

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** \_\_\_\_\_ **OGRID Number:** \_\_\_\_\_  
**Well Name:** \_\_\_\_\_ **API:** \_\_\_\_\_  
**Pool:** \_\_\_\_\_ **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL       NSP<sub>(PROJECT AREA)</sub>       NSP<sub>(PRORATION UNIT)</sub>       SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC     CTB     PLC     PC     OLS     OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX     PMX     SWD     IPI     EOR     PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

\_\_\_\_\_  
Date

Print or Type Name

\_\_\_\_\_  
Phone Number

Signature

\_\_\_\_\_  
e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
**pmvance@hollandhart.com**

November 7, 2025

**VIA ONLINE FILING**

Albert Chang, Division Director  
 Oil Conservation Division  
 Department of Energy, Minerals and Natural Resources  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company to Amend NMOCD Order PLC-1021**  
 administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the leases comprising the W/2 of Sections 17 and 20, and E/2 NW/4 and NE/4 SW/4 of Section 21, E/2 E/2 of Sections 29 and 32, and All of Sections 27, 28, 33, and 34, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, as well as All of Sections 3, 4, 9, and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-1021 ("Order PLC-1021"), attached as **Exhibit 1**. Order PLC-1021 authorizes pool and lease commingling, off-lease measurement, and off-lease storage at the **Firethorn Fed Com Tank Battery**, includes four satellite pads and, pursuant to 19.15.12.10.C(4)(g), allows for *future leases, pools or leases and pools connected to the Firethorn Fed Com Tank Battery* to be included under the order with notice provided only to the owners of interests to be added.

**Exhibit 2** lists the relevant pools, leases and associated wells currently approved under Order PLC-1021, which are as follows:

(a) The 320-acre spacing unit comprised of E/2 W/2 of Sections 4 and 9, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 113H** (API. No. 30-025-44961), **Firethorn Fed Com 26 36 04 104H** (API. No. 30-025-50881) and **Firethorn Fed Com 26 36 04 114H** (API. No. 30-025-50714);

(b) The 640-acre spacing unit comprised of E/2 E/2 of Sections 4 and 9, and W/2 W/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 111H** (API. No. 30-025-45633) and **Firethorn Fed Com 26 36 04 117H** (API. No. 30-025-50717);

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(c) The 640-acre spacing unit comprised of W/2 of Sections 17 and 20, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood Fed Com 25 36 20 112H** (API. No. 30-025-49528);

(d) The 120-acre spacing unit comprised of E/2 NW/4 and NE/4 SW/4 of Section 21, T25S-R36E, in the Jal; Delaware, West [33800] – currently dedicated to the **Herkimer BQF Federal 1H** (API. No. 30-025-20381);

(e) The 320-acre spacing unit comprised of W/2 W/2 of Sections 28 and 33, T25S-R36E, in the WC-025 G-08 S263620C; LWR Bone Spring [98150] – currently dedicated to the **Tea Olive Fed Com 25 36 33 071H** (API. No. 30-025-51076);

(f) The 640-acre spacing unit comprised of E/2 E/2 of Sections 29 and 32, and W/2 W/2 of Sections 28 and 33, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Tea Olive Fed Com 25 36 33 112H** (API. No. 30-025-51079);

(g) The 640-acre spacing unit comprised of E/2 W/2 and W/2 E/2 of Sections 28 and 33, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Tea Olive Fed Com 25 36 33 104H** (API. No. 30-025-50739), and **Tea Olive Fed Com 25 36 33 124H** (API. No. 30-025-50745) and **Tea Olive Fed Com 25 36 33 115H** (API. No. 30-025-50742);

(h) The 640-acre spacing unit comprised of E/2 E/2 of Sections 28 and 33, and W/2 W/2 of Sections 27 and 34, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Tea Olive Fed Com 25 36 33 118H** (API. No. 30-025-50884) and **Tea Olive Fed Com 25 36 33 128H** (API. No. 30-025-50886);

(i) The 320-acre spacing unit comprised of W/2 W/2 of Sections 4 and 9, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 121H** (API. No. 30-025-50718);

(j) The 320-acre spacing unit comprised of W/2 E/2 of Sections 4 and 9, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Firethorn Fed Com 26 36 04 106H** (API. No. 30-025-50710) and **Firethorn Fed Com 26 36 04 116H** (API. No. 30-025-50716);

(k) The 320-acre spacing unit comprised of E/2 W/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 104H** (API. No. 30-025-52830) and **Pimento Fed Com 26 36 03 113H** (API. No. 30-025-52800);



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(l) The 320-acre spacing unit comprised of W/2 E/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 106H** (API. No. 30-025-52799) and **Pimento Fed Com 26 36 03 115H** (API. No. 30-025-52831);

(m) The 320-acre spacing unit comprised of E/2 E/2 of Sections 3 and 10, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Pimento Fed Com 26 36 03 117H** (API. No. 30-025-52578);

**Exhibit 2** also includes the relevant pools, leases and associated wells to be added under the requested amended order, which are as follows:

(a) The 320-acre spacing unit comprised of E/2 W/2 of Sections 27 and 34, T26S-R36E, in the WC-025 G-08 S263620C; LWR Bone Spring [98150] – currently dedicated to the **Juniper 25 36 34 Fed Com 094H** (API. No. 30-025-52593);

(b) The 320-acre spacing unit comprised of E/2 W/2 of Sections 27 and 34, T26S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Juniper 25 36 34 Fed Com 114H** (API. No. 30-025-52601);

(c) The 320-acre spacing unit comprised of W/2 E/2 of Sections 27 and 34, T26S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Juniper 25 36 34 Fed Com 105H** (API. No. 30-025-52598);

(d) The 320-acre spacing unit comprised of E/2 E/2 of Sections 27 and 34, T26S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Juniper 25 36 34 Fed Com 116H** (API. No. 30-025-52602); and

(e) The 640-acre spacing unit comprised of E/2 E/2 of Sections 28 and 33, and W/2 W/2 of Sections 27 and 34, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Juniper 25 36 34 Fed Com 103H** (API No. 30-025-52597).

Pursuant to 19.15.12.10.C(4)(g), Matador requests that any *future leases, pools or leases and pools connected to the Firethorn Fed Com Tank Battery* be added with notice only to the owners of interests to be added.

Matador submitted change of plans for the following wells and requests that the amendment order reflect the corrected spacing for each well as indicated above and in Exhibit 2: **Tea Olive Fed Com 25 36 33 104H** (API No. 30-025-50739), **Tea Olive Fed Com 25 36 33 112H** (API No. 30-025-51079), **Tea Olive Fed Com 25 36 33 115H** (API No. 30-025-50742), **Tea Olive**



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**Fed Com 25 36 33 124H** (API No. 30-025-50745), **Pimento Fed Com 26 36 03 104H** (API No. 30-025-52830), and **Pimento Fed Com 26 36 03 115H** (API No. 30-025-52831).

