



**BTA OIL PRODUCERS, LLC**

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

December 19, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Application for Surface Commingling

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To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, is requesting administrative approval to surface commingle (pool and lease) oil and gas production from fourteen wells and all future wells located at the Mesa Cowboy CTB insofar as all existing and future wells drilled in the following spacing units.

- Please see Exhibit "A".

All wells included in this application produce from Federal minerals and are subject to Federal reporting requirements. The application is being filed in accordance with NMAC 19.15.12 and BLM Onshore Orders 43 CFR 313.14 (a)(1)(i).

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

EXHIBIT "A"

FEDERAL LEASE: NMNM014492

FACILITY NAME: MESA COWBOY CTB  
ROYALTY RATE: 12.5%

LEASE NUMBER	WELL NAME	NUMBER	LOCATION	API	POOL	OIL (BOPD)	GAS (MCFPD)	WATER (BOPD)
NMNM14492	Mesa 8105 JV P	2H	D-Sec 11-T26S-R32E	30-025-41289	[97838] Jennings; Upper Bone Spring Shale	10	25	50
NMNM14492	Mesa 8105 JV P	4H	C-Sec 11-T26S-R32E	30-025-42842	[97838] Jennings; Upper Bone Spring Shale	50	470	150
NMNM14492	Mesa 8105 JV P	6H	B-SEC 11-T26S-R32E	30-025-42844	[97838] Jennings; Upper Bone Spring Shale	50	730	200
NMNM14492	Mesa 8105 JV P	22H	A-SEC 11-T26S-R32E	30-025-42857	[97838] Jennings; Upper Bone Spring Shale	50	400	150
NMNM14492	Mesa 8105 11 Federal	44H	B-SEC 11-T26S-R32E	30-025-47154	[97838] Jennings; Upper Bone Spring Shale	30	1200	300
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Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BTA OIL PRODUCERS, LLC  
OPERATOR ADDRESS: 104 S PECOS, MIDLAND, TX 79701  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		SEE ATTACHED		SEE ATTACHED	

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: PRODUCTION ANALYST DATE: 12/19/2025  
TYPE OR PRINT NAME MICHELLE SENA TELEPHONE NO.: 432-682-3753  
E-MAIL ADDRESS: msena@btaoil.com

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** BTA OIL PRODUCERS, LLC **OGRID Number:** 260297  
**Well Name:** MESA 8105 JV P #2H, 4H, 6H, 22H& MESA 8105 11 FEDERAL #44H & Other **API:** 30-025-41289 & OTHERS  
**Pool:** JENNINGS; UPPER BONE SPRING SHALE, WC-025 G-09 S253236A; UPR WOLFCAMP **Pool Code:** [97838], [98158]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

