

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9206

**XTO Energy Inc. [OGRID 5380]
Corral 23 35 Federal Com Well No. 208H (API No. 30-015-56706)
Pool: Willow Lake; Bone Spring, Southeast (96217)**

Reference is made to your application received on December 1st, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1675 FNL & 2321 FWL	F	23	25S	29E	Eddy
First Take Point	100 FNL & 2475 FEL	B	23	25S	29E	Eddy
Last Take Point	100 FSL & 2475 FEL	O	35	25S	29E	Eddy
Terminus	50 FSL & 2475 FEL	O	35	25S	29E	Eddy

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 Section 23	640	Willow Lake; Bone Spring, Southeast	96217
E/2 Section 26			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

Administrative Order NSL – 9206

XTO Energy, Inc.

Page 2 of 2

completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit. *This well's entire horizontal spacing unit comprises two pools: (1) Willow Lake; Bone Spring, Southeast [96217] and (2) Corral Canyon; Bone Spring South [13354]. This NSL pertains to the former portion of the producing spacing unit, Pool Code No. 96217.*

This well's completed interval is as close as 165 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 23, encroachment to the E/2 W/2

Section 26, encroachment to the E/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells within the **Willow Lake; Bone Spring, Southeast [96217]** formation underlying the E/2 of Section 23 and the E/2 Section 26. Therefore, maximizing recovery and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang

Division Director

AC/lrl

Date: 1/26/2026

ID NO. 530938

NSL - 9206

Revised March 23, 2017

RECEIVED: 12/01/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc.**OGRID Number:** 5380**Well Name:** Corral 23-35 Fed Com 208H**API:** 30-015-56706**Pool:** Willow Lake; Bone Spring, Southeast**Pool Code:** 96217

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Signature

December 1, 2025

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
 PMVance@hollandhart.com

December 1, 2025

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 Energy, Minerals and Natural Resources Department
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 23-35 Fed Com 208H well
 E/2 of Sections 23, 26, and 35, T25S-R29E, NMPM, Eddy County, New Mexico
 Willow Lake; Bone Spring, Southeast [96217]
 API No. 30-015-56706

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 005380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Willow Lake; Bone Spring, Southeast [96217], seeks administrative approval of an unorthodox well location for its **Corral 23-35 Fed Com 208H** well (API No. 30-015-56706), in a 960-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico.

The Corral 20-32 Fed State Com 208H traverses two pools. This application is specific to the Willow Lake; Bone Spring, Southeast [96217] portion of the spacing unit, which is comprised of 640-acres, being the E/2 of Sections 23 and 26, T25S-R29E.

The **Corral 23-35 Fed Com 208H** well is an infill well. The **Corral 23-34 Fed Com 305H** is the defining well, creating the enlarged spacing unit.

The location of the **Corral 23-35 Fed State Com 208H** oil well is as follows:

- Surface location: 1,675' FNL and 2,321' FWL (Unit F) of Section 23
- First take point: 100' FNL and 2,475' FEL (Unit B) of Section 23
- Last take point: 100' FSL and 2,475' FEL (Unit O) of Section 35
- Bottom hole location: 50' FSL and 2,475' FEL (Unit O) of Section 35

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
 PMVance@hollandhart.com

Since this acreage is governed by state rules for oil wells, the proposed interval for this well is unorthodox because it is closer than the standard offsets to the western boundary of the spacing unit—thus, encroaching on XTO’s spacing unit to the west comprising the W/2 of Sections 23, 26, and 35.

XTO respectfully requests administrative approval of a non-standard location for the **Corral 23-35 Fed Com 208H** well to allow the completed interval to be less than 330 feet from the western boundary of the existing spacing unit. Due to the current spacing of the wells in these sections, the optimal spacing pattern causes the **Corral 23-35 Fed Com 208H** well to be drilled less than 330 feet from the western boundary of the spacing unit. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

Exhibit A is a Form C-102 showing that the proposed lateral of the **Corral 23-35 Fed Com 208H** well encroaches on the spacing units to the west comprising the W/2 of Sections 23, 26, and 35. Also, included is the Form C-102 for the Corral 23-34 Fed Com 305H, the defining well for the spacing unit.