Pursuant to Order PLC-1021, Matador submitted a C-103 form to add the **Juniper 25 36 34 Fed Com 103H** (API No. 30-025-52597) to the order. *See Exhibit 2.*

Oil and gas production from the leases will be commingled and sold at the **Firethorn Fed Com Tank Battery** located in the NE/4 NW/4 (Unit C) of Section 4, T26S-R36E. There are four satellite pads containing separators for certain of the wells that flow to the Firethorn Fed Com Tank Battery: Peach Satellite Pad (located off-lease in SW/4 SW/4 of Section 21, T25S-R36E); Firethorn 5S Satellite Pad (located on lease in NE/4 NW/4 of Section 4, T26S-R36E); Firethorn 7S Satellite Pad (located on lease in NW/4 NE/4 of Section 4, T26S-R36E); and Pimento 1S Satellite Pad (located on lease in NW/4 NW/4 of Section 3, T26S-R36E). Each well is equipped with its own separator. Gas production from each separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

**Exhibit 3** is a land plat showing Matador's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries. The plat also identifies the locations of the various satellite pads referenced above and the wells that flow to each respective pad.

**Exhibit 4** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Mark Gonzales, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

**Exhibit 5** is a C-102 for each of the wells currently permitted or drilled within the existing leases/spacing units and those to be added to Order PLC-1021.

**Exhibit 6** are the draft or approved communitization agreements for the acreage subject to this amended application.

Ownership is diverse between the leases/spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 7** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

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A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

---

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

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EXHIBIT  
1

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING**  
**SUBMITTED BY MATADOR PRODUCTION COMPANY**

**ORDER NO. PLC-1021**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

## **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
2. This Order supersedes Order CTB-945.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ALBERT CHANG  
DIRECTOR**

**DATE: 9/2/2025**

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Exhibit A**

**Order: PLC-1021**

**Operator: Matador Production Company (228937)**

**Central Tank Battery: Firethorn Federal Com Central Tank Battery**

**Central Tank Battery Location: UL C, Section 4, Township 26 South, Range 36 East**

**Satellite Pad: Peach Satellite Pad**

**Satellite Location: UL P, Section 21, Township 25 South, Range 36 East**

**Satellite Pad: Firethorn 5S Satellite Pad**

**Satellite Location: UL C, Section 4, Township 26 South, Range 36 East**

**Satellite Pad: Firethorn 7S Satellite Pad**

**Satellite Location: UL B, Section 4, Township 26 South, Range 36 East**

**Satellite Pad: Pimento 1S Satellite Pad**

**Satellite Location: UL D, Section 3, Township 26 South, Range 36 East**

**Gas Title Transfer Meter Location: UL C, Section 4, Township 26 South, Range 36 East**

**Pools**

Pool Name	Pool Code
JAL;DELAWARE, WEST	33800
JAL;WOLFCAMP, WEST	33813
WC-025 G-08 S263620C;LWR BONE SPRIN	98150
WC-025 G-09 S263619C;WOLFCAMP	98234

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
<b>CA Wolfcamp NMNM 105727764 (144139)</b>	W2	17-25S-36E
	W2	20-25S-36E
<b>CA Wolfcamp NMNM 105311827 (139083)</b>	E2W2	04-26S-36E
	E2W2	09-26S-36E
<b>CA Wolfcamp NMNM 105836044</b>	W2W2	04-26S-36E
	W2W2	09-26S-36E
<b>CA Wolfcamp NMNM 105838643</b>	W2E2	04-26S-36E
	W2E2	09-26S-36E
<b>CA Wolfcamp NMNM 105668178 (139914)</b>	W2W2	03-26S-36E
	E2E2	04-26S-36E
	E2E2	09-26S-36E
	W2W2	10-26S-36E
<b>CA Wolfcamp NMNM 106717941</b>	E2W2	03-26S-36E
	E2W2	10-26S-36E
<b>CA Wolfcamp NMNM 106718088</b>	E2E2	03-26S-36E
	E2E2	10-26S-36E
<b>CA Wolfcamp NMNM 106335504</b>	W2W2	27-25S-36E
	E2E2	28-25S-36E
	E2E2	33-25S-36E
	W2W2	34-25S-36E

CA Wolfcamp NMNM 106335503	W2E2, E2W2 W2E2, E2W2	28-25S-36E 33-25S-36E
CA Wolfcamp NMNM 105750710	W2W2 E2E2 E2E2 W2W2	28-25S-36E 29-25S-36E 32-25S-36E 33-25S-36E
PROPOSED CA Bone Spring NMNM 106350356	W2W2	28-25S-36E 33-25S-36E
PROPOSED CA Wolfcamp NMNM BLM	W2E2 W2E2	03-26S-36E 10-26S-36E
BLM Lease NMNM 105523666 (105564)	W2 N2	21-25S-36E 28-25S-36E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM #112H	W2 W2	17-25S-36E 20-25S-36E	33813
30-025-20381	HERKIMER BQF FEDERAL #001H	E2NW, NESW	21-25S-36E	33800
30-025-50881	FIRETHORN FEDERAL COM 26 36 04 #104H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234
30-025-50710	FIRETHORN FEDERAL COM 26 36 04 #106H	W2E2 W2E2	04-26S-36E 09-26S-36E	98234
30-025-44961	FIRETHORN FEDERAL COM 26 36 04 #113H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234
30-025-50714	FIRETHORN FEDERAL COM 26 36 04 #114H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234
30-025-50716	FIRETHORN FEDERAL COM 26 36 04 #116H	W2E2 W2E2	04-26S-36E 09-26S-36E	98234
30-025-50717	FIRETHORN FEDERAL COM 26 36 04 #117H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	98234
30-025-50718	FIRETHORN FEDERAL COM 26 36 04 #121H	W2W2 W2W2	04-26S-36E 09-26S-36E	98234
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM #071H	W2W2 W2W2	28-25S-36E 33-25S-36E	98150
30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM #104H	E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM #112H	W2W2 W2W2	28-25S-36E 33-25S-36E	33813
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM #115H	W2E2 W2E2	28-25S-36E 33-25S-36E	33813
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM #118H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813

30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM #124H	E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM #128H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813
30-025-52830	PIMENTO 26 36 03 FEDERAL COM #104H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52799	PIMENTO 26 36 03 FEDERAL COM #106H	W2E2 W2E2	03-26S-36E 10-26S-36E	98234
30-025-45633	PIMENTO 26 36 03 FEDERAL COM #111H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	98234
30-025-52800	PIMENTO 26 36 03 FEDERAL COM #113H	E2W2 E2W2	03-26S-36E 10-26S-36E	98234
30-025-52831	PIMENTO 26 36 03 FEDERAL COM #115H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52578	PIMENTO 26 36 03 FEDERAL COM #117H	E2E2 E2E2	03-26S-36E 10-26S-36E	98234

