026, 9:00 am

In Transit to Next Facility
January 2, 2026

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181312

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 09, 2025

Arrived at USPS Regional Destination Facility
DALLAS TX DISTRIBUTION CENTER
December 15, 2025, 1:07 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181350

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:47 am on December 15, 2025 in MIDLAND, TX 79701.

Delivered
Delivered, Left with Individual
MIDLAND, TX 79701
December 15, 2025, 10:47 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181367

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:04 am on December 15, 2025 in CARLSBAD, NM 88220.

Delivered
Delivered, Individual Picked Up at Post Office
CARLSBAD, NM 88220
December 15, 2025, 10:04 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181329

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:10 am on December 15, 2025 in MIDLAND, TX 79705.

Delivered
Delivered, Left with Individual
MIDLAND, TX 79705
December 15, 2025, 9:10 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181305

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 09, 2025

Arrived at USPS Regional Origin Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
December 07, 2025, 8:11 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181398

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 09, 2025

Arrived at USPS Regional Origin Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
December 12, 2025, 1:45 pm

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181343

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:12 am on December 15, 2025 in ROSWELL, NM 88201.

Delivered
Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
December 15, 2025, 10:12 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181381

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:05 am on December 15, 2025 in DALLAS, TX 75241.

Delivered
Delivered, Left with Individual
DALLAS, TX 75241
December 15, 2025, 11:05 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181336

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 12:21 pm on December 15, 2025 in ARROYO GRANDE, CA 93420.

Delivered
Delivered, Individual Picked Up at Postal Facility
ARROYO GRANDE, CA 93420
December 15, 2025, 12:21 pm

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181374

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:08 pm on December 15, 2025 in NEWTON, KS 67114.

Delivered
Delivered, Individual Picked Up at Post Office
NEWTON, KS 67114
December 15, 2025, 2:08 pm

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181015

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:41 am on December 15, 2025 in MIDLAND, TX 79705.

Delivered
Delivered, Left with Individual
MIDLAND, TX 79705
December 15, 2025, 10:41 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181053

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:43 am on December 15, 2025 in MIDLAND, TX 79705.

Delivered
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
December 15, 2025, 10:43 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181060

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:00 am on December 15, 2025 in MIDLAND, TX 79703.

Delivered
Delivered, Left with Individual
MIDLAND, TX 79703
December 15, 2025, 10:00 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181022

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at SOUTH HOUSTON PROCESSING CENTER origin facility on January 11, 2026 at 5:23 am. The item is currently in transit to the destination.

In Transit from Origin
SOUTH HOUSTON PROCESSING CENTER
January 11, 2026, 5:23 am

In Transit to Next Facility
January 11, 2026

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181091

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 09, 2025

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
December 12, 2025, 5:02 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181084

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on the way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 09, 2025

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
December 12, 2025, 5:02 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181039

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:28 pm on December 15, 2025 in HENDERSON, NV 89052.

Delivered
Delivered, Left with Individual
HENDERSON, NV 89052
December 15, 2025, 1:28 pm

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181077

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:00 am on December 15, 2025 in DALLAS, TX 75235.

Delivered
Delivered, Left with Individual
DALLAS, TX 75235
December 15, 2025, 10:00 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181411

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:05 am on December 15, 2025 in WALLED LAKE, MI 48390.

Delivered
Delivered, Left with Individual
WALLED LAKE, MI 48390
December 15, 2025, 11:05 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number

Remove ✕

9400111899564533181459

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:03 am on December 15, 2025 in ROSWELL, NM 88201.

Delivered
Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
December 15, 2025, 10:03 am

See All Tracking Events

See More Tracking Features from USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

See More ∨

Tracking Number:
9405111899563533196466
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available for collection at the following address at 1:00 pm on December 11, 2020.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196428
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available for collection at the following address at 1:00 pm on December 11, 2020.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196442
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available for collection at the following address at 1:00 pm on December 11, 2020.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196480
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available at USPS Pick Up Location at 1:00 pm on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196435
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:00 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196473
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:00 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196558
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered and is available at a PO Box at 12:00 pm on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196565
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available at the post office at 12:00 pm on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196527
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available at the post office at 12:00 pm on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196503
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available at the post office at 12:00 pm on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196596
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered to an agent at the front desk, reception, or mail room at 10:00 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196541
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 12:01 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196589
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 12:01 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196534
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:00 am on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196572
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered to an agent at the front desk, reception, or mail room at 10:00 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196554
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available at the post office at 12:00 pm on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196596
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 12:01 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196572
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered to an agent at the front desk, reception, or mail room at 10:00 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196541
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available at the post office at 12:00 pm on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196534
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:00 am on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196527
Copy | Add to Informed Delivery

Latest Update
Your item has been delivered or is available at the post office at 12:00 pm on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196503
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:00 am on December 10, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196596
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 12:01 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196589
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 12:01 am on December 11, 2020 in CHARLOTTE, NC 28205.
See More Delivery Options

Get More Out of USPS Tracking:
USPS Tracking Plus®

Tracking Number:
9405111899563533196534
Copy | Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:00 am on December 10

Tracking Number: Remove

9407111898765435312013

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:49 am on December 1, 2020 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 1, 2020, 10:49 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less

Tracking Number: Remove

9407111898765435312051

Copy | Add to Informed Delivery

Latest Update

Your package is arriving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

In Transit, Next Update By
Tuesday, December 08, 2020

Moving Through Network
In Transit to Next Facility
January 31, 2020

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING
DENVER
January 2, 2020, 1:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312020

Copy | Add to Informed Delivery

Latest Update

Your package is arriving at the post office at 2:30 pm on December 30, 2020 in WIDLAND, TX 79701.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
WIDLAND, TX 79701
December 30, 2020, 3:02 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312099

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:30 pm on December 30, 2020 in WIDLAND, TX 79701.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
WIDLAND, TX 79701
December 30, 2020, 3:30 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312044

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 3:18 pm on December 31, 2020 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79701
December 31, 2020, 3:18 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312082

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, residence, or mail room at 10:00 am on December 11, 2020 in PLANO, TX 75024.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered to Agent
Delivered to Agent, Front Desk/Reception/Mail Room
PLANO, TX 75024
December 11, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312037

Copy | Add to Informed Delivery

Latest Update

Your package arrived at a postal facility at 3:47 pm on December 16, 2020 in HAYDEN, ID 83835.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
HAYDEN, ID 83835
December 16, 2020, 3:47 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312075

Copy | Add to Informed Delivery

Latest Update

Your item arrived at the post office at 10:00 pm on January 7, 2020 in EDMOND, OK 73083.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
EDMOND, OK 73083
January 7, 2020, 10:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312457

Copy | Add to Informed Delivery

Latest Update

Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER PROCESSING on January 12, 2020 at 10:20 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

In Transit from Origin Processing
Arrived at USPS Regional Origin Facility
NORTH HOUSTON PROCESSING CENTER
January 12, 2020, 10:20 am

In Transit to Next Facility
January 13, 2020

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312464

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 10, 2020

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
DENVER
January 5, 2020, 5:11 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312426

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 3:31 pm on December 15, 2020 in WIDLAND, TX 79701.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
WIDLAND, TX 79701
December 15, 2020, 3:31 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312402

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:52 am on December 16, 2020 in ANGLETON, TX 77515.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Left with Individual
ANGLETON, TX 77515
December 16, 2020, 10:52 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312440

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 29, 2020

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
DENVER
December 25, 2020, 5:11 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312488

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:15 am on December 12, 2020 in RIDGELAND, MS 39157.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Left with Individual
RIDGELAND, MS 39157
December 12, 2020, 10:15 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312433

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 1, 2020

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
DENVER
December 25, 2020, 5:20 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312471

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:00 am on December 11, 2020 in VISTA, CA 92083.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Left with Individual
VISTA, CA 92083
December 11, 2020, 11:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312518

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered to an agent and left with an individual at the front desk, residence, or mail room at 11:00 am on December 11, 2020 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered to Agent
Delivered to Agent, Left with Individual
CARLSBAD, NM 88220
December 11, 2020, 11:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312556

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:41 am on December 11, 2020 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2020, 3:41 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312563

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:24 pm on December 14, 2020 in LORENA, TX 76655.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
LORENA, TX 76655
December 14, 2020, 10:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312525

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 2, 2020

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
DENVER
December 26, 2020, 5:46 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312594

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:59 pm on December 11, 2020 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2020, 2:59 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312549

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 31, 2020

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
DENVER
January 1, 2020, 5:20 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312587

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:00 am on December 15, 2020 in SAN FRANCISCO, CA 94107.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
SAN FRANCISCO, CA 94107
December 15, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312532

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:07 am on December 15, 2020 in CORRALES, NM 87048.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
CORRALES, NM 87048
December 15, 2020, 3:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: Remove

9407111898765435312570

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:07 am on December 15, 2020 in CORRALES, NM 87048.

Get More Out of USPS Tracking:
- USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
CORRALES, NM 87048
December 15, 2020, 3:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More

https://tools.usps.com/go/TrackConfirmAction?tLabels=9407111898765435312013%2C%2C%2C

Tracking Number(s): Return(s): 0

9405111899561943231017

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Tracking Number:

9405111899561943231000

Flags: Value in Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231000

Flags: Value in Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231293

Flags: Value in Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231248

Flags: Value in Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231286

Flags: Value in Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231231

Flags: Value in Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231279

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 1000 Lake Washington Blvd, SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231811

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 1000 Lake Washington Blvd, SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2020

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231869

Flags: Value in Informed Delivery

Latest Update

Your item was delivered at an postal facility at 5:00 pm on December 19, 2020 in SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
SACRAMENTO, CA 95818
December 19, 2020, 5:00 pm

See More Less ^

Tracking Number:

9405111899561943231828

Flags: Value in Informed Delivery

Latest Update

Your item was picked up at a postal facility at 5:00 pm on December 19, 2020 in SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
SACRAMENTO, CA 95818
December 19, 2020, 5:00 pm

See More Less ^

Tracking Number:

9405111899561943231897

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231842

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 95818 on December 19, 2020 at 1:00 pm.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, PO Box
CARLSBAD, NM 88221
December 19, 2020, 1:00 pm

See More Less ^

Tracking Number:

9405111899561943231880

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2020

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231835

Flags: Value in Informed Delivery

Latest Update

Your item was picked up at the post office at 5:00 pm on December 19, 2020 in SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
SACRAMENTO, CA 95818
December 19, 2020, 5:00 pm

See More Less ^

Tracking Number:

9405111899561943231750

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231767

Flags: Value in Informed Delivery

Latest Update

Your item is ready to deliver per your package pickup list on December 19, 2020 at 10:00 am. Please bring your Delivery Confirmation code (listed). We will redeliver on the next business day if not delivered.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Delivery Attempt for Item Business
SACRAMENTO, CA 95818
December 19, 2020, 9:00 am

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231729

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231705

Flags: Value in Informed Delivery

Latest Update

Your item was picked up at the post office at 10:00 am on December 19, 2020 in SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
SACRAMENTO, CA 95818
December 19, 2020, 10:00 am

See More Less ^

Tracking Number:

9405111899561943231798

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2020

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231743

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an agent at 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered to Agent
Delivered to Agent for Delivery
CARLSBAD, NM 88221
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231781

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2020

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231736

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
SACRAMENTO, CA 95818
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231774

Flags: Value in Informed Delivery

Latest Update

Your item was picked up at the post office at 10:00 am on December 19, 2020 in SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
SACRAMENTO, CA 95818
December 19, 2020, 10:00 am

See More Less ^

Tracking Number:

9405111899561943231958

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an agent at 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered to Agent
Delivered to Agent for Delivery
CARLSBAD, NM 88221
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231965

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an agent at 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered to Agent
Delivered to Agent for Delivery
CARLSBAD, NM 88221
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231927

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2020

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231903

Flags: Value in Informed Delivery

Latest Update

Your item was delivered to an agent at 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered to Agent
Delivered to Agent for Delivery
CARLSBAD, NM 88221
December 19, 2020, 11:00 am

See More Less ^

Tracking Number:

9405111899561943231996

Flags: Value in Informed Delivery

Latest Update

Your item was picked up at the post office at 10:00 am on December 19, 2020 in SACRAMENTO, CA 95818.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
SACRAMENTO, CA 95818
December 19, 2020, 10:00 am

See More Less ^

Tracking Number:

9405111899561943231941

Flags: Value in Informed Delivery

Latest Update

We are unable to deliver your package at 9:00 am on December 19, 2020 in SACRAMENTO, CA 95818 because the address is incomplete. We will attempt to deliver your package at the address shown on the label. If the address is incomplete or incorrect, we will return your package to the sender.

Get More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Delivery Attempt for Item Business
SACRAMENTO, CA 95818
December 19, 2020, 9:00 am

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231989

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2020

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:

9405111899561943231934

Flags: Value in Informed Delivery

Latest Update

Your item has been delivered to an individual at the address at 2000 Lake Washington Blvd, SACRAMENTO, CA 95818 at 11:00 am on December 19, 2020.

Get More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 19, 2020

Arrival at USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 18, 2020, 6:27 am

Departed USPS Regional Origin Facility
SACRAMENTO CA DISTRIBUTION CENTER
December 17, 2020, 8:27 pm

See More Less ^

Tracking Number:
9405511899563530415 Remove

Copy Add to Informed Delivery

Latest Update

Your package is arriving late. We apologize for the inconvenience. It is now scheduled to be delivered between 11:00 am on December 25, 2020 in CARLSBAD, NM 88220.

See More Out of USPS® Tracking:
USPS Tracking Plus®

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ⌃

Tracking Number:
9405511899563530453 Remove

Copy Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS® Tracking:
USPS Tracking Plus®

Tracking Number:
9405511899563530460 Remove

Copy Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530422 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered at or left in the mailbox at 1:19 pm on December 23, 2020 in CARLSBAD, NM 88220.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530446 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:27 pm on December 23, 2020 in ROSWELL, NM 88201.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530439 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered at or left in the mailbox at 1:14 pm on December 21, 2020 in ROSWELL, NM 88201.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530477 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:15 am on December 18, 2020 in ROSWELL, NM 88201.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530514 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:15 am on December 18, 2020 in ROSWELL, NM 88201.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530552 Remove

Copy Add to Informed Delivery

Latest Update

Your package is arriving late. We apologize for the inconvenience. It is now scheduled to be delivered between 11:00 am on December 21, 2020 in CARLSBAD, NM 88220.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530521 Remove

Copy Add to Informed Delivery

Latest Update

Your package is arriving late. We apologize for the inconvenience. It is now scheduled to be delivered between 11:00 am on December 21, 2020 in CARLSBAD, NM 88220.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530507 Remove

Copy Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530545 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered at or left in the mailbox at 10:50 am on December 11, 2020 in BARNHART, TX 76903.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530583 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:00 am on December 11, 2020 in BARNHART, TX 76903.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530538 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:00 am on December 11, 2020 in GLADEWATER, TX 75663.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530576 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:00 pm on December 10, 2020 in GLADEWATER, TX 75663.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530213 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered at or left in the mailbox at 2:00 pm on December 10, 2020 in GLADEWATER, TX 75663.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530251 Remove

Copy Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530220 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:00 pm on December 10, 2020 in RICHARDSON, TX 75081.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530299 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:00 am on December 10, 2020 in LOVELAND, TX 75480.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530244 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:27 am on December 10, 2020 in COLORADO SPRINGS, CO 80911.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530282 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 12:34 pm on December 10, 2020 in DALLAS, TX 75235.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530237 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 pm on December 10, 2020 in WILLIAMSBURG CITY, VA 23185.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530275 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:27 am on December 10, 2020 in FLORAL PARK, NY 11001.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530817 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:00 am on December 10, 2020 in FLORAL PARK, NY 11001.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530855 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:01 pm on December 18, 2020 in CLOVERDALE, NM 88231.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530824 Remove

Copy Add to Informed Delivery

Latest Update

Your item could not be delivered on January 6, 2020 at 9:00 am in PRESCOTT, AZ 86301. We will attempt to deliver your package during standard business hours.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530800 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered at or left in the mailbox at 2:00 pm on December 18, 2020 in LEAGUE CITY, TX 77573.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530893 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:27 pm on December 18, 2020 in LEAGUE CITY, TX 77573.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530848 Remove

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:00 am on December 18, 2020 in ARLINGTON, WA 98223.

See More Out of USPS® Tracking:
USPS Tracking Plus®

See More ⌄

Tracking Number:
9405511899563530831 Remove

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:00 am on December 18, 2020 in ARLINGTON, WA 98223.