Exhibit B is a plat for the subject area that shows the proposed **Corral 23-35 Fed Com 208H** well in relation to XTO’s offsetting adjoining spacing unit to the west. The exhibit also identifies the other working interest owner in the offsetting adjoining spacing unit, WPX Energy Permian, LLC. In addition, the exhibit identifies that these are Bureau of Land Management (“BLM”) leases. Accordingly, the “affected persons” are the other working interest owners and the BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	W/2 of Section 23, 26, and 35, T25S-R29E
WIO	WPX Energy Permian, LLC	E/2 W/2 of Section 35, T25S-R29E



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	<div>EXHIBIT A</div>		C-102
		Revised July 9, 2024 Submit Electronically via OCD Permitting		
		Submittal Type:	<input type="checkbox"/> Initial Submittal	
<input checked="" type="checkbox"/> Amended Report				
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code	Property Name CORRAL 23-35 FED COM	Well Number 208H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3121'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	23	25S	29E		1,675 FNL	2,321 FWL	32.118156	-103.956221	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	25S	29E		50 FSL	2,475 FEL	32.079108	-103.954438	EDDY

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	25S	29E		100 FNL	2,475 FEL	32.122483	-103.954551	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	25S	29E		100 FNL	2,475 FEL	32.122483	-103.954551	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	25S	29E		100 FSL	2,475 FEL	32.079246	-103.954438	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3121'
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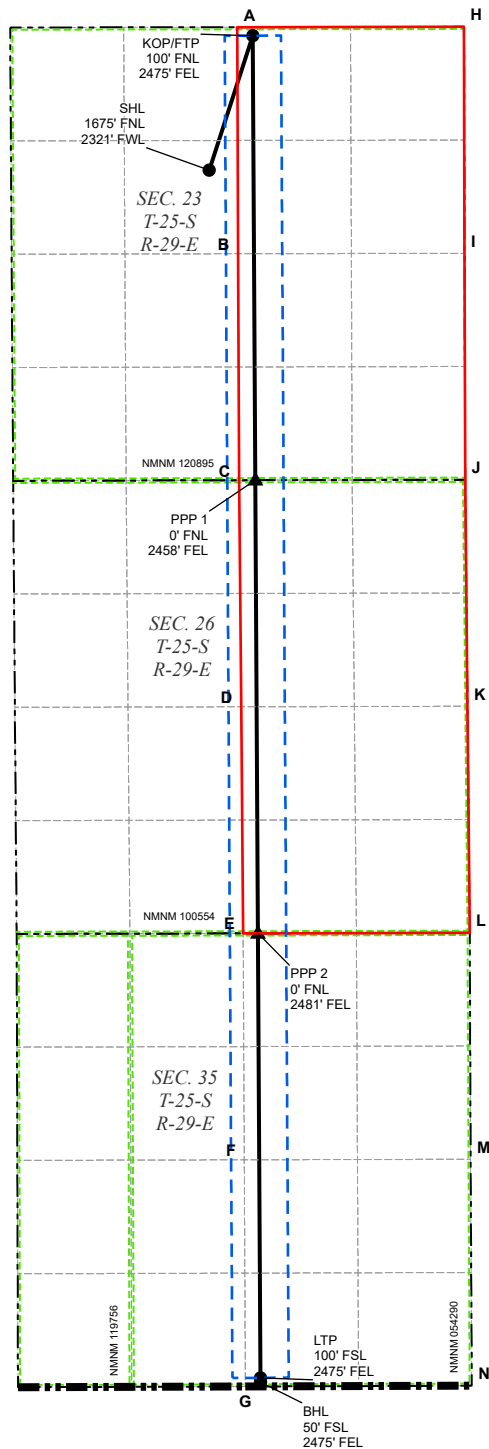
<div>OPERATOR CERTIFICATIONS</div> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <div><div>Vishal Rajan</div><div>Signature</div></div> <div><div>6/13/2025</div><div>Date</div></div> <div><div>Vishal Rajan</div><div>Printed Name</div></div> <div><div>vishal.rajan@exxonmobil.com</div><div>Email Address</div></div>	<div>SURVEYOR CERTIFICATIONS</div> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div><div></div><div>Signature and Seal of Professional Surveyor</div></div> <div><div></div></div> <div><div>23786</div><div>Certificate Number</div></div> <div><div>05-19-2025</div><div>Date of Survey</div></div> <div><div>DB</div><div>618.013013.11-11</div></div>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

