

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



Deana M. Bennett  
[deana@modrall.com](mailto:deana@modrall.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9209**

**Chevron U.S.A., Inc. [OGRID 4323]  
CO 03 10 Federal Well No. 634H  
API No. 30-025-54282**

Reference is made to your application received on December 5<sup>th</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	674 FNL & 456 FEL	A	03	25S	32E	Lea
First Take Point	25 FNL & 1870 FEL	B	03	25S	32E	Lea
Last Take Point	25 FSL & 1870 FEL	O	10	25S	32E	Lea
Terminus	20 FSL & 1870 FEL	O	10	25S	32E	Lea

**Proposed Horizontal Spacing Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
E/2 Section 03	640	Wildcat; Upper Wolfcamp	98270
E/2 Section 10			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

1220 South St. Francis Drive, 3<sup>rd</sup> Floor • Santa Fe, New Mexico 87505

Phone (505) 476-3441 • [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed)

Administrative Order NSL – 9209

Chevron U.S.A., Inc.

Page 2 of 2

completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the southern and northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 34, T24S R32E, encroachment to the SW/4 SE/4

Section 15, T25S, R32E, encroachment to the NW/4 NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for full and efficient development within the spacing unit in the Wolfcamp formation underlying the E/2 of Section 03 and the E/2 of Section 10, thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang

Division Director

AC/lrl

Date: 2/1/2026

ID NO. 532357

NSL - 9209

Revised March 23, 2017

RECEIVED <b>12/05/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> <u>Chevron U.S.A. Inc.</u>	<b>OGRID Number:</b> <u>4323</u>
<b>Well Name:</b> <u>CO 3 10 Federal 634H</u>	<b>API:</b> <u>30-025-54282</u>
<b>Pool:</b> <u>WC-025 G-08 S253216D; UPR Wolfcamp</u>	<b>Pool Code:</b> <u>98270</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Deana M. Bennett

Print or Type Name

Signature

December 5, 2025

Date

505-848-1834

Phone Number

deana.bennett@modrall.com

e-mail Address



MODRALL SPERLING  
L A W Y E R S

December 5, 2025

VIA E-FILING

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

Director Albert Chang  
*And*  
OCD Engineering Bureau  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 634H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico**

Dear Director Chang /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323) seeks administrative approval of an unorthodox well location ("NSL") for its CO 3 10 Federal 634H well (API No. 30-025-54282) (the "Well") located in a 640-acre, more or less, standard<sup>1</sup> horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico, and will be in the WC-025 G-08 S253216D; UPR Wolfcamp Pool (Pool Code 98270). A C-102 for the Well is attached as Exhibit A.

Chevron is requesting this NSL to allow for full and efficient development of this acreage.

The horizontal spacing unit to which the Well will be dedicated is described as:

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
E/2 Sections 3 and 10	640	WC-025 G-08 S253216D; UPR Wolfcamp	98270

The WC-025 G-08 S253216D; UPR Wolfcamp Pool is an oil pool subject to the state-wide rules, which establish a 100' setback requirement for the first and last take points of a well to the outer boundary of the spacing unit. The Well's **first and last take points** will be closer than 100' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 674' FNL & 456' FEL (Unit A) of Section 3-T25S-R32E;

<sup>1</sup> The 640-acre, more or less, horizontal spacing unit in which the Well will be located is standard because there is a proximity tract well within the unit, which is the CO Bobcat 3 10 Fed P607 617H well (API 30-025-53546), with a completed lateral closer than 330' from the quarter quarter section lines in the E/2 of Sections 3 and 10.

- Bottom Hole Location: 20' FSL & 1870' FEL (Unit O) of Section 10-T25S-R32E;
- First Take Point: 25' FNL & 1870' FEL (Unit B) of Section 3-T25S-R32E;
- Last Take Point: 25' FSL & 1870' FEL (Unit O) of Section 10-T25S-R32E.

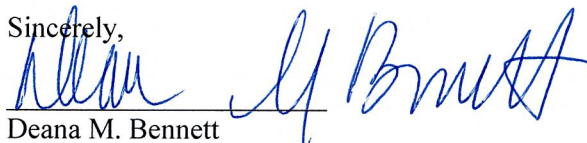
As discussed above, the Well's **first take point and last take point** will be closer than 100' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location will encroach towards the S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East.

Chevron has provided a map of the area, attached as Exhibit B, which shows the tracts upon which the unorthodox location will encroach.

