

MEWBOURNE OIL COMPANY  
4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905  
November 13, 2024

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148

RE: Application for State Lease/Pool Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from six wells (Hereford 29/20 B1PA 1H, W1MD 1H, W1NC 1H, W1PA 1H, B1MD, & B1NC) located on State leases E015870000; E074180002; & VC04820001) which comprise portions of section 29 & 20, T19S, R35E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and common gas meter located on lease E015870000 in the SWSE of said section 29, T19S, R35E. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter  
Commingle Summary Page  
Form C102 of wells & battery  
Detailed Maps: lease boundaries & facility locations  
Application Checklist  
Form C-107B  
Copy of letter sent certified to all involved parties  
List of all involved parties

Signed: Chad Cole  
Printed Name: Chad Cole  
Title: Regulatory Specialist  
Date: 11/13/2024

## APPLICATION FOR LEASE/POOL COMMINGLING, CENTRAL TANK BATTERY (CTB)

### Commingling procedure for Hereford leases:

Mewbourne Oil Company is requesting approval for lease/pool commingling production from 6 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	Leases	MCFPD	Dry BTU @ 14.73 PSI
<b>HEREFORD 29/20 B1PA STATE COM #1H</b>	205' FSL & 1300' FEL, Sec 29, T19S, R35E	30-025-45569	[55610] Scharb; Bone Spring	80 ACRES E015870000  160 ACRES E074180002  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1MD STATE COM #1H</b>	205' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-47483	[55650] Scharb; Wolfcamp, Southeast	160 ACRES E015870000  80 ACRES VC04820001  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1NC STATE COM #1H</b>	205' FSL & 1020' FWL, Sec 29, T19S, R35E	30-025-47484	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000  240 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1PA STATE COM #1H</b>	205' FSL & 840' FWL, Sec 28, T19S, R35E	30-025-49935	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000  160 ACRES E074180002  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 STATE COM #401H (B1MD)</b>	355' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-53756	[55610] Scharb; Bone Spring	160 ACRES E015870000  80 ACRES VC04820001  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 STATE COM #404H (B1NC)</b>	355' FSL & 1010' FWL, Sec 29, T19S, R35E	30-025-53757	[55610] Scharb; Bone Spring	80 ACRES E015870000  240 ACRES FEE	~3000	~1250

### **Oil, Water, & Gas metering**

The central tank battery in the SWSE of Section 29, T19S, R35E, Lea County, New Mexico. The production for each well will come to its own separator. From the separator production will be allocated as follows:

#### **Oil Metering:**

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based from the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### **Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based from the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

#### **Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from each well listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Targa common gas sales meter #118001357 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 11/13/2024

## Economic Justification

Well Name	BOPD	Oil Gravity @ 60°	Value/bbl.	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
<b>HEREFORD 29/20 B1PA STATE COM #1H</b>	225	48	\$70	480	1,300	\$3.00
<b>HEREFORD 29/20 W1MD STATE COM #1H</b>	825	48	\$70	650	1,400	\$3.00
<b>HEREFORD 29/20 W1NC STATE COM #1H</b>	575	48	\$70	450	1,500	\$3.00
<b>HEREFORD 29/20 W1PA STATE COM #1H</b>	175	48	\$70	100	1,440	\$3.00
<b>HEREFORD 29/20 STATE COM #401H (B1MD)</b>	~1500	48	\$70	~2,500	~1,400	\$3.00
<b>HEREFORD 29/20 STATE COM #404H (B1NC)</b>	~1500	48	\$70	~2,500	~1,400	\$3.00
<b>CTB Combined</b>	4,800	48	\$70	~6,680	~1,408	\$3.00

### Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 11/13/2024

District I  
1220 S. Francis Dr., Hobbs, NM 88240  
Phone: (575) 593-6161 Fax: (575) 593-9720

District II  
K1 U.S. First St., Artesia, NM 88210  
Phone: (575) 748-1281 Fax: (575) 748-9720

District III  
1000 Rio Bravo, Road, Artesia, NM 88210  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Prop.		6 Well Number					
		HEREFORD 29/20 B1PA STATE COM		1H					
7 GRID NO.		8 Operator Name		9					
		MEWBURNE OIL COMPANY		3745'					
10 Surface Location									
11 UL or lot no.	12 Section	13 Township	14 Range	15 Lot/ln	16 Feet from the	17 North/South line	18 Feet from the	19 East/West line	20 County
P	29	19S	35E	205	205	SOUTH	1300	EAST	LEA
10 Bottom Hole Location If Different From Surface									
11 UL or lot no.	12 Section	13 Township	14 Range	15 Lot/ln	16 Feet from the	17 North/South line	18 Feet from the	19 East/West line	20 County
A	20	19S	35E		100	NORTH	1310	EAST	LEA
21 Dedicated Acres	22 Joint or Infill	23 Consolidation Code	24 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<b>OPERATOR CERTIFICATION</b> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that my organization either owns or is working interests in the acreage listed in the tract including the proposed bottom hole location as shown on the plat hereto, and that this is a true and accurate representation of the ownership and interest in working interest in the indicated pooling agreement or a completed pooling order number entered in the division.</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: _____</p> <p>E-mail Address: _____</p>	
	<p><b>GEOGRAPHIC DATA</b>          NAD 83 GRID - NM EAST  <b>SURFACE LOCATION</b>          N 592071.8 - E 805570.4          LAT: 32.6247222° N          LONG: 103.4750785° W  <b>BOTTOM HOLE</b>          N 602362.3 - E 805477.4          LAT: 32.6530071° N          LONG: 103.4751115° W  <b>CORNER DATA</b>          NAD 83 GRID - NM EAST          A: FOUND 2" STEEL PIPE          N 591635.8 - E 801562.7          B: FOUND 1/2" REBAR          N 594486.0 - E 801651.3          C: FOUND 5/8" REBAR          N 597136.9 - E 801539.8          D: FOUND 8"X4" LIMESTONE ROCK          N 599778.8 - E 801512.6          E: FOUND LIMESTONE ROCK          N 602432.8 - E 801489.4          F: FOUND 1/2" REBAR          N 602452.0 - E 804138.6          G: FOUND 5/8" REBAR          N 602472.4 - E 806786.3          H: FOUND 6"X4" LIMESTONE ROCK          N 599828.9 - E 808808.3          I: FOUND 1/2" REBAR          N 597180.6 - E 808833.3          J: FOUND 1" REBAR          N 591876.9 - E 808871.7          K: FOUND 8"X2"X4" LIMESTONE ROCK          N 597160.2 - E 804189.8</p>	<b>SURVEYOR CERTIFICATION</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>1-17-19          Date of Survey          Signature and Seal of Professional Surveyor  <b>ROBERT M. HOWETT</b>          NEW MEXICO          19680          Certificate Number          PROFESSIONAL SURVEYOR</p>