MICHELLE SENA

Print or Type Name

Signature

*Michelle Sena*

12/19/2025  
 Date

432-682-3753  
 Phone Number

MSENA@BTAOIL.COM  
 e-mail Address



# BTA Oil Producers, LLC

## Mesa Cowboy CTB Commingling Location Map

in Section 11, T-26-S, R-32-E, Lea County, New Mexico

### LEGEND



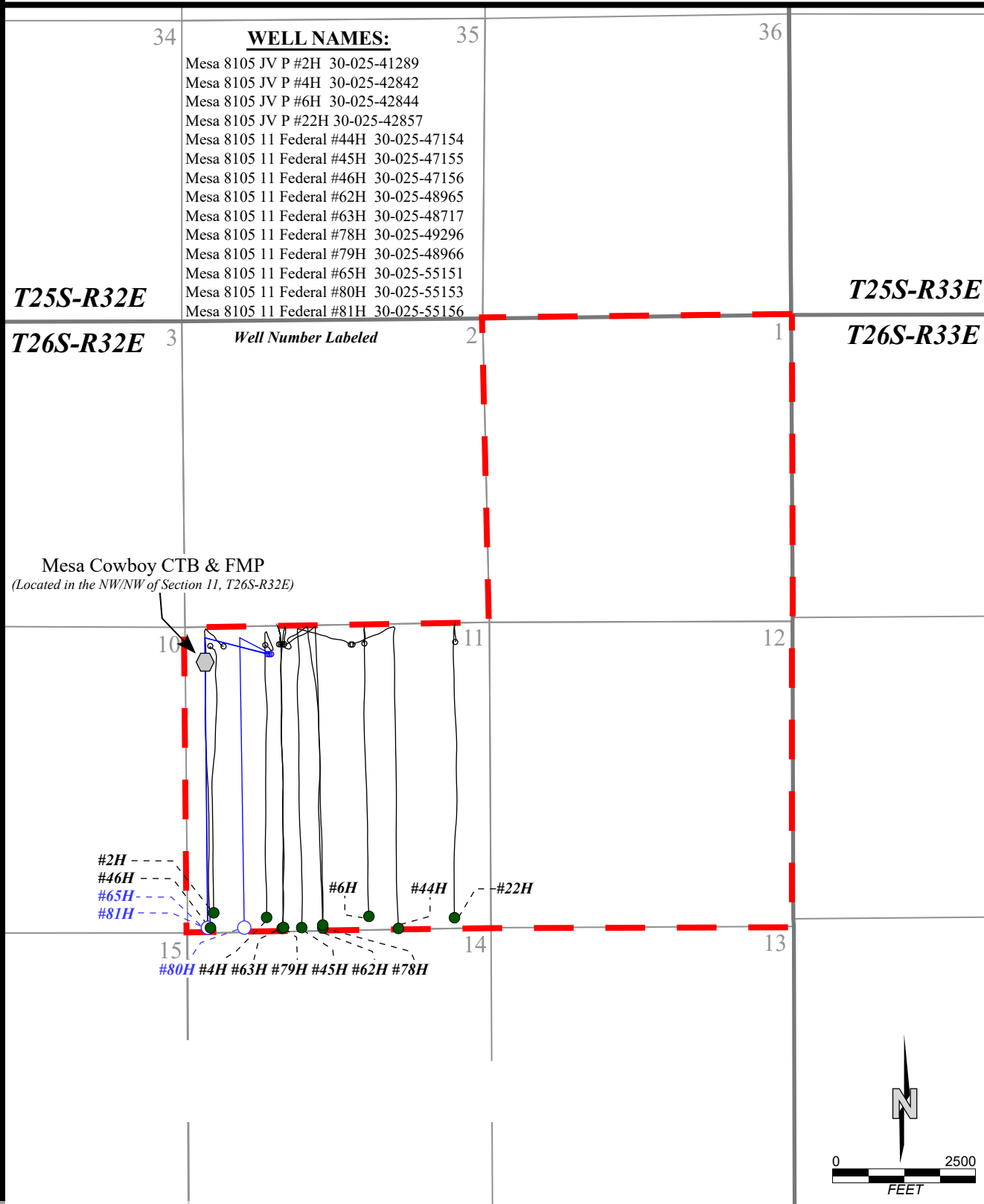
NMNM014492 Lease

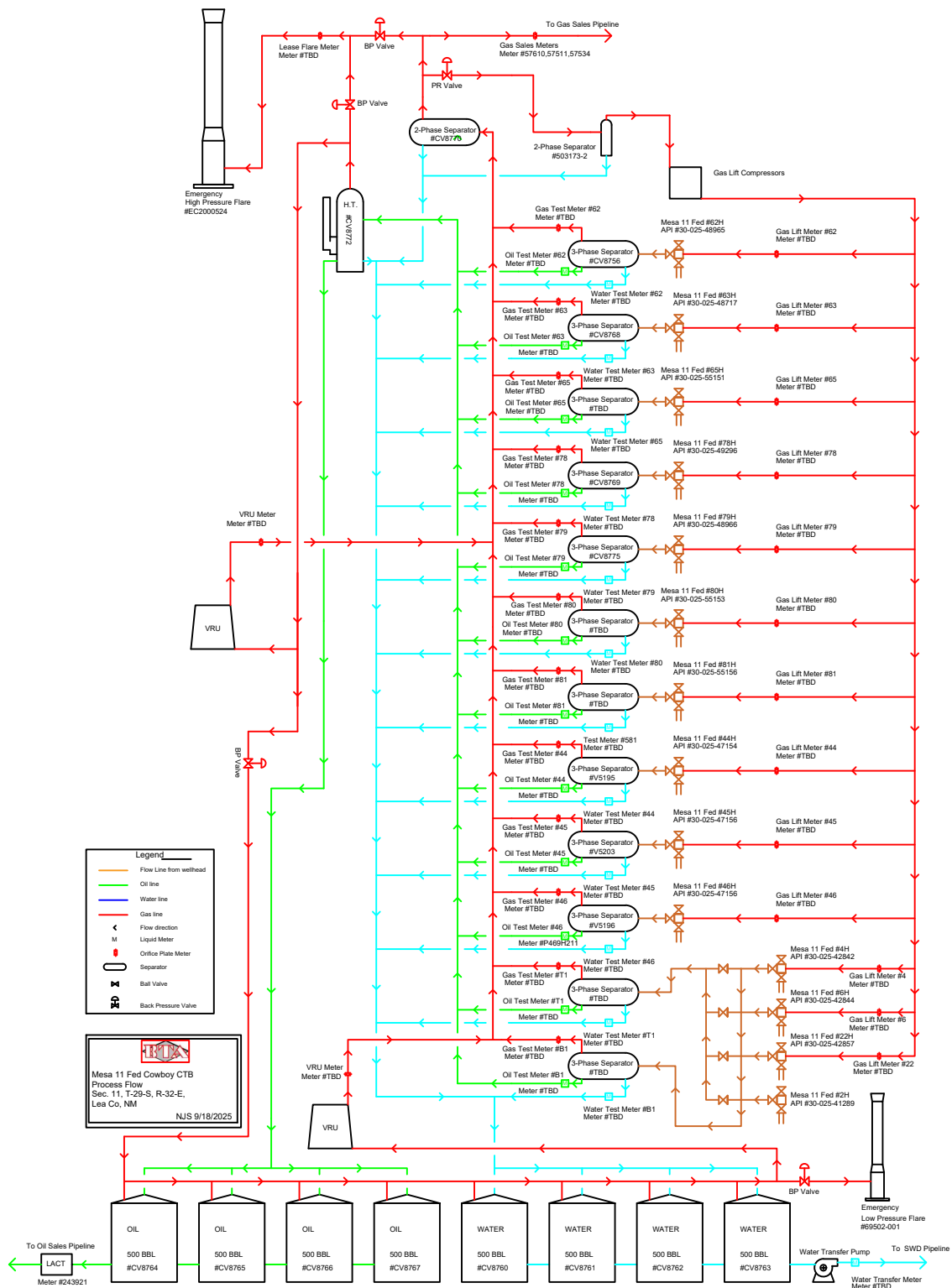
### Well Symbol:

SLO ———● BHL - PRODUCING LOCATION  
SLO ———○ BHL - PERMITTED LOCATION

### Facility Measuring Point (FMP):

Gas FMP Nos.: 57610, 57511, 57534  
Oil FMP No.: 243921







Outlook

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**Well Name: Batch Sundry, Sundry Id: 2872714, Notification of Batch Sundry Received**

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**From** AFMSS <blm-afmss-notifications@blm.gov>

**Date** Tue 9/9/2025 4:26 PM

**To** Michelle Sena <MSena@btaoil.com>

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

**The Bureau of Land Management**

## Notice Of Intent Receipt

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2872714**

The BLM received your Notice Of Intent, Commingling (Surface) and Off-Lease Measurement sundry on 09/09/2025. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

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This notification is automatically generated. Please do not reply to this message as this account is not monitored.



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November 17, 2025

**CERTIFIED MAIL**

**RETURN RECEIPT REQUESTED**

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) oil and gas production at the Mesa Cowboy CTB located in the Section 11, Township 26 South, Range 32 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