**Chevron is the operator and owns 100% of the working interest in the S S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East.** Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Chevron is thus only providing notice to the Bureau of Land Management. Proof of mailing along with a copy of the letter sent to the Bureau of Land Management are included in Exhibit C. Chevron's landman has provided a letter confirming the ownership in the S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East, which is included as Exhibit D. Chevron has included as Exhibit E a letter explaining why this application is needed.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett

*Attorney for Chevron U.S.A. Inc.*



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number 30-025-54282	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code 336921	Property Name CO 3 10 FEDERAL	Well Number 634H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3508'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL A	Section 3	Township 25S	Range 32E	Lot N/A	Ft. from North 674	Ft. from East 456	Latitude 32.164948° N	Longitude 103.655722° W	County LEA
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## Bottom Hole Location

UL O	Section 10	Township 25S	Range 32E	Lot N/A	Ft. from South 20	Ft. from East 1870	Latitude 32.137833° N	Longitude 103.660261° W	County LEA
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Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-53546	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL O	Section 34	Township 24S	Range 32E	Lot N/A	Ft. from South 472	Ft. from East 1870	Latitude 32.168086° N	Longitude 103.660029° W	County LEA
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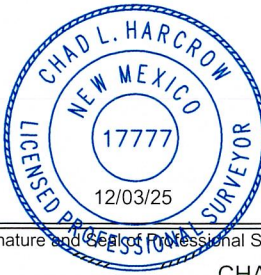
## First Take Point (FTP)

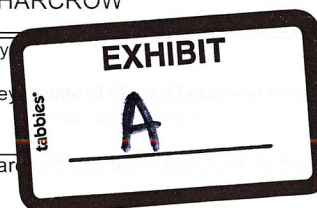
UL B	Section 3	Township 25S	Range 32E	Lot N/A	Ft. from North 25	Ft. from East 1870	Latitude 32.166719° N	Longitude 103.660291° W	County LEA
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## Last Take Point (LTP)

UL O	Section 10	Township 25S	Range 32E	Lot N/A	Ft. from South 25	Ft. from East 1870	Latitude 32.137847° N	Longitude 103.660261° W	County LEA
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Unitized Area or Area of Uniform Interest CA PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3508'
------------------------------------------------------	----------------------------------------------------------------------------------------------------	-------------------------------

<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.   <i>Chad Harcrow</i>	
Signature _____	Date _____	Signature and Seal of Professional Surveyor CHAD HARCROW	
Printed Name _____		Certificate Number 17777	Date of Survey _____
Email Address _____			Survey _____



Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard completion is approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**CO 3 10 FEDERAL  
NO. 634H WELL**  
X=709,829.04  
Y=424,345.18  
LAT.32.164825°N  
LONG.103.655245°W

(NAD 27 NM E)

**PROPOSED KICK  
OFF POINT**  
X=708,489.07  
Y=425,478.28  
LAT.32.167963°N  
LONG.103.659552°W

**PROPOSED FIRST  
TAKE POINT**  
X=708,411.33  
Y=424,980.50  
LAT.32.166596°N  
LONG.103.659813°W

**PROPOSED  
MID POINT**  
X=708,449.34  
Y=419,713.83  
LAT.32.152118°N  
LONG.103.659797°W

**PROPOSED LAST  
TAKE POINT**  
X=708,485.65  
Y=414,477.38  
LAT.32.137723°N  
LONG.103.659786°W

**PROPOSED BOTTOM  
HOLE LOCATION**  
X=708,485.68  
Y=414,472.38  
LAT.32.137709°N  
LONG.103.659786°W

(NAD 83/2011 NM E)