RRC - Job No.: LST19010086

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1243 Fax: (575) 748-9720

District III  
1800 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name <b>HEREFORD 29/20 W1MD STATE COM</b>	
7 OGRID NO.	8 Operator Name <b>MEWBURNE OIL COMPANY</b>	
9 Surface Location		

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
<b>M</b>	<b>29</b>	<b>19S</b>	<b>35E</b>		<b>205</b>	<b>SOUTH</b>	<b>990</b>

10 Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
<b>D</b>	<b>20</b>	<b>19S</b>	<b>35E</b>		<b>100</b>	<b>NORTH</b>	<b>660</b>

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

		<p><b>11 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling under conditions entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	
<p><b>12 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>8-02-19</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor </p> <p>19680 Certificate Number REV. SL/BH MOVE - 4/15/21</p>			
<p>Job No.: LS19080804R1</p>			

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-4072

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9729

**District III**  
1000 Rio Bravo Road, Aztec, NM 87310  
Phone: (505) 334-6171 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>HEREFORD 29/20 W1NC STATE COM</b>		<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> UGIRD NO.	<sup>8</sup> Operator Name <b>MEWBURNE OIL COMPANY</b>		<sup>9</sup> Elevation <b>3740'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>29</b>	<b>19S</b>	<b>35E</b>		<b>205</b>	<b>SOUTH</b>	<b>1020</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>20</b>	<b>19S</b>	<b>35E</b>		<b>100</b>	<b>NORTH</b>	<b>1980</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres    <sup>13</sup> Joint or Infill    <sup>14</sup> Consolidation Code    <sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

		<p><b>12 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an entity that has a mineral or working interest, or to a mineral pooling agreement or a gas pooling pooling under agreement entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p><b>13 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>8-02-19</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor <b>ROBERT M. HOWELL</b> <b>NEW MEXICO</b> <b>19680</b> <b>PROFESSIONAL SURVEYOR</b></p>		<p>Job No.: <b>LS19080805R1</b></p> <p>Certificate Number: <b>19680</b></p> <p>REV: SL/BH MOVE - 4/15/21</p>	

**District I**  
1625 N. French Dr., Lubbock, NM 87520  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
111 S. First St., Artesia, NM 88210  
Phone: (575) 748-1285 Fax: (575) 748-0723  
**District III**  
1000 Rio Grande Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3465

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

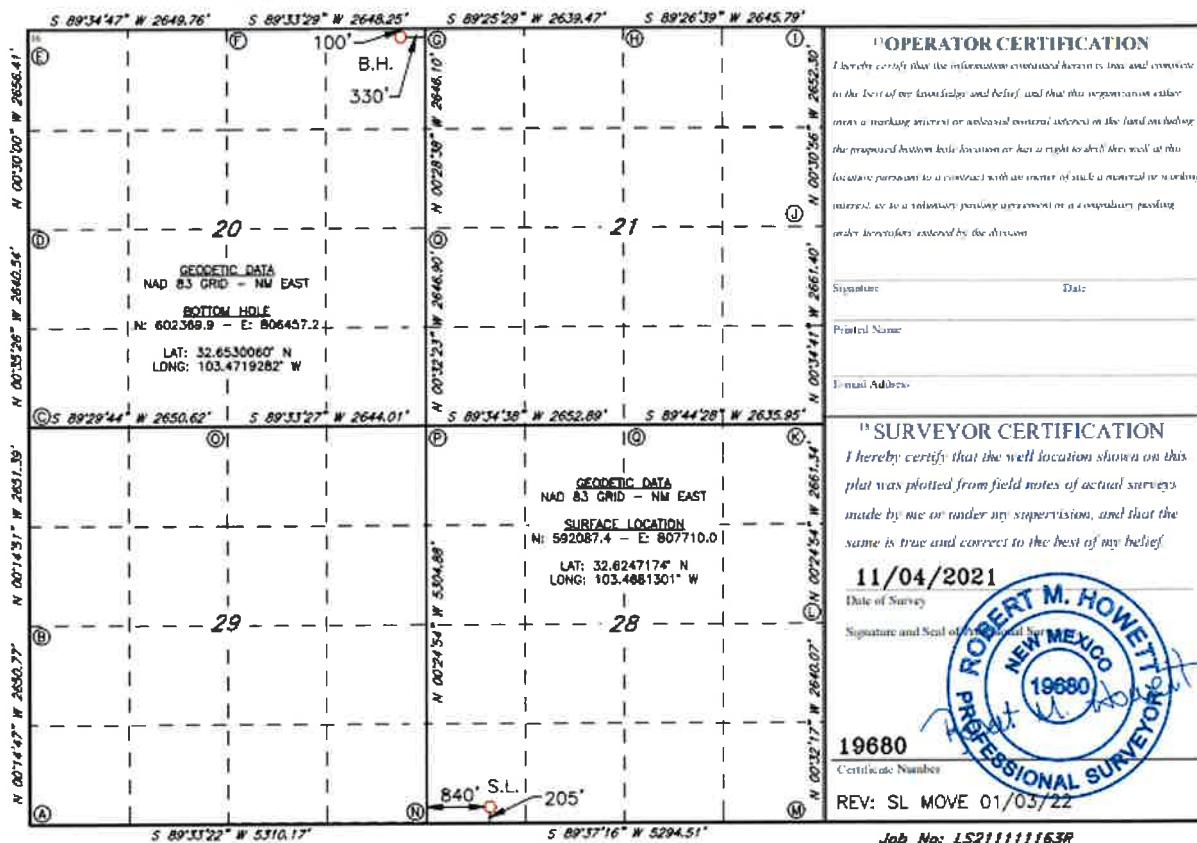
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>HEREFORD 29/20 W1PA STATE COM</b>						6 Well Number <b>1H</b>	
7 Grid No.		8 Operator Name <b>MEWBURNE OIL COMPANY</b>						9 Elevation <b>3729'</b>	
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>28</b>	<b>19S</b>	<b>35E</b>		<b>205</b>	<b>SOUTH</b>	<b>840</b>	<b>WEST</b>	<b>LEA</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>20</b>	<b>19S</b>	<b>35E</b>		<b>100</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>LEA</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>M</b>	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>29</b>		<b>19S</b>	<b>35E</b>		<b>355 FSL</b>	<b>990 FWL</b>	<b>32.6251367°N</b>	<b>103.4848829°W</b>	<b>LEA</b>