---

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753



NAME	ADDRESS	CITY	STATE	ZIP CODE	TRACKING NUMBER
ATLAS OBO ENERGY, LP	1900 ST JAMES PLACE, STE 800	HOUSTON	TX	77056	9214 8969 0099 9790 1851 7995 46
KAISER FRANCIS OIL CO	DEPT 637	TULSA	OK	74182	9214 8969 0099 9790 1851 7995 53
ROYALTY CLEARINGHOUSE 2003 LLC	701 BRAZOS ST, STE 600	AUSTIN	TX	78701	9214 8969 0099 9790 1851 7995 60
WTG EXPLORATION, INC	6 DESTA DR, STE 4400	MIDLAND	TX	79705	9214 8969 0099 9790 1851 7995 77
BPL FISH POND, LLC ATTN: GLEN C. CARSON	PO BOX 92032	SOUTH LAKE	TX	76092	9214 8969 0099 9790 1851 7995 84
ELIZABETH ANN CLINE	15400 WHISTLING STRAITS DR	AUSTIN	TX	78717	9214 8969 0099 9790 1851 7995 91
BRENT DALTON	335 GRANITE ROW	MARBLE FALLS	TX	78654	9214 8969 0099 9790 1851 7996 07
TRENT DALTON	1385 HOMESTEAD	KEMPNER	TX	76539	9214 8969 0099 9790 1851 7996 14
THOMAS J TRUSTEE DEPKE	2027 COUNTRY FIELD DR	CHESTERFIELD	MO	63017	9214 8969 0099 9790 1851 7996 21
FORTIS MINERALS II, LLC	PO BOX 736059	DALLAS	TX	75373-6059	9214 8969 0099 9790 1851 7996 38
MILTON R FRY	11014 HIDDEN BEND DR	HOUSTON	TX	77064	9214 8969 0099 9790 1851 7996 45
ALAN JOCHIMSEN	4209 CARDINAL LANE	MIDLAND	TX	79707	9214 8969 0099 9790 1851 7996 52
KAREMONT PROPERTIES LLC	PO BOX 9451	MIDLAND	TX	79708	9214 8969 0099 9790 1851 7996 69
L&J SUMRULD, LTD	1825 SYLVAN	ABILENE	TX	79605	9214 8969 0099 9790 1851 7996 76
MIKE MCCOMACK	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	9214 8969 0099 9790 1851 7996 83
OFFICE OF NATURAL RESOURCE REVENUE ROYALTY MGMT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	9214 8969 0099 9790 1851 7996 90
MUSTANG O&G LLC	PO BOX 412	ROSWELL	NM	88202	9214 8969 0099 9790 1851 7997 06
ELIZABETH T OVERLY	11410 SHADOW WAY	HOUSTON	TX	77024	9214 8969 0099 9790 1851 7997 13
BENJAMIN JACOB OAKES	PO BOX 841151	PEARLAND	TX	77584	9214 8969 0099 9790 1851 7997 20
MATHEW DAVID OAKES	116 N JOHNSON AVE	SAN MARCOS	TX	78666	9214 8969 0099 9790 1851 7997 37
JEFFERY MILLIS OAKES	21302 CASTLEMONT LANE	SPRING	TX	77388	9214 8969 0099 9790 1851 7997 44
STEPHEN WILLIAM OAKES	4700 SPANISH MOSS	MCKINNEY	TX	75070	9214 8969 0099 9790 1851 7997 51
PEGASUS RESOURCES LLC	PO BOX 735082	DALLAS	TX	75373-3980	9214 8969 0099 9790 1851 7997 68
PEGASUS RESOURCES NM LLC	PO BOX 733981	DALLAS	TX		9214 8969 0099 9790 1851 7997 75
STATES ROYALTY LTD PARTNERSHIP	PO BOX 911	BRECKENRIDGE	TX	76424-0911	9214 8969 0099 9790 1851 7997 82
WOLFCAMP TITLE LLC	PO BOX 2423	ROSWELL	NM	8820-2423	9214 8969 0099 9790 1851 7997 99
YMC ROYALTY COMPANY LP	1900 ST JAMES PLACE, STE 800	HOUSTON	TX	77056	9214 8969 0099 9790 1851 7998 05