See More Out of USPS® Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 23, 2020, 1:19 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Moving Through Network
In Transit to Next Facility, Arriving Late
December 21, 2020
See All Tracking History

Arrival at USPS Regional Origin Facility
ALBUQUERQUE NM DISTRIBUTION CENTER
December 21, 2020, 12:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
ROSWELL, NM 88201
December 21, 2020, 1:14 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
December 18, 2020, 10:15 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
ROSWELL, NM 88201
December 18, 2020, 10:15 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2020, 11:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Individual Picked Up at Post Office
BARNHART, TX 76903
December 11, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
GLADEWATER, TX 75663
December 10, 2020, 11:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
GLADEWATER, TX 75663
December 10, 2020, 1:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Moving Through Network
In Transit to Next Facility, Arriving Late
December 10, 2020
See All Tracking History

Arrival at USPS Regional Destination Facility
DALLAS NORTH DISTRIBUTION CENTER
December 10, 2020, 10:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
LOVELAND, TX 75480
December 10, 2020, 10:01 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Individual Picked Up at Postal Facility
COLORADO SPRINGS, CO 80911
December 10, 2020, 11:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Individual Picked Up at Postal Facility
DALLAS, TX 75235
December 10, 2020, 12:34 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
WILLIAMSBURG CITY, VA 23185
December 10, 2020, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered to Agent
Delivered to Agent, Front Desk/Reception/Mail Room
FLORAL PARK, NY 11001
December 10, 2020, 7:27 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Individual Picked Up at Postal Facility
FLORAL PARK, NY 11001
December 10, 2020, 8:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Individual Picked Up at USPS
CLOVERDALE, NM 88231
December 18, 2020, 3:01 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Alert
Undeliverable/Being Returned to Sender
PRESCOTT, AZ 86301
January 6, 2020, 9:00 am

Notice Left (No Authorized Recipient Available)
January 4, 2020, 10:00 am

Notice Given Customer Delivery Rescheduled at your Item
January 3, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered to Agent
Delivered to Agent, Left with Group or USPS
LEAGUE CITY, TX 77573
December 18, 2020, 2:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Moving Through Network
In Transit to Next Facility, Arriving Late
January 17, 2020
See All Tracking History

Arrival at USPS Regional Facility
HOUSTON DISTRIBUTION CENTER
January 16, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Delivered
Delivered, Left with Individual
ARLINGTON, WA 98223
December 18, 2020, 11:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

https://tools.usps.com/go/TrackConfirmAction?tLabels=9405511899563530004%2C%2C9405511899563530011%2C%2C9405511899563530028%2C%2C9405511899563530035%2C%2C9405511899563530042%2C%2C9405511899563530059%2C%2C9405511899563530066%2C%2C9405511899563530073%2C%2C9405511899563530080%2C%2C9405511899563530097%2C%2C9405511899563530103%2C%2C9405511899563530110%2C%2C9405511899563530127%2C%2C9405511899563530134%2C%2C9405511899563530141%2C%2C9405511899563530158%2C%2C9405511899563530165%2C%2C9405511899563530172%2C%2C9405511899563530189%2C%2C9405511899563530196%2C%2C9405511899563530202%2C%2C9405511899563530219%2C%2C9405511899563530226%2C%2C9405511899563530233%2C%2C9405511899563530240%2C%2C9405511899563530257%2C%2C9405511899563530264%2C%2C9405511899563530271%2C%2C9405511899563530288%2C%2C9405511899563530295%2C%2C9405511899563530301%2C%2C9405511899563530318%2C%2C9405511899563530325%2C%2C9405511899563530332%2C%2C9405511899563530349%2C%2C9405511899563530356%2C%2C9405511899563530363%2C%2C9405511899563530370%2C%2C9405511899563530387%2C%2C9405511899563530394%2C%2C9405511899563530400%2C%2C9405511899563530417%2C%2C9405511899563530424%2C%2C9405511899563530431%2C%2C9405511899563530448%2C%2C9405511899563530455%2C%2C9405511899563530462%2C%2C9405511899563530479%2C%2C9405511899563530486%2C%2C9405511899563530493%2C%2C9405511899563530509%2C%2C9405511899563530516%2C%2C9405511899563530523%2C%2C9405511899563530530%2C%2C9405511899563530547%2C%2C9405511899563530554%2C%2C9405511899563530561%2C%2C9405511899563530578%2C%2C9405511899563530585%2C%2C9405511899563530592%2C%2C9405511899563530608%2C%2C9405511899563530615%2C%2C9405511899563530622%2C%2C9405511899563530639%2C%2C9405511899563530646%2C%2C9405511899563530653%2C%2C9405511899563530660%2C%2C9405511899563530677%2C%2C9405511899563530684%2C%2C9405511899563530691%2C%2C9405511899563530707%2C%2C9405511899563530714%2C%2C9405511899563530721%2C%2C9405511899563530738%2C%2C9405511899563530745%2C%2C9405511899563530752%2C%2C9405511899563530769%2C%2C9405511899563530776%2C%2C9405511899563530783%2C%2C9405511899563530790%2C%2C9405511899563530806%2C%2C9405511899563530813%2C%2C9405511899563530820%2C%2C9405511899563530837%2C%2C9405511899563530844%2C%2C9405511899563530851%2C%2C9405511899563530868%2C%2C9405511899563530875%2C%2C9405511899563530882%2C%2C9405511899563530899%2C%2C9405511899563530905%2C%2C9405511899563530912%2C%2C9405511899563530929%2C%2C9405511899563530936%2C%2C9405511899563530943%2C%2C9405511899563530950%2C%2C9405511899563530967%2C%2C9405511899563530974%2C%2C9405511899563530981%2C%2C9405511899563530998%2C%2C9405511899563531004%2C%2C9405511899563531011%2C%2C9405511899563531028%2C%2C9405511899563531035%2C%2C9405511899563531042%2C%2C9405511899563531059%2C%2C9405511899563531066%2C%2C9405511899563531073%2C%2C9405511899563531080%2C%2C9405511899563531097%2C%2C9405511899563531103%2C%2C9405511899563531110%2C%2C9405511899563531127%2C%2C9405511899563531134%2C%2C9405511899563531141%2C%2C9405511899563531158%2C%2C9405511899563531165%2C%2C9405511899563531172%2C%2C9405511899563531189%2C%2C9405511899563531196%2C%2C9405511899563531202%2C%2C9405511899563531219%2C%2C9405511899563531226%2C%2C9405511899563531233%2C%2C9405511899563531240%2C%2C9405511899563531257%2C%2C9405511899563531264%2C%2C9405511899563531271%2C%2C9405511899563531288%2C%2C9405511899563531295%2C%2C9405511899563531301%2C%2C9405511899563531318%2C%2C9405511899563531325%2C%2C9405511899563531332%2C%2C9405511899563531349%2C%2C9405511899563531356%2C%2C9405511899563531363%2C%2C9405511899563531370%2C%2C9405511899563531387%2C%2C9405511899563531394%2C%2C9405511899563531400%2C%2C9405511899563531417%2C%2C9405511899563531424%2C%2C9405511899563531431%2C%2C9405511899563531448%2C%2C9405511899563531455%2C%2C9405511899563531462%2C%2C9405511899563531479%2C%2C9405511899563531486%2C%2C9405511899563531493%2C%2C9405511899563531509%2C%2C9405511899563531516%2C%2C9405511899563531523%2C%2C9405511899563531530%2C%2C9405511899563531547%2C%2C9405511899563531554%2C%2C9405511899563531561%2C%2C9405511899563531578%2C%2C9405511899563531585%2C%2C9405511899563531592%2C%2C9405511899563531608%2C%2C9405511899563531615%2C%2C9405511899563531622%2C%2C9405511899563531639%2C%2C9405511899563531646%2C%2C9405511899563531653%2C%2C9405511899563531660%2C%2C9405511899563531677%2C%2C9405511899563531684%2C%2C9405511899563531691%2C%2C9405511899563531707%2C%2C9405511899563531714%2C%2C9405511899563531721%2C%2C9405511899563531738%2C%2C9405511899563531745%2C%2C9405511899563531752%2C%2C9405511899563531769%2C%2C9405511899563531776%2C%2C9405511899563531783%2C%2C9405511899563531790%2C%2C9405511899563531806%2C%2C9405511899563531813%2C%2C9405511899563531820%2C%2C9405511899563531837%2C%2C9405511899563531844%2C%2C9405511899563531851%2C%2C9405511899563531868%2C%2C9405511899563531875%2C%2C9405511899563531882%2C%2C9405511899563531899%2C%2C9405511899563531905%2C%2C9405511899563531912%2C%2C9405511899563531929%2C%2C9405511899563531936%2C%2C9405511899563531943%2C%2C9405511899563531950%2C%2C9405511899563531967%2C%2C9405511899563531974%2C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Latest Update

Your item was picked up at a postal facility at 3:00 pm on December 17, 2020 in GRAND JUNCTION, CO 81506.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
GRAND JUNCTION, CO 81506
December 17, 2020, 3:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018718

Copy | Add to Informed Delivery

Latest Update

Your item was delivered at the post office at 1:22 pm on December 15, 2020 in HUNTINGTON, LA 91181.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
HUNTINGTON, LA 91181
December 15, 2020, 1:22 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018756

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:00 am on December 15, 2020 in ANGLETON, TX 77515.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
ANGLETON, TX 77515
December 15, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018763

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 pm on December 15, 2020 in CARLSBAD, NM 88220.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 15, 2020, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018725

Copy | Add to Informed Delivery

Latest Update

The forward on your item was processed at 9:48 am on December 15, 2020 in FORT WORTH, TX 76116. The new address is not in this delivery area.

See More Out of USPS Tracking
USPS Tracking Plus®

Alert
Forward Processed
FORT WORTH, TX 76116
January 5, 2020, 9:48 am

Departed USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER (FORWARD)
December 4, 2020, 9:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018794

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 2:00 pm on December 14, 2020 in FORT WORTH, TX 76137.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, PO Box
FORT WORTH, TX 76137
December 14, 2020, 2:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018787

Copy | Add to Informed Delivery

Latest Update

The forward on your item was processed at 10:47 pm on December 14, 2020 in FORT WORTH, TX 76116. The new address is not in this delivery area.

See More Out of USPS Tracking
USPS Tracking Plus®

Alert
Forward Processed
FORT WORTH, TX 76116
January 5, 2020, 10:47 pm

Departed USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER (FORWARD)
December 4, 2020, 9:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018732

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 12:00 pm on December 14, 2020 in FORT WORTH, TX 76137.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, PO Box
FORT WORTH, TX 76137
December 14, 2020, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018770

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:01 am on December 13, 2020 in CARSON, TX 78655.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
CARSON, TX 78655
December 13, 2020, 8:01 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018916

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 pm on December 13, 2020 in ALTO, NM 87515.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
ALTO, NM 87515
December 13, 2020, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018954

Copy | Add to Informed Delivery

Latest Update

Your item has been delivered to an agent and left with an individual at 1:00 pm on December 11, 2020 in ALBUQUERQUE, NM 87101.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered to Agent
Delivered to Agent, Left with Individual
ALBUQUERQUE, NM 87101
December 11, 2020, 1:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018923

Copy | Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 2:00 pm on December 11, 2020 in ALBUQUERQUE, NM 87101.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
ALBUQUERQUE, NM 87101
December 11, 2020, 2:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018909

Copy | Add to Informed Delivery

Latest Update

We were unable to deliver your package at 9:00 am on December 11, 2020 in ALBUQUERQUE, NM 87101 because Customer Was Not Available. We will reattempt on the next business day.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Notice Left (No Authorized Recipient Available)
ALBUQUERQUE, NM 87101
December 11, 2020, 9:00 am

Arrival at USPS Regional Origin Facility
ALBUQUERQUE NM PROCESSING CENTER
December 9, 2020, 8:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018992

Copy | Add to Informed Delivery

Latest Update

We were unable to deliver your package at 9:00 am on December 10, 2020 in ALBUQUERQUE, NM 87101 because Customer Was Not Available. We will reattempt on the next business day.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Notice Left (No Authorized Recipient Available)
ALBUQUERQUE, NM 87101
December 10, 2020, 9:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018947

Copy | Add to Informed Delivery

Latest Update

We were unable to deliver your package at 9:00 am on December 9, 2020 in ALBUQUERQUE, NM 87101 because Business was closed. We will reattempt on the next business day.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Delivery Attempted; Not To Be Redelivered
ALBUQUERQUE, NM 87101
December 9, 2020, 9:00 am

Arrival at USPS Regional Origin Facility
ALBUQUERQUE NM PROCESSING CENTER
December 8, 2020, 8:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018930

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 11, 2020

Departed USPS Regional Facility
ALBUQUERQUE NM PROCESSING CENTER
December 11, 2020, 7:36 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018978

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Notice Left (No Authorized Recipient Available)
December 14, 2020

Available for Pickup
WEBWOOD
1 CHAMPIONSHIP DR
WEBWOOD TX 78843-9999
Hours: Monday-Friday 08:00-17:00
December 17, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018619

Copy | Add to Informed Delivery

Latest Update

Your package arrived at a post office at 10:00 am on December 17, 2020 in WEBWOOD, TX 78843.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Postal Facility
WEBWOOD, TX 78843
December 17, 2020, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018667

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 14, 2020

Arrival at USPS Regional Origin Facility
ALBUQUERQUE NM PROCESSING CENTER
December 12, 2020, 8:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018664

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 14, 2020

Arrival at USPS Regional Origin Facility
ALBUQUERQUE NM PROCESSING CENTER
December 12, 2020, 8:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018626

Copy | Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or provide new delivery instructions.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Reminder to Schedule Redelivery of Your Item
December 15, 2020

Notice Left (No Authorized Recipient Available)
December 14, 2020

Available for Pickup
WEBWOOD
1 CHAMPIONSHIP DR
WEBWOOD TX 78843-9999
Hours: Monday-Friday 08:00-17:00
December 18, 2020, 10:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018602

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS Tracking
USPS Tracking Plus®
USPS Tracking Alerts

Delivered
Delivered, Front Door/Reception/Mail Room
WEBWOOD, TX 78843
December 17, 2020, 2:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018695

Copy | Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or provide new delivery instructions.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Reminder to Schedule Redelivery of Your Item
December 15, 2020

Available for Pickup
WEBWOOD
1 CHAMPIONSHIP DR
WEBWOOD TX 78843-9999
Hours: Monday-Friday 08:00-17:00
December 18, 2020, 10:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018640

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 14, 2020

Departed USPS Regional Origin Facility
ORLANDO FPO DC DISTRIBUTION CENTER
December 12, 2020, 5:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018688

Copy | Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

See More Out of USPS Tracking
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 14, 2020

Departed USPS Regional Origin Facility
ORLANDO FPO DC DISTRIBUTION CENTER
December 12, 2020, 5:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018633

Copy | Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or provide new delivery instructions.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Reminder to Schedule Redelivery of Your Item
December 17, 2020

Notice Left (No Authorized Recipient Available)
December 16, 2020

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018671

Copy | Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or provide new delivery instructions.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivery Attempt
Reminder to Schedule Redelivery of Your Item
December 17, 2020

Notice Left (No Authorized Recipient Available)
December 16, 2020

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number(s)

9400111899563553018114

Copy | Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:00 pm on December 16, 2020 in ALBUQUERQUE, NM 87121.

See More Out of USPS Tracking
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
ALBUQUERQUE, NM 87121
December 16, 2020, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More ↓

Tracking Number:
9407111898765435317735
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 9:25 am on December 12, 2025 in OKLAHOMA CITY, OK 73106.

Delivered
Delivered, Left with Individual
OKLAHOMA CITY, OK 73106
December 12, 2025, 9:25 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less

Tracking Number:
9407111898765435317773
Copy Add to Informed Delivery

Latest Update
Your item was picked up at a postal facility at 10:20 am on December 12, 2025 in SAN FRANCISCO, CA 94103.

Delivered
Delivered, Individual Picked Up at Postal Facility
SAN FRANCISCO, CA 94103
December 12, 2025, 10:20 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317919
Copy Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 3:34 pm on December 12, 2025 in WILSON, OK 73463.

Delivered
Delivered, Individual Picked Up at Post Office
WILSON, OK 73463
December 12, 2025, 3:34 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317957
Copy Add to Informed Delivery

Latest Update
Your item was picked up at a postal facility at 4:19 pm on December 12, 2025 in ALBUQUERQUE, NM 87106.

Delivered
Delivered, Individual Picked Up at Postal Facility
ALBUQUERQUE, NM 87106
December 12, 2025, 4:19 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317964
Copy Add to Informed Delivery

Latest Update
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 29, 2025

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 24, 2025, 5:24 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317902
Copy Add to Informed Delivery

Latest Update
Your item was picked up at a postal facility at 10:43 am on December 11, 2025 in MIDLAND, TX 79705.

Delivered
Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
December 11, 2025, 10:43 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317995
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 10:00 am on December 11, 2025 in MIDLAND, TX 79701.

Delivered
Delivered, Left with Individual
MIDLAND, TX 79701
December 11, 2025, 10:00 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317940
Copy Add to Informed Delivery

Latest Update
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility, Arriving Late
December 16, 2025

Arrived at USPS Regional Destination Facility
MIDLAND DISTRIBUTION CENTER
December 13, 2025, 8:51 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317988
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 1:03 pm on December 11, 2025 in CARLSBAD, NM 88220.