## Bottom Hole Location

UL <b>D</b>	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>20</b>		<b>19S</b>	<b>35E</b>		<b>100 FNL</b>	<b>660 FWL</b>	<b>32.6530121°N</b>	<b>103.4859218°W</b>	<b>LEA</b>

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me under my supervision and that the plan is true and correct to the best of my belief.</p> 	
Signature	Date	Signature and Seal of Professional Surveyor	
<p>Signature</p> <p>Robert M. Howett</p>			
Printed Name		Certificate Number	Date of Survey
		19680	09/23/2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LS24090776

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type:

## WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>M</b>	Section <b>29</b>	Township <b>19S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>355 FSL</b>	Ft. from E/W <b>1010 FWL</b>	Latitude <b>32.6251367°N</b>	Longitude <b>103.4848179°W</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>C</b>	Section <b>20</b>	Township <b>19S</b>	Range <b>35E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>2310 FWL</b>	Latitude <b>32.6530090°N</b>	Longitude <b>103.4805621°W</b>	County <b>LEA</b>
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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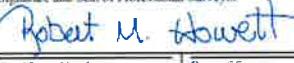
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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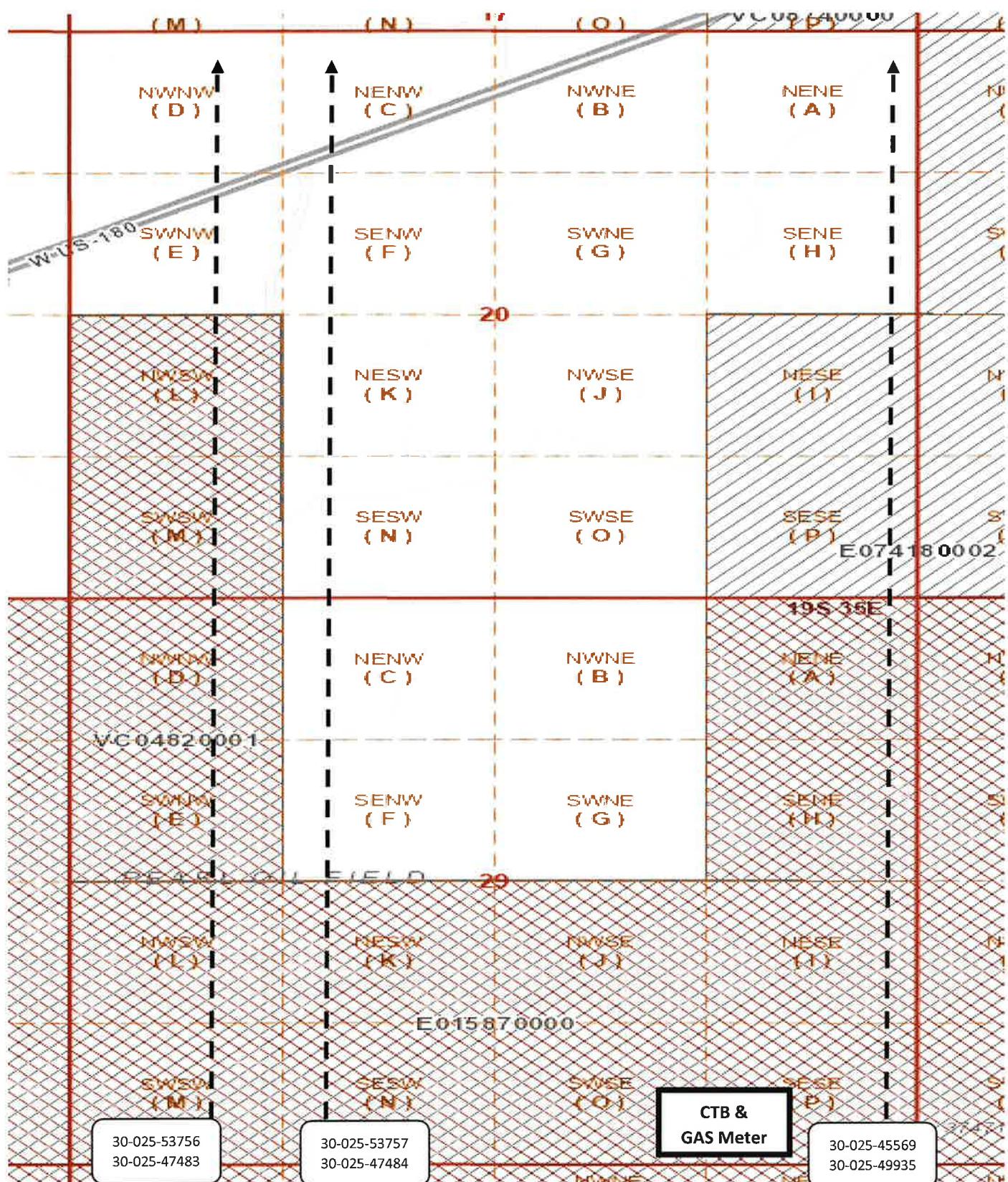
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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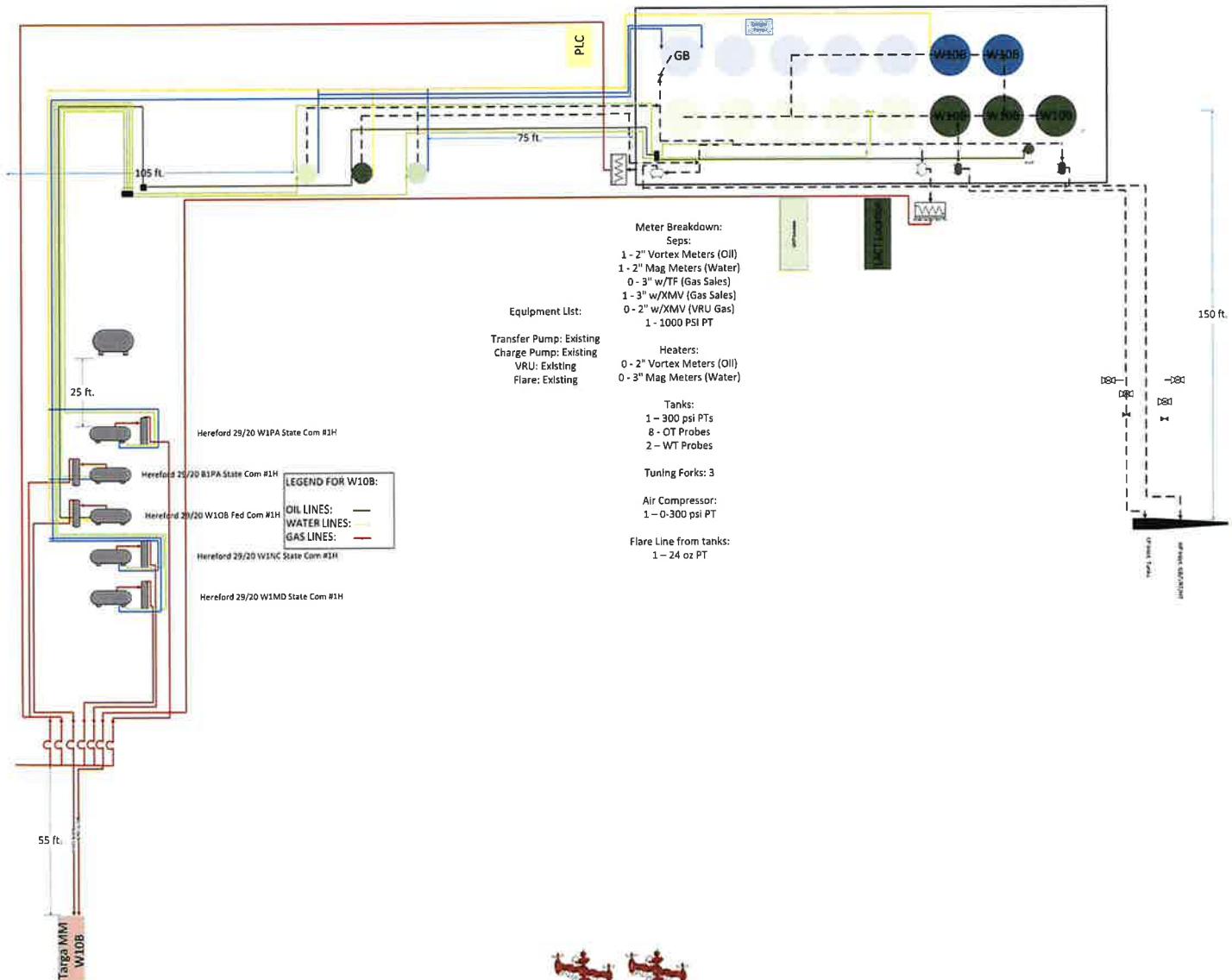
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> 				
Signature		Date			Signature and Seal of Professional Surveyor				
									