**CO 3 10 FEDERAL  
NO. 634H WELL**  
X=751,014.14  
Y=424,403.33  
LAT.32.164948°N  
LONG.103.655722°W

**PROPOSED KICK  
OFF POINT**  
X=749,674.11  
Y=425,536.47  
LAT.32.168086°N  
LONG.103.660029°W

**PROPOSED FIRST  
TAKE POINT**  
X=749,596.39  
Y=425,038.67  
LAT.32.166719°N  
LONG.103.660291°W

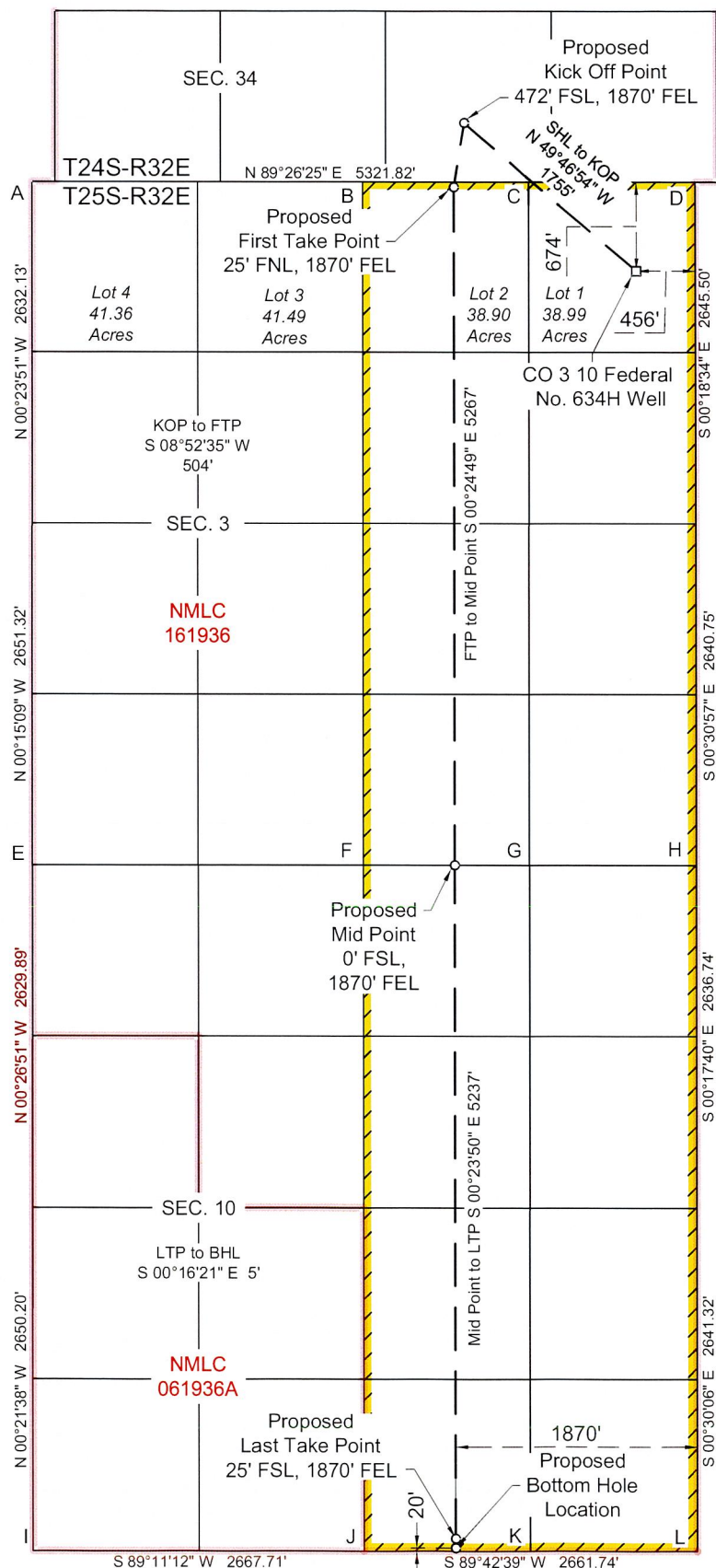
**PROPOSED  
MID POINT**  
X=749,634.63  
Y=419,771.89  
LAT.32.152241°N  
LONG.103.660273°W

**PROPOSED LAST  
TAKE POINT**  
X=749,671.17  
Y=414,535.33  
LAT.32.137847°N  
LONG.103.660261°W

**PROPOSED BOTTOM  
HOLE LOCATION**  
X=749,671.19  
Y=414,530.33  
LAT.32.137833°N  
LONG.103.660261°W

CORNER COORDINATES  
(NAD 27 NM E)

A - X=704960.59, Y=424971.78 IP w/ CAP "1916"  
B - X=707620.61, Y=424997.91 IP w/ CAP "1916"  
C - X=708950.99, Y=425010.77  
D - X=710281.12, Y=425023.77 IP w/ CAP "1916"  
E - X=704990.53, Y=419689.45 IP w/ CAP "1913"  
F - X=707664.16, Y=419703.39 IP w/ CAP "1916"  
G - X=708991.67, Y=419721.05  
H - X=710319.17, Y=419738.70 IP w/ CAP "1916"  
I - X=705027.74, Y=414410.53 IP w/ CAP "1916"  
J - X=707694.66, Y=414448.39 IP w/ CAP "1916"  
K - X=709025.25, Y=414455.10  
L - X=710355.84, Y=414461.82 IP w/ CAP "1916"

