

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Darin Savage
darin@abadieschill.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8983

**Devon Energy Production Company, L.P. [OGRID 6137]
Exmoor 10 34 Federal Com Well No. 824H
API No. 30-015-56597**

Reference is made to your application received on May 20th, 2025. This application was initially protested on 05/30/25. The protest was resolved.

Proposed Location

| | Footages | Unit/Lot | Sec. | Twsp | Range | County |
|------------------|--------------------|-----------------|-------------|-------------|--------------|---------------|
| Surface | 259 FNL & 1477 FEL | B | 15 | 25S | 31E | Eddy |
| First Take Point | 100 FSL & 1650 FEL | O | 10 | 25S | 31E | Eddy |
| Last Take Point | 100 FNL & 1650 FEL | B | 34 | 24S | 31E | Eddy |
| Terminus | 20 FNL & 1650 FEL | B | 34 | 24S | 31E | Eddy |

Proposed Horizontal Spacing Unit

| Description | Acres | Pool | Pool Code |
|----------------------------|--------------|-----------------------|------------------|
| E/2 Section 10, T25S, R31E | 954.50 | Purple Sage; Wolfcamp | 98220 |
| E/2 Section 03, T25S, R31E | | | |
| E/2 Section 34, T24S, R31E | | | |

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of

Administrative Order NSL – 8983
Devon Energy Production Company, L.P.
Page 2 of 2

horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 15, T25S, R31E encroachment to the NE/4
Section 27, T24S, R31E encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to maximize the lateral length of the well and to minimize reserves left in the ground thus increasing ultimate recovery of reserves within the Wolfcamp formation underlying the E/2 Section 10, T25S, R31E, the E/2 Section 03, T25S, R31E and the E/2 Section 34, T24S, R31E, thereby maximizing recovery of resources and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 1/26/2026

ID NO. 465198

NSL - 8983

Revised March 23, 2017

| | | | |
|------------------------------|-----------|-------|---------|
| RECEIVED: 05/20/25 | REVIEWER: | TYPE: | APP NO: |
|------------------------------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

| | |
|----------------------------------------------------------------|-----------------------------------------|
| Applicant: <u>Devon Energy Production Company, L.P.</u> | OGRID Number: <u>6137</u> |
| Well Name: <u>Exmoor 10-34 Fed Com 824H Well</u> | API: <u>Pending 30-015-56597</u> |
| Pool: <u>Purple Sage; Wolfcamp (Gas)</u> | Pool Code: <u>98220</u> |

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
- ☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
- ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
- ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☒ Offset operators or lease holders
- B. ☐ Royalty, overriding royalty owners, revenue owners
- C. ☐ Application requires published notice
- D. ☐ Notification and/or concurrent approval by SLO
- E. ☒ Notification and/or concurrent approval by BLM
- F. ☐ Surface owner
- G. ☒ For all of the above, proof of notification or publication is attached, and/or,
- H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application
Content
Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

May 13, 2025

Darin Savage

Print or Type Name

/s/ Darin Savage

Signature

Date

970-385-4401

Phone Number

darin@abadieschill.com

e-mail Address

SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its **Exmoor 10-34 Fed Com 824H Well** located in the E/2 of Sections 10 and 3, in Township 25 South, Range 31 East, NMPM and the E/2 of Section 34, in Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

TABLE OF CONTENTS

Administrative Checklist for NSL

- Exhibit A: C-102 Form, specifically identifying the NSL (19.15.15.13C)
- Exhibit B: A statement discussing the reasons for the unorthodox location (19.15.15.13C)
- Exhibit C: Tract map outlining the unit location of the unorthodox well with affected area tracts identified (19.15.15.13C)
- Exhibit D: A list of affected persons and parties, with addresses, entitled to notice of the application, along with a copy of the notice letter sent to affected persons and parties (19.15.15.13C)

Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

| | |
|-----------|--------------|
| Colorado | New Mexico |
| Louisiana | Texas |
| Nebraska | Kansas |
| Montana | Wyoming |
| Oklahoma | California |
| | North Dakota |

May 15, 2025

Gerasimos Razatos, Director (Acting)
Oil Conservation Division
New Mexico Department of Energy
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Exmoor 10-34 Fed Com 824H Well located in the E/2 of Sections 10 and 3, in Township 25 South, Range 31 East, NMPM and the E/2 of Section 34, in Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dear Acting Director Razatos:

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, is seeking administrative approval of an unorthodox well location (“NSL”) for the Exmoor 10-34 Fed Com 824H Well (the “824H Well”) (API Pending) located in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) underlying a standard 954.5-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 10 and 3, in Township 25 South, Range 31 East, NMPM and the E/2 of Section 34, in Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. A C-102 for the Well is attached as Exhibit A. This is a horizontal well to be drilled as follows:

- Surface Location (SL): 259’ from the North line and 1477’ from the East line (Unit B) of Section 15, Township 25 South, Range 31 East;
- Bottom Hole Location (BHL): 20’ from the North line and 1650’ from the East line (Unit B) of Section 34, Township 24 South, Range 31 East;
- First Take Point (FTP): 100’ from the South line and 1650’ from the East line (Unit O) of Section 10, Township 25 South, Range 31 East;
- Last Take Point (LTP): 100’ from the North line and 1650’ from the East line (Unit B) of Section 34, Township 24 South, Range 31 East.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

Devon has included as Exhibit B, a letter explaining why this application is needed. This well will produce from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220). The special Division rules for the Purple Sage; Wolfcamp Pool establish 330' foot setback requirements which are laid out in Order No. R-14262. The first and last take points for the proposed well are closer than 330' from the boundary of the spacing unit.

The unorthodox location encroaches toward SE/4 of Section 27, Township 24 South, Range 31 East and the NE/4 of Section 15, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

Devon attests that, on or before submission of this application, it sent notice to the affected persons/parties in (1) the adjoining horizontal spacing unit which covers the E/2 of Section 27, Township 24 South, Range 31 East; and (2) the adjoining horizontal spacing unit which covers the E/2 of Section 15, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico. Devon has also provided notice to the Bureau of Land Management ("BLM") to the extent that federal leases are involved, pursuant to NMAC 19.15.2.7A(8)(d); said notice as described satisfies all provisions of NMAC 19.15.4.12A(2); copies of the application and required plat maps were furnished. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to the affected persons, is attached hereto as Exhibit D. Devon has informed us that there is no pooling case associated with this application.

Your consideration in this matter is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage
Attorney for Applicant

| | | | | |
|----------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-------------------------------------|--------------------|-------------------------------------------------------|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July, 2024 | |
| | | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | | |

WELL LOCATION INFORMATION

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|
| API Number | Pool Code 98220 | Pool Name PURPLE SAGE; WOLDCAMP (GAS) |
| Property Code | Property Name EXMOOR 10-34 FED COM | Well Number 824H |
| OGRID No. 6137 | Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | Ground Level Elevation 3387.0' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| B | 15 | 25-S | 31-E | | 259' N | 1477' E | 32.136976 | 103.761982 | EDDY |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| B | 34 | 24-S | 31-E | | 20' N | 1650' E | 32.181014 | 103.762448 | EDDY |

| | | | | |
|------------------------------|-----------------------------------|-----------------------------------|---------------------------------------------------------------------------------------------------------------|-------------------------|
| Dedicated Acres 954.5 | Infill or Defining Well INFILL | Defining Well API 30-015-49344 | Overlapping Spacing Unit (Y/N) N | Consolidation Code C |
| Order Numbers PENDING NSL | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------|---------------|--------|
| O | 10 | 25-S | 31-E | | 52' S | 1650' E | 32.13773996 | -103.76253500 | EDDY |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| O | 10 | 25-S | 31-E | | 100' S | 1650' E | 32.137962 | 103.762535 | EDDY |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| B | 34 | 24-S | 31-E | | 100' N | 1650' E | 32.180794 | 103.762448 | EDDY |

| | | | |
|-------------------------------------------------|------------------------|------------------------|--------------------------------|
| Unitized Area or Area of Uniform Interest NO | Spacing Unit Type X | Horizontal Vertical | Ground Floor Elevation: N/A |
|-------------------------------------------------|------------------------|------------------------|--------------------------------|

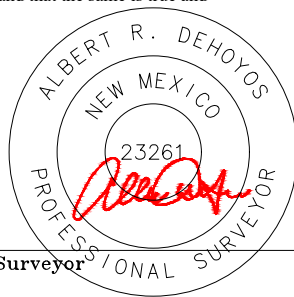
| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 04/08/2025 Signature Date Amy A. Brown Printed Name amy.brown@dmv.com Email Address | | SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 10/2023 | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