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Exhibit B**

**Order: PLC-1021**  
**Operator: Matador Production Company (228937)**

<b>Wells</b>					
<b>Well API</b>	<b>Well Name</b>	<b>UL or Q/Q</b>	<b>S-T-R</b>	<b>Train</b>	
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM #112H	W2W2 W2W2	28-25S-36E 33-25S-36E	A1	
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM #071H	W2W2 W2W2	28-25S-36E 33-25S-36E	A2	
30-025-52830	PIMENTO 26 36 03 FEDERAL COM #104H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	A2	
30-025-52800	PIMENTO 26 36 03 FEDERAL COM #113H	E2W2 E2W2	03-26S-36E 10-26S-36E	A2	
30-025-52831	PIMENTO 26 36 03 FEDERAL COM #115H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	A2	
30-025-52799	PIMENTO 26 36 03 FEDERAL COM #106H	W2E2 W2E2	03-26S-36E 10-26S-36E	A2	
30-025-45633	PIMENTO 26 36 03 FEDERAL COM #111H	W2W2	03-26S-36E	A3	
		E2E2	04-26S-36E		
		E2E2	09-26S-36E		
		W2W2	10-26S-36E		
30-025-50717	FIRETHORN FEDERAL COM 26 36 04 #117H	W2W2	03-26S-36E	A3	
		E2E2	04-26S-36E		
		E2E2	09-26S-36E		
		W2W2	10-26S-36E		
30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM #104H	E2W2 E2W2	28-25S-36E 33-25S-36E	A4	
30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM #124H	E2W2 E2W2	28-25S-36E 33-25S-36E	A4	
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM #115H	W2E2 W2E2	28-25S-36E 33-25S-36E	A4	
30-025-52578	PIMENTO 26 36 03 FEDERAL COM #117H	E2E2 E2E2	03-26S-36E 10-26S-36E	A4	
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM #118H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	A5	
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM #128H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	A5	

<b>30-025-50718</b>	<b>FIRETHORN FEDERAL COM 26 36 04 #121H</b>	<b>W2W2</b>	<b>04-26S-36E</b>	
		<b>W2W2</b>	<b>09-26S-36E</b>	<b>A5</b>
<b>30-025-44961</b>	<b>FIRETHORN FEDERAL COM 26 36 04 #113H</b>	<b>E2W2</b>	<b>04-26S-36E</b>	
		<b>E2W2</b>	<b>09-26S-36E</b>	<b>A5</b>
<b>30-025-50714</b>	<b>FIRETHORN FEDERAL COM 26 36 04 #114H</b>	<b>E2W2</b>	<b>04-26S-36E</b>	
		<b>E2W2</b>	<b>09-26S-36E</b>	<b>A5</b>
<b>30-025-50881</b>	<b>FIRETHORN FEDERAL COM 26 36 04 #104H</b>	<b>E2W2</b>	<b>04-26S-36E</b>	
		<b>E2W2</b>	<b>09-26S-36E</b>	<b>A5</b>
<b>30-025-50710</b>	<b>FIRETHORN FEDERAL COM 26 36 04 #106H</b>	<b>W2E2</b>	<b>04-26S-36E</b>	
		<b>W2E2</b>	<b>09-26S-36E</b>	<b>A5</b>
<b>30-025-50716</b>	<b>FIRETHORN FEDERAL COM 26 36 04 #116H</b>	<b>W2E2</b>	<b>04-26S-36E</b>	
		<b>W2E2</b>	<b>09-26S-36E</b>	<b>A5</b>
<b>30-025-20381</b>	<b>HERKIMER BQF FEDERAL #001H</b>	<b>E2NW, NESW</b>	<b>21-25S-36E</b>	<b>A6</b>
<b>30-025-49528</b>	<b>DOGWOOD 25 36 20 FEDERAL COM #112H</b>	<b>W2</b>	<b>17-25S-36E</b>	
		<b>W2</b>	<b>20-25S-36E</b>	<b>A7</b>

## EXHIBIT

## 2

Pool Name		Pool Code
Jal; Delaware, West		33800
Jal; Wolfcamp, West		33813
WC-025 G-08 S263620C; Lower Bone Spring		98150
WC-025 G-09 S263619C; Wolfcamp		98234
Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105727764 (144139)	W2 W2	17-25S-36E 20-25S-36E
CA Wolfcamp NMNM 105311827 (139083)	E2W2 E2W2	04-26S-36E 09-26S-36E
CA Wolfcamp NMNM 105836044	W2W2 W2W2	04-26S-36E 09-26S-36E
CA Wolfcamp NMNM 105838643	W2E2 W2E2	04-26S-36E 09-26S-36E
CA Wolfcamp NMNM 105668178 (139914)	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E
CA Wolfcamp NMNM 106717941	E2W2	03-26S-36E 10-26S-36E
CA Wolfcamp NMNM 106718088	E2E2	03-26S-36E 10-26S-36E
CA Wolfcamp NMNM 106335504	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E
CA Wolfcamp NMNM 106335503	W2E2, E2W2 W2E2, E2W2	28-25S-36E 33-25S-36E
CA Wolfcamp NMNM 105750710*	W2W2 E2E2 E2E2 W2W2	28-25S-36E 29-25S-36E 32-25S-36E 33-25S-36E
PROPOSED CA Bone Spring NMNM 106350356	W2W2 W2W2	28-25S-36E 28-25S-36E
PROPOSED CA Wolfcamp NMNM BLM	W2E2 W2E2	03-26S-36E 10-26S-36E
BLM Lease NMNM 105523666 (105564)	E/2 NW/4 NE/4 SW/4	21-25S-36E 21-25S-36E
<i>PROPOSED Federal CA Bone Spring (to be added)</i>	E2 W2 E2 W2	27-25S-36E 34-25S-36E
<i>PROPOSED Federal CA Wolfcamp (to be added)</i>	E2 W2 E2 W2	27-25S-36E 34-25S-36E
<i>PROPOSED Federal CA Wolfcamp (to be added)</i>	W2 E2 W2 E2	27-25S-36E 34-25S-36E
<i>PROPOSED Federal CA Wolfcamp (to be added)</i>	E2 E2 E2 E2	27-25S-36E 34-25S-36E

\* Matador requests that the Division add reference to the State Land Office CA to the amendment order.

**Currently under Order PLC-1021:** (Matador submitted change of plans for the wells highlighted in yellow and requests that the Division update the amendment order with the corrected spacing indicated below)

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-49528	<b>Dogwood Fed Com 25 36 20 112H</b>	W2 W2	17-25S-36E 20-25S-36E	Jal; Wolfcamp, West [33813]
30-025-20381	<b>Herkimer BQF Federal 1H</b>	E2 NW4 NE4 SW4	21-25S-36E 21-25S-36E	Jal; Delaware, West [33800]
30-025-50881	<b>Firethorn Fed Com 26 36 04 104H</b>	E2 W2 E2 W2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50710	<b>Firethorn Fed Com 26 36 04 106H</b>	W2 E2 W2 E2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-44961	<b>Firethorn Fed Com 26 36 04 113H</b>	E2 W2 E2 W2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50714	<b>Firethorn Fed Com 26 36 04 114H</b>	E2 W2 E2 W2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50716	<b>Firethorn Fed Com 26 36 04 116H</b>	W2 E2 W2 E2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50717	<b>Firethorn Fed Com 26 36 04 117H</b>	E2 E2 E2 E2 W2 W2 W2 W2	4-26S-36E 9-26S-36E 3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-50718	<b>Firethorn Fed Com 26 36 04 121H</b>	W2 W2 W2 W2	4-26S-36E 9-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-51076	<b>Tea Olive Fed Com 25 36 33 071H</b>	W2 W2 W2 W2	28-25S-36E 33-25S-36E	WC-025 G-08 S263620C; LWR Bone Spring [98150]
30-025-50739	<b>Tea Olive Fed Com 25 36 33 104H</b>	E2 W2 E2 W2 W2 E2 W2 E2	28-25S-36E 33-25S-36E 28-25S-36E 33-25S-36E	Jal; Wolfcamp, West [33813]
30-025-51079	<b>Tea Olive Fed Com 25 36 33 112H</b>	E2 E2 E2 E2 W2 W2 W2 W2	29-25S-36E 32-25S-36E 28-25S-36E 33-25S-36E	Jal; Wolfcamp, West [33813]