Printed Name					Certificate Number		Date of Survey		
					19680		09/23/2024		
Email Address									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LS24090777

## Lease Boundary Map





District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.

(4) Measurement type:  Metering  Other (Specify) \_\_\_\_\_

(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No

(4) Measurement type:  Metering  Other (Specify) \_\_\_\_\_

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply?  Yes  No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chad Cole TITLE: Regulatory Specialist DATE: 11/13/2024

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

## Central Tank Battery

Well Name	Location	API #	Pool #	Leases	MCFPD	Dry BTU @ 14.73 PSI
<b>HEREFORD 29/20 B1PA STATE COM #1H</b>	205' FSL & 1300' FEL, Sec 29, T19S, R35E	30-025-45569	[55610] Scharb; Bone Spring	80 ACRES E015870000  160 ACRES E074180002  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1MD STATE COM #1H</b>	205' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-47483	[55650] Scharb; Wolfcamp, Southeast	160 ACRES E015870000  80 ACRES VC04820001  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1NC STATE COM #1H</b>	205' FSL & 1020' FWL, Sec 29, T19S, R35E	30-025-47484	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000  240 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1PA STATE COM #1H</b>	205' FSL & 840' FWL, Sec 28, T19S, R35E	30-025-49935	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000  160 ACRES E074180002  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 STATE COM #401H (B1MD)</b>	355' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-53756	[55610] Scharb; Bone Spring	160 ACRES E015870000  80 ACRES VC04820001  80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 STATE COM #404H (B1NC)</b>	355' FSL & 1010' FWL, Sec 29, T19S, R35E	30-025-53757	[55610] Scharb; Bone Spring	80 ACRES E015870000  240 ACRES FEE	~3000	~1250

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION****- Engineering Bureau -**

1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

[A]  Working, Royalty or Overriding Royalty Interest Owners  
 Offset Operators, Leaseholders or Surface Owner  
 Application is One Which Requires Published Legal Notice  
 Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 For all of the above, Proof of Notification or Publication is Attached, and/or,  
 Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.****[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Chad Cole