EXHIBIT 1

FEDERAL LEASE: NMNM014492

FACILITY NAME: MESA COWBOY CTB  
ROYALTY RATE: 12.5%

LEASE NUMBER	WELL NAME	NUMBER	LOCATION	API	POOL	OIL (BOPD)	OIL (BOPD)	GAS (MCFPD)	BTU @ 15.025	WATER (BOPD)
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NMNM14492	Mesa 8105 11 Federal	45H	B-SEC 11-T26S-R32E	30-025-47155	[97838] Jennings; Upper Bone Spring Shale	30	1500	150
NMNM14492	Mesa 8105 11 Federal	46H	D-Sec 11-T26S-R32E	30-025-47156	[97838] Jennings; Upper Bone Spring Shale	40	1500	100
NMNM14492	Mesa 8105 11 Federal	62H	C-Sec 11-T26S-R32E	30-025-48965	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	200	2000	1100
NMNM14492	Mesa 8105 11 Federal	63H	C-Sec 11-T26S-R32E	30-025-48717	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	300	700	800
NMNM14492	Mesa 8105 11 Federal	78H	C-Sec 11-T26S-R32E	30-025-49296	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	400	1200	800
NMNM14492	Mesa 8105 11 Federal	79H	C-Sec 11-T26S-R32E	30-025-48966	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	300	1500	1500
NMNM14492	Mesa 8105 11 Federal	65H	C-Sec 11-T26S-R32E	30-025-55151	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	New Drill	New Drill	New Drill
NMNM14492	Mesa 8105 11 Federal	80H	C-Sec 11-T26S-R32E	30-025-55153	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	New Drill	New Drill	New Drill
NMNM14492	Mesa 8105 11 Federal	81H	C-Sec 11-T26S-R32E	30-025-55156	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	New Drill	New Drill	New Drill

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BTA OIL PRODUCERS, LLC  
OPERATOR ADDRESS: 104 S PECOS, MIDLAND, TX 79701  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		SEE ATTACHED		SEE ATTACHED	

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: PRODUCTION ANALYST DATE: 12/19/2025  
TYPE OR PRINT NAME MICHELLE SENA TELEPHONE NO.: 432-682-3753  
E-MAIL ADDRESS: msena@btaoil.com

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** BTA OIL PRODUCERS, LLC **OGRID Number:** 260297  
**Well Name:** MESA 8105 JV P #2H, 4H, 6H, 22H& MESA 8105 11 FEDERAL #44H & Other **API:** 30-025-41289 & OTHERS  
**Pool:** JENNINGS; UPPER BONE SPRING SHALE, WC-025 G-09 S253236A; UPR WOLFCAMP **Pool Code:** [97838], [98158]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐