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2025, 1:03 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317971
Copy Add to Informed Delivery

Latest Update
Your item has been delivered to an agent and left with an individual at the address at 10:38 am on January 5, 2026 in CARLSBAD, NM 88220.

Delivered to Agent
Delivered to Agent, Left with Individual
CARLSBAD, NM 88220
January 5, 2026, 10:38 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317650
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 2:43 pm on December 12, 2025 in APACHE, CO 80803.

Delivered
Delivered, Left with Individual
APACHE, CO 80803
December 12, 2025, 2:43 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317667
Copy Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 4:13 pm on December 15, 2025 in CARLSBAD, NM 88220.

Delivered
Delivered, Individual Picked Up at Post Office
CARLSBAD, NM 88220
December 15, 2025, 4:13 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317629
Copy Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 5:08 pm on December 15, 2025 in SUNLAND PARK, NM 88063.

Delivered
Delivered, Individual Picked Up at Post Office
SUNLAND PARK, NM 88063
December 15, 2025, 5:08 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317605
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 11:32 am on December 12, 2025 in OKLAHOMA CITY, OK 73112.

Delivered
Delivered, Left with Individual
OKLAHOMA CITY, OK 73112
December 12, 2025, 11:32 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317698
Copy Add to Informed Delivery

Latest Update
Your item could not be delivered on January 12, 2026 at 5:03 am in CARLSBAD, NM 88220. It was held for the required number of days and is being returned to the sender.

Alert
Unclaimed/Being Returned to Sender
CARLSBAD, NM 88220
January 12, 2026, 5:03 am

Arrived at Post Office
CARLSBAD, NM 88220
January 12, 2026, 5:01 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317643
Copy Add to Informed Delivery

Latest Update
Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Moving Through Network
In Transit to Next Facility
January 2, 2026

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 29, 2025, 9:27 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317681
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 11:11 pm on December 11, 2025 in CARLSBAD, NM 88220.

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2025, 11:11 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317674
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 1:11 pm on December 11, 2025 in CARLSBAD, NM 88220.

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2025, 1:11 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317117
Copy Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 12:06 pm on December 19, 2025 in BALLINGER, TX 76821.

Delivered
Delivered, Individual Picked Up at Post Office
BALLINGER, TX 76821
December 19, 2025, 12:06 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317155
Copy Add to Informed Delivery

Latest Update
Your item could not be delivered on January 12, 2026 at 10:05 am in WALNUT CREEK, CA 94596. It was held for the required number of days and is being returned to the sender.

Alert
Unclaimed/Being Returned to Sender
WALNUT CREEK, CA 94596
January 12, 2026, 10:05 am

Reminder to Schedule Redelivery of your item
December 15, 2025

See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

See More

Tracking Number:
9407111898765435317162
Copy Add to Informed Delivery

Latest Update
Your item was picked up at a postal facility at 1:06 pm on December 22, 2025 in EL PASO, TX 79936.

Delivered
Delivered, Individual Picked Up at Postal Facility
EL PASO, TX 79936
December 22, 2025, 1:06 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

Remove X

Tracking Number:
9407111898765435317124
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 1:11 pm on December 10, 2025 in FORT WORTH, TX 76164.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
FORT WORTH, TX 76164
December 10, 2025, 1:11 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

Text & Email Updates
USPS Tracking Plus®
Product Information

See Less

Remove X

Tracking Number:
9407111898765435317100
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 2:30 pm on December 12, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
FORT WORTH, TX 76107
December 12, 2025, 2:30 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317193
Copy Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 2:08 pm on December 11, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
HOBBS, NM 88240
December 11, 2025, 2:08 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317186
Copy Add to Informed Delivery

Latest Update
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 31, 2025

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
December 27, 2025, 4:19 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317131
Copy Add to Informed Delivery

Latest Update
Your item has been delivered to an agent and left with an individual at the address at 11:02 am on December 16, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered to Agent
Delivered to Agent, Left with Individual
CARLSBAD, NM 88220
December 16, 2025, 11:02 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317179
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 10:47 am on December 11, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2025, 10:47 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317315
Copy Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:16 am on December 30, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
December 30, 2025, 10:16 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317353
Copy Add to Informed Delivery

Latest Update
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
January 11, 2026

Arrived at USPS Regional Origin Facility
SOUTH HOUSTON PROCESSING CENTER
January 8, 2026, 8:53 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317360
Copy Add to Informed Delivery

Latest Update
Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
December 14, 2025

Arrived at USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER
December 10, 2025, 1:02 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317322
Copy Add to Informed Delivery

Latest Update
Your item has been delivered and is available at a PO Box at 6:14 am on December 11, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, PO Box
CARLSBAD, NM 88220
December 11, 2025, 6:14 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317308
Copy Add to Informed Delivery

Latest Update
This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivery Attempt
Reminder to Schedule Redelivery of your item
December 22, 2025

Notice Left (No Authorized Recipient Available)
CARLSBAD, NM 88220
December 17, 2025, 11:33 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317391
Copy Add to Informed Delivery

Latest Update
Your item was picked up at the post office at 10:55 am on December 11, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
December 11, 2025, 10:55 am
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

Remove X

Tracking Number:
9407111898765435317346
Copy Add to Informed Delivery

Latest Update
Your item was delivered to an individual at the address at 2:12 pm on December 11, 2025 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered
Delivered, Left with Individual
CARLSBAD, NM 88220
December 11, 2025, 2:12 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?

See More

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56925	97755	ESPERANZA, BONESPRING

Property Code	Property Name	Well Number
	THE DUDE FEE 20-19 D	#501H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3122'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1902' FNL	157' FEL	32.380344°	-104.203505°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 4	660' FSL	50' FWL	32.372163°	-104.237487°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
317.19	Infill	N/A	No	C

Order Numbers. R-23794 | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	22 S	27 E		669' FSL	626' FWL	32.372619°	-104.200996°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	22 S	27 E		660' FSL	100' FEL	32.372590°	-104.203347°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 4	660' FSL	100' FWL	32.372165°	-104.237325°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
compulsory pooling		3148'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brittney Brunner 6/27/2025

Signature Date

Brittney Brunner

Printed Name

bbrunner@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

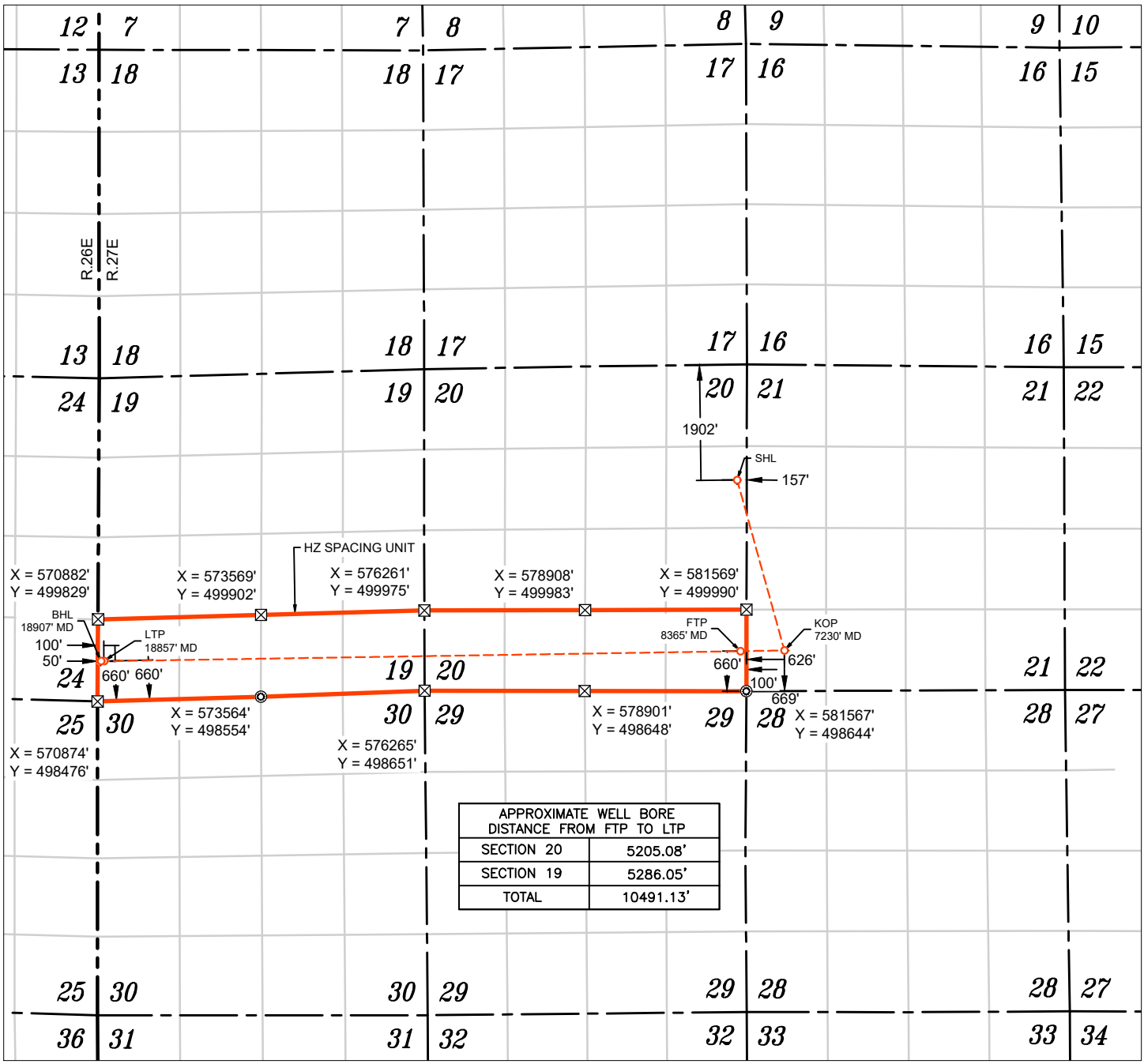
MATTHEW B. TOMERLIN NEW MEXICO 23203 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23203 JUNE 27, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	5205.08'
SECTION 19	5286.05'
TOTAL	10491.13'

WELL NAME: THE DUDE FEE 20-19 D 501H
ELEVATION: 3122'

NAD 83 (SHL) 1902' FNL & 157' FEL
LATITUDE = 32.380344° LONGITUDE = -104.203505°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.380225° LONGITUDE = -104.203003°
STATE PLANE NAD 83 (N.M. EAST)
N: 502125.13' E: 581415.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 502065.59' E: 540234.26'

NAD 83 (KOP) 669' FSL & 626' FWL
LATITUDE = 32.372619° LONGITUDE = -104.200996°
NAD 27 (KOP)
LATITUDE = 32.372500° LONGITUDE = -104.200494°
STATE PLANE NAD 83 (N.M. EAST)
N: 499315.60' E: 582193.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 499256.13' E: 541011.98'

NAD 83 (FTP) 660' FSL & 100' FEL
LATITUDE = 32.372590° LONGITUDE = -104.203347°
NAD 27 (FTP)
LATITUDE = 32.372471° LONGITUDE = -104.202845°
STATE PLANE NAD 83 (N.M. EAST)
N: 499304.15' E: 581467.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 499244.69' E: 540286.22'

NAD 83 (LTP) 660' FSL & 100' FWL
LATITUDE = 32.372165° LONGITUDE = -104.237325°
NAD 27 (LTP)
LATITUDE = 32.372047° LONGITUDE = -104.236822°
STATE PLANE NAD 83 (N.M. EAST)
N: 499138.63' E: 570978.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 499079.29' E: 529796.51'

NAD 83 (BHL) 660' FSL & 50' FWL
LATITUDE = 32.372163° LONGITUDE = -104.237487°
NAD 27 (BHL)
LATITUDE = 32.372045° LONGITUDE = -104.236984°
STATE PLANE NAD 83 (N.M. EAST)
N: 499137.85' E: 570928.16'
STATE PLANE NAD 27 (N.M. EAST)
N: 499078.51' E: 529746.67'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING JUNE, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56924	97755	ESPERANZA, BONESPRING

Property Code	Property Name	Well Number
	THE DUDE FEE 20-19 C	#502H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3122'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1882' FNL	157' FEL	32.380399°	-104.203505°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	1980' FSL	50' FWL	32.375794°	-104.237456°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
317.17	Infill	N/A	No	C

Order Numbers. R-23795 | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	22 S	27 E		1989' FSL	626' FWL	32.376247°	-104.200985°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	22 S	27 E		1980' FSL	100' FEL	32.376218°	-104.203335°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	1980' FSL	100' FWL	32.375796°	-104.237294°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
Compulsory poolling		3148'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brittney Brunner 6/27/2025

Signature Date

Brittney Brunner

Printed Name

bbrunner@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

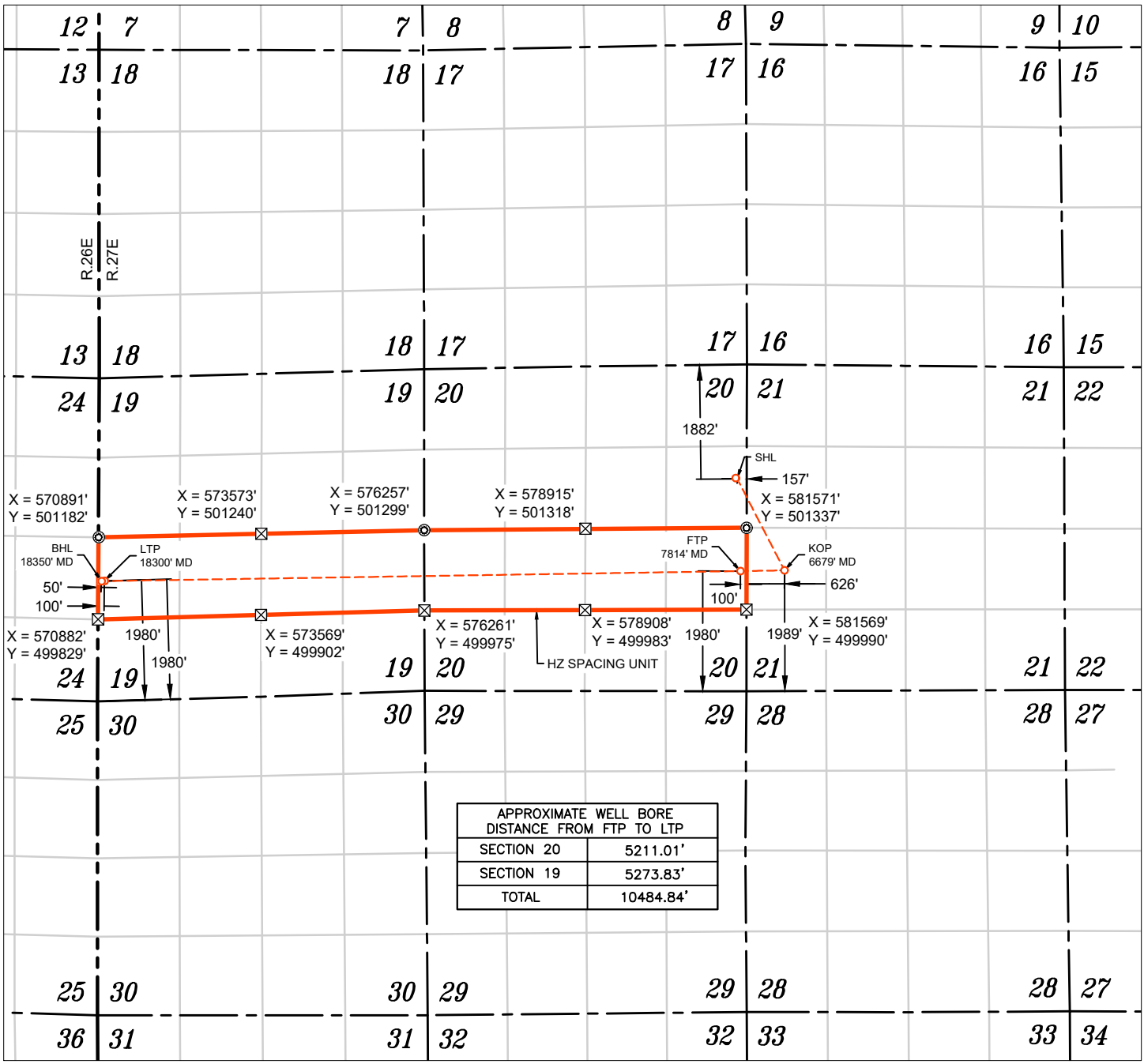
MATTHEW B. TOMERLIN NEW MEXICO 23203 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23203 JUNE 27, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	5211.01'
SECTION 19	5273.83'
TOTAL	10484.84'

WELL NAME: THE DUDE FEE 20-19 C#502H
ELEVATION: 3122'

NAD 83 (SHL) 1882' FNL & 157' FEL
LATITUDE = 32.380399°
LONGITUDE = -104.203505°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.380280°
LONGITUDE = -104.203003°
STATE PLANE NAD 83 (N.M. EAST)
N: 502145.13' E: 581415.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 502085.59' E: 540234.27'