EXHIBIT
A

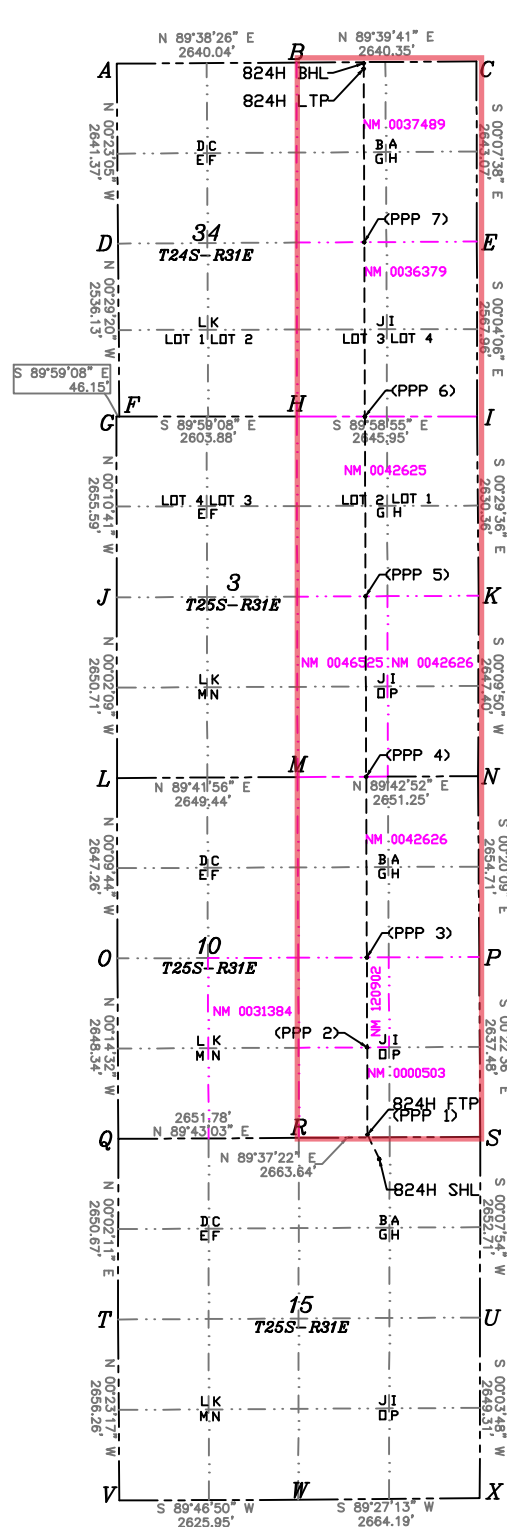
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 259' FNL 1477' FEL SECTION 15 EL: 3387.0' N:414036.54/E:718187.13 LAT:32.136976/LON:103.761982 |
| KICK OFF POINT CALLS: 52' FSL 1650' FEL N:414348.7/E:718014.1 LAT:32.137739/LON:103.762535 |
| FIRST TAKE POINT (PPP 1) 100' FSL 1650' FEL SECTION 10 N:414394.41/E:718014.13 LAT:32.137962/LON:103.762535 |
| LAST TAKE POINT 100' FNL 1650' FEL SECTION 34 N:429976.28/E:717958.34 LAT:32.180794/LON:103.762448 |
| BOTTOM HOLE LOCATION 20' FNL 1650' FEL SECTION 34 N:430056.28/E:717957.93 LAT:32.181014/LON:103.762448 |
| PPP 2 1322' FSL 1646' FEL SECTION 10 N:415616.19/E:718009.76 LAT:32.141321/LON:103.762528 |
| PPP 3 2642' FSL 1642' FEL SECTION 3 N:416936.60/E:718005.03 LAT:32.144950/LON:103.762520 |
| PPP 4 0' FNL 1636' FEL SECTION 3 N:419589.22/E:717995.53 LAT:32.152242/LON:103.762506 |
| PPP 5 2648' FSL 1653' FEL SECTION 34 N:422237.34/E:77986.05 LAT:32.159521/LON:103.762491 |
| PPP 6 0' FSL 1640' FEL SECTION 34 N:424875.54/E:717976.61 LAT:32.166773/LON:103.762476 |
| PPP 7 2558' FSL 1646' FEL SECTION 34 N:427433.47/E:717976.61 LAT:32.173804/LON:103.762462 |