Print or Type Name

Signature

Regulatory Specialist

11/13/2024

Title

Date

[ccole@mewbourne.com](mailto:ccole@mewbourne.com)  
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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 NSL  NSP  SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

[A]  Working, Royalty or Overriding Royalty Interest Owners  
[B]  Offset Operators, Leaseholders or Surface Owner  
[C]  Application is One Which Requires Published Legal Notice  
[D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
[F]  Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.****[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Chad Cole

Print or Type Name

Signature

Regulatory Specialist

11/13/2024

Title

Date

[ccole@mewbourne.com](mailto:ccole@mewbourne.com)  
e-mail Address



**Stephanie Garcia Richard**  
COMMISSIONER

June 14, 2022

**State of New Mexico**  
**Commissioner of Public Lands**  
310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

**COMMISSIONER'S OFFICE**  
Phone (505) 827-5760  
Fax (505) 827-5766  
[www.nmstatelands.org](http://www.nmstatelands.org)

Mewbourne Oil Company  
ATTN: Brad Dunn  
500 West Texas Avenue, Suite 1020  
Midland, TX 79701-4279

Re: Application for Surface Commingling and Off-Lease Storage  
Hereford 29 20 B1PA State Com #1H, API No. 30-025-45569  
Hereford 29 20 W1MD State Com #1H, API No. 30-025-47483  
Hereford 29 20 W1NC State Com #1H, API No. 30-025-47484  
Hereford 29 20 W1OB State Com #1H, API NO. 30-025-46768  
Hereford 29 20 W1PA State Com #1H, API No. 30-025-49935  
POOLS: [55610] Scharb; Bone Spring  
[55650] Scharb, Wolfcamp, Southeast  
Lea County, New Mexico

Dear Mr. Dunn,

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been compiled with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

**Our approval**

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or [sdawson@slo.state.nm.us](mailto:sdawson@slo.state.nm.us).

Respectfully,

*S.G. DR/WS*

Stephanie Garcia Richard  
Commissioner of Public Lands

SGR/sd  
cc: OCD – Mr. Leonard Lowe  
OGMD and Units Reader Files

## MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

---

TELEPHONE (432) 682-3715

May 17, 2022

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage

Hereford 29/20 B1PA State Com #1H  
API# 30-025-45569  
205' FSL & 1300' FEL  
Section 29, T19S, R35E  
Lea County, New Mexico

Hereford 29/20 W1MD State Com #1H  
API# 30-025-47483  
205' FSL & 990' FWL  
Section 29, T19S, R35E  
Lea County, New Mexico

Hereford 29/20 W1NC State Com #1H  
API# 30-025-47484  
205' FSL & 1020' FWL  
Section 29, T19S, R35E  
Lea County, New Mexico

Hereford 29/20 W1OB State Com #1H  
API# 30-025-46768  
205' FSL & 1330' FEL  
Section 29, T19S, R35E  
Lea County, New Mexico

Hereford 29/20 W1PA State Com #1H  
API# 30-025-49935  
205' FSL & 840' FWL  
Section 28, T19S, R35E  
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The Hereford 29/20 B1PA State Com #1H, Hereford 29/20 W1MD State Com #1H, Hereford 29/20 W1NC State Com #1H, Hereford 29/20 W1OB State Com #1H, and the Hereford 29/20 W1PA State Com #1H wells are on Federal Lease NMNM 129268 (40 acres), Federal Lease NMLC 069704-A (40 acres), Federal Lease NMLC 070397 (80 acres), State Lease E-1587 (160 acres), State Lease E-7418 (160 acres), and multiple fee leases (160 acres) which all comprise the E/2 of Section 20 and E/2 of Section 29, T19S, R35E, Lea County, New Mexico.

All oil production from these wells is to be stored in a central tank battery and common gas meter located on State Lease E-1587 in the SW/4SE/4 of said Section 29, T19S, R35E, Lea County, New Mexico. The gas production from these wells will flow to Targa Common Gas Sales Meter #118001357 located on the edge of the battery pad. Mewbourne will allocate oil & gas production based on the allocation meters.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at [ccole@mewbourne.com](mailto:ccole@mewbourne.com) or call him at (575) 393-5905.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Brad Dunn".