30-025-50742	<b>Tea Olive Fed Com 25 36 33 115H</b>	E2 W2 E2 W2 W2 E2 W2 E2	28-25S-36E 33-25S-36E 28-25S-36E 33-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50884	<b>Tea Olive Fed Com 25 36 33 118H</b>	E2 E2 E2 E2 W2 W2 W2 W2	28-25S-36E 33-25S-36E 27-25S-36E 34-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50745	<b>Tea Olive Fed Com 25 36 33 124H</b>	E2 W2 E2 W2 W2 E2 W2 E2	28-25S-36E 33-25S-36E 28-25S-36E 33-25S-36E	Jal; Wolfcamp, West [33813]
30-025-50886	<b>Tea Olive Fed Com 25 36 33 128H</b>	E2 E2 E2 E2 W2 W2 W2 W2	28-25S-36E 33-25S-36E 27-25S-36E 34-25S-36E	Jal; Wolfcamp, West [33813]
30-025-52830	<b>Pimento Fed Com 26 36 03 104H</b>	E2 W2 E2 W2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52799	<b>Pimento Fed Com 26 36 03 106H</b>	W2 E2 W2 E2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-45633	<b>Pimento Fed Com 26 36 03 111H</b>	E2 E2 E2 E2 W2 W2 W2 W2	4-26S-36E 9-26S-36E 3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52800	<b>Pimento Fed Com 26 36 03 113H</b>	E2 W2 E2 W2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52831	<b>Pimento Fed Com 26 36 03 115H</b>	W2 E2 W2 E2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-52578	<b>Pimento Fed Com 26 36 03 117H</b>	E2 E2 E2 E2	3-26S-36E 10-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]

**To be Added to Order PLC-1021:** (Matador submitted a C-103 for the infill well highlighted in yellow and requests that the Division update the amendment order to add the well to the order)

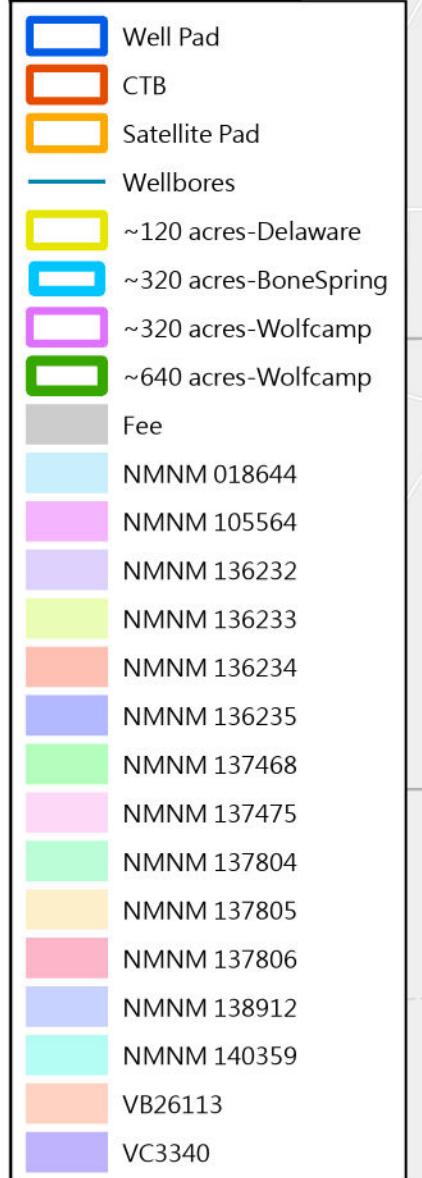
API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-52593	<b>Juniper 25 36 34 Fed Com 094H</b>	E2 W2 E2 W2	27-25S-36E 35-25S-36E	WC-025 G-08 S263620C; LWR Bone Spring [98150]
30-025-52601	<b>Juniper 25 36 34 Fed Com 114H</b>	E2 W2 E2 W2	27-25S-36E 35-25S-36E	Jal; Wolfcamp, West [33813]
30-025-52598	<b>Juniper 25 36 34 Fed Com 105H</b>	W2 E2 W2 E2	27-25S-36E 35-25S-36E	Jal; Wolfcamp, West [33813]
30-025-52602	<b>Juniper 25 36 34 Fed Com 116H</b>	E2 E2 E2 E2	27-25S-36E 35-25S-36E	Jal; Wolfcamp, West [33813]
30-025-52597	<b>Juniper 25 36 34 Fed Com 103H</b>	E2 E2 E2 E2 W2 W2 W2 W2	28-25S-36E 33-25S-36E 27-25S-36E 34-25S-36E	Jal; Wolfcamp, West [33813]

## Firethorn Commingling Map

**Date Published:**  
9/30/2025

**EXHIBIT**

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<b>Firethorn 5S Satellite</b>
Firethorn 104
Firethorn 114
Tea Olive 104
Tea Olive 124
Tea Olive 115
<b>Firethorn 7S Satellite</b>
Firethorn 106
Firethorn 116
Firethorn 117
Tea Olive 118
Tea Olive 128
<b>Pimiento 1S Satellite</b>
Pimento 117
Pimento 115
Pimento 113
Pimento 106
Pimento 104
Juniper 094H
Juniper 103H
Juniper 105H
Juniper 114H
Juniper 116H
<b>Firethorn CTB</b>
Pimento 111
Firethorn 113
Firethorn 121
Tea Olive 112
Tea Olive 071
<b>Peach Satellite</b>
Herkimer BQF Fed 1H
Dogwood Fed Com 112

**GIS Standard Map Disclaimer:**

Map Prepared by: americogamarra  
Date: September 30, 2025

1:27,000

1 inch equals 2,250 feet

Date: September 30, 2025  
Project: <LINK>\\gis\\UserData\\agamarra\\~temp\\20250116 Firethorn Commigling Map\\Firethorn Commigling Map.aprx</LINK>  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department  
Texas Cooperative Wildlife Collection, Texas A&M University;  
United States Census Bureau (TIGER);



District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

## EXHIBIT

4

Form C-107-B  
August 1, 2011

## OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

## APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. PLC-1021

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes  No

## (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
JAL; DELAWARE, WEST [33800]	43.8°	43.80° 1,231 BTU	\$69.708/bbl oil (price realization Q1 2025)	5 BOPD
JAL; DELAWARE, WEST [33800]	1,200 BTU			10 MCFPD
JAL; WOLFCAMP WEST [33813]	43.3°			11,100 BOPD
JAL; WOLFCAMP WEST [33813]	1,200 BTU			17,500 MCFPD
WC-025 G-08 S263620C; LOWER BONE SPRING [98150]	48.0°		\$2.451/mcf (price realization Q1 2025)	2600 BOPD
WC-025 G-08 S263620C; LOWER BONE SPRING [98150]	1,250 BTU			6,000 MCFPD
WC-025 G-09 S263619C; WOLFCAMP [98234]	43.3°			10,800 BOPD
WC-025 G-09 S263619C; WOLFCAMP [98234]	1,250 BTU			23,100 MCFPD

(2) Are any wells producing at top allowables?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.