NAD 83 (KOP) 1989' FSL & 626' FWL
LATITUDE = 32.376247°
LONGITUDE = -104.200985°
NAD 27 (KOP)
LATITUDE = 32.376128°
LONGITUDE = -104.200483°
STATE PLANE NAD 83 (N.M. EAST)
N: 500635.55' E: 582195.56'
STATE PLANE NAD 27 (N.M. EAST)
N: 500576.04' E: 541013.96'

NAD 83 (FTP) 1980' FSL & 100' FEL
LATITUDE = 32.376218°
LONGITUDE = -104.203335°
NAD 27 (FTP)
LATITUDE = 32.376099°
LONGITUDE = -104.202833°
STATE PLANE NAD 83 (N.M. EAST)
N: 500624.15' E: 581469.90'
STATE PLANE NAD 27 (N.M. EAST)
N: 500564.65' E: 540288.31'

NAD 83 (LTP) 1980' FSL & 100' FWL
LATITUDE = 32.375796°
LONGITUDE = -104.237294°
NAD 27 (LTP)
LATITUDE = 32.375678°
LONGITUDE = -104.236791°
STATE PLANE NAD 83 (N.M. EAST)
N: 500459.42' E: 570986.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 500400.04' E: 529804.88'

NAD 83 (BHL) 1980' FSL & 50' FWL
LATITUDE = 32.375794°
LONGITUDE = -104.237456°
NAD 27 (BHL)
LATITUDE = 32.375676°
LONGITUDE = -104.236953°
STATE PLANE NAD 83 (N.M. EAST)
N: 500458.64' E: 570936.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 500399.26' E: 529754.99'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING JUNE, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56923	97755	ESPERANZA, BONESPRING

Property Code	Property Name	Well Number
	THE DUDE FEE 20-19 B	#503H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3122'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		842' FNL	190' FEL	32.383257°	-104.203603°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	1980' FNL	50' FWL	32.379545°	-104.237428°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
317.15	Infill	N/A	No	C

Order Numbers. R-23796 | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	21	22 S	27 E		1961' FNL	626' FWL	32.380171°	-104.200972°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1980' FNL	100' FEL	32.380131°	-104.203322°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	1980' FNL	100' FWL	32.379548°	-104.237266°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
Compulsory pooling		3148'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Brittney Brunner 6/27/2025

Signature Date

Brittney Brunner

Printed Name

bbrunner@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

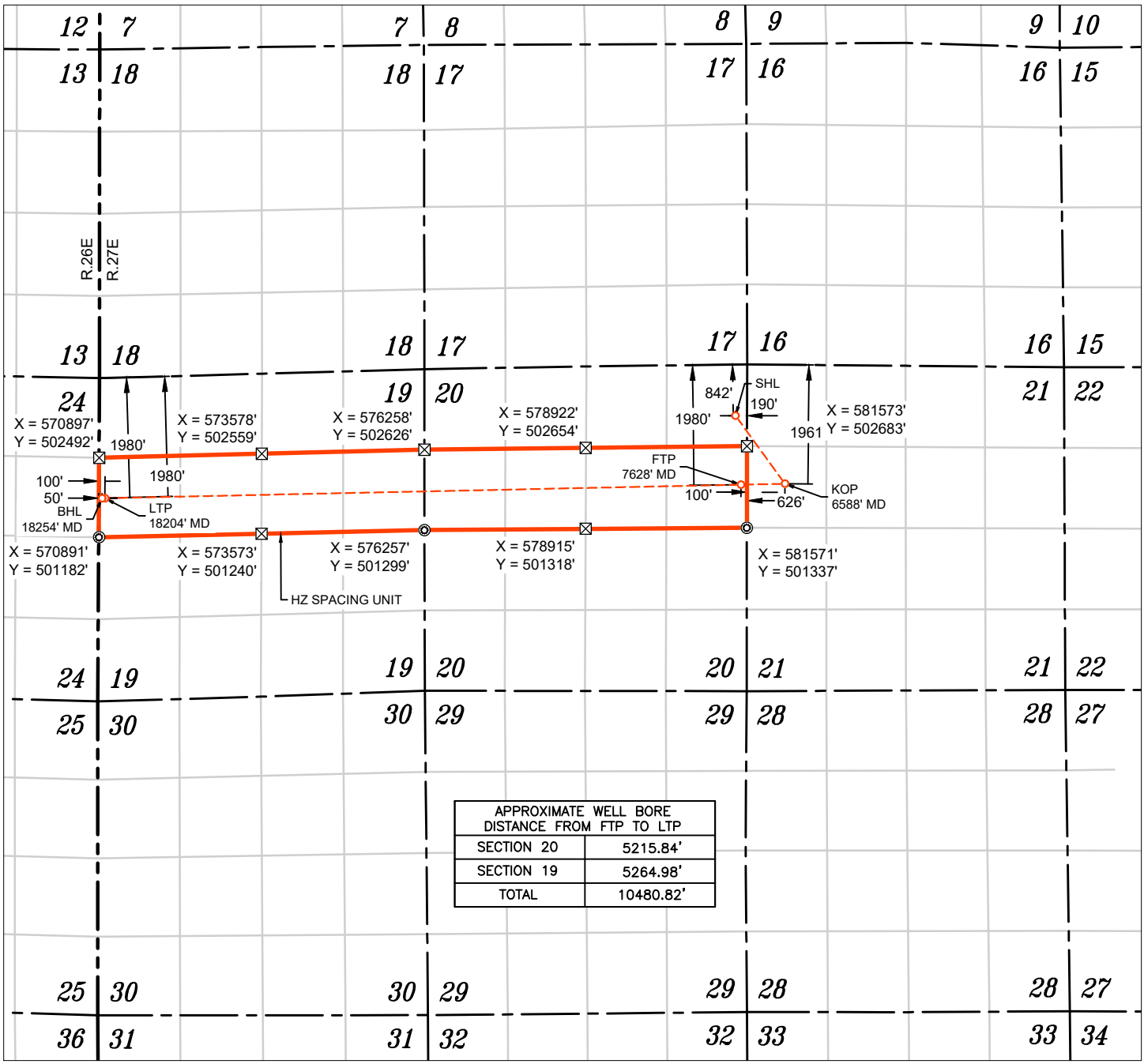
MATTHEW B. TOMERLIN NEW MEXICO 23203 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23203 JUNE 26, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	5215.84'
SECTION 19	5264.98'
TOTAL	10480.82'

WELL NAME: THE DUDE FEE 20-19 B#503H
ELEVATION: 3122'

NAD 83 (SHL) 842' FNL & 190' FEL
LATITUDE = 32.383257° LONGITUDE = -104.203603°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383139° LONGITUDE = -104.203101°
STATE PLANE NAD 83 (N.M. EAST)
N: 503184.83' E: 581384.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 503125.27' E: 540202.70'

NAD 83 (KOP) 1961' FNL & 626' FWL
LATITUDE = 32.380171° LONGITUDE = -104.200972°
NAD 27 (KOP)
LATITUDE = 32.380052° LONGITUDE = -104.200470°
STATE PLANE NAD 83 (N.M. EAST)
N: 502063.05' E: 582197.87'
STATE PLANE NAD 27 (N.M. EAST)
N: 502003.51' E: 541016.30'

NAD 83 (FTP) 1980' FNL & 100' FEL
LATITUDE = 32.380131° LONGITUDE = -104.203322°
NAD 27 (FTP)
LATITUDE = 32.380012° LONGITUDE = -104.202820°
STATE PLANE NAD 83 (N.M. EAST)
N: 502047.60' E: 581472.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 501988.06' E: 540290.67'

NAD 83 (LTP) 1980' FNL & 100' FWL
LATITUDE = 32.379548° LONGITUDE = -104.237266°
NAD 27 (LTP)
LATITUDE = 32.379430° LONGITUDE = -104.236763°
STATE PLANE NAD 83 (N.M. EAST)
N: 501824.45' E: 570993.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 501765.04' E: 529812.35'

NAD 83 (BHL) 1980' FNL & 50' FWL
LATITUDE = 32.379545° LONGITUDE = -104.237428°
NAD 27 (BHL)
LATITUDE = 32.379427° LONGITUDE = -104.236925°
STATE PLANE NAD 83 (N.M. EAST)
N: 501823.38' E: 570943.94'
STATE PLANE NAD 27 (N.M. EAST)
N: 501763.97' E: 529762.50'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING JUNE, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56922	97755	ESPERANZA, BONESPRING

Property Code	Property Name	Well Number
	THE DUDE FEE 20-19 A	#504H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3122'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		822' FNL	190' FEL	32.383313°	-104.203603°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	660' FNL	50' FWL	32.383175°	-104.237404°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
317.13	Infill	N/A	No	C

Order Numbers. R-23797 | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	22 S	27 E		641' FNL	626' FWL	32.383800°	-104.200958°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		660' FNL	100' FEL	32.383760°	-104.203310°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	660' FNL	100' FWL	32.383178°	-104.237243°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
Compulsory pooling		3148'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brittney Brunner 6/27/2025

Signature Date

Brittney Brunner

Printed Name

bbrunner@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

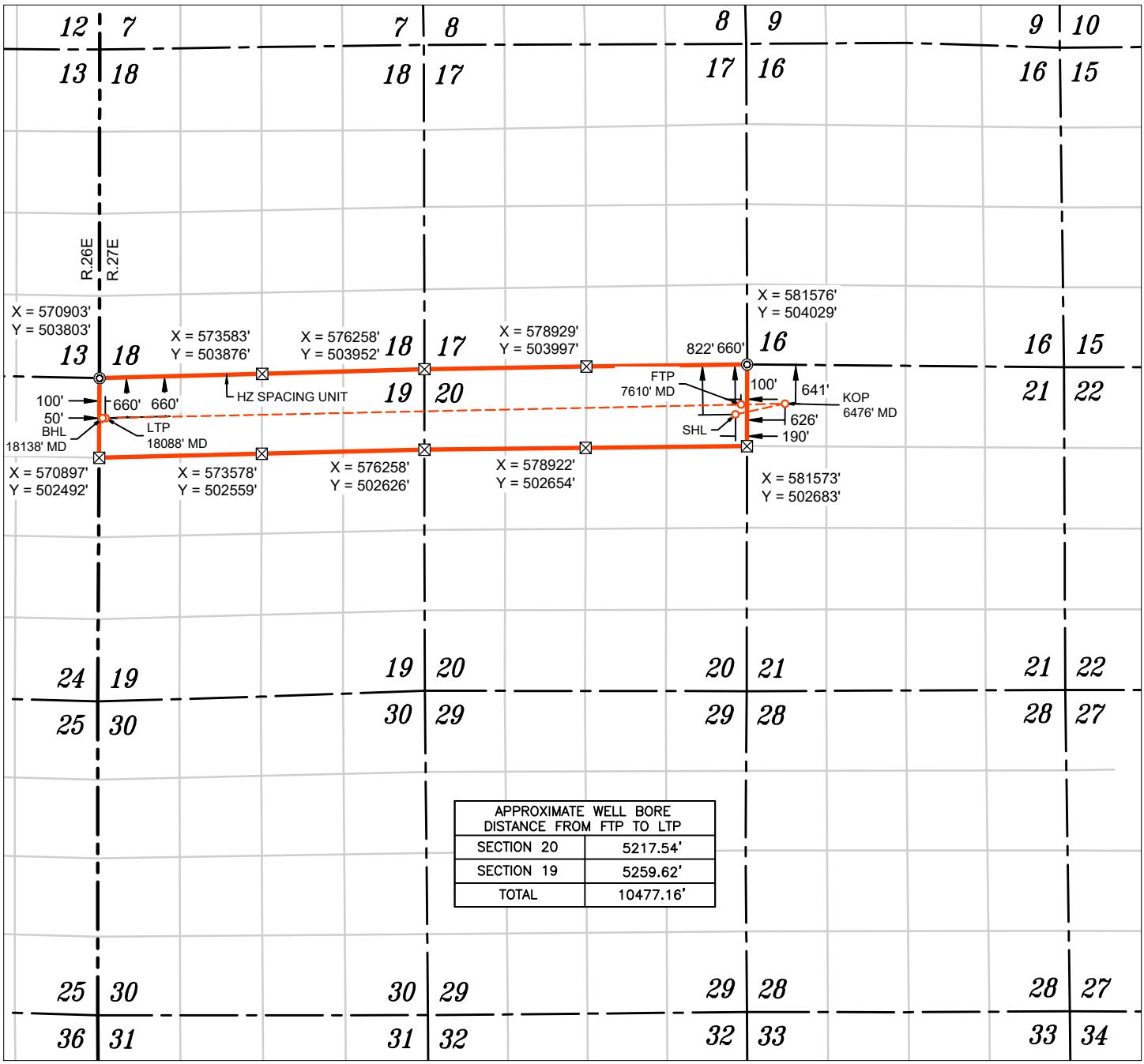
MATTHEW B. TOMERLIN NEW MEXICO 23203 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23203 JUNE 26, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	5217.54'
SECTION 19	5259.62'
TOTAL	10477.16'

WELL NAME: THE DUDE FEE 20-19 A #504H
ELEVATION: 3122'

NAD 83 (SHL) 822' FNL & 190' FEL
LATITUDE = 32.383313° LONGITUDE = -104.203603°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383195° LONGITUDE = -104.203101°
STATE PLANE NAD 83 (N.M. EAST)
N: 503205.18' E: 581384.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 503145.62' E: 540202.73'

NAD 83 (KOP) 641' FNL & 626' FWL
LATITUDE = 32.383800° LONGITUDE = -104.200958°
NAD 27 (KOP)
LATITUDE = 32.383681° LONGITUDE = -104.200456°
STATE PLANE NAD 83 (N.M. EAST)
N: 503383.15' E: 582200.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 503323.57' E: 541018.78'

NAD 83 (FTP) 660' FNL & 100' FEL
LATITUDE = 32.383760° LONGITUDE = -104.203310°
NAD 27 (FTP)
LATITUDE = 32.383642° LONGITUDE = -104.202808°
STATE PLANE NAD 83 (N.M. EAST)
N: 503367.72' E: 581474.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 503308.15' E: 540292.97'

NAD 83 (LTP) 660' FNL & 100' FWL
LATITUDE = 32.383178° LONGITUDE = -104.237243°
NAD 27 (LTP)
LATITUDE = 32.383060° LONGITUDE = -104.236740°
STATE PLANE NAD 83 (N.M. EAST)
N: 503145.09' E: 570999.71'
STATE PLANE NAD 27 (N.M. EAST)
N: 503085.64' E: 529818.29'

NAD 83 (BHL) 660' FNL & 50' FWL
LATITUDE = 32.383175° LONGITUDE = -104.237404°
NAD 27 (BHL)
LATITUDE = 32.383057° LONGITUDE = -104.236901°
STATE PLANE NAD 83 (N.M. EAST)
N: 503144.04' E: 570949.98'
STATE PLANE NAD 27 (N.M. EAST)
N: 503084.59' E: 529768.57'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING JUNE, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55727	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	THE DUDE FEE 20-19 S	#701H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3123'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1912' FNL	184' FEL	32.380317°	-104.203592°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 4	865' FSL	302' FWL	32.372747°	-104.236668°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
634.36	Infill	NA	N	Poolng

Order Numbers. R-23006A | Well setbacks are under Common Ownership: x☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	21	22 S	27 E		879' FSL	248' FWL	32.373194°	-104.202218°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	22 S	27 E		685' FSL	330' FEL	32.372662°	-104.204092°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 4	864' FSL	352' FWL	32.372746°	-104.236506°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
Compulsory pooling	☒ Horizontal ☐ Vertical	3149'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Terri Stathem 11-19-2025

