

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
November 13, 2024

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148


RE: Application for State Lease/Pool Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from six wells (Hereford 29/20 B1PA 1H, W1MD 1H, W1NC 1H, W1PA 1H, B1MD, & B1NC) located on State leases E015870000; E074180002; & VC04820001) which comprise portions of section 29 & 20, T19S, R35E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and common gas meter located on lease E015870000 in the SWSE of said section 29, T19S, R35E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Chad Cole
Title: Regulatory Specialist
Date: 11/13/2024

APPLICATION FOR LEASE/POOL COMMINGLING, CENTRAL TANK BATTERY (CTB)**Commingling procedure for Hereford leases:**

Mewbourne Oil Company is requesting approval for lease/pool commingling production from 6 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	Leases	MCFPD	Dry BTU @ 14.73 PSI
HEREFORD 29/20 B1PA STATE COM #1H	205' FSL & 1300' FEL, Sec 29, T19S, R35E	30-025-45569	[55610] Scharb; Bone Spring	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1MD STATE COM #1H	205' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-47483	[55650] Scharb; Wolfcamp, Southeast	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1NC STATE COM #1H	205' FSL & 1020' FWL, Sec 29, T19S, R35E	30-025-47484	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 240 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1PA STATE COM #1H	205' FSL & 840' FWL, Sec 28, T19S, R35E	30-025-49935	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 STATE COM #401H (B1MD)	355' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-53756	[55610] Scharb; Bone Spring	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 STATE COM #404H (B1NC)	355' FSL & 1010' FWL, Sec 29, T19S, R35E	30-025-53757	[55610] Scharb; Bone Spring	80 ACRES E015870000 240 ACRES FEE	~3000	~1250

Oil, Water, & Gas metering

The central tank battery in the SWSE of Section 29, T19S, R35E, Lea County, New Mexico. The production for each well will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based from the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based from the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from each well listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Targa common gas sales meter #118001357 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 11/13/2024

Economic Justification

Well Name	BOPD	Oil Gravity @ 60°	Value/bbl.	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
HEREFORD 29/20 B1PA STATE COM #1H	225	48	\$70	480	1,300	\$3.00
HEREFORD 29/20 W1MD STATE COM #1H	825	48	\$70	650	1,400	\$3.00
HEREFORD 29/20 W1NC STATE COM #1H	575	48	\$70	450	1,500	\$3.00
HEREFORD 29/20 W1PA STATE COM #1H	175	48	\$70	100	1,440	\$3.00
HEREFORD 29/20 STATE COM #401H (B1MD)	~1500	48	\$70	~2,500	~1,400	\$3.00
HEREFORD 29/20 STATE COM #404H (B1NC)	~1500	48	\$70	~2,500	~1,400	\$3.00
CTB Combined	4,800	48	\$70	~6,680	~1,408	\$3.00

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 11/13/2024

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District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APL Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Proposed HEREFORD 29/20 B1PA STATE COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Well Depth 3745'
10 Surface Location					
UL or lot no. P	Section 29	Township 19S	Range 35E	Lot 1/4 205	Feet from the 1300
		North South line SOUTH		East/West line EAST	
		County LEA			
11 Bottom Hole Location If Different From Surface					
UL or lot no. A	Section 20	Township 19S	Range 35E	Lot 1/4 100	Feet from the 1310
		North South line NORTH		East/West line EAST	
		County LEA			
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code	
				15 Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N 592071.8 - E 805570.4 LAT: 32.8247222° N LONG: 103.4750785° W</p> <p>BOTTOM HOLE N 602362.3 - E 805477.4 LAT: 32.8530071° N LONG: 103.4751115° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 2" STEEL PIPE N 591835.8 - E 801562.7</p> <p>B: FOUND 1/2" REBAR N 594486.0 - E 801551.3</p> <p>C: FOUND 5/8" REBAR N 597136.9 - E 801539.8</p> <p>D: FOUND 6"x4"x4" LIMESTONE ROCK N 599778.8 - E 801512.6</p> <p>E: FOUND LIMESTONE ROCK N 602432.8 - E 801489.4</p> <p>F: FOUND 1/2" REBAR N 602452.0 - E 804138.6</p> <p>G: FOUND 5/8" REBAR N 602472.4 - E 806786.3</p> <p>H: FOUND 6"x4"x4" LIMESTONE ROCK N 599828.9 - E 806808.3</p> <p>I: FOUND 1/2" REBAR N 597180.6 - E 806833.3</p> <p>J: FOUND 1" REBAR N 591876.9 - E 806871.7</p> <p>K: FOUND 6"x2"x4" LIMESTONE ROCK N 597160.2 - E 804189.8</p>	<p>10 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that my investigation either by direct inspection or by reliable sources is sufficient to warrant the proposed bottom hole location or that a right to drill does exist at this location pursuant to a contract with, or by virtue of such a contract or other interest, or as a voluntary pooling agreement or a compulsory pooling order previously entered in the division.</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: _____</p> <p>E-mail Address: _____</p>
	<p>11 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>1-17-19 Date of Survey</p> <p>Signature and Seal of Surveyor: </p> <p>19680 Certificate Number</p>	