(4) Measurement type:  Metering  Other (Specify) Metering via well test

(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

## (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No

(4) Measurement type:  Metering  Other (Specify)

## (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

## (D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply?  Yes  No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

**Please attach sheets with the following information**

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Facilities Engineer

DATE: 9/29/25

TYPE OR PRINT NAME Mark Gonzales

TELEPHONE NO.: (575) 627 2435

E-MAIL ADDRESS: mark.gonzales@matadorresources.com

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 575-627-2435 • Fax 972.371.5201

[mark.gonzales@matadorresources.com](mailto:mark.gonzales@matadorresources.com)

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**Mark Gonzales**  
Facilities Engineer

September 29, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order PLC-1021 and to Surface Commingle (pool and lease commingle) Production from the Spacing Units together Comprising the E/2 E/2 of Sections 29 and 32, all of Sections 28 and 33, all of Sections 27 and 34, the W/2 of Sections 17 and 20, and the E/2NW/4 and NE/4SW/4 of Section 21, each in Township 25 South, Range 36 East, Lea County, New Mexico, as well as all of Sections 4, 9, 3, and 10 of Township 26 South, Range 36 East, Lea County, New Mexico (the “Lands”)**

To Whom This May Concern,

Pursuant to NMOCD Order PLC-1021, Matador Production Company (“Matador”), OGRID: 228937, was authorized to commingle production from the Wolfcamp and Bone Spring formations from a number of different spacing units and wells, as more particularly described in Order PLC-1021.

Pursuant to this application, Matador requests to amend Order PLC-1021 to add the following additional spacing units and wells:

- (i) the 320-acre Bone Spring (WC-025 G-08 S263620C; LWR Bone Spring (98150)) spacing unit comprised of the E/2 W/2 of Sections 27 and 34, Township 25 South, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #094H (30-025-52593);
- (ii) the 320-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 W/2 of Sections 27 and 34, Township 25 South, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #114H (30-025-52601);
- (iii) the 320-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 25 South, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #105H (30-025-52598); and

(iv) the 320-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 27 and 34, Township 25 South, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #116H (30-025-52602).

Matador will also be separately filing a sundry to add the Juniper 25 36 34 Federal Com #103H (30-025-52597) well as an infill well under the prior approval granted under Order PLC-1021.

Following these additional spacing units and wells, Matador requests to commingle current and future oil and gas production from twenty-seven (27) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine or coriolis meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

### **Gas Commingling**

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

As indicated on the map being submitted with this application, there are five separate pads containing the various separators for each respective well. Following these separators, the gas from each well flows into one gathering line where it is commingled with each of the other wells' metered gas, as depicted on Exhibit A. The flash gas from the wells will also be gathered, metered, and commingled into the same facility gathering line.

The gathering line gas is then metered by an MRC Toro, LLC sales meter to show the total volume of gas leaving the facilities. MRC Toro, LLC has its own orifice meter that measures the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis.

## Oil Commingling

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine or coriolis meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be seven separate oil trains, four of which will involve commingling as described below. Three of the oil trains will include only one spacing unit and formation. The seven oil trains are as follows:

1. Train 1 for the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 29 and 32 and the W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #112H (30-025-51079).
2. Train 2 for the following three spacing units:
  - a. the 320-acre Bone Spring (WC-025 G-08 S263620C; LWR Bone Spring (98150)) spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #071H (30-025-51076); and
  - b. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #104H (30-025-52830) and Pimento 26 36 03 Federal Com #113H (30-025-52800); and
  - c. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the W/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #115H (30-025-52831) and Pimento 26 36 03 Federal Com #106H (30-025-52799).
3. Train 3 for the 640 acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 E/2 of Sections 4 and 9 and the W/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #111H (30-025-45633) and Firethorn 26 36 04 Federal Com #117H (30-025-50717).
4. Train 4 for the following two spacing units:
  - a. the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 28 and 33, Township 25 South, Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #104 (30-025-50739), Tea Olive 25 36 33 Federal Com #124 (30-025-50745), and Tea Olive 25 36 33 Federal Com #115 (30-025-50742); and

- b. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, Lea County, New Mexico, for the Pimento 26 36 03 Federal Com #117H (30-025-52578).
5. Train 5 for the following eight spacing units:
  - a. the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 28 and 33 and W/2 W/2 of Sections 27 and 34, Township 25 South, Range 36 East, Lea County, New Mexico, for the Tea Olive 25 36 33 Federal Com #118 (30-025-50884), Tea Olive 25 36 33 Federal Com #128 (30-025-50886), and Juniper 25 36 34 Federal Com #103H (30-025-52597); and
  - b. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the W/2 W/2 of Sections 4 and 9, Township 26 South, Range 36 East, Lea County, New Mexico, for the Firethorn 26 36 04 Federal Com #121H (30-025-50743);
  - c. the 320-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the E/2 W/2 of Sections 4 and 9, Township 26 South, Range 36 East, Lea County, New Mexico, for the Firethorn 26 36 04 Federal Com #113H (30-025-44961), Firethorn 26 36 04 Federal Com #114H (30-025-50714), and Firethorn 26 36 04 Federal Com #104H (30-025-50881); and
  - d. the 640-acre Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234)) spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 26 South, Range 36 East, Lea County, New Mexico, for the Firethorn 26 36 04 Federal Com #106H (30-025-50710) and Firethorn 26 36 04 Federal Com #116H (30-025-50716).
  - e. the 320-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 W/2 of Sections 34 and 27, Township 25, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #114H (30-025-52601).
  - f. the 320-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 E/2 of Sections 34 and 27, Township 25, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #105H (30-025-52598).
  - g. the 320-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 34 and 27, Township 25, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #116H (30-025-52602).
  - h. the 320-acre Bone Spring (WC-025 G-08 S263620C; LWR Bone Spring (98150)) spacing unit comprised of the E/2 W/2 of Sections 34 and 27, Township 25, Range 36 East, Lea County, New Mexico, for the Juniper 25 36 34 Federal Com #094H (30-025-52593).

