

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Michelle Lujan Grisham**  
 Governor

**Erin Taylor**  
 Acting Cabinet Secretary

**Ben Shelton**  
 Deputy Secretary

**Albert C.S. Chang**  
 Division Director  
 Oil Conservation Division



Paula M. Vance  
[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9205**

**XTO Energy Inc. [OGRID 5380]**  
**Corral 23 35 Federal Com Well No. 208H (API No. 30-015-56706)**  
**Pool: Corral Canyon; Bone Spring, South (13354)**

Reference is made to your application received on December 1<sup>st</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	1675 FNL & 2321 FWL	F	23	25S	29E	Eddy
First Take Point	100 FNL & 2475 FEL	B	23	25S	29E	Eddy
Last Take Point	100 FSL & 2475 FEL	O	35	25S	29E	Eddy
Terminus	50 FSL & 2475 FEL	O	35	25S	29E	Eddy

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
E/2 Section 35	320	Corral Canyon; Bone Spring, South	13354

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 9205  
XTO Energy, Inc.  
Page 2 of 2

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well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit. *This well's entire horizontal spacing unit comprises two pools: (1) Willow Lake; Bone Spring, Southeast [96217] and (2) Corral Canyon; Bone Spring South [13354]. This NSL pertains to the latter portion of the producing spacing unit, Pool Code No. 13354.*

This well's completed interval is as close as 165 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 35, encroachment to the E/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to allow for tighter well spacing, increasing reserves, preventing waste of natural resources and protecting the correlative rights within the Corral Canyon; Bone Spring, South [13354] formation underlying the E/2 of Section 35.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**Albert C.S. Chang**  
Division Director  
AC/lrl

Date: 1/26/2026

ID NO. 530933

NSL - 9205

Revised March 23, 2017

RECEIVED: <b>12/01/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Energy Inc.**OGRID Number:** 5380**Well Name:** Corral 23-35 Fed Com 208H**API:** 30-015-56706**Pool:** Corral Canyon; Bone Spring South**Pool Code:** 13354**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC     CTB     PLC     PC     OLS     OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX     PMX     SWD     IPI     EOR     PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Paula M. Vance

Print or Type Name

Signature

December 1, 2025

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address

**FOR OCD ONLY**

<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
**PMVance@hollandhart.com**

December 1, 2025

**VIA ONLINE FILING**

Albert Chang, Division Director  
 Oil Conservation Division  
 Energy, Minerals and Natural Resources Department  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: XTO Energy Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

Corral 23-35 Fed Com 208H well  
 E/2 of Sections 23, 26, and 35, T25S-R29E, NMPM, Eddy County, New Mexico  
 Corral Canyon; Bone Spring, South [13354]  
 API No. 30-015-56706

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 005380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Corral Canyon; Bone Spring, South [13354], seeks administrative approval of an unorthodox well location for its **Corral 23-35 Fed Com 208H** well (API No. 30-015-56706), in a 960-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico.

The Corral 20-32 Fed State Com 208H traverses two pools. This application is specific to the Corral Canyon; Bone Spring, South Pool [13354] portion of the spacing unit, which is comprised of 320-acres, being the E/2 of Section 35, T25S-R29E.

The **Corral 23-35 Fed Com 208H** well is an infill well. The **Corral 23-34 Fed Com 305H** is the defining well, creating the enlarged spacing unit.

The location of the **Corral 23-35 Fed State Com 208H** oil well is as follows:

- Surface location: 1,675' FNL and 2,321' FWL (Unit F) of Section 23
- First take point: 100' FNL and 2,475' FEL (Unit B) of Section 23
- Last take point: 100' FSL and 2,475' FEL (Unit O) of Section 35
- Bottom hole location: 50' FSL and 2,475' FEL (Unit O) of Section 35



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
**PMVance@hollandhart.com**

Since this acreage is governed by state rules for oil wells, the proposed interval for this well is unorthodox because it is closer than the standard offsets to the western boundary of the spacing unit—thus, encroaching on XTO's spacing unit to the west comprising the W/2 of Sections 23, 26, and 35.

XTO respectfully requests administrative approval of a non-standard location for the **Corral 23-35 Fed Com 208H** well to allow the completed interval to be less than 330 feet from the western boundary of the existing spacing unit. Due to the current spacing of the wells in these sections, the optimal spacing pattern causes the **Corral 23-35 Fed Com 208H** well to be drilled less than 330 feet from the western boundary of the spacing unit. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

**Exhibit A** is a Form C-102 showing that the proposed lateral of the **Corral 23-35 Fed Com 208H** well encroaches on the acreage to the west comprising the W/2 of Sections 23, 26, and 35. Also, included is the Form C-102 for the Corral 23-34 Fed Com 305H, the defining well for the spacing unit.