RRC - Job No.: LS19010086

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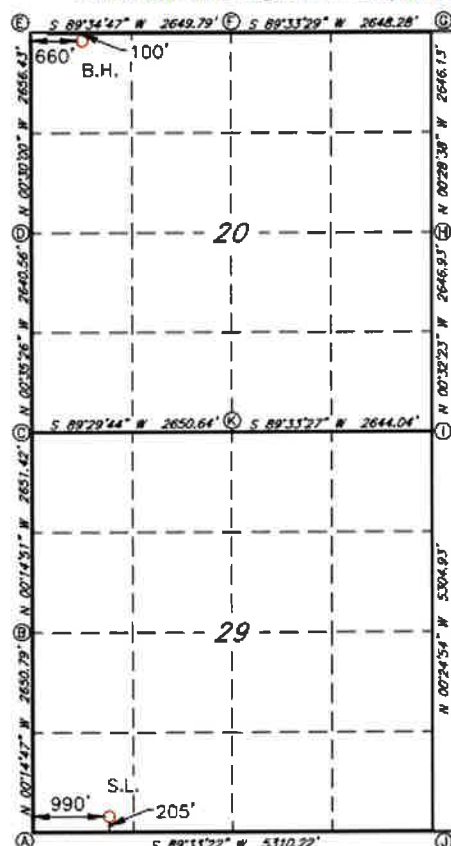
Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name HEREFORD 29/20 W1MD STATE COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3740'
10 Surface Location					
UL or lot no. M	Section 29	Township 19S	Range 35E	Lot Idn 205	Feet from the North/South line SOUTH
				Feet from the East/West line 990	County WEST
11 Bottom Hole Location If Different From Surface					
UL or lot no. D	Section 20	Township 19S	Range 35E	Lot Idn 100	Feet from the North/South line NORTH
				Feet from the East/West line 660	County WEST
12 Dedicated Acres		13 Join or Infill		14 Consolidation Code	
				15 Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N 592048.3 - E 802551.5
LAT: 32.8247272° N
LONG: 103.4848847° W
BOTTOM HOLE
N 602337.6 - E 802150.2
LAT: 32.6530124° N
LONG: 103.4859215° W
CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND 2" STEEL PIPE
N 591835.8 - E 801562.7
B: FOUND 1/2" REBAR
N 594486.0 - E 801561.3
C: FOUND 5/8" REBAR
N 597136.9 - E 801539.8
D: FOUND 8"x4"x4" LIMESTONE ROCK
N 599776.8 - E 801512.6
E: FOUND LIMESTONE ROCK
N 602432.6 - E 801489.4
F: FOUND 1/2" REBAR
N 602452.0 - E 804138.6
G: FOUND 5/8" REBAR
N 602472.4 - E 806786.3
H: FOUND 8"x4"x4" LIMESTONE ROCK
N 598826.9 - E 808808.3
I: FOUND 1/2" REBAR
N 597180.6 - E 806833.3
J: FOUND 1" REBAR
N 591878.9 - E 806871.7
K: FOUND 8"x2"x4" LIMESTONE ROCK
N 597160.2 - E 804189.8

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling, under heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8-02-19

Date of Survey

Signature and Seal of Professional Surveyor _____



19680

Certificate Number

REV. SL/BH MOVE - 4/15/21

Job No.: **LS19080804R1**

District I
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name HEREFORD 29/20 W1NC STATE COM			
6 Well Number 1H		7 Elevation 3740'			
8 LOGRID NO.		9 Operator Name MEWBOURNE OIL COMPANY			
10 Surface Location					
UL or lot no. M	Section 29	Township 19S	Range 35E	Lot Idn 205	Feet from the North/South line SOUTH
				Feet From the 1020	East/West line WEST
				County LEA	
11 Bottom Hole Location If Different From Surface					
UL or lot no. C	Section 20	Township 19S	Range 35E	Lot Idn 100	Feet from the North/South line NORTH
				Feet from the 1980	East/West line WEST
				County LEA	
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N 592049.6 - E 802581.5</p> <p>LAT: 32.6247272° N LONG: 103.4847873° W</p> <p>BOTTOM HOLE N 802347.5 - E 803469.9</p> <p>LAT: 32.6530107° N LONG: 103.4816338° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 2" STEEL PIPE N 591835.8 - E 801582.7</p> <p>B: FOUND 1/2" REBAR N 594486.0 - E 801551.3</p> <p>C: FOUND 5/8" REBAR N 597136.9 - E 801539.8</p> <p>D: FOUND 6"x4"x4" LIMESTONE ROCK N 599776.8 - E 801512.6</p> <p>E: FOUND LIMESTONE ROCK N 802432.6 - E 801489.4</p> <p>F: FOUND 1/2" REBAR N 802462.0 - E 804138.6</p> <p>G: FOUND 5/8" REBAR N 802472.4 - E 806786.3</p> <p>H: FOUND 6"x4"x4" LIMESTONE ROCK N 599826.9 - E 806808.3</p> <p>I: FOUND 1/2" REBAR N 597180.6 - E 806833.3</p> <p>J: FOUND 1" REBAR N 591876.9 - E 806871.7</p> <p>K: FOUND 6"x2"x4" LIMESTONE ROCK N 597160.2 - E 804189.8</p>	<p>10 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at the business pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling under provisions entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p>11 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>8-02-19 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p> <p>REV: SL/BH MOVE - 4/15/21</p>	