6. Train 6 for the 120-acre Delaware (Jal; Delaware, West (33800)) spacing unit comprised of the E/2 NW/4 and NE/4 SW/4 of Section 21, Township 25 South, Range 36 East, Lea County, New Mexico, for the Herkimer BQF Federal #001H (30-025-20381); and
7. Train 7 for the 640-acre Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico, for the Dogwood 25 36 20 Federal Com #112H (30-025-49528).

The above oil trains #6 and #7 will first be commingled into a gathering line after being measured at the separators located at the Peach Satellite pad (shown on the map being submitted with this application), before flowing to the larger pad, the Firethorn CTB pad, which contains the heater treaters for the above oil trains #1 through #5.

Following the heater treaters, the oil from each oil train is commingled into one gathering line as depicted on Exhibit A. The gathering line oil is then measured by a Lease Automatic Custody Meter (LACT) before leaving the facility pad into the MRC Toro, LLC gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY



Mark Gonzales  
Facilities Engineer

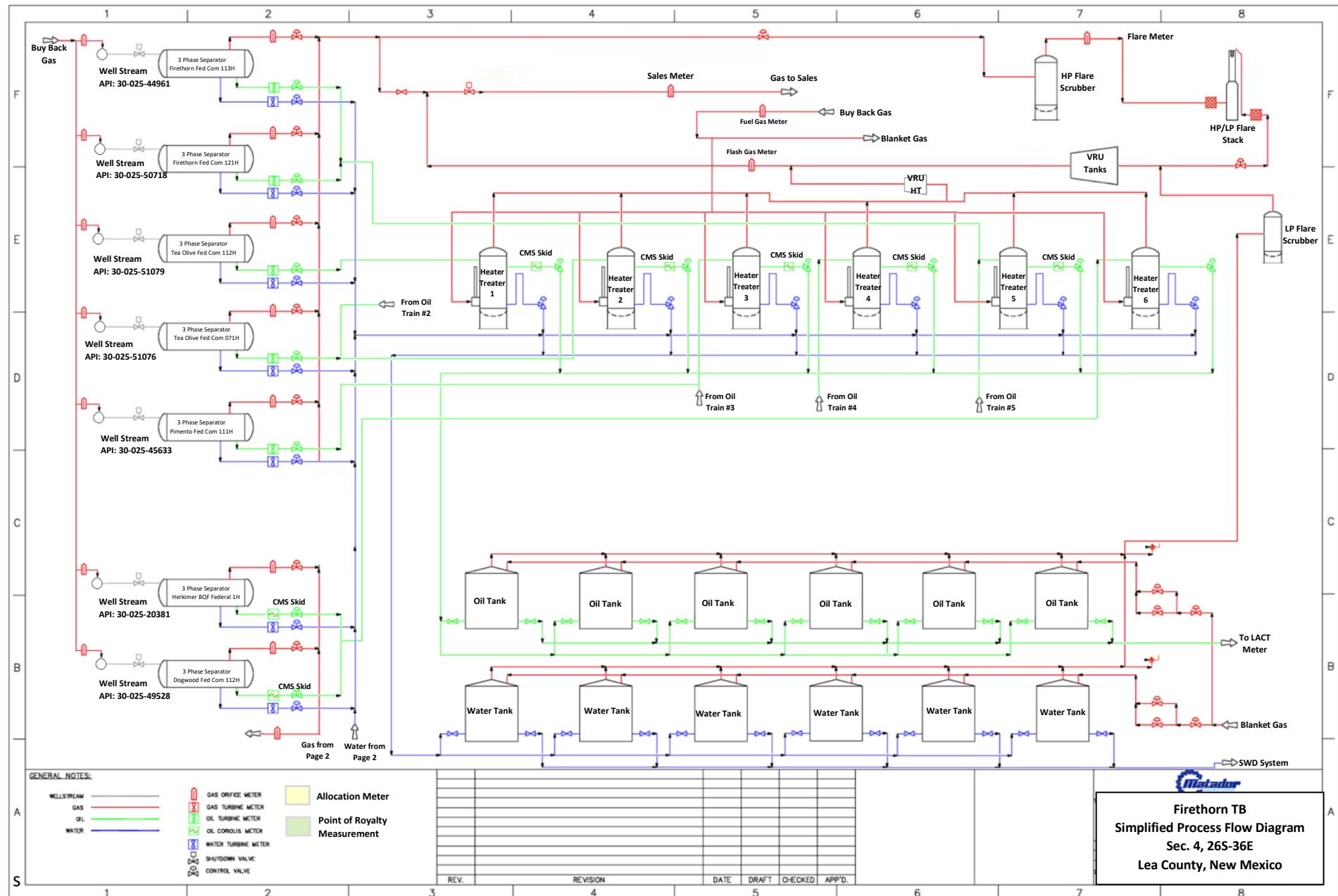
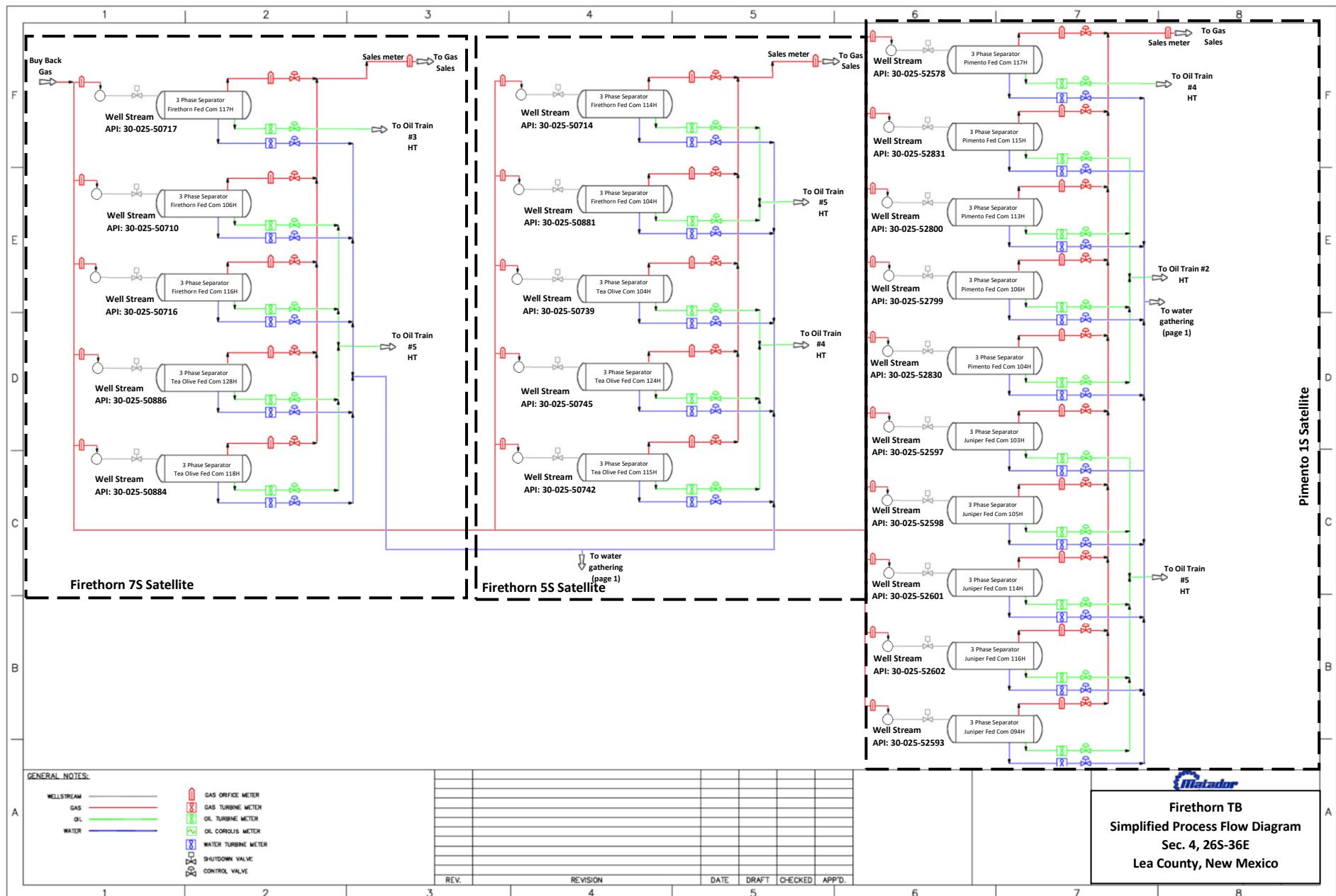