**Exhibit B** is a plat for the subject area that shows the proposed **Corral 23-35 Fed Com 208H** well in relation to XTO's offsetting adjoining spacing unit to the west. The exhibit also identifies the other working interest owner in the offsetting adjoining acreage, WPX Energy Permian, LLC. In addition, the exhibit identifies that these are Bureau of Land Management ("BLM") leases. Accordingly, the "affected persons" are the other working interest owners and the BLM.

**Exhibit C** is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	W/2 of Section 23, 26, and 35, T25S-R29E
WIO	WPX Energy Permian, LLC	E/2 W/2 of Section 35, T25S-R29E



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
PMVance@hollandhart.com

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in black ink that appears to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR XTO ENERGY INC.**

Revised July 9, 2024  
Submit Electronically  
via OCD Permitting

Submittal Type:	<input type="checkbox"/> Initial Submittal
	<input checked="" type="checkbox"/> Amended Report
	<input type="checkbox"/> As Drilled

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION

WELL LOCATION INFORMATION									
API Number <b>30-015-</b>		Pool Code <b>13354</b>			Pool Name <b>CORRAL CANYON: BONE SPRING, SOUTH</b>				
Property Code		Property Name <b>CORRAL 23-35 FED COM</b>			Well Number <b>208H</b>				
OGRID No. <b>005380</b>		Operator Name <b>XTO ENERGY, INC.</b>			Ground Level Elevation <b>3121'</b>				
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>23</b>	<b>25S</b>	<b>29E</b>		<b>1,675 FNL</b>	<b>2,321 FWL</b>	<b>32.118156</b>	<b>-103.956221</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>O</b>	<b>35</b>	<b>25S</b>	<b>29E</b>		<b>50 FSL</b>	<b>2,475 FEL</b>	<b>32.079108</b>	<b>-103.954438</b>	<b>EDDY</b>

Dedicated Acres <b>320.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C</b>
Order Numbers:		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>23</b>	<b>25S</b>	<b>29E</b>		<b>100 FNL</b>	<b>2,475 FEL</b>	<b>32.122483</b>	<b>-103.954551</b>	<b>EDDY</b>

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>23</b>	<b>25S</b>	<b>29E</b>		<b>100 FNL</b>	<b>2,475 FEL</b>	<b>32.122483</b>	<b>-103.954551</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>O</b>	<b>35</b>	<b>25S</b>	<b>29E</b>		<b>100 FSL</b>	<b>2,475 FEL</b>	<b>32.079246</b>	<b>-103.954438</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3121'</b>
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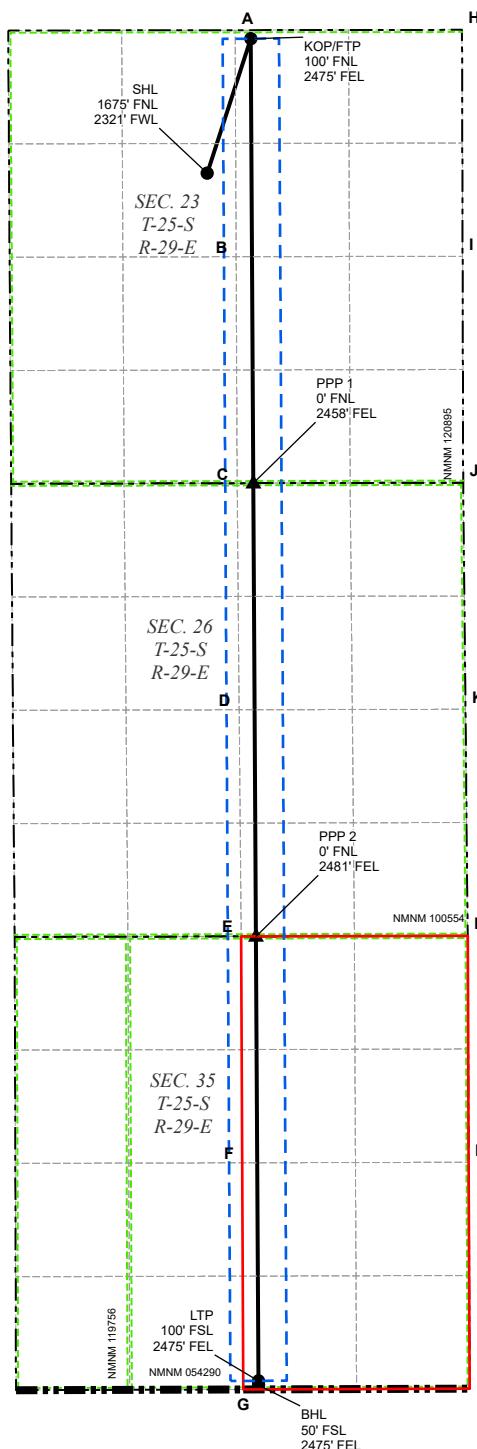
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>				
<p><i>Vishal Rajan</i> <b>6/13/2025</b></p> <p>Signature <b>DB</b></p> <p><b>Vishal Rajan</b> Printed Name</p> <p><b>vishal.rajan@exxonmobil.com</b> Email Address</p>					<p> Signature and Seal of Professional Surveyor</p> <p><b>23786</b> <b>05-19-2025</b></p> <p>Certificate Number Date of Survey</p> <p>DB 618.013013.11-11</p>				