-  SECTION LINE
  330' BUFFER
  PPP
-  TOWNSHIP LINE
  MINERAL LEASE
  WELL
-  DEDICATED ACREAGE
  WELLBORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	658,087.9	406,925.7	32.118156	-103.956221	616,903.5	406,867.3	32.118031	-103.955735
KOP/FTP	658,599.5	408,501.5	32.122483	-103.954551	617,415.1	408,443.0	32.122358	-103.954065
LTP	658,689.7	392,772.9	32.079246	-103.954438	617,504.9	392,714.8	32.079121	-103.953954
BHL	658,690.0	392,722.9	32.079108	-103.954438	617,505.2	392,664.8	32.078983	-103.953954
PPP 1	658,629.4	403,292.6	32.108164	-103.954514	617,444.9	403,234.3	32.108039	-103.954028
PPP 2	658,659.9	397,981.8	32.093656	-103.954475	617,475.2	397,923.6	32.093440	-103.953999

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	658,415.9	408,601.3	617,231.5	408,542.8
B	658,427.5	405,946.2	617,243.1	405,887.7
C	658,439.2	403,292.2	617,254.6	403,233.9
D	658,462.7	400,636.9	617,278.1	400,578.6
E	658,486.3	397,981.3	617,301.7	397,923.1
F	658,499.3	395,328.1	617,314.6	395,269.9
G	658,512.4	392,672.3	617,327.5	392,614.2
H	661,074.3	408,605.3	619,889.8	408,546.8
I	661,081.1	405,951.7	619,896.6	405,893.3
J	661,087.8	403,297.7	619,903.2	403,239.3
K	661,114.8	400,643.4	619,930.2	400,585.1
L	661,140.9	397,988.7	619,956.1	397,930.5
M	661,151.8	395,334.7	619,967.0	395,276.5
N	661,165.2	392,681.1	619,980.3	392,623.0

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal
Type:

- ☐ Initial Submittal
☒ Amended Report
☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code	Property Name CORRAL 23-35 FED COM	Well Number 305H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3132'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	23	25S	29E		1,902 FNL	1,951 FEL	32.117526	-103.952865	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	25S	29E		50 FSL	1,355 FEL	32.079108	-103.950822	EDDY

Dedicated Acres 640.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	25S	29E		100 FNL	1,355 FEL	32.122477	-103.950933	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	25S	29E		100 FNL	1,355 FEL	32.122477	-103.950933	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	25S	29E		100 FSL	1,355 FEL	32.079245	-103.950822	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3132'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the necessary approval from the appropriate landowner or mineral interest owner in each tract (in the target pool or formation) in which any part of the well's completed