Signature Date

Terri Stathem

Printed Name

tstathem@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

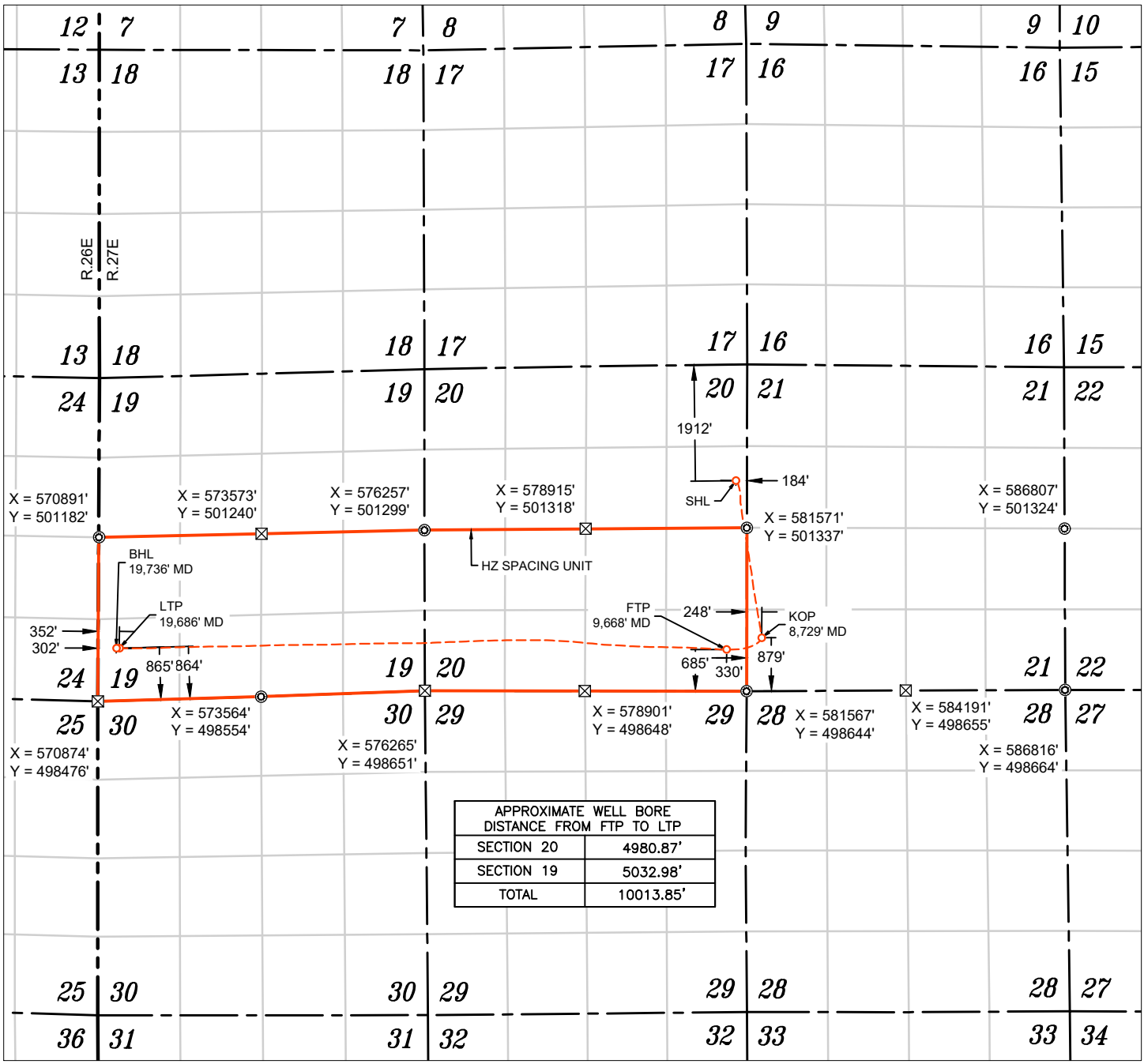
24 June 2025

Signature and Seal of Professional Surveyor

21209 MARCH 17, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4980.87'
SECTION 19	5032.98'
TOTAL	10013.85'

WELL NAME: THE DUDE FEE 20-19 S #701H
ELEVATION: 3123'

NAD 83 (SHL) 1912' FNL & 184' FEL
LATITUDE = 32.380317° LONGITUDE = -104.203592°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.380198° LONGITUDE = -104.203090°
STATE PLANE NAD 83 (N.M. EAST)
N: 502115.18' E: 581388.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 502055.64' E: 540207.26'

NAD 83 (KOP) 879' FSL & 248' FWL
LATITUDE = 32.373194° LONGITUDE = -104.202218°
NAD 27 (KOP)
LATITUDE = 32.373075° LONGITUDE = -104.201716°
STATE PLANE NAD 83 (N.M. EAST)
N: 499524.47' E: 581816.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 499465.00' E: 540634.62'

NAD 83 (FTP) 685' FSL & 330' FEL
LATITUDE = 32.372662° LONGITUDE = -104.204092°
NAD 27 (FTP)
LATITUDE = 32.372543° LONGITUDE = -104.203590°
STATE PLANE NAD 83 (N.M. EAST)
N: 499330.10' E: 581237.87'
STATE PLANE NAD 27 (N.M. EAST)
N: 499270.64' E: 540056.26'

NAD 83 (LTP) 864' FSL & 352' FWL
LATITUDE = 32.372746° LONGITUDE = -104.236506°
NAD 27 (LTP)
LATITUDE = 32.372628° LONGITUDE = -104.236003°
STATE PLANE NAD 83 (N.M. EAST)
N: 499350.04' E: 571230.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 499290.69' E: 530049.36'

NAD 83 (BHL) 865' FSL & 302' FWL
LATITUDE = 32.372747° LONGITUDE = -104.236668°
NAD 27 (BHL)
LATITUDE = 32.372629° LONGITUDE = -104.236165°
STATE PLANE NAD 83 (N.M. EAST)
N: 499350.31' E: 571180.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 499290.96' E: 529999.36'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

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3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55728	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	THE DUDE FEE 20-19 S	#702H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3123'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1892' FNL	184' FEL	32.380372°	-104.203592°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	2186' FSL	302' FWL	32.376379°	-104.236635°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
634.36	Infill	NA	N	pooling

Order Numbers. R-23006A | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	22 S	27 E		2227' FSL	298' FWL	32.376900°	-104.202044°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	22 S	27 E		2211' FSL	330' FEL	32.376855°	-104.204078°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	2185' FSL	348' FWL	32.376379°	-104.236486°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
compulsory pooling	☒ Horizontal ☐ Vertical	3149'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Terri Stathem 11/19/2025

Signature Date

Terri Stathem

Printed Name

tstathem@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

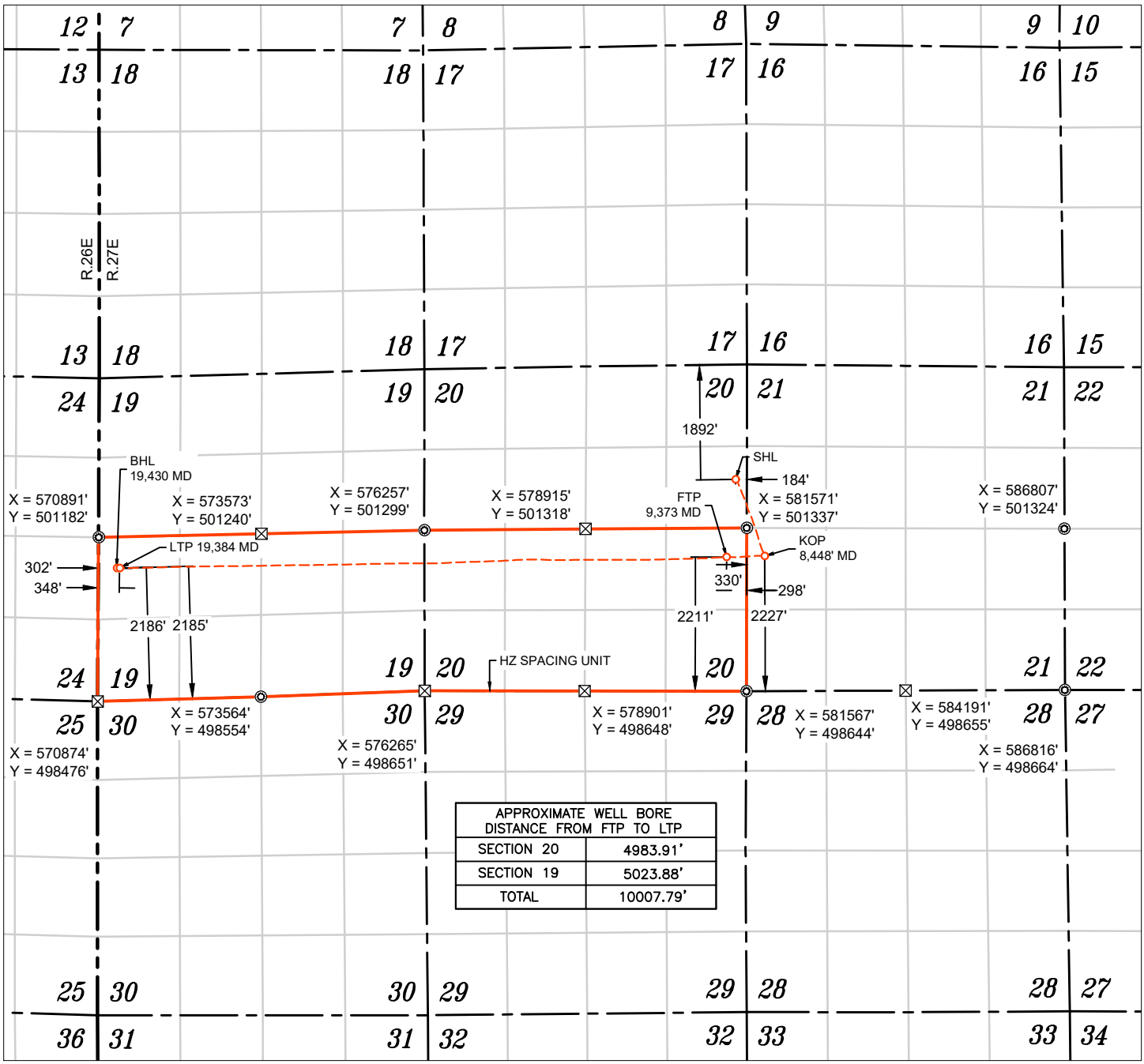
24 June 2025

Signature and Seal of Professional Surveyor

21209 MARCH 14, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4983.91'
SECTION 19	5023.88'
TOTAL	10007.79'

WELL NAME: THE DUDE FEE 20-19 S #702H
ELEVATION: 3123'

NAD 83 (SHL) 1892' FNL & 184' FEL
LATITUDE = 32.380372° LONGITUDE = -104.203592°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.380253° LONGITUDE = -104.203090°
STATE PLANE NAD 83 (N.M. EAST)
N: 502135.18' E: 581388.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 502075.64' E: 540207.26'

NAD 83 (KOP) 2227' FSL & 298' FWL
LATITUDE = 32.376900° LONGITUDE = -104.202044°
NAD 27 (KOP)
LATITUDE = 32.376781° LONGITUDE = -104.201542°
STATE PLANE NAD 83 (N.M. EAST)
N: 500872.49' E: 581868.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 500812.98' E: 540686.68'

NAD 83 (FTP) 2211' FSL & 330' FEL
LATITUDE = 32.376855° LONGITUDE = -104.204078°
NAD 27 (FTP)
LATITUDE = 32.376736° LONGITUDE = -104.203576°
STATE PLANE NAD 83 (N.M. EAST)
N: 500855.50' E: 581240.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 500796.00' E: 540058.68'

NAD 83 (LTP) 2185' FSL & 348' FWL
LATITUDE = 32.376379° LONGITUDE = -104.236486°
NAD 27 (LTP)
LATITUDE = 32.376261° LONGITUDE = -104.235983°
STATE PLANE NAD 83 (N.M. EAST)
N: 500671.93' E: 571235.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 500612.55' E: 530054.36'

NAD 83 (BHL) 2186' FSL & 302' FWL
LATITUDE = 32.376379° LONGITUDE = -104.236635°
NAD 27 (BHL)
LATITUDE = 32.376261° LONGITUDE = -104.236132°
STATE PLANE NAD 83 (N.M. EAST)
N: 500671.82' E: 571189.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 500612.44' E: 530008.37'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

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3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55729	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
336494	THE DUDE FEE 20-19 N	#703H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3122'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		798' FNL	460' FEL	32.383369°	-104.204477°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	1891' FNL	324' FWL	32.379810°	-104.236541°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
634.28	Infill	NA	N	pooling

Order Numbers. R-23005A | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	21	22 S	27 E		1867' FNL	251' FWL	32.380439°	-104.202185°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1889' FNL	420' FEL	32.380374°	-104.204358°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	1876' FNL	456' FWL	32.379859°	-104.236112°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
Compulsory pooling		3148'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Terri Stathem 11/19/2025

Signature Date

Terri Stathem

Printed Name

Tstathem@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

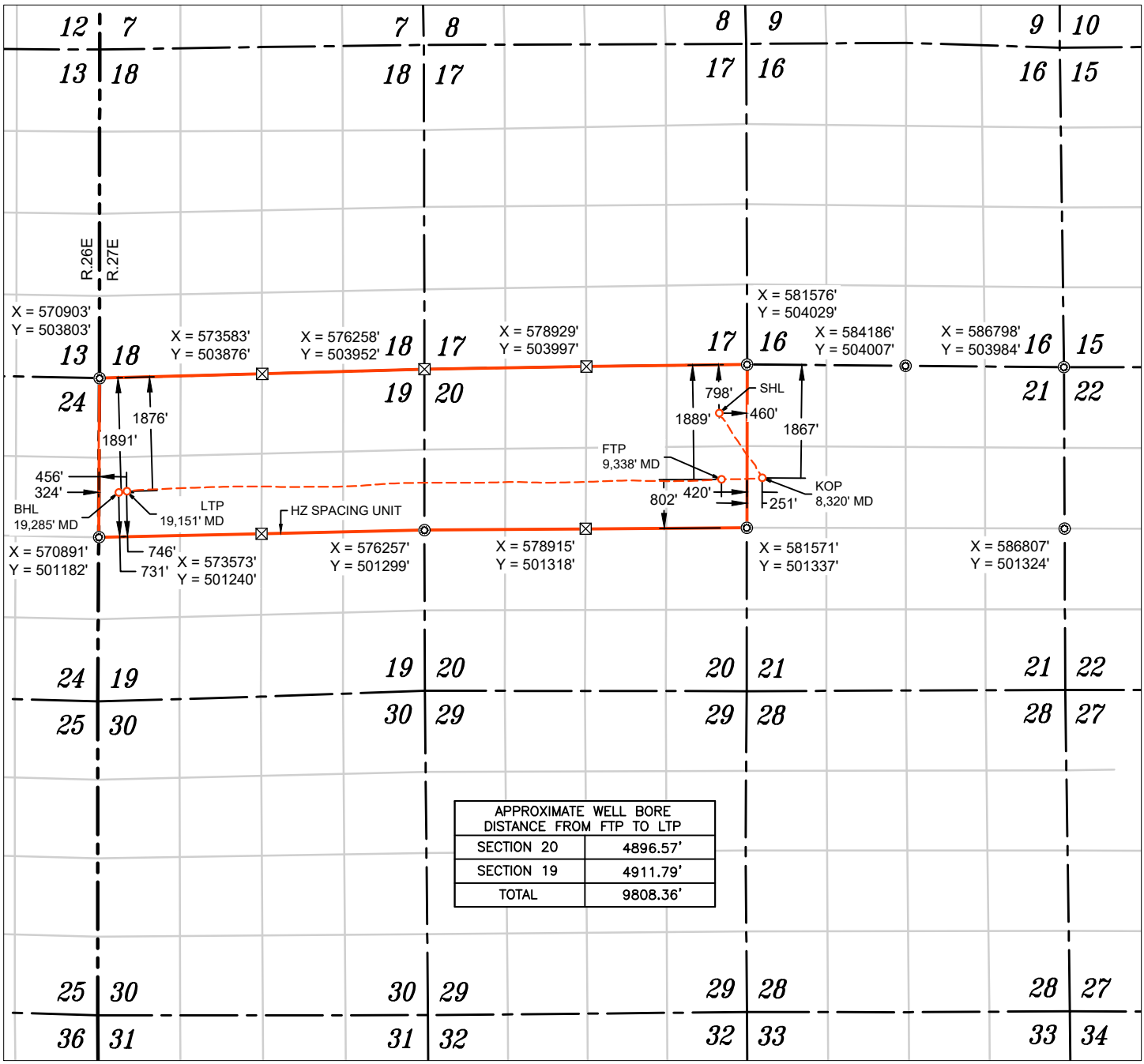
29 July 2025

Signature and Seal of Professional Surveyor

21209 JULY 29, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4896.57'
SECTION 19	4911.79'
TOTAL	9808.36'

WELL NAME: THE DUDE FEE 20-19 N #703H
ELEVATION: 3122'

NAD 83 (SHL) 798' FNL & 460' FEL
LATITUDE = 32.383369°
LONGITUDE = -104.204477°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383250°
LONGITUDE = -104.203973°
STATE PLANE NAD 83 (N.M. EAST)
N: 503225.29' E: 581114.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 503165.50' E: 539933.41'

NAD 83 (KOP) 1867' FNL & 251' FWL
LATITUDE = 32.380439°
LONGITUDE = -104.202185°
NAD 27 (KOP)
LATITUDE = 32.380320°
LONGITUDE = -104.201681°
STATE PLANE NAD 83 (N.M. EAST)
N: 502160.21' E: 581823.16'
STATE PLANE NAD 27 (N.M. EAST)
N: 502100.44' E: 540642.27'

NAD 83 (FTP) 1889' FNL & 420' FEL
LATITUDE = 32.380374°
LONGITUDE = -104.204358°
NAD 27 (FTP)
LATITUDE = 32.380255°
LONGITUDE = -104.203853°
STATE PLANE NAD 83 (N.M. EAST)
N: 502135.56' E: 581152.43'
STATE PLANE NAD 27 (N.M. EAST)
N: 502075.80' E: 539971.55'