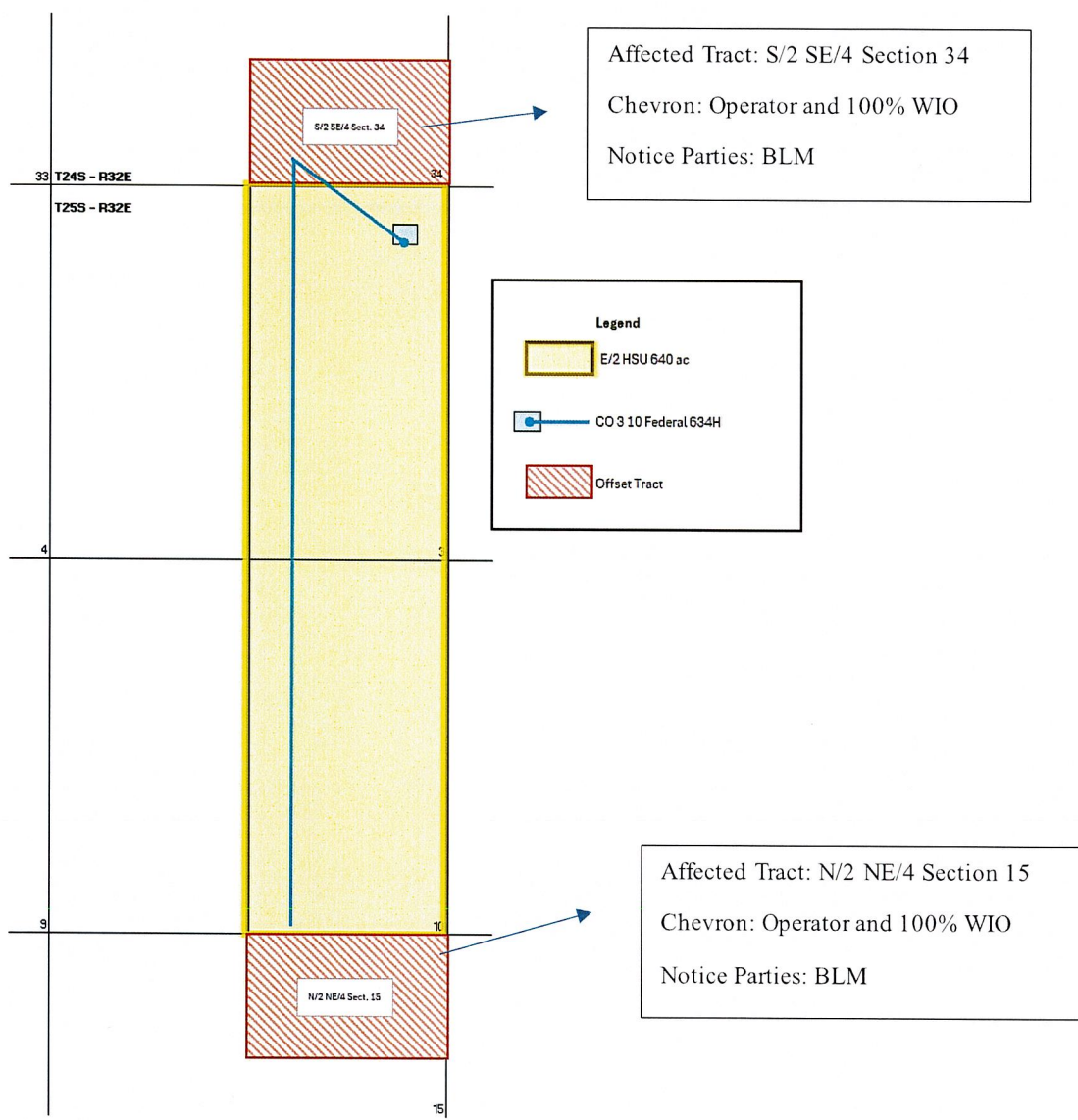




## Offset Operators and WI Owners

NSL Well: CO 3 10 FEDERAL 634H (30-025-54282)

Pool Code: [98270] WC-025 G-08 S253216D; UPPER WOLFCAMP



### Offsetting Tract 1 in Township 24 South, Range 32 East:

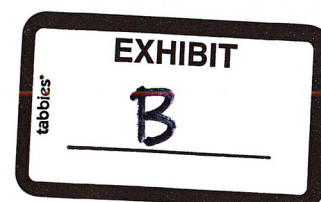
#### S/2 SE/4 Section 34:

Operator/Working Interest Owner:	Chevron U.S.A. Inc. (100% WI)
Federal/State Mineral Interest Owner:	Bureau of Land Management

### Offsetting Tract 2 in Township 25 South, Range 32 East:

#### N/2 NE/4 Section 15:

Operator/Working Interest Owner:	Chevron U.S.A. Inc. (100% WI)
Federal/State Mineral Interest Owner:	Bureau of Land Management