Notice Complete

☐

Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

MICHELLE SENA

Print or Type Name

*Michelle Sena*

Signature

12/19/2025

Date

432-682-3753

Phone Number

MSENA@BTAOIL.COM

e-mail Address





# BTA Oil Producers, LLC

## Mesa Cowboy CTB Commingling Location Map

in Section 11, T-26-S, R-32-E, Lea County, New Mexico

### LEGEND



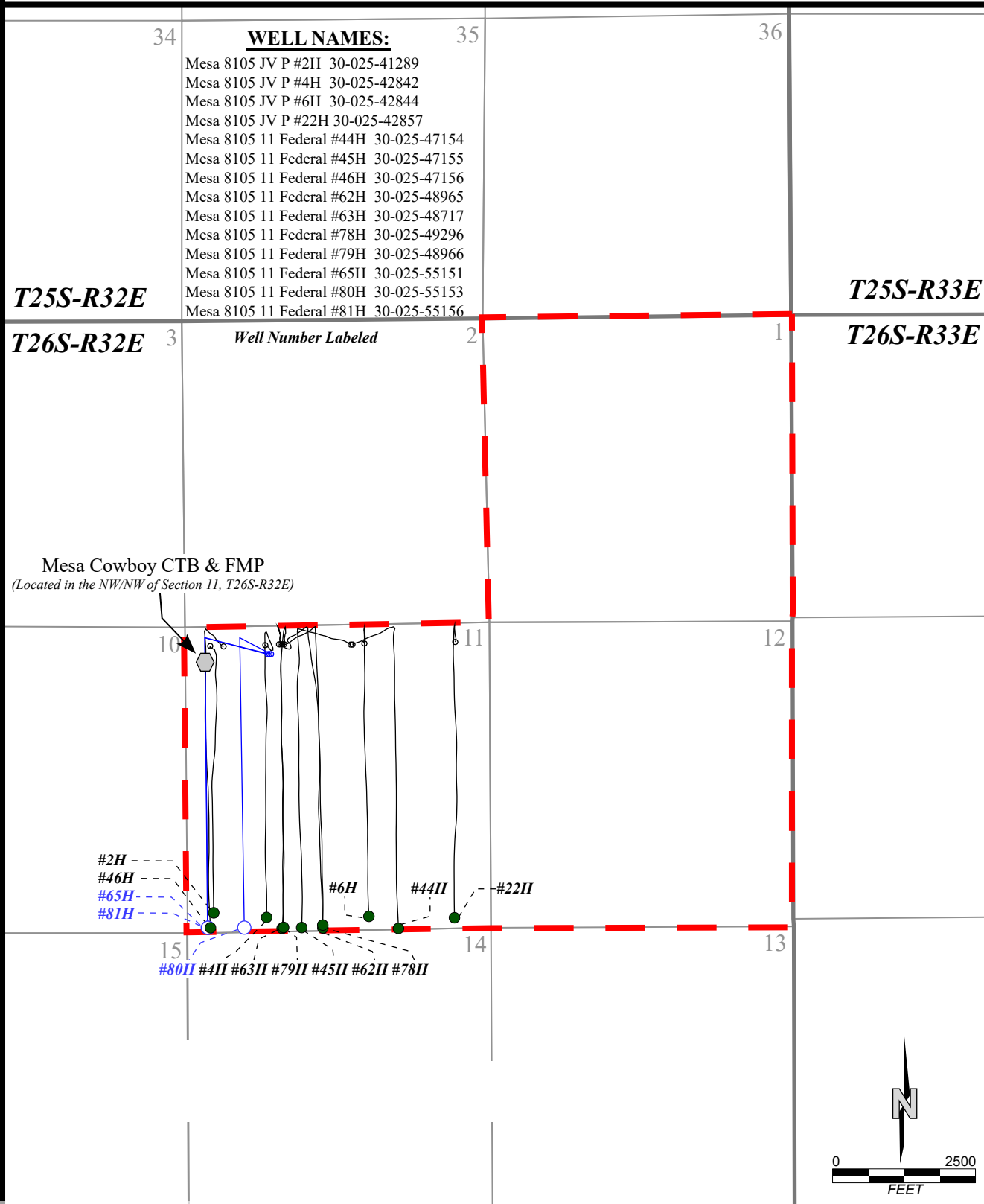
NMNM014492 Lease

### Well Symbol:

SL ○ — BHL - PRODUCING LOCATION  
SL ○ — BHL - PERMITTED LOCATION

### Facility Measuring Point (FMP):

Gas FMP Nos.: 57610, 57511, 57534  
Oil FMP No.: 243921







NAME	ADDRESS	CITY	STATE	ZIP CODE	TRACKING NUMBER
ATLAS OBO ENERGY, LP	1900 ST JAMES PLACE, STE 800	HOUSTON	TX	77056	9214 8969 0099 9790 1852 5320 43
KAISER FRANCIS OIL CO	DEPT 637	TULSA	OK	74182	9214 8969 0099 9790 1852 5320 50
ROYALTY CLEARINGHOUSE 2003 LLC	701 BRAZOS ST, STE 600	AUSTIN	TX	78701	9214 8969 0099 9790 1852 5320 67
WTG EXPLORATION, INC	6 DESTA DR, STE 4400	MIDLAND	TX	79705	9214 8969 0099 9790 1852 5320 74
BPL FISH POND, LLC ATTN: GLEN C. CARSON	PO BOX 92032	SOUTH LAKE	TX	76092	9214 8969 0099 9790 1852 5320 81
ELIZABETH ANN CLINE	15400 WHISTLING STRAITS DR	AUSTIN	TX	78717	9214 8969 0099 9790 1852 5320 98
BRENT DALTON	335 GRANITE ROW	MARBLE FALLS	TX	78654	9214 8969 0099 9790 1852 5321 04
TRENT DALTON	1385 HOMESTEAD	KEMPNER	TX	76539	9214 8969 0099 9790 1852 5321 11
THOMAS J TRUSTEE DEPKE	2027 COUNTRY FIELD DR	CHESTERFIELD	MO	63017	9214 8969 0099 9790 1852 5321 28
FORTIS MINERALS II,LLC	PO BOX 736059	DALLAS	TX	75373-6059	9214 8969 0099 9790 1852 5321 35
MILTON R FRY	11014 HIDDEN BEND DR	HOUSTON	TX	77064	9214 8969 0099 9790 1852 5321 42
ALAN JOCHIMSEN	4209 CARDINAL LANE	MIDLAND	TX	79707	9214 8969 0099 9790 1852 5321 59
KAREMONT PROPERTIES LLC	PO BOX 9451	MIDLAND	TX	79708	9214 8969 0099 9790 1852 5321 66
L&J SUMRULD, LTD	1825 SYLVAN	ABILENE	TX	79605	9214 8969 0099 9790 1852 5321 73
MIKE MCCOMACK	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	9214 8969 0099 9790 1852 5321 80
OFFICE OF NATURAL RESOURCE REVENUE ROYALTY MGMT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	9214 8969 0099 9790 1852 5321 97
MUSTANG O&G LLC	PO BOX 412	ROSWELL	NM	88202	9214 8969 0099 9790 1852 5322 03
ELIZABETH T OVERLY	11410 SHADOW WAY	HOUSTON	TX	77024	9214 8969 0099 9790 1852 5322 10
BENJAMIN JACOB OAKES	PO BOX 841151	PEARLAND	TX	77584	9214 8969 0099 9790 1852 5322 27
MATHEW DAVID OAKES	116 N JOHNSON AVE	SAN MARCOS	TX	78666	9214 8969 0099 9790 1852 5322 34
JEFFERY MILLIS OAKES	21302 CASTLEMONT LANE	SPRING	TX	77388	9214 8969 0099 9790 1852 5322 41
STEPHEN WILLIAM OAKES	4700 SPANISH MOSS	MCKINNEY	TX	75070	9214 8969 0099 9790 1852 5322 58
PEGASUS RESOURCES LLC	PO BOX 735082	DALLAS	TX	75373-3980	9214 8969 0099 9790 1852 5322 65
PEGASUS RESOURCES NM LLC	PO BOX 733981	DALLAS	TX		9214 8969 0099 9790 1852 5322 72
STATES ROYALTY LTD PARTNERSHIP	PO BOX 911	BRECKENRIDGE	TX	76424-0911	9214 8969 0099 9790 1852 5322 89
WOLFCAMP TITLE LLC	PO BOX 2423	ROSWELL	NM	8820-2423	9214 8969 0099 9790 1852 5322 96
YMC ROYALTY COMPANY LP	1900 ST JAMES PLACE, STE 800	HOUSTON	TX	77056	9214 8969 0099 9790 1852 5323 02