Job No.: **LS19080805R1**

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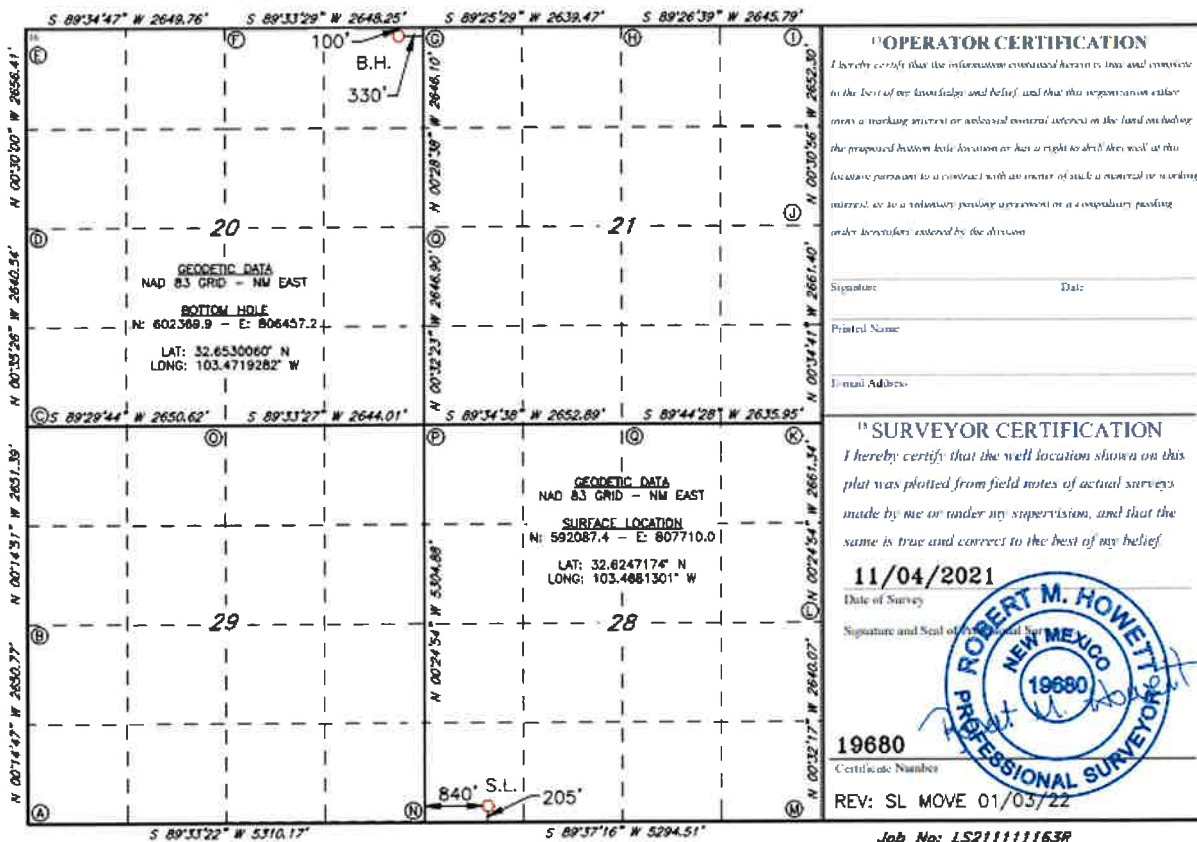
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name HEREFORD 29/20 W1PA STATE COM			
6 Well Number 1H		7 Elevation 3729'			
8 OGRID NO.		9 Operator Name MEWBOURNE OIL COMPANY			
10 Surface Location					
11 U/L or lot no. M	12 Section 28	13 Township 19S	14 Range 35E	15 Lot Idn 205	16 Feet from the SOUTH
17 Feet from the 840		18 East/West line WEST		19 County LEA	
11 Bottom Hole Location If Different From Surface					
20 U/L or lot no. A	21 Section 20	22 Township 19S	23 Range 35E	24 Lot Idn 100	25 Feet from the NORTH
26 Feet from the 330		27 East/West line EAST		28 County LEA	
29 Dedicated Acres		30 Joint or Infill		31 Consolidation Code	
32 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name HEREFORD 29/20 STATE COM	Well Number 401H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3741'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	29	19S	35E		355 FSL	990 FWL	32.6251367°N	103.4848829°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	19S	35E		100 FNL	660 FWL	32.6530121°N	103.4859218°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 09/23/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LS24090776

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name	HEREFORD 29/20 STATE COM	Well Number 404H
OGRID No.	Operator Name	MEWBOURNE OIL COMPANY	Ground Level Elevation 3741'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	29	19S	35E		355 FSL	1010 FWL	32.6251367°N	103.4848179°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	19S	35E		100 FNL	2310 FWL	32.6530090°N	103.4805621°W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		19680	09/23/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LS24090777

The map displays the Petrolou Field with a grid system. The horizontal axis is labeled with letters (M), (N), (O), and (P). The vertical axis is labeled with numbers 20 and 29. A diagonal line runs from the top left towards the bottom right, labeled "W-LS-180".

Well locations are indicated by dashed arrows pointing upwards, each labeled with a directional code and a letter in parentheses:

- (D) NWNW
- (C) NENW
- (B) NWNE
- (A) NENE
- (E) SWNW
- (F) SENW
- (G) SWNE
- (H) SENE
- (L) NWSW
- (K) NESW
- (J) NWSE
- (I) NESE
- (M) SWSW
- (N) SESW
- (O) SWSE
- (P) SESE

Other labels include "VC 04620001", "E074180002", "19S 35E", "E015870000", and "PETROLOU FIELD".

A scale bar at the bottom indicates distances in feet (0, 100, 200, 300, 400, 500).