Brad Dunn  
Landman

OWNER NAME	ADDRESS 1	ADDRESS 2	ADDRESS 3	CITY	STATE	ZIP	CERTIFIED NUMBER
CHEVRON USA INC	JOINT INTEREST BILLING	SECTION 732\$	P.O. BOX 2100	HOUSTON	Texas	77252-2100	9414 8368 9784 6386 9852 47
FLATROCK ROYALTIES LLC	16607 COUNTY ROAD 1940			LUBBOCK	Texas	79424	9414 8368 9784 6387 0010 77
TULAROSA MINERAL COMPANY LLC	P O BOX 471349			FORT WORTH	Texas	76147	9414 8368 9784 6387 0067 37
NEW MEXICO STATE LAND OFFICE	ATTIN: KENDA MONTOYA	310 OLD SANTA FE TRAIL		SANTA FE	New Mexico	87501	9414 8368 9784 6387 0125 30
TOMMY L FORT	P O BOX 5556			MIDLAND	Texas	79704-5356	9414 8368 9784 6387 0164 91
CINDY A POLK SEPARATE PROPERTY	26 RIO LOBO			ARTESIA	New Mexico	88210	9414 8368 9784 6387 0214 71
J E SIMMONS TRUST	US TRUST, BANK OF AMERICA, NA	PRIVATE WEATH MGMT AS SUC TTEE	P O BOX 840738	DALLAS	Texas	75284-0736	9414 8368 9784 6387 0284 04
B H SIMMONS TRUST	US TRUST, BANK OF AMERICA, NA	PRIVATE WEATH MGMT AS SUC TTEE	P O BOX 840738	DALLAS	Texas	75284-0738	9414 8368 9784 6387 0304 80
HOOPER & SONS LLC	C/O JIMMY HOOPER, REGISTERED AGENT	P O BOX 817		ROSWELL	New Mexico	88202	9414 8368 9784 6387 0352 94
MARG FORT BRUNS AKA MARGUERITE FORT BRUNS	12711 COLORADO BLVD E 506			THORNTON	Colorado	80241-2869	9414 8368 9784 6387 0416 15
DAVID W CROMWELL	2006 COUNTRY CLUB DR			MIDLAND	Texas	79701	9414 8368 9784 6387 0474 19
DEBRA KAY PRIMERA	P O BOX 143277			IRVING	Texas	75014	9414 8368 9784 6387 0526 95
ROBERT MITCHELL RAINOL	P O BOX 853			TAHOKA	Texas	79373	9414 8368 9784 6387 0566 88
RICKY D RAINOL	P O BOX 142545			IRVING	Texas	75014	9414 8368 9784 6387 0605 93
THOMASTON LLC	1600 STOUT STREET	SUITE 500		DENVER	Colorado	80202	9414 8368 9784 6387 0656 40
MICHAEL T HOOPER TRUSTEE	MICHAEL T HOOPER TRUSTEE	11015 SUNSHINE COURT		EL PASO	Texas	79936	9414 8368 9784 6387 0717 59
DEBORAH H WACHSMUTH GST TRUST	DEBORAH H WACHSMUTH GST TRUSTEE	P O BOX 17006		SAN ANTONIO	Texas	78217	9414 8368 9784 6387 0776 90
ROBERT G HOOPER GST TRUST	ROBERT G HOOPER GST TRUST	P O BOX 733		ROSWELL	New Mexico	88202	9414 8368 9784 6387 0829 39
JACK P HOOPER GST TRUST	JACK P HOOPER GST TRUSTEE	5511 E 89TH COURT		TULSA	Oklahoma	74137	9414 8368 9784 6387 0868 03
RFOFT MINERAL PROPERTIES LLC	9716 ADMIRAL EMERSON AVE NE			ALBUQUERQUE	New Mexico	87111	9414 8368 9784 6387 0824 5
GKT INVESTMENT PARTNERSHIP LTD	P O BOX 940			PORTLAND	Texas	78374	9414 8368 9784 6387 0861 41
JANET T TIDWELL	610 FM 114			DEKALB	Texas	75559	9414 8368 9784 6387 1000 08
DIANA K HAMMONDS	108 SHARLOTTE DRIVE			NEW BOSTON	Texas	75570	9414 8368 9784 6387 1030 30
NANCY B PARKS	9241 ELM TREE CIRCLE			TYLER	Texas	75703	9414 8368 9784 6387 1056 14
KMF LAND LLC	1401 LAWRENCE ST., STE 1750			DENVER	Colorado	80202	9414 8368 9784 6387 1101 68
BAFFIN PROPERTIES LTD	PO BOX 940			PORTLAND	Texas	78374	9414 8368 9784 6387 1141 35
VATEX HOLDINGS LLC	120A WEST 77TH STREET	SUITE 200		FOR WORTH	Texas	76102	9414 8368 9784 6387 1177 09
GKT RANCH PARTNERSHIP LTD	P O BOX 940			PORTLAND	Texas	78374	9414 8368 9784 6387 1218 14
WILLIAM D POLK, WHOSE WIFE IS CINDY A POLK	28 RIO LOBO			ARTESIA	New Mexico	88210	9414 8368 9784 6387 1252 78
RIVERSTONE RESOURCES LTD	259 DALLAS PKWY, STE 300			FRISCO	Texas	75034	9414 8368 9784 6387 1593 53
ENRIQUE A CANTU	1425 LITTLE NEW YORK ROAD			HOUSTON	Texas	77093	9414 8368 9784 6387 1642 84
DAVID J DISIERE	1524 WYNDHAM HILL LANE			SOUTH LAKE	Texas	76092	9414 8368 9784 6387 1688 02
FUN N GAMES LLC	230 NE 25TH AVE, STE 100			OCALA	Florida	34470	9414 8368 9784 6387 1718 40
DOKO LLC	117 GREAT OAKS DRIVE			NORMAN	Oklahoma	73071	9414 8368 9784 6387 1748 00
ALCOZA LLC	3509 WELLS DRIVE			PLANO	Texas	75093	9414 8368 9784 6387 1781 51
SYLBERT INC	ATTIN: PAUL BYRON			MOHOMET	Illinois	61853	9414 8368 9784 6387 1832 85
CONCHO RESOURCES INC	LAND ADMINISTRATION	LAND ADMIN DEPT 1, LOC 116		BARTLESVILLE	Oklahoma	74005	9414 8368 9784 6387 3002 24
XTO HOLDINGS LLC	C/O XTO ENERGY INC.	SUITE 1250		SPRING	Texas	77389-425	9414 8368 9784 6387 3048 33
PIVOTAL PERMAN BASINI II, LLC	202 MCKINNEY AVE			DALLAS	Texas	75201	9414 8368 9784 6387 3078 89
WALLACE FAMILY PARTNERSHIP LP	508 W WALL ST SUITE 1200			MIDLAND	Texas	79701	9414 8368 9784 6387 3117 25
COLLINS PERMAN LP	3024 CEDAR SPRINGS ROAD #414			DALLAS	Texas	75219	9414 8368 9784 6387 3150 06
RIDGE RUNNER RESOURCES	1004 N BIG SPRINGS ST	SUITE 325		MIDLAND	Texas	79701	9414 8368 9784 6387 3167 79
ALPHA ROYALTY PARTNERS, LLC	P O BOX 10701			MIDLAND	Texas	79702	9414 8368 9784 6387 1670 15
OCIDENTAL PERMAN LTD	ATTIN: JOINT INTEREST			HOUSTON	Texas	77227-5750	9414 8368 9784 6387 3262 00
CL&E OPERATING LLC	111 VETERANS MEMORIAL BLVD, STE 500			METARIE	Texas	70055-3099	9414 8368 9784 6387 3315 32
ALPHA ENERGY PARTNERS LLC	P O BOX 10701			MIDLAND	Texas	79702	9414 8368 9784 6387 3385 57