NAD 83 (LTP) 1876' FNL & 456' FWL
LATITUDE = 32.379859°
LONGITUDE = -104.236112°
NAD 27 (LTP)
LATITUDE = 32.379740°
LONGITUDE = -104.235606°
STATE PLANE NAD 83 (N.M. EAST)
N: 501937.90' E: 571350.14'
STATE PLANE NAD 27 (N.M. EAST)
N: 501878.30' E: 530169.37'

NAD 83 (BHL) 1891' FNL & 324' FWL
LATITUDE = 32.379810°
LONGITUDE = -104.236541°
NAD 27 (BHL)
LATITUDE = 32.379691°
LONGITUDE = -104.236035°
STATE PLANE NAD 83 (N.M. EAST)
N: 501919.93' E: 571217.78'
STATE PLANE NAD 27 (N.M. EAST)
N: 501860.33' E: 530037.01'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

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2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING JULY, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'

SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55730	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
336494	THE DUDE FEE 20-19 N	#704H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3122'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		778' FNL	460' FEL	32.383424°	-104.204477°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	557' FNL	330' FWL	32.383478°	-104.236498°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
634.28	Infill	NA	N	pooling

Order Numbers. R-23005A | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	22 S	27 E		569' FNL	238' FWL	32.384006°	-104.202213°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		584' FNL	397' FEL	32.383960°	-104.204273°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	555' FNL	400' FWL	32.383489°	-104.236268°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
compulsory pooling		3148'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Terri Stathem 11-19-2025

Signature Date

Terri Stathem

Printed Name

tstathem@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

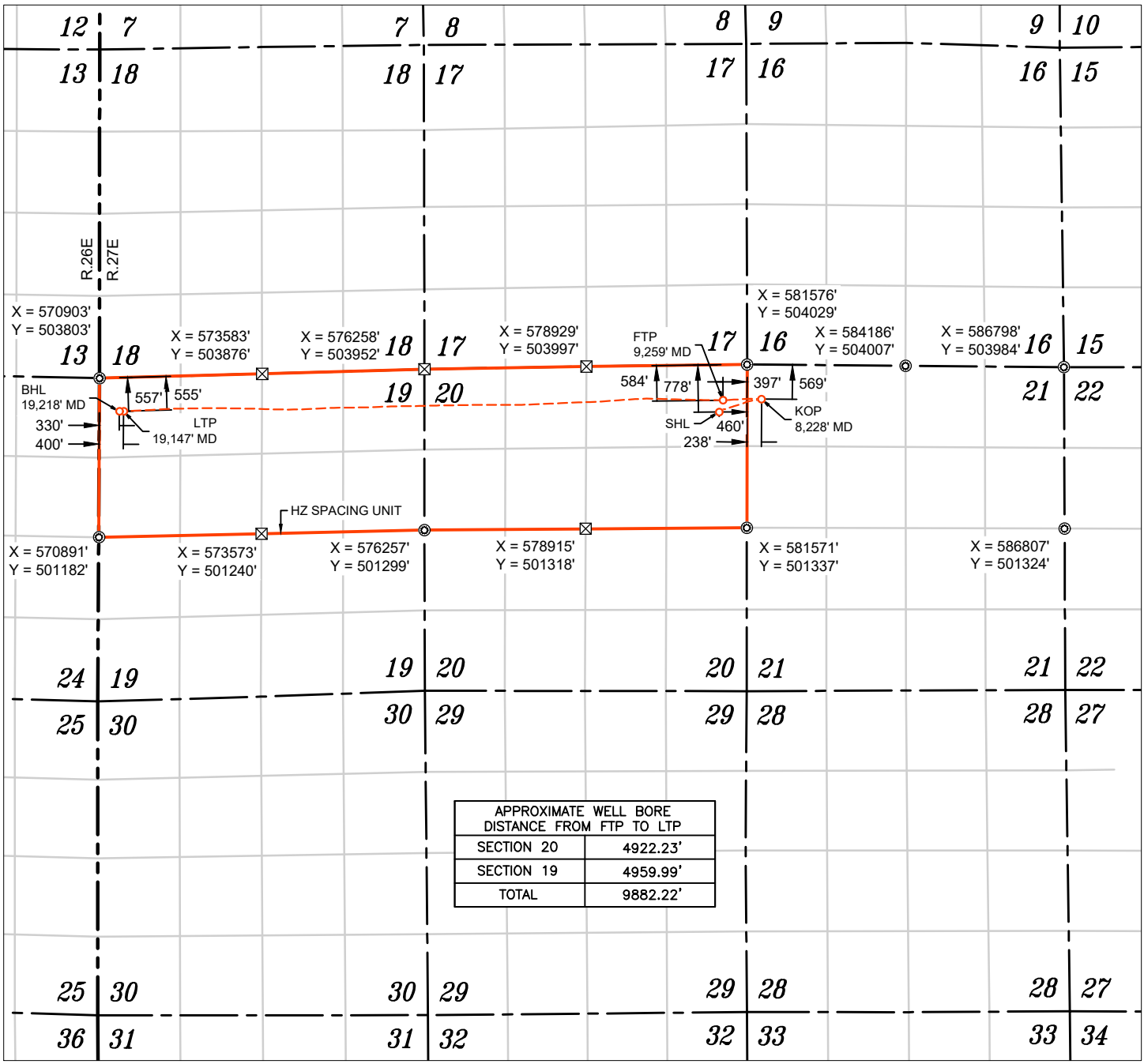
29 July 2025

Signature and Seal of Professional Surveyor

21209 JULY 29, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4922.23'
SECTION 19	4959.99'
TOTAL	9882.22'

WELL NAME: THE DUDE FEE 20-19 N #704H
ELEVATION: 3122'

NAD 83 (SHL) 778' FNL & 460' FEL
LATITUDE = 32.383424°
LONGITUDE = -104.204477°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383305°
LONGITUDE = -104.203973°
STATE PLANE NAD 83 (N.M. EAST)
N: 503245.29' E: 581114.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 503185.50' E: 539933.42'

NAD 83 (KOP) 569' FNL & 238' FWL
LATITUDE = 32.384006°
LONGITUDE = -104.202213°
NAD 27 (KOP)
LATITUDE = 32.383887°
LONGITUDE = -104.201708°
STATE PLANE NAD 83 (N.M. EAST)
N: 503457.88' E: 581813.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 503398.08' E: 540632.19'

NAD 83 (FTP) 584' FNL & 397' FEL
LATITUDE = 32.383960°
LONGITUDE = -104.204273°
NAD 27 (FTP)
LATITUDE = 32.383841°
LONGITUDE = -104.203768°
STATE PLANE NAD 83 (N.M. EAST)
N: 503440.13' E: 581177.15'
STATE PLANE NAD 27 (N.M. EAST)
N: 503380.34' E: 539996.29'

NAD 83 (LTP) 555' FNL & 400' FWL
LATITUDE = 32.383489°
LONGITUDE = -104.236268°
NAD 27 (LTP)
LATITUDE = 32.383370°
LONGITUDE = -104.235762°
STATE PLANE NAD 83 (N.M. EAST)
N: 503258.39' E: 571300.71'
STATE PLANE NAD 27 (N.M. EAST)
N: 503198.76' E: 530119.97'

NAD 83 (BHL) 557' FNL & 330' FWL
LATITUDE = 32.383478°
LONGITUDE = -104.236498°
NAD 27 (BHL)
LATITUDE = 32.383360°
LONGITUDE = -104.235992°
STATE PLANE NAD 83 (N.M. EAST)
N: 503254.43' E: 571229.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 503194.80' E: 530049.11'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

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3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55731	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	THE DUDE FEE COM 20-19	#801H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3123'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1872' FNL	184' FEL	32.380427°	-104.203592°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	1495' FSL	258' FWL	32.374476°	-104.236794°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
634.36	Infill	NA	N	pooling

Order Numbers. R-23006A | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	22 S	27 E		1511' FSL	308' FWL	32.374932°	-104.202019°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	22 S	27 E		1453' FSL	330' FEL	32.374771°	-104.204085°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	1506' FSL	361' FWL	32.374513°	-104.236460°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
compulsory pooling	☒ Horizontal ☐ Vertical	3149'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Terri Stathem 11-19-2025

Signature Date

Terri Stathem

Printed Name

tstathem@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

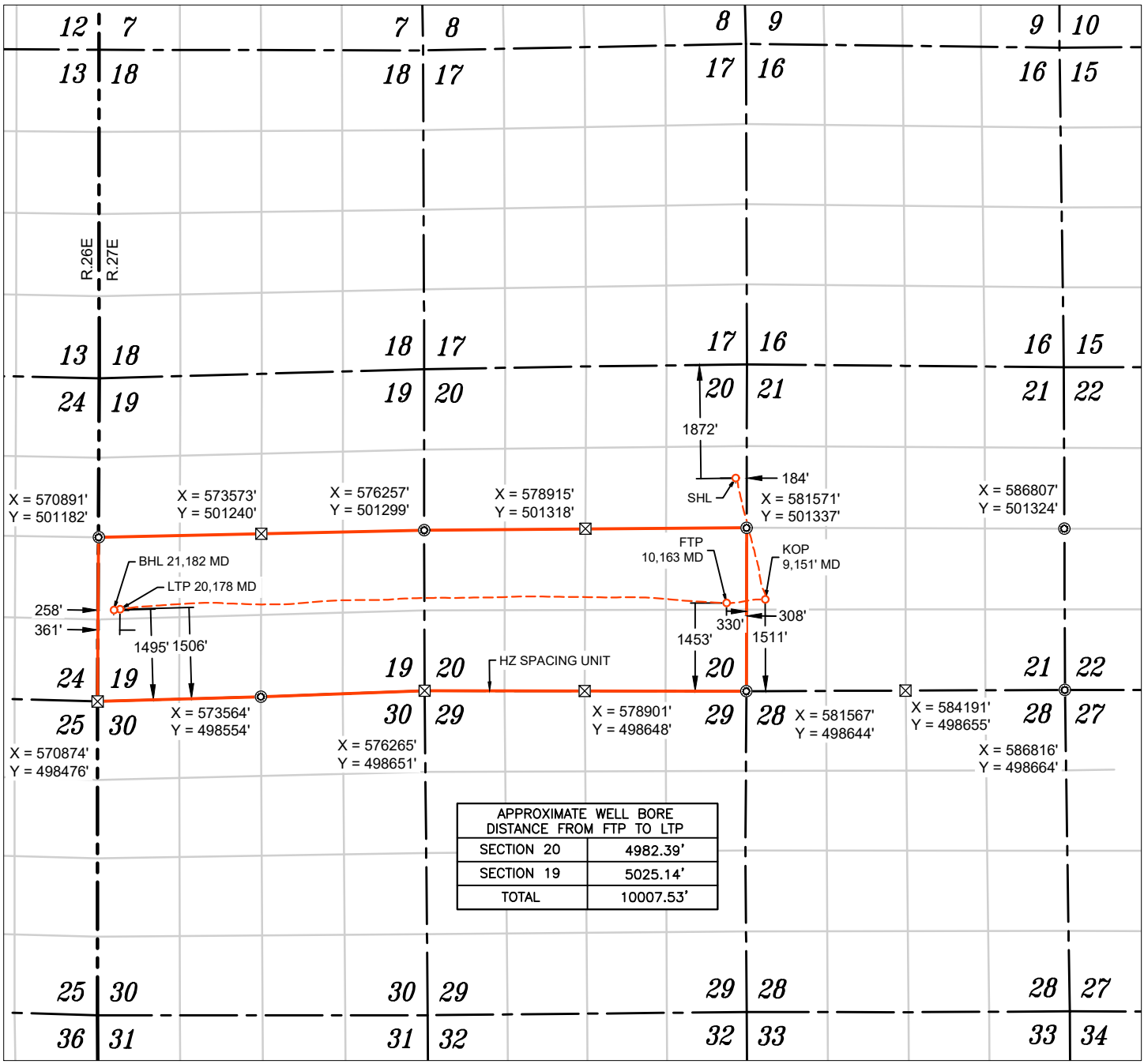
24 June 2025

Signature and Seal of Professional Surveyor

21209 JUNE 20, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4982.39'
SECTION 19	5025.14'
TOTAL	10007.53'

WELL NAME: THE DUDE FEE 20-19 S #801H
ELEVATION: 3123'

NAD 83 (SHL) 1872' FNL & 184' FEL
LATITUDE = 32.380427° LONGITUDE = -104.203592°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.380308° LONGITUDE = -104.203090°
STATE PLANE NAD 83 (N.M. EAST)
N: 502155.18' E: 581388.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 502095.64' E: 540207.27'

NAD 83 (KOP) 1511' FSL & 308' FWL
LATITUDE = 32.374932° LONGITUDE = -104.202019°
NAD 27 (KOP)
LATITUDE = 32.374813° LONGITUDE = -104.201517°
STATE PLANE NAD 83 (N.M. EAST)
N: 500156.85' E: 581876.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 500097.36' E: 540695.23'

NAD 83 (FTP) 1453' FSL & 330' FEL
LATITUDE = 32.374771° LONGITUDE = -104.204085°
NAD 27 (FTP)
LATITUDE = 32.374652° LONGITUDE = -104.203583°
STATE PLANE NAD 83 (N.M. EAST)
N: 500097.44' E: 581239.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 500037.96' E: 540057.47'

NAD 83 (LTP) 1506' FSL & 361' FWL
LATITUDE = 32.374513° LONGITUDE = -104.236460°
NAD 27 (LTP)
LATITUDE = 32.374395° LONGITUDE = -104.235957°
STATE PLANE NAD 83 (N.M. EAST)
N: 499993.10' E: 571244.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 499933.73' E: 530062.76'

NAD 83 (BHL) 1495' FSL & 258' FWL
LATITUDE = 32.374476° LONGITUDE = -104.236794°
NAD 27 (BHL)
LATITUDE = 32.374358° LONGITUDE = -104.236291°
STATE PLANE NAD 83 (N.M. EAST)
N: 499979.45' E: 571141.14'
STATE PLANE NAD 27 (N.M. EAST)
N: 499920.09' E: 529959.66'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

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0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55732	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
336494	THE DUDE FEE 20-19 N	#802H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3121'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		838' FNL	460' FEL	32.383260°	-104.204477°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	2275' FNL	323' FWL	32.378753°	-104.236549°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
634.28	infill	NA	N	poolling

Order Numbers. R-23005A | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	22 S	27 E		2204' FNL	179' FWL	32.379515°	-104.202422°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		2357' FNL	330' FEL	32.379089°	-104.204071°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	2278' FNL	397' FWL	32.378750°	-104.236310°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
compulsory pooling		3147'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Terri Stathem 11/19/2025

Signature Date

Terri Stathem

Printed Name

Tstathem@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

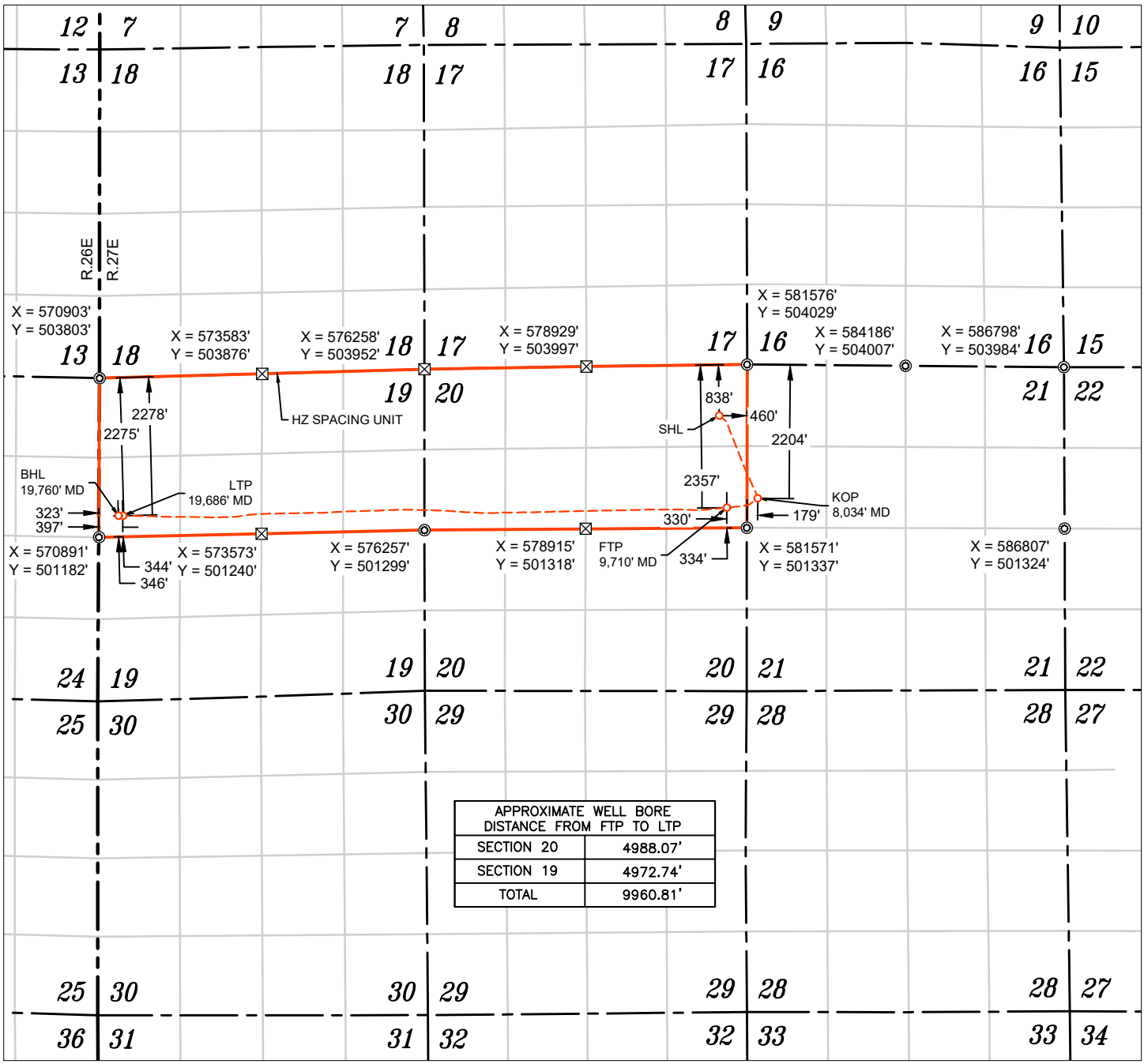
29 July 2025

Signature and Seal of Professional Surveyor

21209 JULY 29, 2025

Certificate Number | Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4988.07'
SECTION 19	4972.74'
TOTAL	9960.81'