EXHIBIT  
A





**FESCO, Ltd.**  
1100 Fesco Ave. - Alice, Texas 78332

EXHIBIT

**B**

**For:** Matador Resources Company  
One Lincoln Centre  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240

**Sample:** Tea Olive No. 112H  
40-10893  
First Stage Separator  
Spot Gas Sample @ 82 psig & 92°F

Date Sampled: 10/17/2024

Job Number: 243640.075

**CHROMATOGRAPH ANALYSIS - GPA 2261**

Un-Normalized			
COMPONENT	Mol%	MOL%	GPM
Hydrogen Sulfide*		1.000	
Nitrogen	1.156	1.198	
Carbon Dioxide	1.726	1.788	
Methane	70.930	73.488	
Ethane	10.668	11.051	2.955
Propane	5.933	6.147	1.693
Isobutane	0.950	0.984	0.322
n-Butane	2.099	2.174	0.682
Isopentane	0.628	0.650	0.003
n-Pentane	0.546	0.565	0.238
Hexanes Plus	0.922	0.955	0.205
Totals	95.558	100.000	6.098

**Computed Real Characteristics Of Total Sample:**

Specific Gravity -----	0.7936	(Air=1)
Compressibility (Z) -----	0.9958	
Molecular Weight -----	22.89	
Gross Heating Value		
Dry Basis -----	1308	BTU/CF
Saturated Basis -----	1286	BTU/CF

\*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)  
628.9 Gr/100 CF, 10000 PPMV or 1.000 Mol %

<b>Sample Date:</b> 10/17/2024	<b>Ambient Air Temp:</b> 73 °F
<b>Sample Time:</b> 14:25	<b>Heating Method Utilized:</b> Yes
<b>Analysis Date:</b> 10/24/2024	<b>Sampling Method:</b> Fill & Empty
<b>Analysis Time:</b> 07:12	<b>Device:</b> (GC) S6
<b>Sample Pressure:</b> 82 psig	<b>Make &amp; Model:</b> Shimadzu GC 2014
<b>Sample Temp:</b> 92 °F	<b>Last Verification Date:</b> 10/24/2024
<b>Sampling Flow Rate:</b> N/A MCF/D	

Base Conditions: 14.730 PSI &amp; 60 Deg F

Sampled By: (16) J. Minor  
Analyst: LG

Processor: HB

Certified: FESCO, Ltd. - Alice, Texas

Cylinder ID: T-4362

Conan Pierce 361-661-7015

## EXHIBIT

5

Issued July 9, 2024

C-102

Submit Electronically  
Via OCD Permitting

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Submittal  
Type:

Initial Submittal  
 Amended Report  
 As Drilled

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52593	Pool Code 98150	Pool Name WC-025 G-08 S263620G; LWR Bone Spring
Property Code 336622	Property Name JUNIPER 25 36 34 FED COM	Well Number 094H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3000'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL or lot no. N	Section 34	Township 25-S	Range 36-E	Lot Idn -	Feet from the N/S 260' S	Feet from the E/W 2050' W	Latitude N 32.0802939	Longitude W 103.2549417	County LEA
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## Bottom Hole Location

UL or lot no. C	Section 27	Township 25-S	Range 36-E	Lot Idn -	Feet from the N/S 110' N	Feet from the E/W 1651' W	Latitude N 32.1082924	Longitude W 103.2562294	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Dedicated Acres 320	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code C
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL or lot no. 3	Section 3	Township 26-S	Range 36-E	Lot Idn -	Feet from the N/S 400' N	Feet from the E/W 1650' W	Latitude N 32.0784802	Longitude W 103.2562312	County LEA
--------------------	--------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

## First Take Point (FTP)

UL or lot no. N	Section 34	Township 25-S	Range 36-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1650' W	Latitude N 32.0798545	Longitude W 103.2562316	County LEA
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## Last Take Point (LTP)

UL or lot no. C	Section 27	Township 25-S	Range 36-E	Lot Idn -	Feet from the N/S 110' N	Feet from the E/W 1651' W	Latitude N 32.1082924	Longitude W 103.2562294	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

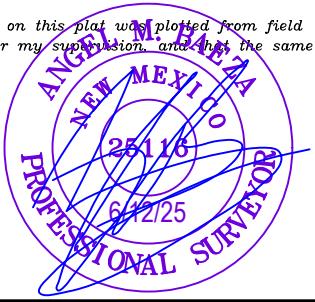
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

9/22/2025

## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey
E-mail Address		09/10/2024	

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:  
 Initial Submittal  
 Amended Report  
 As Drilled

Property Name and Well Number

JUNIPER 25 36 34 FED COM 094H

## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=875343 Y=394618  
LAT.: N 32.0802939  
LONG.: W 103.2549417NAD 1927  
X=834155 Y=394560  
LAT.: N 32.0801663  
LONG.: W 103.2544836  
260' FSL 2050' FWLKICK OFF POINT (KOP)  
NEW MEXICO EAST  
NAD 1983  
X=874950 Y=393954  
LAT.: N 32.0784802  
LONG.: W 103.2562312  
NAD 1927  
X=833762 Y=393896  
LAT.: N 32.0783526  
LONG.: W 103.2557732  
400' FNL 1650' FWL

NAD27 X=833323.80 Y=404847.98 NAD83 X=874511.40 Y=404906.35	NAD 27 X=834645.17 Y=404860.56 NAD 83 X=875832.79 Y=404918.94
21	22 23
28	27 26