327 NORTH ROBERT'S STREET 200 W HWY 6.	SUITE 320	GILMER	Texas
1828 BROKEN BEND DRIVE		WACO	Texas
4825 GREENVILLE AVE., STE 100		WESTLAKE	Texas
5340 LEGACY DRIVE		DALLAS	Texas
AS HER SEPARATE PROPERTY		PLANO	Texas
P O BOX 1973		EL PASO	Texas
P O BOX 666		ROSWELL	New Mexico
C/O GEORGE H. HUNKER, III	PO BOX 524	ARTESIA	New Mexico
C/O MARGARET KAY HUNKER MEUSE	3200 N. TACOMA ST.	LANDER	Wyoming
PO BOX 1973		ARLINGTON	Virginia
PO BOX 1973		ROSWELL	New Mexico
48 ROYAL ELK TRAIL		ROSWELL	New Mexico
116 COPPER CREEK TRAIL		DURANGO	Colorado
15796 1/4 AND GN ROAD		ARGYLE	Texas
909 IRWIN STREET		COLLEGE STATION	Texas
9353 CR 102		HANFORD	California
3020 EL MARTA CT, NE		NUNN	Colorado
EL PASO NATIONAL BANK.		ALBUQUERQUE	New Mexico
P O BOX 25627	201 E. MAIN STREET	EL PASO	Texas
P O BOX 458		DENVER	Colorado
2425 ABERDEEN DRIVE		BELLAIRE	Texas
1601 SE 19TH STREET		BEDFORD	Texas
1521 LAKE METOGOSHE PARK		EDMOND	Oklahoma
508 W POLK STREET		BOTTINEAU	North Dakota
18801 HUNTER CREEK DRIVE		HOUSTON	Texas
1001 FANNIN STREET, STE 2200		EDMOND	Oklahoma
4350 BAKER ROAD, SUITE 400		HOUSTON	Texas
Minnetonka		MINNEAPOLIS	Minnesota
GERMAN BASIN ROYALTY LP		GERMAN BASIN ROYALTY LP	
585 S R JACKSON INVESTMENTS LLC		585 S R JACKSON INVESTMENTS LLC	
LATLAND MINERAL FUND III, LP		LATLAND MINERAL FUND III, LP	
LATHERINE MAGRUDER MCINTYRE		LATHERINE MAGRUDER MCINTYRE	
LUE RIDGE ROYALIES LLC		LUE RIDGE ROYALIES LLC	
COLADO LLC		COLADO LLC	
HUNKER, LLC		HUNKER, LLC	
IKIM OIL, LLC		IKIM OIL, LLC	
RMSTRONG ENERGY CORPORATION		RMSTRONG ENERGY CORPORATION	
HIMNEY ROCK OIL & GAS LLC		HIMNEY ROCK OIL & GAS LLC	
MARGARET L SCOTT		MARGARET L SCOTT	
AROL JACOB'S COMEY		AROL JACOB'S COMEY	
SARIE LYNN JACOB'S		SARIE LYNN JACOB'S	
EEF R VIGARIO		EEF R VIGARIO	
MICHELLE PEARSON		MICHELLE PEARSON	
JANEL C. PEARSON		JANEL C. PEARSON	
W/M/HOMERA A. JACOBS		W/M/HOMERA A. JACOBS	
IFC OF NATURAL RESOURCES REV		IFC OF NATURAL RESOURCES REV	
LEUS PETROLEUM INC		LEUS PETROLEUM INC	
ONTROSE MINERALS LLC		ONTROSE MINERALS LLC	
RENGER OIL AND GAS, LLC		RENGER OIL AND GAS, LLC	
EXTON ENERGY LLC		EXTON ENERGY LLC	
CATENA RESOURCES OPERATING LLC		CATENA RESOURCES OPERATING LLC	
NORTHERN OIL & GAS INC		NORTHERN OIL & GAS INC	
Concluded Friday, October 1, 2004, at 1:00 P.M. Central Time		Concluded Friday, October 1, 2004, at 1:00 P.M. Central Time	

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.

(4) Measurement type:  Metering  Other (Specify)

(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No

(4) Measurement type:  Metering  Other (Specify)

Well Testing

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply?  Yes  No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: \_\_\_\_\_

TITLE: Regulatory Specialist

DATE: 11/13/2024


TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

## Central Tank Battery

Well Name	Location	API #	Pool #	Leases	MCFPD	Dry BTU @ 14.73 PSI
<b>HEREFORD 29/20 B1PA STATE COM #1H</b>	205' FSL & 1300' FEL, Sec 29, T19S, R35E	30-025-45569	[55610] Scharb; Bone Spring	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1MD STATE COM #1H</b>	205' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-47483	[55650] Scharb; Wolfcamp, Southeast	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1NC STATE COM #1H</b>	205' FSL & 1020' FWL, Sec 29, T19S, R35E	30-025-47484	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 240 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 W1PA STATE COM #1H</b>	205' FSL & 840' FWL, Sec 28, T19S, R35E	30-025-49935	[55650] Scharb; Wolfcamp, Southeast	80 ACRES E015870000 160 ACRES E074180002 80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 STATE COM #401H (B1MD)</b>	355' FSL & 990' FWL, Sec 29, T19S, R35E	30-025-53756	[55610] Scharb; Bone Spring	160 ACRES E015870000 80 ACRES VC04820001 80 ACRES FEE	~3000	~1250
<b>HEREFORD 29/20 STATE COM #404H (B1NC)</b>	355' FSL & 1010' FWL, Sec 29, T19S, R35E	30-025-53757	[55610] Scharb; Bone Spring	80 ACRES E015870000 240 ACRES FEE	~3000	~1250