WELL NAME: THE DUDE FEE 20-19 N#802H
ELEVATION: 3121'

NAD 83 (SHL) 838' FNL & 460' FEL
LATITUDE = 32.383260° LONGITUDE = -104.204477°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383140° LONGITUDE = -104.203973°
STATE PLANE NAD 83 (N.M. EAST)
N: 503185.29' E: 581114.25'
STATE PLANE NAD 27 (N.M. EAST)
N: 503125.51' E: 539933.39'

NAD 83 (KOP) 2204' FNL & 179' FWL
LATITUDE = 32.379515° LONGITUDE = -104.202422°
NAD 27 (KOP)
LATITUDE = 32.379396° LONGITUDE = -104.201918°
STATE PLANE NAD 83 (N.M. EAST)
N: 501823.74' E: 581750.38'
STATE PLANE NAD 27 (N.M. EAST)
N: 501763.98' E: 540569.48'

NAD 83 (FTP) 2357' FNL & 330' FEL
LATITUDE = 32.379089° LONGITUDE = -104.204071°
NAD 27 (FTP)
LATITUDE = 32.378969° LONGITUDE = -104.203567°
STATE PLANE NAD 83 (N.M. EAST)
N: 501668.09' E: 581241.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 501608.34' E: 540060.69'

NAD 83 (LTP) 2278' FNL & 397' FWL
LATITUDE = 32.378750° LONGITUDE = -104.236310°
NAD 27 (LTP)
LATITUDE = 32.378632° LONGITUDE = -104.235804°
STATE PLANE NAD 83 (N.M. EAST)
N: 501534.57' E: 571289.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 501474.98' E: 530108.55'

NAD 83 (BHL) 2275' FNL & 323' FWL
LATITUDE = 32.378753° LONGITUDE = -104.236549°
NAD 27 (BHL)
LATITUDE = 32.378634° LONGITUDE = -104.236044°
STATE PLANE NAD 83 (N.M. EAST)
N: 501535.26' E: 571215.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 501475.67' E: 530034.64'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING JULY, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55733	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
336494	THE DUDE FEE 20-19 N	#803H

OGRID No.	Operator Name	Ground Level Elevation
332449	PALOMA PERMIAN ASSETCO, LLC	3121'

Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		818' FNL	460' FEL	32.383315°	-104.204477°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	1153' FNL	306' FWL	32.381838°	-104.236586°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
634.28	Infill	NA	N	pooling

Order Numbers. R-23005A | Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	22 S	27 E		1142' FNL	436' FWL	32.382427°	-104.201576°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		1165' FNL	330' FEL	32.382366°	-104.204060°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	1152' FNL	330' FWL	32.381841°	-104.236507°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
compulsory pooling		3147'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Terri Stathem 11-19-2025

Signature Date

TerriStathem

Printed Name

TStathem@palomaresources.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

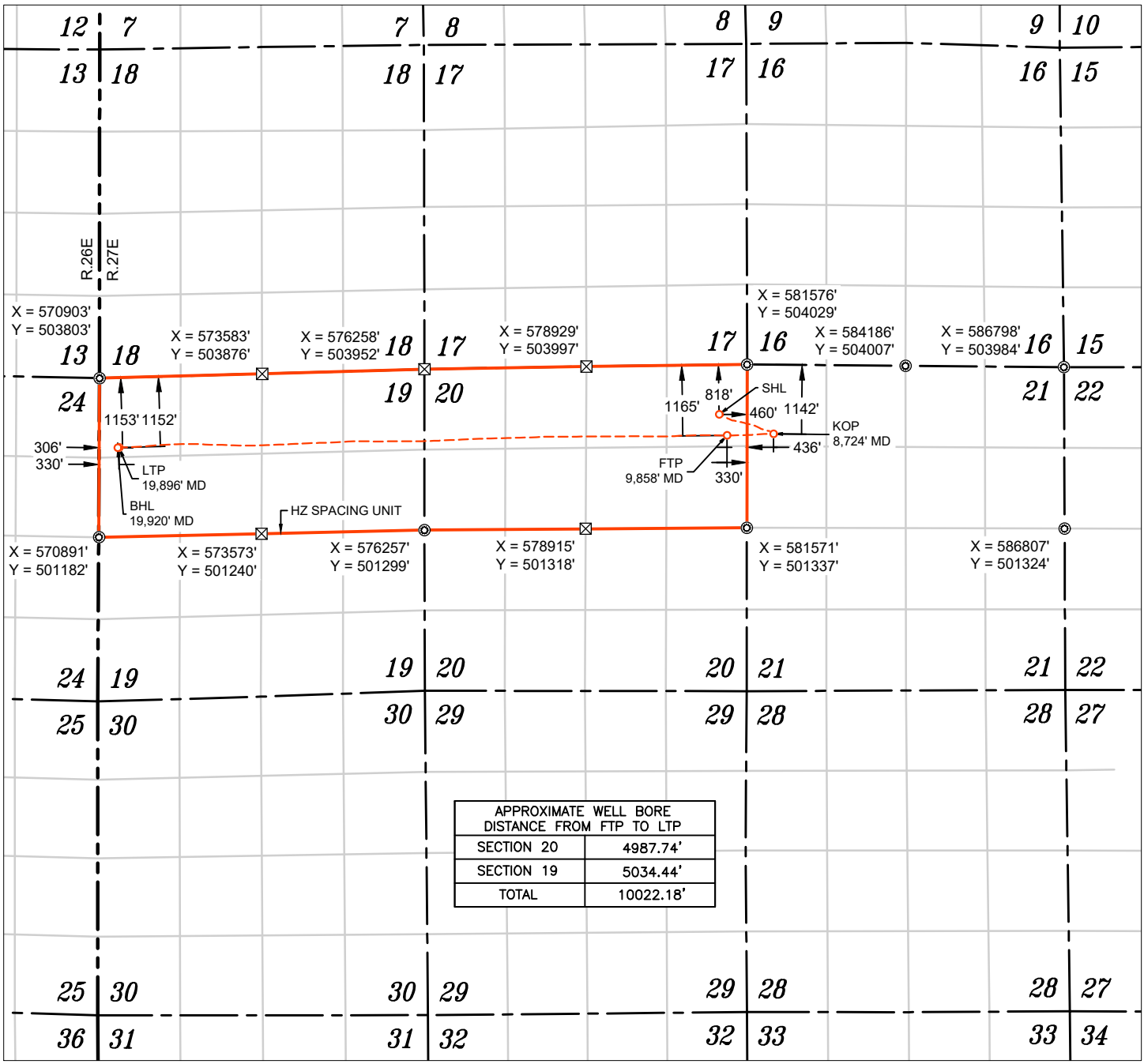
TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

24 June 2025

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21209	JUNE 4, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4987.74'
SECTION 19	5034.44'
TOTAL	10022.18'

WELL NAME: THE DUDE FEE 20-19 N #803H
ELEVATION: 3121'

NAD 83 (SHL) 818' FNL & 460' FEL
LATITUDE = 32.383315°
LONGITUDE = -104.204477°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383197°
LONGITUDE = -104.203975°
STATE PLANE NAD 83 (N.M. EAST)
N: 503205.29' E: 581114.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 503145.73' E: 539932.73'

NAD 83 (KOP) 1142' FNL & 436' FWL
LATITUDE = 32.382427°
LONGITUDE = -104.201576°
NAD 27 (KOP)
LATITUDE = 32.382308°
LONGITUDE = -104.201074°
STATE PLANE NAD 83 (N.M. EAST)
N: 502883.56' E: 582010.14'
STATE PLANE NAD 27 (N.M. EAST)
N: 502824.00' E: 540828.59'

NAD 83 (FTP) 1165' FNL & 330' FEL
LATITUDE = 32.382366°
LONGITUDE = -104.204060°
NAD 27 (FTP)
LATITUDE = 32.382248°
LONGITUDE = -104.203558°
STATE PLANE NAD 83 (N.M. EAST)
N: 502860.42' E: 581243.63'
STATE PLANE NAD 27 (N.M. EAST)
N: 502800.87' E: 540062.09'

NAD 83 (LTP) 1152' FNL & 330' FWL
LATITUDE = 32.381841°
LONGITUDE = -104.236507°
NAD 27 (LTP)
LATITUDE = 32.381723°
LONGITUDE = -104.236004°
STATE PLANE NAD 83 (N.M. EAST)
N: 502658.86' E: 571227.53'
STATE PLANE NAD 27 (N.M. EAST)
N: 502599.42' E: 530046.30'

NAD 83 (BHL) 1153' FNL & 306' FWL
LATITUDE = 32.381838°
LONGITUDE = -104.236586°
NAD 27 (BHL)
LATITUDE = 32.381720°
LONGITUDE = -104.236083°
STATE PLANE NAD 83 (N.M. EAST)
N: 502657.78' E: 571203.18'
STATE PLANE NAD 27 (N.M. EAST)
N: 502598.34' E: 530021.75'

FOUND MONUMENT
CALC. CORNER
SHL/ KOP/ FTP / PPP/ LTP / BHL
WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

NOTES

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3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0' 2500' 5000'
SCALE: 1" = 2500'

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY ALPHA ENERGY PARTNERS, LLC

CASE NO. 22171
ORDER NO. R-23005

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on November 16, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Alpha Energy Partners, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.

20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.

22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.

32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 1/10/2024

DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22171	**APPLICANT'S RESPONSE**
Date	**November 16, 2023**
Applicant	**Alpha Energy Partners, LLC**
Designated Operator & OGRID (affiliation if applicable)	**OGRID No. 330859**
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Alpha Energy Partners, LLC for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	New Mexico Oil Conservation Division; MRC Permian Company; Sarvis Creek Energy LLC; SEDG I LLC; City of Carlsbad; Realeza Del Spear, LP
Well Family	The Dude 19/20 Fee
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp Gas Pool (98220)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	634.28
Building Blocks:	half section
Orientation:	East to West
Description: TRS/County	N/2 of Setions 19 and 20, Township 22 South, Range 27 Ea Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	The Dude 19/20 Fee 201H (API # ---) 1230' FNL & 350' FEL (Unit A), Section 20, T22S, R27E 660' FNL & 200' FWL (Unit D), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)

Well #1	The Dude 19/20 Fee 202H (API # ---) 1280' FNL & 250' FEL (Unit A), Section 20, T22S, R27E 1980' FNL & 200' FWL (Unit E), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8,000.00
Production Supervision/Month $	$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2

Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	*/s/ Dana S. Hardy*
Date:	11/13/2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23006 AND TO ADD ADDITIONAL WELLS TO THE APPROVED HORIZONTAL WELL SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 25186
ORDER NO. R-23005-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. On January 10, 2024, OCD issued Order R-23006 to Alpha Energy Partners, LLC ("Alpha") to pool the uncommitted oil and gas interests within the specified spacing unit ("Unit").

2. Subsequent to the issuance of Order R-23006, Alpha Energy Partners II, LLC ("Alpha II") succeeded to the interest of Alpha in the Unit.

3. On July 1, 2024, Alpha II entered into a agreement with Paloma which designates Paloma the Operator ("Operator") under Alpha II interest.

4. Subsuequent to the issuance of Order R-23006, Operator discovered previously unidentified interest owner(s) in the Unit.

5. Subsequent to the issuance of Order R-23006, Operator decided to modify the orginal development plan to include the wells ("Wells") to the Unit as described in Exhibit A.

6. Operator provided evidence that it gave notice of the Application and the hearing to the previously pooled interest owners.

7. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

9. Operator is the owner of an oil and gas working interest within the Unit.

10. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

11. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

12. Operator has the right to drill the Well to a common source of supply at the depth and location in the Unit described in Exhibit A.

13. This Order affords to each owner of an uncommitted interest the opportunity to produce its just and equitable share of the oil or gas in the pool.

ORDER

14. The previously unidentified uncommitted interest in the Unit is hereby pooled in the Unit.

15. The Wells will now be dedicated to the Unit established by Order R-23006.

16. If the location of the well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

17. The Operator shall commence drilling the Well within one year after the date of this Order and complete the Well no later than one (1) year after the commencement of drilling the Well.

18. This Order shall terminate automatically if Operator fails to comply with Paragraph 14 unless Operator obtains an extension by an amendment of this Order for good cause shown.

19. Order R-23006 shall remain in full force and effect.

20. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/7/2025

GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

CASE NO. 25186
ORDER NO. R-23005-A

Exhibit A

UPDATED COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25186, pooling additional owners under Order No. R-2300	APPLICANT'S RESPONSE
Date: March 13, 2025 (Scheduled hearing)	
Applicant	**Alpha Energy Partners II, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Paloma Permian AssetCO, LLC - OGRID No. 332449**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, TO POOL ADDITIONAL INTEREST UNDER ORDER NO. R-23005, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude 20-19 Fee
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp; Pool Code: [98220]
Well Location Setback Rules:	Division's Special Rules for the Pruple Sage Wolfcamp as established in Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	634.28-acre, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	East to West
Description: TRS/County	N/2 of Section 19 and 20, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	The Dude 20-19 Fee 704H Well (API No. 30-015-Pending), SHL: Unit A, 778' FNL, 460' FEL, Section 20, T22S-R27E; BHL: Lot 1, 556' FNL, 200' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location

Horizontal Well First and Last Take Points	The Dude 20-19 Fee 704H Well: FTP: Unit A, 556' FNL, 330' FEL, Section 20, T22S-R27E LTP: Lot 1, 556' FNL, 330' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude 20-19 Fee 704H Well: TVD approx. 8,859', TMD 19,160'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	The Dude 20-19 Fee 703H Well (API No. 30-015-Pending), SHL: Unit A, 798' FNL, 460' FEL, Section 20, T22S-R27E; BHL: Lot 2, 1,865' FNL, 200' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude 20-19 Fee 703H Well: FTP: Unit H, 1,865' FNL, 330' FEL, Section 20, T22S-R27E LTP: Lot 2, 1,865' FNL, 330' FWL, Section 19, T22S-
Completion Target (Formation, TVD and MD)	The Dude 20-19 Fee 703H Well: TVD approx. 8,859', TMD 19,160'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	The Dude 20-19 Fee 802H Well (API No. 30-015-Pending), SHL: Unit A, 838' FNL, 460' FEL, Section 20, T22S-R27E; BHL: Lot 2, 2,357' FNL, 200' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude 20-19 Fee 802H Well: FTP: Unit H, 2,357' FNL, 330' FEL, Section 20, T22S-R27E LTP: Lot 2, 2,357' FNL, 330' FWL, Section 19, T22S-
Completion Target (Formation, TVD and MD)	The Dude 20-19 Fee 802H Well: TVD approx. 9,430', TMD 19,710'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #4	The Dude 20-19 Fee 803H Well (API No. 30-015-Pending), SHL: Unit A, 818' FNL, 460' FEL, Section 20, T22S-R27E; BHL: Lot 1, 1,139' FNL, 200' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude 20-19 Fee 803H Well: FTP: Unit A, 1,139' FNL, 330' FEL, Section 20, T22S-R27E LTP: Lot 1, 1,139' FNL, 330' FWL, Section 19, T22S-
Completion Target (Formation, TVD and MD)	The Dude 20-19 Fee 803H Well: TVD approx. 9,430', TMD 19,710'; Wolfcamp formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, Exhibit A
Production Supervision/Month $	$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 17
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5, B-6
HSU Cross Section	Exhibit B-2, B-4, B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
	6-Mar-25

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY ALPHA ENERGY PARTNERS, LLC

CASE NO. 22172
ORDER NO. R-23006

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on November 16, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Alpha Energy Partners, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.