Three boxes at the bottom contain identification numbers:

- 30-025-53756
30-025-47483
- 30-025-53757
30-025-47484
- CTB & GAS Meter
- 30-025-45569
30-025-49935



Facility Diagram	
Operator	Mewbourne Oil Company
Facility Name	Hereford 29-20 B1PA State Com #1H Battery
Facility Location	SESE S29, T19S, R35E, Lea Co., NM
Lease Number	(80 ACRES E0158700001)/(80 ACRES NMLC 0070397)/(40 ACRES NMLC 006970044)/(40 ACRES NMNM 129268)/(80 ACRES FEE):(50% FED/25% STATE/25% FEE)
Comm Agreement	320 ACRES NMNM 142452
Field	[55610] SCHARB, BONE SPRING; [55650] SCHARB, WOLFCAUP, SOUTHEAST
Wells In Facility	API #
HEREFORD 29-20 B1PA STATE COM 1H	30-025-45569
HEREFORD 29-20 W1MD STATE COM 1H	30-025-47483
HEREFORD 29-20 W1NC STATE COM 1H	30-025-47584
HEREFORD 29-20 W1OB FED COM 1H	30-025-46768
HEREFORD 29-20 W1PA STATE COM 1H	

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Specialist DATE: 11/13/2024

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	Leases	MCFPD	Dry BTU @ 14.73 PSI
HEREFORD 29/20 B1PA STATE COM #1H	205' FSL & 1300' FEL, Sec 29, T19S, R35E	30-025-45569	[55610] Scharb; Bone Spring	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1MD STATE COM #1H	205' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-47483	[55650] Scharb; Wolfcamp, Southeast	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1NC STATE COM #1H	205' FSL & 1020' FWL, Sec 29, T19S, R35E	30-025-47484	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 240 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1PA STATE COM #1H	205' FSL & 840' FWL, Sec 28, T19S, R35E	30-025-49935	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 STATE COM #401H (B1MD)	355' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-53756	[55610] Scharb; Bone Spring	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 STATE COM #404H (B1NC)	355' FSL & 1010' FWL, Sec 29, T19S, R35E	30-025-53757	[55610] Scharb; Bone Spring	80 ACRES E015870000 240 ACRES FEE	~3000	~1250

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole		Regulatory Specialist	11/13/2024
Print or Type Name	Signature	Title	Date
		ccole@mewbourne.com	
		e-mail Address	

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
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- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
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- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole

Regulatory Specialist

11/13/2024

Print or Type Name

Signature

Title

Date

ccole@mewbourne.com
 e-mail Address



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

June 14, 2022

Mewbourne Oil Company
ATTN: Brad Dunn
500 West Texas Avenue, Suite 1020
Midland, TX 79701-4279

Re: Application for Surface Commingling and Off-Lease Storage
Hereford 29 20 B1PA State Com #1H, API No. 30-025-45569
Hereford 29 20 W1MD State Com #1H, API No. 30-025-47483
Hereford 29 20 W1NC State Com #1H, API No. 30-025-47484
Hereford 29 20 W1OB State Com #1H, API NO. 30-025-46768
Hereford 29 20 W1PA State Com #1H, API No. 30-025-49935
POOLS: [55610] Scharb; Bone Spring
[55650] Scharb, Wolfcamp, Southeast
Lea County, New Mexico

Dear Mr. Dunn,

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been compiled with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us.

Respectfully,

A handwritten signature in blue ink, appearing to read "S.G. Richard / GR", is written over a horizontal line.

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/sd

cc: OCD – Mr. Leonard Lowe
OGMD and Units Reader Files

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

May 17, 2022

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales,
& Storage

Hereford 29/20 B1PA State Com #1H
API# 30-025-45569
205' FSL & 1300' FEL
Section 29, T19S, R35E
Lea County, New Mexico

Hereford 29/20 W1MD State Com #1H
API# 30-025-47483
205' FSL & 990' FWL
Section 29, T19S, R35E
Lea County, New Mexico

Hereford 29/20 W1NC State Com #1H
API# 30-025-47484
205' FSL & 1020' FWL
Section 29, T19S, R35E
Lea County, New Mexico

Hereford 29/20 W1OB State Com #1H
API# 30-025-46768
205' FSL & 1330' FEL
Section 29, T19S, R35E
Lea County, New Mexico

Hereford 29/20 W1PA State Com #1H
API# 30-025-49935
205' FSL & 840' FWL
Section 28, T19S, R35E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The Hereford 29/20 B1PA State Com #1H, Hereford 29/20 W1MD State Com #1H, Hereford 29/20 W1NC State Com #1H, Hereford 29/20 W1OB State Com #1H, and the Hereford 29/20 W1PA State Com #1H wells are on Federal Lease NMNM 129268 (40 acres), Federal Lease NMLC 069704-A (40 acres), Federal Lease NMLC 070397 (80 acres), State Lease E-1587 (160 acres), State Lease E-7418 (160 acres), and multiple fee leases (160 acres) which all comprise the E/2 of Section 20 and E/2 of Section 29, T19S, R35E, Lea County, New Mexico.

All oil production from these wells is to be stored in a central tank battery and common gas meter located on State Lease E-1587 in the SW/4SE/4 of said Section 29, T19S, R35E, Lea County, New Mexico. The gas production from these wells will flow to Targa Common Gas Sales Meter #118001357 located on the edge of the battery pad. Mewbourne will allocate oil & gas production based on the allocation meters.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", with a stylized flourish at the end.