Facility Diagram	
Operator	Newbourne Oil Company
Facility Name	HEREFORD 29/20 B1PA STATE COM #1H BATTERY
Facility Location	32.62565, -103.474897
Property Number	
Lease Breakdown	(80 ACRES E015870000)/(80 ACRES NMNM105419344)/(40 ACRES NMNM105347072)/(40 ACRES NMNM105303974)/(80 ACRES FEE): (50% FED/25% STATE/25% FEE) (80 ACRES E015870000)/(160 ACRES E074180002)/(80 ACRES FEE): (25% FEE/75% STATE) (160 ACRES E015870000)/(80 ACRES VC04820001)/(80 ACRES FEE): (75% STATE/25% FEE) (80 ACRES E015870000)/(240 ACRES FEE): (75% FEE/25% STATE)
Field	[55610] SCHARB, BONE SPRING; [55650] SCHARB, WOLFCAMP, SOUTHEAST
Wells in Facility	API #
HEREFORD 29/20 W1OB FED COM #1H	30-025-46768
HEREFORD 29/20 B1PA STATE COM #1H	30-025-45569
HEREFORD 29/20 W1MD STATE COM #1H	30-025-47483
HEREFORD 29/20 W1NC STATE COM #1H	30-025-47484
HEREFORD 29/20 W1PA STATE COM #1H	30-025-49935
HEREFORD 29/20 STATE COM #401H (B1MD)	30-025-53756
HEREFORD 29/20 STATE COM #404H (B1NC)	30-025-53757

**SPLIT BATTERY**

**W1OB Split Out by Itself**  
HEREFORD 29/20 W1OB FED COM #1H

HEREFORD 29/20 W1MD STATE COM #1H  
HEREFORD 29/20 W1NC STATE COM #1H  
HEREFORD 29/20 W1PA STATE COM #1H  
HEREFORD 29/20 STATE COM #401H (B1MD)  
HEREFORD 29/20 STATE COM #404H (B1NC)

**From:** [Chad Cole](#)  
**To:** [Clelland, Sarah, EMNRD](#); [Drew Renner](#)  
**Subject:** [EXTERNAL] RE: Action ID 403209 PLC-1011-A  
**Date:** Thursday, January 29, 2026 3:29:17 PM  
**Attachments:** [Form C- 107B- Hereford 29-20 B1PA St Com 1H Battery.docx](#)  
[SFD- Hereford 29-20 B1PA State Com #1H Battery.pdf](#)

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CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

I have attached a corrected C-107B showing that we will be using the Well Test Method.

I have attached an updated Facility Diagram showing that the six wells in this application will be allocated using the bulk and test equipment.

Thank you,  
Chad

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**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Thursday, January 29, 2026 2:32 PM  
**To:** Chad Cole <[ccole@mewbourne.com](mailto:ccole@mewbourne.com)>; Drew Renner <[drenner@mewbourne.com](mailto:drenner@mewbourne.com)>  
**Subject:** Action ID 403209 PLC-1011-A

To whom it may concern (c/o Chad Cole for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	<b>403209</b>
Admin No.	PLC-1011-A
Applicant	Mewbourne Oil Company
Title	Hereford 29-20 B1PA State Com #1H Battery
Sub. Date	11/14/2024

Please provide the following additional supplemental documents:

- Please verify that Mewbourne wants to do the Well Test Method as the allocation method.
- Current C-107B shows metering as allocation. If it is well test method please provide a new C-107B that states the correct allocation method.
- Facility Diagram looks like it is metering for the original 5 wells. Please verify if some wells will use meter and some well test.

Please provide additional information regarding the following:

- 

Additional notes:

- In the future please ensure allocation methods match throughout the application.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. PLC-1011-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-1011.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.
  - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
  - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*  
\_\_\_\_\_  
**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 2/1/2026

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Exhibit A**

**Order: PLC-1011-A**

**Operator: Mewbourne Oil Co (14744)**

**Central Tank Battery: Hereford 29-20 B1PA State Com #1H Battery**

**Central Tank Battery Location: UL O, Section 29, Township 19 South, Range 35 East**

**Gas Title Transfer Meter Location: UL O, Section 29, Township 19 South, Range 35 East**

**Pools**

Pool Name	Pool Code
SCHARB;BONE SPRING	55610
SCHARB;WOLFCAMP, SOUTHEAST	55650

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 204235 PUN 1391177	W2E2	20-19S-35E
	W2E2	29-19S-35E
CA Wolfcamp SLO 204242 PUN 1391604	E2W2	20-19S-35E
	E2W2	29-19S-35E
CA Wolfcamp SLO 204243 PUN 1391841	W2W2	20-19S-35E
	W2W2	29-19S-35E
CA Wolfcamp SLO 204332 PUN 1394284	E2	20-19S-35E
	E2	29-19S-35E
CA Bone Spring SLO 204081 PUN 1384511	E2E2	20-19S-35E
	E2E2	29-19S-35E
CA Bone Spring SLO 205107 PUN 1407791	W2W2	20-19S-35E
	W2W2	29-19S-35E
CA Bone Spring SLO 205108 PUN 1407807	E2W2	20-19S-35E
	E2W2	29-19S-35E
CA Wolfcamp NMNM 105513036 (142452)	W2E2	20-19S-35E
	W2E2	29-19S-35E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45569	HEREFORD 29 20 B1PA STATE COM #001H	E2E2	20-19S-35E	55610
		E2E2	29-19S-35E	
30-025-47483	HEREFORD 29 20 W1MD STATE COM #001H	W2W2	20-19S-35E	55650
		W2W2	29-19S-35E	
30-025-47484	HEREFORD 29 20 W1NC STATE COM #001H	E2W2	20-19S-35E	55650
		E2W2	29-19S-35E	
30-025-49935	HEREFORD 29 20 W1PA STATE COM #001H	E2	20-19S-35E	55650
		E2	29-19S-35E	

<b>30-025-53756</b>	<b>HEREFORD 29 20 STATE COM #401H</b>	<b>W2W2</b>	<b>20-19S-35E</b>	<b>55610</b>
		<b>W2W2</b>	<b>29-19S-35E</b>	
<b>30-025-53757</b>	<b>HEREFORD 29 20 STATE COM #404H</b>	<b>E2W2</b>	<b>20-19S-35E</b>	<b>55610</b>
		<b>E2W2</b>	<b>29-19S-35E</b>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 403209

**CONDITIONS**

Operator:  MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 403209
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	2/3/2026