SURVEYOR CERTIFICATIONS

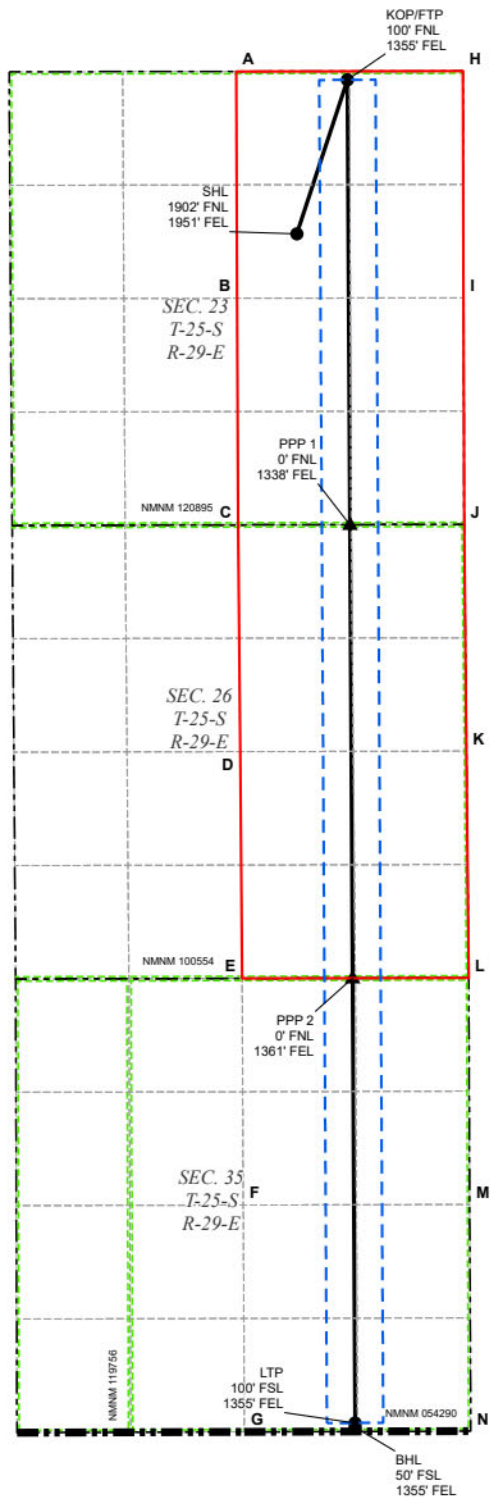
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- | | | |
|-------------------|---------------|------|
| SECTION LINE | 330' BUFFER | PPP |
| TOWNSHIP LINE | MINERAL LEASE | WELL |
| DEDICATED ACREAGE | WELLBORE | |



Corral 23-35 Fed Com 208H

**NSL Exhibit
Willow Lake; Bone Spring Pool
Southeast**

Notification Area:

Section 23: W2

Section 26: W2

Section 35: W2

960 Acres

■ Surface Hole

● Takepoints

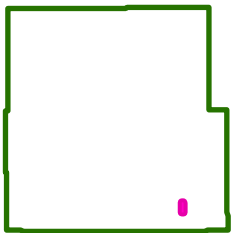
— Corral 23-35 FED COM 208H

▭ Willow Lake; Bone Spring,
Southeast Pool

▨ Notification Area

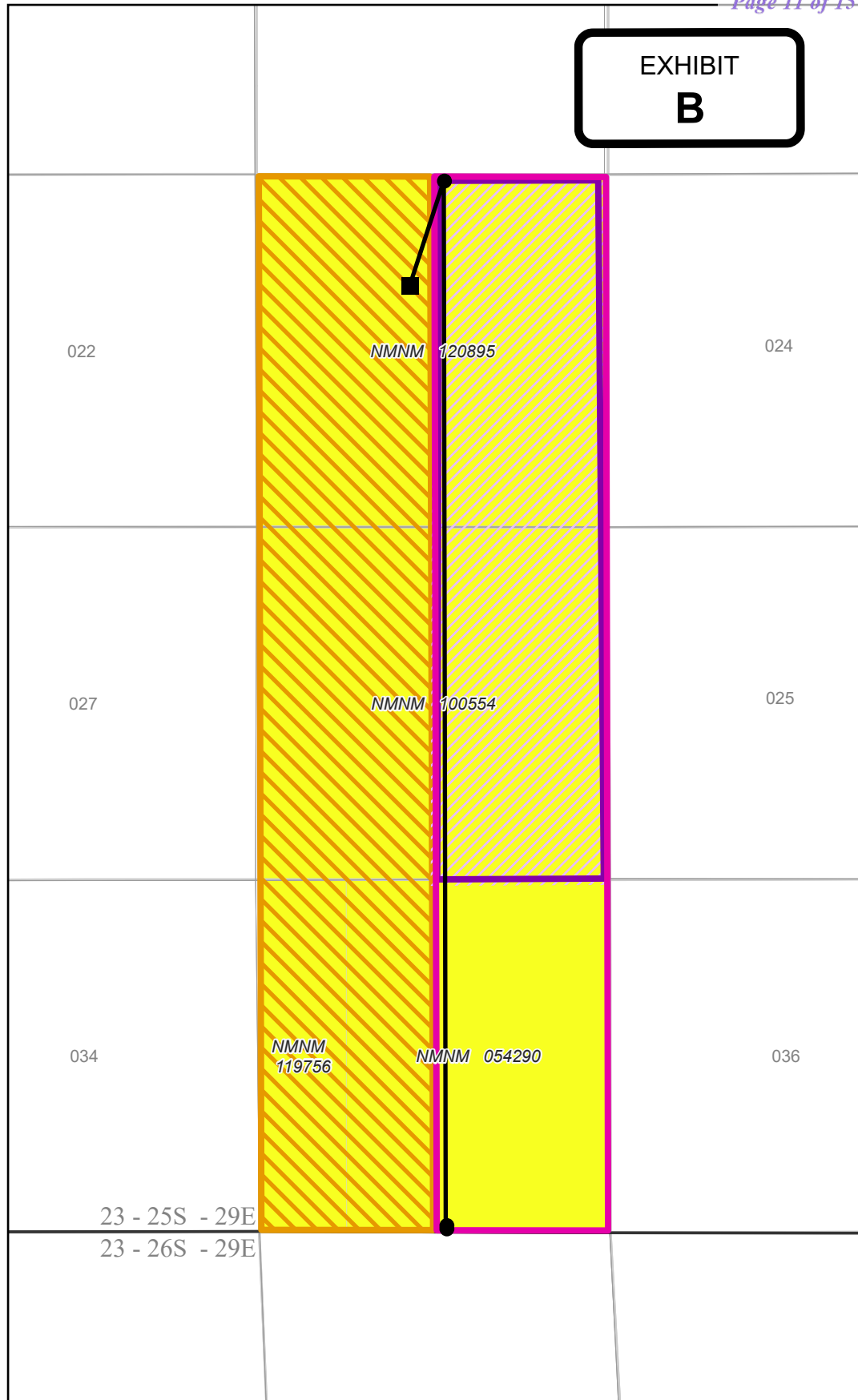
▭ Horizontal Spacing Unit

■ Federal Acreage



Eddy County

**EXHIBIT
B**



Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
WPX Energy Permian, LLC	Attn: Land Department, 333 W. Sheridan Ave.	Oklahoma City	OK	73102



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

November 13, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 23-35 Fed Com 208H well
E/2 of Sections 23, 26, and 35 T25S-R29E, NMPM, Eddy County, New Mexico
Willow Lake; Bone Spring, Southeast [96217]
API No. 30-015-56706

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher
XTO Energy Inc.
(346)-502-0516
Matt.Fletcher@exxonmobil.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

ATTORNEY FOR XTO ENERGY INC.

XTO - Corral Canyon/Willow Lake NSL
Postal Delivery Report

9414811898765471186806	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:29 pm on November 17, 2025 in SANTA FE, NM 87508.
9414811898765471186844	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 11:35 am on November 19, 2025 in CARLSBAD, NM 88220.
9414811898765471186882	WPX Energy Permian, LLC, Attn Land Department	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 12:29 pm on November 18, 2025 in OKLAHOMA CITY, OK 73102.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 530938

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 530938
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/3/2025