Brad Dunn
Landman

OWNER NAME	ADDRESS 1	ADDRESS 2	ADDRESS 3	CITY	STATE	ZIP	CERTIFIED NUMBER
CHEVRON USA INC	JOINT INTEREST BILLING	SECTION 732S	P O BOX 2100	HOUSTON	Texas	77552-2100	9414 8368 9784 6367 9852 47
FLATROCK ROYALTIES LLC	16607 COUNTY ROAD 1940			LUBBOCK	Texas	79424	9414 8368 9784 6367 0010 77
TULAROSA MINERAL COMPANY LLC	P O BOX 471349			FORT WORTH	Texas	76147	9414 8368 9784 6367 0067 37
NEW MEXICO STATE LAND OFFICE	ATTN: KENDA MONTOYA			SANTA FE	New Mexico	87501	9414 8368 9784 6367 0125 30
TOMMY L FORT	P O BOX 5356			MIDLAND	Texas	79704-5356	9414 8368 9784 6367 0164 91
CINDY A POLK SEPARATE PROPERTY	28 RIO LOBO			ARTESIA	New Mexico	88210	9414 8368 9784 6367 0214 71
J E SIMMONS TRUST	US TRUST, BANK OF AMERICA, NA	PRIVATE WEATH MGMT AS SUC TTEE	P O BOX 840738	DALLAS	Texas	75284-0738	9414 8368 9784 6367 0284 04
B H SIMMONS TRUST	US TRUST, BANK OF AMERICA, NA	PRIVATE WEATH MGMT AS SUC TTEE	P O BOX 840738	DALLAS	Texas	75284-0738	9414 8368 9784 6367 0304 80
HOOPER & SONS LLC	C/O JIMMY HOOPER, REGISTERED AGENT	P O BOX 817		ROSWELL	New Mexico	88202	9414 8368 9784 6367 0352 94
MARGI FORT BRUNS AKA MARGUERITE FORT BRUNS	12711 COLORADO BLVD E 505			THORNTON	Colorado	80241-2869	9414 8368 9784 6367 0416 15
DAVID W CROMWELL	2008 COUNTRY CLUB DR			MIDLAND	Texas	79701	9414 8368 9784 6367 0474 19
DEBRA KAY PRIMERA	P O BOX 143277			IRVING	Texas	75014	9414 8368 9784 6367 0528 95
ROBERT MITCHELL RAINOLD	P O BOX 853			TAHOCA	Texas	79373	9414 8368 9784 6367 0566 88
RICKY D RAINOLD	P O BOX 142454			IRVING	Texas	75014	9414 8368 9784 6367 0605 93
THOMASTON LLC	1600 STOUT STREET	SUITE 500		DENVER	Colorado	80202	9414 8368 9784 6367 0658 40
MICHAEL T HOOPER GST TRUST	MICHAEL T HOOPER TRUSTEE	11015 SUNSHINE COURT		EL PASO	Texas	79936	9414 8368 9784 6367 0717 59
DEBORAH H WACHSMUTH GST TRUST	DEBORAH H WACHSMUTH TRUSTEE	P O BOX 17006		SAN ANTONIO	Texas	78217	9414 8368 9784 6367 0776 90
ROBERT G HOOPER GST TRUST	ROBERT G HOOPER TRUSTEE	P O BOX 733		ROSWELL	New Mexico	88202	9414 8368 9784 6367 0829 39
JACK P HOOPER GST TRUST	JACK P HOOPER TRUSTEE	5511 E 89TH COURT		TULSA	Oklahoma	74137	9414 8368 9784 6367 0883 03
RFORT MINERAL PROPERTIES LLC	9716 ADMIRAL EMERSON AVE NE			ALBUQUERQUE	New Mexico	87111	9414 8368 9784 6367 0924 5
GKT INVESTMENT PARTNERSHIP LTD	P O BOX 940			PORTLAND	Texas	78374	9414 8368 9784 6367 0961 41
JANET J TIDWELL	610 FM 114			DEKALB	Texas	75559	9414 8368 9784 6367 1000 08
DIANA K HAMMONDS	108 SHARLOTTE DRIVE			NEW BOSTON	Texas	75570	9414 8368 9784 6367 1030 30
NANCY B PARKS	9241 ELM TREE CIRCLE			TYLER	Texas	75703	9414 8368 9784 6367 1056 14
KMF LAND LLC	1401 LAWRENCE ST., STE 1750			DENVER	Colorado	80202	9414 8368 9784 6367 1101 68
BAFFIN PROPERTIES LTD	PO BOX 940			PORTLAND	Texas	78374	9414 8368 9784 6367 1141 35
VATEX HOLDINGS LLC	1204 WEST 7TH STREET	SUITE 200		FORT WORTH	Texas	76102	9414 8368 9784 6367 1177 09
GKT RANCH PARTNERSHIP LTD	P O BOX 940			PORTLAND	Texas	78374	9414 8368 9784 6367 1218 74
WILLIAM D POLK, WHOSE WIFE IS CINDY A POLK	28 RIO LOBO			ARTESIA	New Mexico	88210	9414 8368 9784 6367 1252 78
RIVERSTONE RESOURCES LTD	2591 DALLAS PKWY, STE 300			FRISCO	Texas	75034	9414 8368 9784 6367 1593 83
ENRIQUE A CANTU	1425 LITTLE NEW YORK ROAD			HOUSTON	Texas	77093	9414 8368 9784 6367 1642 84
DAVID J DISIERE	1224 WYNDHAM HILL LANE			SOUTHLAKE	Texas	76092	9414 8368 9784 6367 1686 02
FUN N GAMES LLC	230 NE 25TH AVE, STE 100			OCALA	Florida	34470	9414 8368 9784 6367 1716 40
DOLKO LLC	117 GREAT OAKS DRIVE			NORMAN	Oklahoma	73071	9414 8368 9784 6367 1749 90
ALCOZA LLC	3509 WELLS DRIVE			PLANO	Texas	75093	9414 8368 9784 6367 1781 51
SYLBER INC	ATTN: PAUL BYRON	214 CLAYTON DRIVE		MOHOMET	Illinois	61853	9414 8368 9784 6367 1832 85
CONCHO RESOURCES INC	DBA COG OPERATING LLC	LAND ADMINISTRATION	P O BOX 7500	BARTLESVILLE	Oklahoma	74005	9414 8368 9784 6367 3002 24
XTO HOLDINGS LLC	C/O XTO ENERGY INC.	LAND ADMIN DEPT, LOC 116	22777 SPRINGWOOD VILLAGE PKWY	SPRING	Texas	77386-1425	9414 8368 9784 6367 3046 33
PIVOTAL PERMAN BASIN II, LLC	2021 MCKINNEY AVE	SUITE 1250		DALLAS	Texas	75201	9414 8368 9784 6367 3078 89
WALLACE FAMILY PARTNERSHIP LP	508 W WALL ST SUITE 1200			MIDLAND	Texas	79701	9414 8368 9784 6367 3117 25
COLLINS PERMAN LP	3824 CEDAR SPRINGS ROAD #414			DALLAS	Texas	75219	9414 8368 9784 6367 3150 06
RIDGE RUNNER RESOURCES	1004 N BIG SPRING ST	SUITE 325		MIDLAND	Texas	79701	9414 8368 9784 6367 3187 79
ALPHA ROYALTY PARTNERS, LLC	P O BOX 10701			MIDLAND	Texas	79702	9414 8368 9784 6367 1970 15
OCCIDENTAL PERMAN LTD	ATTN JOINT INTEREST	P O BOX 27570		HOUSTON	Texas	77221-7570	9414 8368 9784 6367 3262 00
CL&F OPERATING LLC	111 VETERANS MEMORIAL BLVD, STE 500			METAIRIE	Texas	70005-3069	9414 8368 9784 6367 3315 32
ALPHA ENERGY PARTNERS LLC	P O BOX 10701			MIDLAND	Texas	79702	9414 8368 9784 6367 3383 87