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## LEGEND

<span style="border: 1px dashed black; padding: 2px;"> </span>	SECTION LINE
<span style="border: 1px dashed blue; padding: 2px;"> </span>	330' BUFFER
<span style="border: 2px solid black; padding: 2px;"> </span>	TOWNSHIP LINE
<span style="border: 1px dashed green; padding: 2px;"> </span>	MINERAL LEASE
<span style="border: 2px solid red; padding: 2px;"> </span>	DEDICATED ACREAGE
<span style="border: 1px solid black; padding: 2px;"> </span>	WELLBORE

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	658,087.9	406,925.7	32.118156	-103.956221	616,903.5	406,867.3	32.118031	-103.955735
KOP/FTP	658,599.5	408,501.5	32.122483	-103.954551	617,415.1	408,443.0	32.122358	-103.954065
LTP	658,689.7	392,772.9	32.079246	-103.954438	617,504.9	392,714.8	32.079121	-103.953954
BHL	658,690.0	392,722.9	32.079108	-103.954438	617,505.2	392,664.8	32.078983	-103.953954
PPP 1	658,629.4	403,292.6	32.108164	-103.954514	617,444.9	403,234.3	32.108039	-103.954028
PPP 2	658,659.9	397,981.8	32.093565	-103.954475	617,475.2	397,923.6	32.093440	-103.953991

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	658,415.9	408,601.3	617,231.5	408,542.8
B	658,427.5	405,946.2	617,243.1	405,887.7
C	658,439.2	403,292.2	617,254.6	403,233.9
D	658,462.7	400,636.9	617,278.1	400,578.6
E	658,486.3	397,981.3	617,301.7	397,923.1
F	658,499.3	395,328.1	617,314.6	395,269.9
G	658,512.4	392,672.3	617,327.5	392,614.2
H	661,074.3	408,605.3	619,889.8	408,546.8
I	661,081.1	405,951.7	619,896.6	405,893.3
J	661,087.8	403,297.7	619,903.2	403,239.3
K	661,114.8	400,643.4	619,930.2	400,585.1
L	661,140.9	397,988.7	619,956.1	397,930.5
M	661,151.8	395,334.7	619,967.0	395,276.5
N	661,165.2	392,681.1	619,980.3	392,623.0

Santa Fe Main Office  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION

C-102  
Revised July 9, 2024  
Submit Electronically  
via OCD Permitting

Submittal Type:  
 Initial Submittal  
 Amended Report  
 As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON: BONE SPRING, SOUTH</b>
Property Code	Property Name <b>CORRAL 23-35 FED COM</b>	Well Number <b>305H</b>
OGRID No. <b>005380</b>	Operator Name <b>XTO ENERGY, INC.</b>	Ground Level Elevation <b>3132'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>G</b>	Section <b>23</b>	Township <b>25S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>1,902 FNL</b>	Ft. from E/W <b>1,951 FEL</b>	Latitude <b>32.117526</b>	Longitude <b>-103.952865</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>O</b>	Section <b>35</b>	Township <b>25S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>50 FSL</b>	Ft. from E/W <b>1,355 FEL</b>	Latitude <b>32.079108</b>	Longitude <b>-103.950822</b>	County <b>EDDY</b>
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Dedicated Acres <b>320.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C</b>
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>23</b>	Township <b>25S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>1,355 FEL</b>	Latitude <b>32.122477</b>	Longitude <b>-103.950933</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>B</b>	Section <b>23</b>	Township <b>25S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>1,355 FEL</b>	Latitude <b>32.122477</b>	Longitude <b>-103.950933</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>O</b>	Section <b>35</b>	Township <b>25S</b>	Range <b>29E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>1,355 FEL</b>	Latitude <b>32.079245</b>	Longitude <b>-103.950822</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3132'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the **Released to Imaging: 1/28/2026 10:27:37 AM** working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed horizontal wellbore lies, and that the organization has no interest in any other land.