**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY BTA OIL PRODUCERS, LLC**

**ORDER NO. PC-1411**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 1/19/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PC-1411

Operator: BTA Oil Producers, LLC (260297)

Central Tank Battery: Mesa Cowboy Central Tank Battery

Central Tank Battery Location: UL D, Section 11, Township 26 South, Range 32 East

Gas Title Transfer Meter Location: UL D, Section 11, Township 26 South, Range 32 East

### Pools

Pool Name	Pool Code
JENNINGS;UPPER BONE SPRING SHALE	97838
WC-025 G-09 S253236A;UPR WOLFCAMP	98158

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	ALL	01-26S-32E
BLM Lease NMNM 105425637 (014492)	ALL	11-26S-32E
	ALL	12-26S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41289	MESA 8105 JV P #002H	W2W2	11-26S-32E	97838
30-025-42842	MESA 8105 JV P #004H	E2W2	11-26S-32E	97838
30-025-42844	MESA 8105 JV P #006H	W2E2	11-26S-32E	97838
30-025-42857	MESA 8105 JV P #022H	E2E2	11-26S-32E	97838
30-025-47154	MESA 8105 11 FEDERAL #044H	W2E2	11-26S-32E	97838
30-025-47155	MESA 8105 11 FEDERAL #045H	E2W2	11-26S-32E	97838
30-025-47156	MESA 8105 11 FEDERAL #046H	W2W2	11-26S-32E	97838
30-025-48965	MESA 8105 11 FEDERAL #062H	E2W2	11-26S-32E	98158
30-025-48717	MESA 8105 11 FEDERAL #063H	E2W2	11-26S-32E	98158
30-025-49296	MESA 8105 11 FEDERAL #078H	E2W2	11-26S-32E	98158
30-025-48966	MESA 8105 11 FEDERAL #079H	E2W2	11-26S-32E	98158
30-025-55151	MESA 8105 11 FEDERAL #065H	W2W2	11-26S-32E	98158
30-025-55153	MESA 8105 11 FEDERAL #080H	W2W2	11-26S-32E	98158
30-025-55156	MESA 8105 11 FEDERAL #081H	W2W2	11-26S-32E	98158



Sante Fe Main Office  
Phone: (505) 476-3441

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 536463

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 536463
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	1/20/2026