ES LAND & MINERALS LLC	327 NORTH ROBERT'S STREET	GILMER	Texas	75644	9414 8368 9784 6369 0337 11
PERMAN BASIN ROYALTY LP	200 W HWY 6	WACO	Texas	76712	9414 8368 9784 6369 0514 92
J&R JACKSON INVESTMENTS LLC	1828 BROKEN BEND DRIVE	WESTLAKE	Texas	76262	9414 8368 9784 6369 0586 66
FLATLAND MINERAL FUND III, LP	4825 GREENVILLE AVE, STE 1100	DALLAS	Texas	75206	9414 8368 9784 6369 0860 58
CATAPULT MINERAL PARTNERS LLC	5340 LEGACY DRIVE	PLANO	Texas	75024	9414 8368 9784 6369 0905 75
KATHERINE MAGRUDER MCINTYRE	AS HER SEPARATE PROPERTY	EL PASO	Texas	79912	9414 8368 9784 6369 1068 71
BLUE RIDGE ROYALTIES LLC	P O BOX 1973	ROSWELL	New Mexico	84302	9414 8368 9784 6369 1154 13
SCOLADO LLC	P O BOX 660	ARTESIA	New Mexico	88211-0660	9414 8368 9784 6369 1211 62
GHUNKER, LLC	C/O GEORGE H. HUNKER, III	LANDER	Wyoming	82520	9414 8368 9784 6369 1325 62
MKHM OIL, LLC	C/O MARGARET KAY HUNKER MELUSE	ARLINGTON	Virginia	22213	9414 8368 9784 6369 1328 92
ARMSTRONG ENERGY CORPORATION	PO BOX 1973	ROSWELL	New Mexico	88502	9414 8368 9784 6369 1352 90
CHIMNEY ROCK OIL & GAS LLC	PO BOX 1973	ROSWELL	New Mexico	84302	9414 8368 9784 6369 1428 39
MARGARET L SCOTT	48 ROYAL ELK TRAIL	DURANGO	Colorado	81301	9414 8368 9784 6369 1517 18
CAROL JACOBS COMEY	116 COPPER CREEK TRAIL	ARGYLE	Texas	76226	9414 8368 9784 6369 1569 42
LAURIE LYNN JACOBS	15706 I AND GN ROAD	COLLEGE STATION	Texas	77845-6835	9414 8368 9784 6369 1630 64
LEE R VIGARIO	900 N IRWIN STREET	HANFORD	California	93230	9414 8368 9784 6369 1639 45
S. MICHELLE PEARSON	9353 CR 102	NUNN	Colorado	80648	9414 8368 9784 6373 2128 93
DANIEL C. PEARSON	3020 EL MARTA CT, NE	ALBUQUERQUE	New Mexico	87111	9414 8368 9784 6369 1969 55
UW/O HOMER A. JACOBS	EL PASO NATIONAL BANK,	EL PASO	Texas	79901	9414 8368 9784 6369 3122 19
OFC OF NATURAL RESOURCES REV	P O BOX 25627	DENVER	Colorado	80225-0627	9414 8368 9784 6369 2169 23
ZEUS PETROLEUM INC	P O BOX 458	BELLAIRE	Texas	77402-0458	9414 8368 9784 6369 2193 19
DEXTER GATLIN	2425 ABERDEEN DRIVE	BEDFORD	Texas	76021	9414 8368 9784 6369 2226 30
KRENGER OIL AND GAS, LLC	1601 SE 19TH STREET	EDMOND	Oklahoma	73013	9414 8368 9784 6369 2286 25
BERTSCH HOLDINGS LLC	1521 LAKE METOGOSHE PARK	BOTTINEAU	North Dakota	58318	9414 8368 9784 6369 2357 39
MONTROSE MINERALS LLC	508 W POLK STREET	HOUSTON	Texas	77019	9414 8368 9784 6369 2397 20
TEXTON ENERGY LLC	18801 HUNTER CREEK DRIVE	EDMOND	Oklahoma	73012	9414 8368 9784 6369 2446 12
CATENA RESOURCES OPERATING LLC	1001 FANNIN STREET, STE 2200	HOUSTON	Texas	77002	9414 8368 9784 6369 2527 29
NORTHERN OIL & GAS INC	4350 BAKER ROAD, SUITE 400	MINNETONKA	Minnesota	55343	9414 8368 9784 6369 2653 40
Carlsbad Field Office Bureau of Land Management					9414 8368 9784 6369 2660 10