## SURVEYOR CERTIFICATIONS

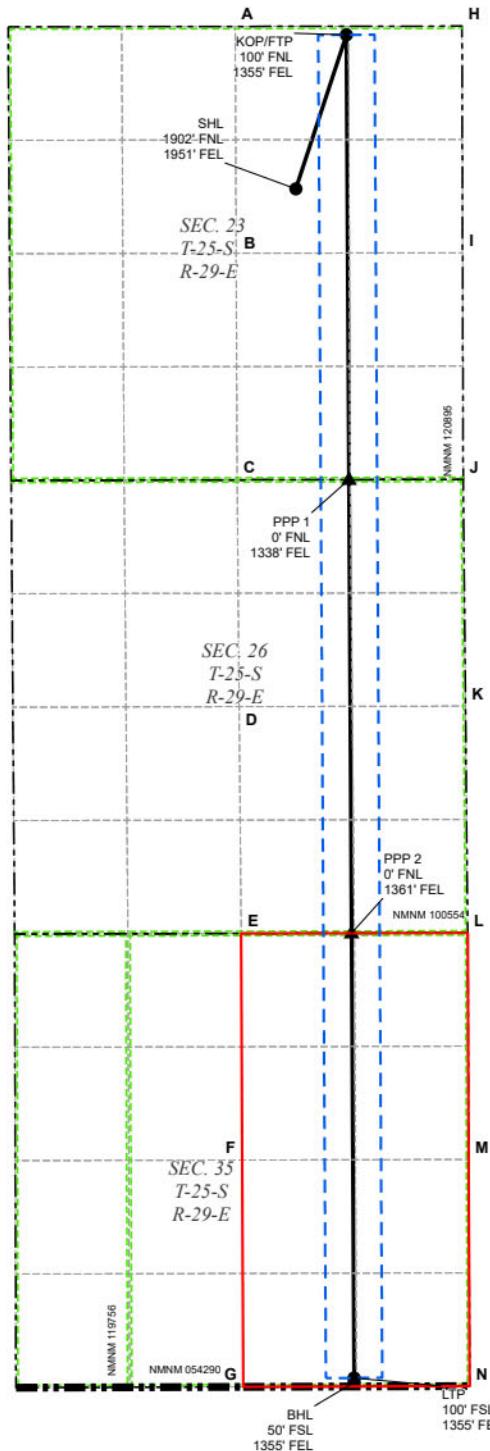
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## LEGEND

SECTION LINE	330' BUFFER
TOWNSHIP LINE	▲ PPP
MINERAL LEASE	● WELL
DEDICATED ACREAGE	— WELLBORE

EXHIBIT  
B**Corral 23-35 Fed Com 208H****NSL Exhibit****Corral Canyon; Bone Spring Pool  
South**

Notification Area:

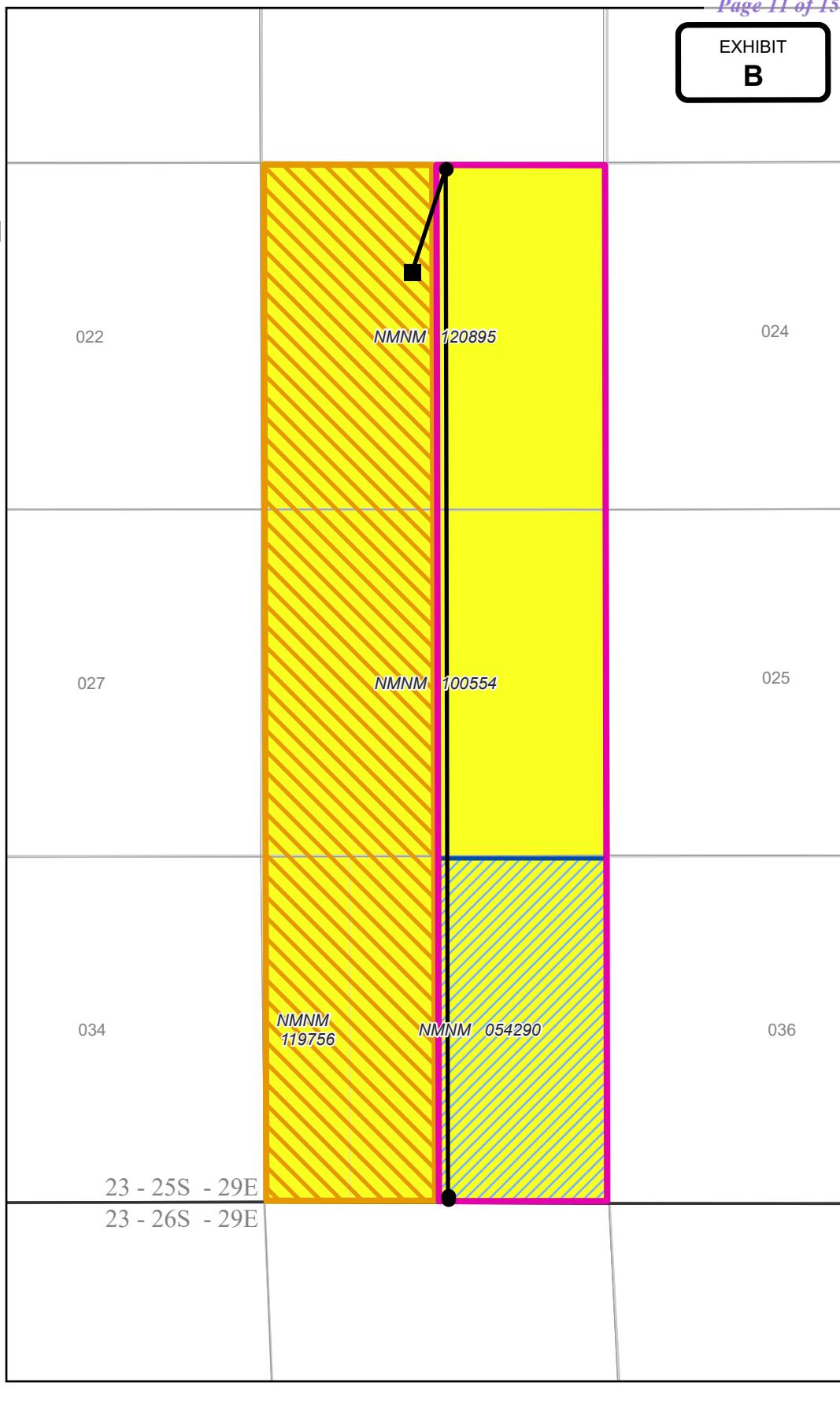
Section 23: W2

Section 26: W2

Section 35: W2

960 Acres

- Surface Hole
- Takepoints
- Corral 23-35 FED COM 208H
- Corral Canyon; Bone Spring, South
- Notification Area
- Horizontal Spacing Unit
- Federal Acreage

**Eddy County**

Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
WPX Energy Permian, LLC	Attn: Land Department, 333 W. Sheridan Ave.	Oklahoma City	OK	73102



**Paula M. Vance**  
**Associate Attorney**  
**Phone (505) 954-7286**  
**PMVance@hollandhart.com**

November 13, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re:** XTO Energy Inc.  
**Request for Administrative Approval of Unorthodox Well Location**

Corral 23-35 Fed Com 208H well  
E/2 of Sections 23, 26, and 35 T25S-R29E, NMPM, Eddy County, New Mexico  
Corral Canyon; Bone Spring, South [13354]  
API No. 30-015-56706

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher  
XTO Energy Inc.  
(346)-502-0516  
[Matt.Fletcher@exxonmobil.com](mailto:Matt.Fletcher@exxonmobil.com)

Sincerely,

A handwritten signature in black ink, appearing to read 'Paula M. Vance'.

**ATTORNEY FOR XTO ENERGY INC.**

XTO - Corral Canyon/Willow Lake NSL  
Postal Delivery Report

9414811898765471186806	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:29 pm on November 17, 2025 in SANTA FE, NM 87508.
9414811898765471186844	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 11:35 am on November 19, 2025 in CARLSBAD, NM 88220.
9414811898765471186882	WPX Energy Permian, LLC, Attn Land Department	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 12:29 pm on November 18, 2025 in OKLAHOMA CITY, OK 73102.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 530933

**CONDITIONS**

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  530933
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	12/2/2025