| | |
|---------------------------|---------------------------|
| A=N:430053.86 E:714327.58 | M=N:419584.16 E:716980.14 |
| B=N:430070.42 E:716967.57 | N=N:419597.37 E:719631.86 |
| C=N:430086.03 E:719607.87 | D=N:416922.99 E:714338.22 |
| D=N:427412.55 E:714345.32 | P=N:416942.70 E:719647.42 |
| E=N:427442.97 E:719613.73 | Q=N:414274.67 E:714349.43 |
| F=N:424876.52 E:714366.96 | R=N:414287.74 E:717001.18 |
| G=N:424876.53 E:714320.81 | S=N:414305.28 E:719664.76 |
| H=N:424875.86 E:716970.84 | T=N:411624.00 E:714347.74 |
| I=N:424875.02 E:719616.79 | U=N:411652.57 E:719658.66 |
| J=N:422220.95 E:714329.07 | V=N:408967.80 E:714365.72 |
| K=N:422244.76 E:719639.44 | W=N:408977.85 E:716991.66 |
| L=N:419570.24 E:714330.73 | X=N:409003.26 E:719655.72 |





Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

April 15, 2025

Mr. Leonard Lowe
New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RE: Application for Nonstandard Location
Engineering Statement
Devon Energy Production Company, L.P.
Exmoor 10-34 Fed Com 823H, 824H, 833H, & 834H (the "Wells")
E2 of Section 3 & 10-25S-31E
E2 of Section 34-24S-31E
Eddy County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. respectfully requests administrative approval of a non-standard location ("NSL") for each of the Wells referenced above. The Wells are in the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220). It is Devon's responsibility as a prudent operator to minimize reserves left in the ground. Decreasing the first and last take point from three hundred and thirty feet (330') to one hundred feet (100') will increase the wells effective lateral length by 460 feet thereby increasing ultimate recovery of reserves and thereby preventing waste of natural resources.

Sincerely,

A handwritten signature in black ink, appearing to read "John Dwyer". The signature is fluid and cursive, with the first name "John" being more prominent than the last name "Dwyer".

John Dwyer
Reservoir Engineer

EXHIBIT
B

Exmoor 10-34 Fed Com 824H



| USPSArticleNumber | DateMailed | ReferenceNumber | Name1 | Name2 | Address1 | City | State | Zip |
|------------------------|------------|-----------------------------|---------------------------|------------------------|----------------------------|----------|-------|------------|
| 9314869904300135142570 | 5/15/25 | 4188.88 - NSL - Exmoor 824H | Bureau of Land Management | | 620 E. Greene Street | Carlsbad | NM | 88220-6292 |
| 9314869904300135142587 | 5/15/25 | 4188.88 - NSL - Exmoor 824H | XTO Energy Holdings, LLC | Attn: Matthew Fletcher | 22777 Springs Willage Pkwy | Spring | TX | 77389 |

EXHIBIT
D



For the Pursuit of Energy

ABADIE | SCHILL PC

| | |
|-----------|--------------|
| Colorado | New Mexico |
| Louisiana | Texas |
| Nebraska | Kansas |
| Montana | Wyoming |
| Oklahoma | California |
| | North Dakota |

May 15, 2025

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

**NOTICE TO AFFECTED PERSONS/PARTIES
RE: APPLICATIONS FOR ADMINISTRATIVE
APPROVAL OF UNORTHODOX WELL LOCATION**

Re: Application of Devon Energy Production Company, L.P. for administrative approval of unorthodox well location for its Exmoor 10-34 Fed Com 824H Well located in the E/2 of Sections 10 and 3, all in Township 25 South, Range 31 East, NMPM, and the E/2 of Section 34, in Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

To the Parties/Persons this may concern:

Enclosed in this notice are copies of the above-referenced application filed with the New Mexico Conservation Division on the date referenced above.

You are being notified in your capacity as a person or party in an adjoining tract or unit pursuant to our request for approval of an unorthodox location of the above-referenced well. Any objections that you have to the above-referenced application must be filed in writing (by email or letter) with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the application filed for administrative approval by the Division. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov.

If you have any questions concerning this application, please contact:

Ryan Cloer
Landman
Devon Energy Production Company, L.P.
(405) 228-2448
Ryan.Cloer@dvn.com

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

If you have no objections to these applications, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production
Company, L.P.

Waiver

_____ hereby waives objection to the above referenced Application for an Unorthodox Location for the Exmoor 10-34 Fed Com 824H Well located in the E/2 of Sections 10 and 3, all in Township 25 South, Range 31 East, NMPM and the E/2 of Section 34, in Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dated: _____

Signature: _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 465198

CONDITIONS

| | |
|-------------------------------------------------------------------------------------------------------|------------------------------------------------------|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 465198 |
| | Action Type: [UF-NSL] Non-Standard Location (NSL) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| llowe | None | 5/22/2025 |