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☒ State ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingle Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☐ Metering ☒ Other (Specify)

Well Testing

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

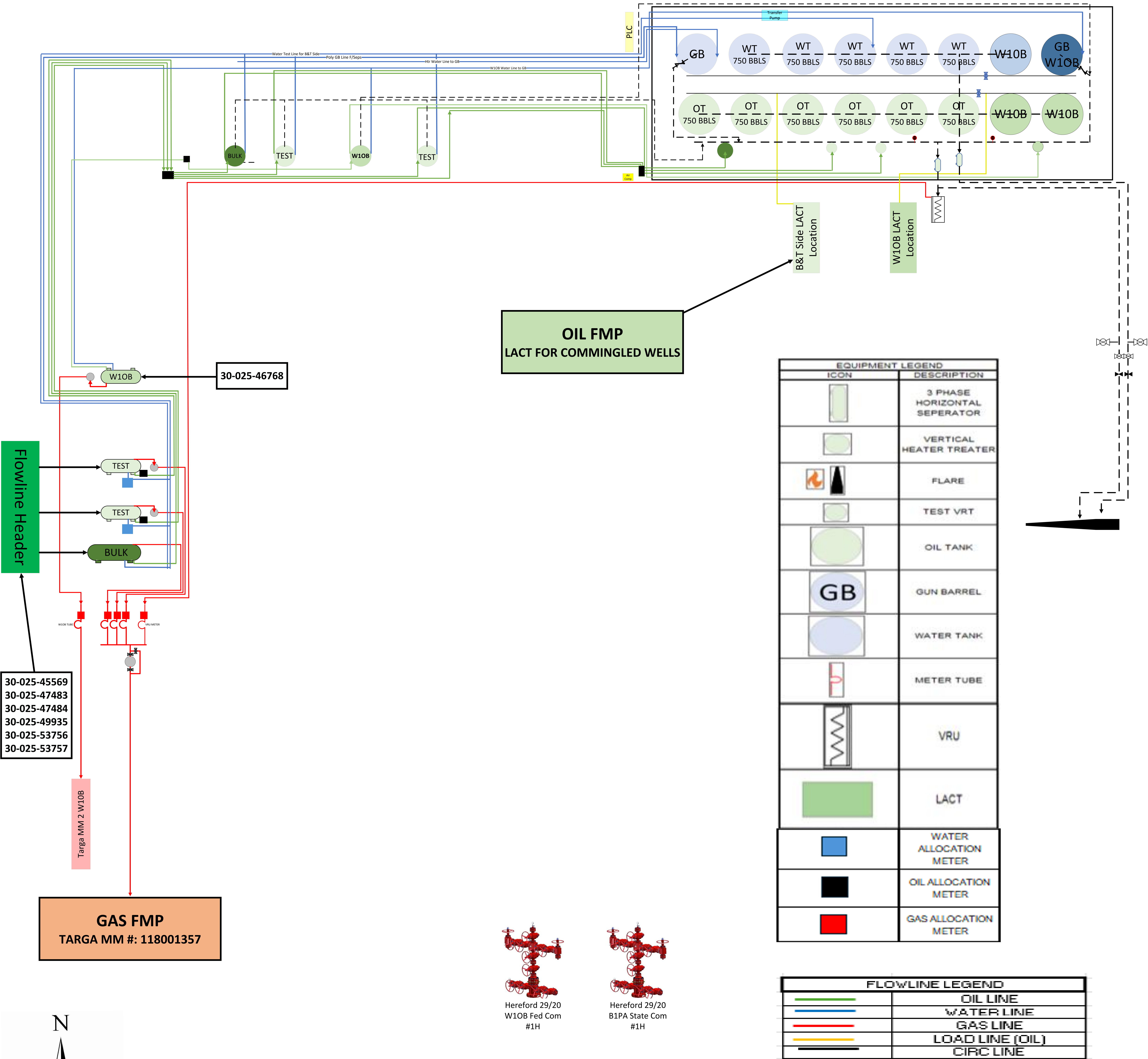
SIGNATURE: _____ TITLE: Regulatory Specialist DATE: 11/13/2024

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	Leases	MCFPD	Dry BTU @ 14.73 PSI
HEREFORD 29/20 B1PA STATE COM #1H	205' FSL & 1300' FEL, Sec 29, T19S, R35E	30-025-45569	[55610] Scharb; Bone Spring	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1MD STATE COM #1H	205' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-47483	[55650] Scharb; Wolfcamp, Southeast	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1NC STATE COM #1H	205' FSL & 1020' FWL, Sec 29, T19S, R35E	30-025-47484	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 240 ACRES FEE	~3000	~1250
HEREFORD 29/20 W1PA STATE COM #1H	205' FSL & 840' FWL, Sec 28, T19S, R35E	30-025-49935	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 STATE COM #401H (B1MD)	355' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-53756	[55610] Scharb; Bone Spring	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
HEREFORD 29/20 STATE COM #404H (B1NC)	355' FSL & 1010' FWL, Sec 29, T19S, R35E	30-025-53757	[55610] Scharb; Bone Spring	80 ACRES E015870000 240 ACRES FEE	~3000	~1250