20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.

22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.

32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 1/10/2024

DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22172	**APPLICANT'S RESPONSE**
Date	**November 16, 2023**
Applicant	**Alpha Energy Partners, LLC**
Designated Operator & OGRID (affiliation if applicable)	**OGRID No. 330859**
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Alpha Energy Partners, LLC for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	New Mexico Oil Conservation Division; MRC Permian Company; Sarvis Creek Energy LLC; SEDG I LLC; City of Carlsbad; Realeza Del Spear, LP
Well Family	The Dude 19/20 Fee
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp Gas Pool (98220)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	634.36
Building Blocks:	half section
Orientation:	East to West
Description: TRS/County	S/2 of Setions 19 and 20, Township 22 South, Range 27 Ea: Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	The Dude 19/20 Fee 203H (API # ---) 1280' FSL & 320' FWL (Unit M), Section 21, T22S, R27E 1980' FSL & 200' FWL (Unit L), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)

Well #1	The Dude 19/20 Fee 204H (API # ---) 1230' FSL & 350' FWL (Unit M), Section 21, T22S, R27E 660' FSL & 200' FWL (Unit M), Section 19, T22S, R27E Completion Target: Wolfcamp (Approx. 8,990' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8,000.00
Production Supervision/Month $	$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2

Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	*/s/ Dana S. Hardy*
Date:	11/13/2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-23006 AND TO ADD ADDITIONAL WELLS TO THE APPROVED HORIZONTAL WELL SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 25185
ORDER NO. R-23006-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. On January 10, 2024, OCD issued Order R-23006 to Alpha Energy Partners, LLC ("Alpha") to pool the uncommitted oil and gas interests within the specified spacing unit ("Unit").

2. Subsequent to the issuance of Order R-23006, Alpha Energy Partners II, LLC ("Alpha II") succeeded to the interest of Alpha in the Unit.

3. On July 1, 2024, Alpha II entered into a agreement with Paloma which designates Paloma the Operator ("Operator") under Alpha II interest.

4. Subsuequent to the issuance of Order R-23006, Operator discovered previously unidentified interest owner(s) in the Unit.

5. Subsequent to the issuance of Order R-23006, Operator decided to modify the orginal development plan to include the wells ("Wells") to the Unit as described in Exhibit A.

6. Operator provided evidence that it gave notice of the Application and the hearing to the previously pooled interest owners.

7. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

9. Operator is the owner of an oil and gas working interest within the Unit.

10. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

11. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

12. Operator has the right to drill the Well to a common source of supply at the depth and location in the Unit described in Exhibit A.

13. This Order affords to each owner of an uncommitted interest the opportunity to produce its just and equitable share of the oil or gas in the pool.

ORDER

14. The previously unidentified uncommitted interest in the Unit is hereby pooled in the Unit.

15. The Wells will now be dedicated to the Unit established by Order R-23006.

16. If the location of the well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

17. The Operator shall commence drilling the Well within one year after the date of this Order and complete the Well no later than one (1) year after the commencement of drilling the Well.

18. This Order shall terminate automatically if Operator fails to comply with Paragraph 14 unless Operator obtains an extension by an amendment of this Order for good cause shown.

19. Order R-23006 shall remain in full force and effect.

20. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/7/2025

GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

CASE NO. 25185
ORDER NO. R-23006-A

Exhibit A

UPDATED COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25185, pooling additional owners under Order No. R-2300	**APPLICANT'S RESPONSE**
Date: March 13, 2025 (Scheduled hearing)	
Applicant	**Alpha Energy Partners II, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Paloma Permian AssetCO, LLC - OGRID No. 332449**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, TO POOL ADDITIONAL INTEREST UNDER ORDER NO. R-23006, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude 20-19 Fee
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp; Pool Code: [98220]
Well Location Setback Rules:	Division's Special Rules for the Pruple Sage Wolfcamp as established in Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	634.36-acre, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	East to West
Description: TRS/County	S/2 of Section 19 and 20, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	The Dude 20-19 Fee 702H Well (API No. 30-015-Pending), SHL: Unit H, 1,892' FNL, 184' FEL, Section 20, T22S-R27E; BHL: Lot 3, 2,200' FSL, 200' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude 20-19 Fee 702H Well: FTP: Unit L, 2,200' FSL, 330' FEL, Section 20, T22S-R27E LTP: Lot 3, 2,200' FSL, 330' FWL, Section 19, T22S-
Completion Target (Formation, TVD and MD)	The Dude 20-19 Fee 702H Well: TVD approx. 8,859', TMD 19,160'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	The Dude 20-19 Fee 701H Well (API No. 30-015-Pending), SHL: Unit H, 1912' FSL, 184' FEL, Section 20, T22S-R27E; BHL: Lot 4, 880' FSL, 200' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude 20-19 Fee 701H Well: FTP: Unit P, 880' FSL, 330' FEL, Section 20, T22S-R27E LTP: Lot 4, 880' FSL, 330' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude 20-19 Fee 701H Well: TVD approx. 8,859', TMD 19,160'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	The Dude 20-19 Fee 801H Well (API No. 30-015-Pending), SHL: Unit H, 1,872' FNL, 184' FEL, Section 20, T22S-R27E; BHL: Lot 3, 1,540' FSL, 200' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude 20-19 Fee 801H Well: FTP: Unit I, 1,540' FSL, 330' FEL, Section 20, T22S-R27E LTP: Lot 3, 1,540' FSL, 330' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude 20-19 Fee 801H Well: TVD approx. 8,859', TMD 19,710'; Wolfcamp formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, Exhibit A
Production Supervision/Month $	$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3

Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 16
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5, B-6
HSU Cross Section	Exhibit B-2, B-4, B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	6-Mar-25

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY ALPHA ENERGY PARTNERS II, LLC

CASE NO. 25196
ORDER NO. R-23794

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Alpha Energy Parnters II, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.

20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.

33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/7/2025

GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Exhibit A

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25196	**APPLICANT'S RESPONSE**
Date: March 13, 2025 (Scheduled hearing)	
Applicant	**Alpha Energy Partners II, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Paloma Permian AssetCo, LLC - OGRID No. 332449**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude Fee 20-19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Cass Draw: Bone Spring; Pool Code: [10380]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.19-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19, and the S/2 S/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	The Dude Fee 20-19 501H Well (API No. 30-015-Pending), SHL: Unit H, 1,902' FNL, 157' FEL, Section 20, T22S-R27E; BHL: Lot 4, 660' FSL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 501H Well: FTP: Unit P, 660' FSL, 100' FEL, Section 20, T22S-R27E LTP: Lot 4, 660' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 501H Well: TVD approx. 7,130', TMD 21,730'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 551H Well (API No. 30-015-Pending), SHL: Unit H, 1,862' FNL, 157' FEL, Section 20, T22S-R27E; BHL: Lot 4, 660' FSL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 551H Well: FTP: Unit P, 660' FSL, 100' FEL, Section 20, T22S-R27E LTP: Lot 4, 660' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 551H Well: TVD approx. 7,850', TMD 22,450'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$10000, Exhibit A, A-3
Production Supervision/Month $	$1000, Exhibit A, A-3
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15

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Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-1, B-2
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	14-Mar-25

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY ALPHA ENERGY PARTNERS II, LLC

CASE NO. 25197
ORDER NO. R-23795

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Alpha Energy Parnters II, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.

20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.

33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/7/2025

GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Exhibit A

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25197	**APPLICANT'S RESPONSE**
Date: March 13, 2025 (Scheduled hearing)	
Applicant	**Alpha Energy Partners II, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Paloma Permian AssetCo, LLC - OGRID No. 332449**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude Fee 20-19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Cass Draw: Bone Spring; Pool Code: [10380]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.17-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19, and the N/2 S/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	The Dude Fee 20-19 502H Well (API No. 30-015-Pending) SHL: Unit H, 1,882' FNL, 157' FEL, Section 20, T22S-R27E; BHL: Lot 3, 1980' FSL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard
Horizontal Well First and Last Take Points	The Dude Fee 20-19 502H Well: FTP: Unit I, 1980' FSL, 100' FEL, Section 20, T22S-R27E LTP: Lot 3, 1980' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 502H Well: TVD approx. 7,130', TMD 21,230'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 552H Well (API No. 30-015-Pending) SHL: Unit H, 1,842' FNL, 157' FEL, Section 20, T22S-R27E; BHL: Unit H, 1,980' FSL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown,
Horizontal Well First and Last Take Points	The Dude Fee 20-19 552H Well: FTP: Unit I, 1,980' FSL, 100' FEL, Section 20, T22S-R27E LTP: Lot 3, 1,980' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 552H Well: TVD approx. 7,850', TMD 21,950'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$10000, Exhibit A
Production Supervision/Month $	$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15

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Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-1, B-2
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	14-Mar-25

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY ALPHA ENERGY PARTNERS II, LLC

CASE NO. 25198
ORDER NO. R-23796

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Alpha Energy Parnters II, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.

20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.

33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/7/2025

GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Exhibit A

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25198	**APPLICANT'S RESPONSE**
Date: March 13, 2025 (Scheduled hearing)	
Applicant	**Alpha Energy Partners II, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Paloma Permian AssetCo, LLC - OGRID No. 332449**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude Fee 20-19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Cass Draw: Bone Spring; Pool Code: [10380]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.15-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19, and the S/2 N/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	The Dude Fee 20-19 503H Well (API No. 30-015-Pending), SHL: Unit A, 842' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 2, 1,980 FNL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 503H Well: FTP: Unit H, 1,980' FSL, 100' FEL, Section 20, T22S-R27E LTP: Lot 2, 1,980' FNL, 100' FWL, Section 19, T22S-
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 503H Well: TVD approx. 7,130', TMD 19,330'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 553H Well (API No. 30-015-Pending), SHL: Unit A, 802' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 3, 1,980' FNL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 553H Well: FTP: Unit H, 1,980' FNL, 100' FEL, Section 20, T22S-R27E LTP: Lot 2, 1,980' FNL, 100' FWL, Section 19, T22S-
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 553H Well: TVD approx. 7,850', TMD 20,050'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$10000, Exhibit A
Production Supervision/Month $	$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15

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Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-1, B-2
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	14-Mar-25

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY ALPHA ENERGY PARTNERS II, LLC

CASE NO. 25199
ORDER NO. R-23797

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Alpha Energy Parnters II, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.

20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.

33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/7/2025

GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Exhibit A

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25199	**APPLICANT'S RESPONSE**
Date: March 13, 2025 (Scheduled hearing)	
Applicant	**Alpha Energy Partners II, LLC**
Designated Operator & OGRID (affiliation if applicable)	**Paloma Permian AssetCo, LLC - OGRID No. 332449**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude Fee 20-19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Cass Draw: Bone Spring; Pool Code: [10380]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.13-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19, and the N/2 N/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	The Dude Fee 20-19 504H Well (API No. 30-015-Pending), SHL: Unit A, 822' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 1, 660 FNL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 504H Well: FTP: Unit A, 660' FNL, 100' FEL, Section 20, T22S-R27E LTP: Lot 1, 660' FNL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 504H Well: TVD approx. 7,130', TMD 18,230'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 554H Well (API No. 30-015-Pending), SHL: Unit A, 782' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 1, 660' FNL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 554H Well: FTP: Unit A, 660' FNL, 100' FEL, Section 20, T22S-R27E LTP: Lot 1, 660' FNL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 554H Well: TVD approx. 7,850', TMD 19,050'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$10000, Exhibit A
Production Supervision/Month $	$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15

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Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-1, B-2
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	14-Mar-25

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Paloma Permian AssetCo., LLC **OGRID Number:** 332449
Well Name: The Dude Fee 20 19 D #501H, The Dude Fee C #502H + 9 additional wells* **API:** 30-015-56925, 30-015-56924*
Pool: Cass Draw; Bone Spring & Purple Sage; Wolfcamp (Gas) **Pool Code:** 10380 &98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☒ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

TERRI STATHEM
Print or Type Name

11/20/2025
Date

432-413-1101
Phone Number

Terri Stathem
Signature

TSTATHEM@PALOMARESOURCES.COM
e-mail Address

*The Dude Fee 20 19 B #503H (30-015-56923), The Dude Fee 20 19 A #504H (30-015-56922), The Dude Fee 20 19 N #703H(30-015-55729), 704H (30-015-55730), 802H (30-015-55732), 803H (30-015-55733) and The Dude Fee 20 19 S # 701H(30-015-55727), 702H (30-015-55728), 801H (30-015-55731)

Pool & Lease Commingle (PLC) Table

Operator Name: Paloma Permian AssetCo, LLC

The Dude Fee Com 20 19 Pool/Lease Commingle Application

Well List				
Well Name	Well No.	API #	Pool Code	Pool Name
The Dude Fee Com 20 19	501H	30-015-56925	10380	Cass Draw; Bone Spring
The Dude Fee Com 20 19	502H	30-015-56924	10380	Cass Draw; Bone Spring
The Dude Fee Com 20 19	503H	30-015-56923	10380	Cass Draw; Bone Spring
The Dude Fee Com 20 19	504H	30-015-56922	10380	Cass Draw; Bone Spring
The Dude Fee Com 20 19	701H	30-015-55727	98220	Purple Sage Wolfcamp (Gas)
The Dude Fee Com 20 19	702H	30-015-55728	98220	Purple Sage Wolfcamp (Gas)
The Dude Fee Com 20 19	703H	30-015-55729	98220	Purple Sage Wolfcamp (Gas)
The Dude Fee Com 20 19	704H	30-015-55730	98220	Purple Sage Wolfcamp (Gas)
The Dude Fee Com 20 19	801H	30-015-55731	98220	Purple Sage Wolfcamp (Gas)
The Dude Fee Com 20 19	802H	30-015-55732	98220	Purple Sage Wolfcamp (Gas)
The Dude Fee Com 20 19	803H	30-015-55733	98220	Purple Sage Wolfcamp (Gas)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY PALOMA PERMIAN ASSET CO, LLC **ORDER NO. PLC-1074**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Paloma Permian Asset Co, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A ("Application").
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

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10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

ALBERT C. S. CHANG
DIRECTOR

DATE: 1/19/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1074
Operator: Paloma Permian Asset Co, LLC (332449)
Central Tank Battery: The Dude Central Tank Battery
Central Tank Battery Location: UL A, H, Section 20, Township 22 South, Range 27 East
Gas Title Transfer Meter Location: UL A, H, Section 20, Township 22 South, Range 27 East

Pools

Pool Name	Pool Code
CASS DRAW;BONE SPRING	10380
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Compulsory Pooling Order R-23005-A	N2	19-22S-27E
	N2	20-22S-27E
Fee Compulsory Pooling Order R-23006-A	S2	19-22S-27E
	S2	20-22S-27E
Fee Compulsory Pooling Order R-23794	S2S2	19-22S-27E
	S2S2	20-22S-27E
Fee Compulsory Pooling Order R-23795	N2S2	19-22S-27E
	N2S2	20-22S-27E
Fee Compulsory Pooling Order R-23796	S2N2	19-22S-27E
	S2N2	20-22S-27E
Fee Compulsory Pooling Order R-23797	N2N2	19-22S-27E
	N2N2	20-22S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56922	THE DUDE FEE 20 19 A #504H	N2N2	19-22S-27E	10380
		N2N2	20-22S-27E	
30-015-56923	THE DUDE FEE 20 19 B #503H	S2N2	19-22S-27E	10380
		S2N2	20-22S-27E	
30-015-56924	THE DUDE FEE 20 19 C #502H	N2S2	19-22S-27E	10380
		N2S2	20-22S-27E	
30-015-56925	THE DUDE FEE 20 19 D #501H	S2S2	19-22S-27E	10380
		S2S2	20-22S-27E	
30-015-55727	THE DUDE FEE 20 19 S #701H	S2	19-22S-27E	98220
		S2	20-22S-27E	
30-015-55728	THE DUDE FEE 20 19 S #702H	S2	19-22S-27E	98220
		S2	20-22S-27E	
30-015-55731	THE DUDE FEE 20 19 S #801H	S2	19-22S-27E	98220
		S2	20-22S-27E	

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30-015-55729	THE DUDE FEE 20 19 N #703H	N2 N2	19-22S-27E 20-22S-27E	98220
30-015-55730	THE DUDE FEE 20 19 N #704H	N2 N2	19-22S-27E 20-22S-27E	98220
30-015-55732	THE DUDE FEE 20 19 N #802H	N2 N2	19-22S-27E 20-22S-27E	98220
30-015-55733	THE DUDE FEE 20 19 N #803H	N2 N2	19-22S-27E 20-22S-27E	98220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 531170

CONDITIONS

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 531170
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	1/20/2026