MODRALL SPERLING

L A W Y E R S

December 5, 2025

**VIA CERTIFIED MAIL**

**TO AFFECTED PARTIES**

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 634H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico**

**Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 636H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico**

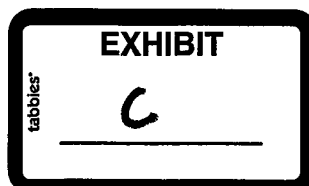
**Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 10 Federal 638H well located in a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, Township 25 South, Range 32 East, Lea County, New Mexico**

Dear Sir or Madam:

Enclosed is a copy of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Sincerely,

Deana M. Bennett  
*Attorney for Chevron U.S.A. Inc.*



Modrall Sperling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
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Albuquerque,  
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Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com

PS Form 3877  
Type of Mailing: CERTIFIED MAIL  
12/05/2025

Firm Mailing Book ID: 300765

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0143 2398 35	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$3.28	\$5.30	\$2.82	\$0.00	83420 0050 Chevron 638H, 636H, 634H
Totals:			\$3.28	\$5.30	\$2.82	\$0.00	
			Grand Total:				\$11.40

List Number of Pieces  
Listed by Sender

Total Number of Pieces  
Received at Post Office

Postmaster:  
Name of receiving employee

Dated:



**Michael Chen**  
Reservoir Engineer

November 11, 2025

**VIA E-FILING**

OCD Engineering Bureau  
Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application  
CO 3 10 FEDERAL 634H  
Lea County, New Mexico

Dear Director /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID No. 4323, respectfully requests administrative approval of a non-standard location ("NSL") for the following wells (the "Well"):

- CO 3 10 FEDERAL 634H (API No. 30-035-54282)

The Well will be completed within the WC-025 G-08 S2532 16D; Upper Wolfcamp (Pool Code: 98270).

Chevron is requesting non-standard location approval for the Well because the first take point and last take point of the Well will be less than 100' from the outer boundary of the horizontal spacing unit. The completed interval for the well is standard. Allowing Chevron to complete the well at this non-standard location will result in the greatest recovery of reserves from the unit and will reduce waste.

Thank you for your consideration. Should you have any questions, please contact me at michaelchen@chevron.com or (661) 859-8991.

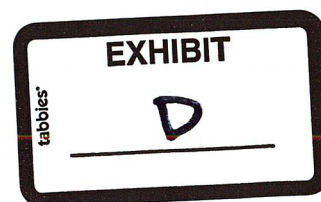
Feel free to contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Michael Chen".

Michael Chen  
Reservoir Engineer

Mid-Continent Business Unit  
North America Exploration and Production Company  
Chevron U.S.A. Inc.  
1400 Smith St., Houston, Texas 77002  
Tel 661 859 8991 Fax 866 908-3881  
michaelchen@chevron.com







Nicholas Angelle  
Land Representative

November 11, 2025

**VIA EMAIL**

OCD Engineering Bureau  
Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application  
CO 3 10 FEDERAL 634H  
Lea County, New Mexico

Non-Standard Location Application  
CO 3 10 FEDERAL 636H  
Lea County, New Mexico

Non-Standard Location Application  
CO 3 10 FEDERAL 638H  
Lea County, New Mexico

Dear OCD Engineering Bureau:

I am a landman for Chevron U.S.A. Inc. ("Chevron"). Chevron has requested administrative approval of non-standard locations ("NSL") for the CO 3 10 FEDERAL 634H; CO 3 10 FEDERAL 636H; and CO 3 10 FEDERAL 638H wells (the "Wells"). As noted in the NSL application materials for these Wells, the Wells unorthodox location for the first take point will encroach towards the S/2SE/4 of Section 34, Township 24 South, Range 32 East, and the unorthodox location for the last take point will encroach towards the N/2NE/4 of Section 15, Township 25 South, Range 32 East.

As a landman for Chevron, I have knowledge of the ownership of the S/2SE/4 of Section 34, Township 24 South, Range 32 East and the N/2NE/4 of Section 15, Township 25 South, Range 32 East. I confirm that Chevron is the operator and owns 100% of the working interest in the S/2SE/4 of Section 34, Township 24 South, Range 32 East and is the operator and owns 100% of the working interest in the N/2NE/4 of Section 15, Township 25 South, Range 32 East, which are the tracts upon which the Wells will encroach.

Thank you for your consideration.

Sincerely,

Nicholas Angelle  
Land Representative

Mid-Continent Business Unit  
North America Exploration and Production Company  
Chevron U.S.A. Inc.  
6301 Deauville Blvd., Midland, Texas 79706  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 532357

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 532357
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/5/2025