Facility Diagram	
Operator	Mewbourne Oil Company
Facility Name	HEREFORD 29/20 B1PA STATE COM #1H BATTERY
Facility Location	32.62565, -103.474897
Propert Number	
Lease Breakdown	(80 ACRES E015870000)/(80 ACRES NMNM105419344)/(40 ACRES NMNM105347072)/(40 ACRES NMNM105303974)/(80 ACRES FEE): (50% FED/25% STATE/25% FEE) (80 ACRES E015870000)/(160 ACRES E074180002)/(80 ACRES FEE): (25% FEE/75% STATE) (160 ACRES E015870000)/(80 ACRES VC04820001)/(80 ACRES FEE): (75% STATE/25% FEE) (80 ACRES E015870000)/(240 ACRES FEE): (75% FEE/25% STATE)
Field	[55610] SCHARB, BONE SPRING; [55650] SCHARB, WOLFCAMP, SOUTHEAST
Wells in Facility	API #
HEREFORD 29/20 W1OB FED COM #1H	30-025-46768
HEREFORD 29/20 B1PA STATE COM #1H	30-025-45569
HEREFORD 29/20 W1MD STATE COM #1H	30-025-47483
HEREFORD 29/20 W1NC STATE COM #1H	30-025-47484
HEREFORD 29/20 W1PA STATE COM #1H	30-025-49935
HEREFORD 29/20 STATE COM #401H (B1MD)	30-025-53756
HEREFORD 29/20 STATE COM #404H (B1NC)	30-025-53757

SPLIT BATTERY	
Wells Going to Bulk/Test Side (W/2 of Battery)	W1OB Split Out by Itself
HEREFORD 29/20 B1PA STATE COM #1H HEREFORD 29/20 W1MD STATE COM #1H HEREFORD 29/20 W1NC STATE COM #1H HEREFORD 29/20 W1PA STATE COM #1H HEREFORD 29/20 STATE COM #401H (B1MD) HEREFORD 29/20 STATE COM #404H (B1NC)	HEREFORD 29/20 W1OB FED COM #1H

From: [Chad Cole](#)
To: [Clelland, Sarah, EMNRD](#); [Drew Renner](#)
Subject: [EXTERNAL] RE: Action ID 403209 PLC-1011-A
Date: Thursday, January 29, 2026 3:29:17 PM
Attachments: [Form C- 107B- Hereford 29-20 B1PA St Com 1H Battery.docx](#)
[SFD- Hereford 29-20 B1PA State Com #1H Battery.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

I have attached a corrected C-107B showing that we will be using the Well Test Method.

I have attached an updated Facility Diagram showing that the six wells in this application will be allocated using the bulk and test equipment.

Thank you,
Chad

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, January 29, 2026 2:32 PM
To: Chad Cole <ccole@mewbourne.com>; Drew Renner <drenner@mewbourne.com>
Subject: Action ID 403209 PLC-1011-A

To whom it may concern (c/o Chad Cole for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	403209
Admin No.	PLC-1011-A
Applicant	Mewbourne Oil Company
Title	Hereford 29-20 B1PA State Com #1H Battery
Sub. Date	11/14/2024

Please provide the following additional supplemental documents:

- Please verify that Mewbourne wants to do the Well Test Method as the allocation method.
- Current C-107B shows metering as allocation. If it is well test method please provide a new C-107B that states the correct allocation method.
- Facility Diagram looks like it is metering for the original 5 wells. Please verify if some wells will use meter and some well test.

Please provide additional information regarding the following:

-

Additional notes:

- In the future please ensure allocation methods match throughout the application.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1011-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-1011.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/1/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1011-A

Operator: Mewbourne Oil Co (14744)

Central Tank Battery: Hereford 29-20 B1PA State Com #1H Battery

Central Tank Battery Location: UL O, Section 29, Township 19 South, Range 35 East

Gas Title Transfer Meter Location: UL O, Section 29, Township 19 South, Range 35 East

Pools

Pool Name	Pool Code
SCHARB;BONE SPRING	55610
SCHARB;WOLFCAMP, SOUTHEAST	55650

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 204235 PUN 1391177	W2E2	20-19S-35E
	W2E2	29-19S-35E
CA Wolfcamp SLO 204242 PUN 1391604	E2W2	20-19S-35E
	E2W2	29-19S-35E
CA Wolfcamp SLO 204243 PUN 1391841	W2W2	20-19S-35E
	W2W2	29-19S-35E
CA Wolfcamp SLO 204332 PUN 1394284	E2	20-19S-35E
	E2	29-19S-35E
CA Bone Spring SLO 204081 PUN 1384511	E2E2	20-19S-35E
	E2E2	29-19S-35E
CA Bone Spring SLO 205107 PUN 1407791	W2W2	20-19S-35E
	W2W2	29-19S-35E
CA Bone Spring SLO 205108 PUN 1407807	E2W2	20-19S-35E
	E2W2	29-19S-35E
CA Wolfcamp NMNM 105513036 (142452)	W2E2	20-19S-35E
	W2E2	29-19S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45569	HEREFORD 29 20 B1PA STATE COM	E2E2	20-19S-35E	55610
	#001H	E2E2	29-19S-35E	
30-025-47483	HEREFORD 29 20 W1MD STATE	W2W2	20-19S-35E	55650
	COM #001H	W2W2	29-19S-35E	
30-025-47484	HEREFORD 29 20 W1NC STATE	E2W2	20-19S-35E	55650
	COM #001H	E2W2	29-19S-35E	
30-025-49935	HEREFORD 29 20 W1PA STATE COM	E2	20-19S-35E	55650
	#001H	E2	29-19S-35E	

30-025-53756	HEREFORD 29 20 STATE COM #401H	W2W2	20-19S-35E	55610
		W2W2	29-19S-35E	
30-025-53757	HEREFORD 29 20 STATE COM #404H	E2W2	20-19S-35E	55610
		E2W2	29-19S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 403209

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 403209
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/3/2026