NAD27 X=833349.40 Y=402208.38 NAD83 X=874537.06 Y=402266.73	NAD27 X=834670.75 Y=402220.87 NAD83 X=875858.43 Y=402279.24
28	27 26
33	34 35

NAD27 X=833375.29 Y=399570.03 NAD83 X=874563.04 Y=399628.31	NAD 27 X=834696.25 Y=399582.59 NAD 83 X=875884.06 Y=399640.82
28	27 26
33	34 35

NAD27 X=833401.55 Y=396930.70 NAD83 X=874589.40 Y=396988.91	NAD27 X=834722.40 Y=396943.03 NAD83 X=875910.26 Y=397001.25
28	27 26
33	34 35

NAD27 X=833401.55 Y=396930.70 NAD83 X=874589.40 Y=396988.91	NAD27 X=834722.40 Y=396943.03 NAD83 X=875910.26 Y=397001.25
28	27 26
33	34 35

NAD27 X=833401.55 Y=396930.70 NAD83 X=874589.40 Y=396988.91	NAD27 X=834722.40 Y=396943.03 NAD83 X=875910.26 Y=397001.25
28	27 26
33	34 35

NAD27 X=833401.55 Y=396930.70 NAD83 X=874589.40 Y=396988.91	NAD27 X=834722.40 Y=396943.03 NAD83 X=875910.26 Y=397001.25
28	27 26
33	34 35

4	LOT 4	LOT 3	LOT 2	T-26-S, R-36-E	3	2
1650'	1650'	400'	260'	771.7'		

4	LOT 4	LOT 3	LOT 2	T-26-S, R-36-E	3	2
1650'	1650'	400'	260'	771.7'		

## FIRST PERF POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=874945 Y=394454  
LAT.: N 32.0798545  
LONG.: W 103.2562316  
NAD 1927  
X=833757 Y=394396  
LAT.: N 32.0797269  
LONG.: W 103.2557735  
100' FSL 1650' FWLLAST TAKE POINT (LTP)  
BOTTOM HOLE LOCATION (BHL)NEW MEXICO EAST  
NAD 1983  
X=874842 Y=404799  
LAT.: N 32.1082924  
LONG.: W 103.2562294  
NAD 1927  
X=833655 Y=404741  
LAT.: N 32.1081651  
LONG.: W 103.2557700  
110' FNL 1651' FWL

## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
09/10/2024

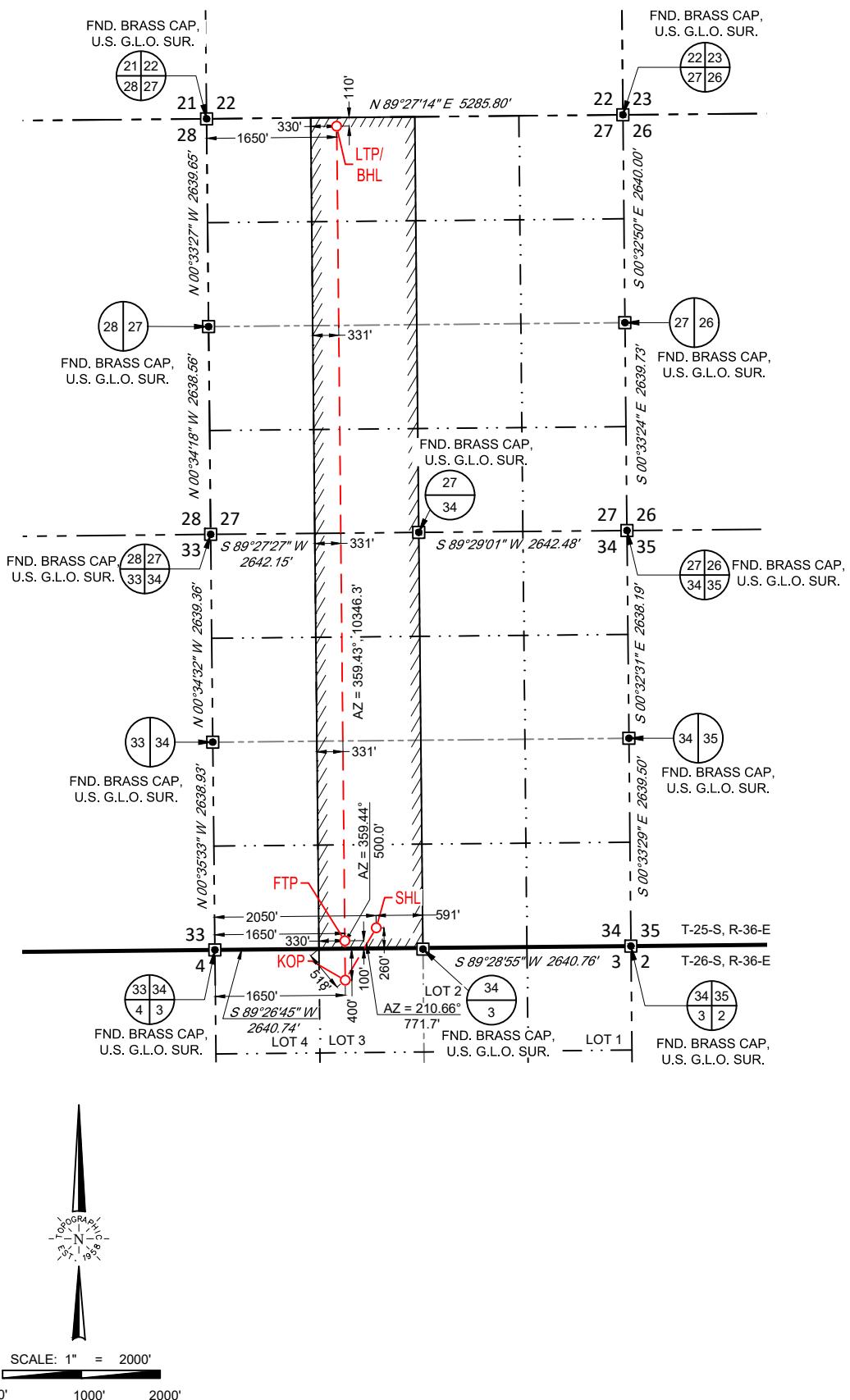
Date of Survey

Signature and Seal of Professional Surveyor:





SECTION 34, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: JUNIPER 25 36 34 FED COM 094H

SECTION 34 TWP 25-S RGE 36-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM  
DESCRIPTION 260' FSL & 2050' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-18 N. & NM-128, GO WEST ON NM-128  $\pm$  5.6 MILES.  
THENCE SOUTH (LEFT) ON LEASE RD.  $\pm$  6.7 MILES, THENCE EAST (LEFT)  
ON A PROPOSED RD.  $\pm$  7624 FEET TO A POINT  $\pm$  477 FEET SOUTHWEST  
OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=875343 Y=394618  
LAT.: N 32.0802939  
LONG.: W 103.2549417

260' FSL 2050' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=874950 Y=393954  
LAT.: N 32.0784802  
LONG.: W 103.2562312

400' FNL 1650' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=874945 Y=394454  
LAT.: N 32.0798545  
LONG.: W 103.2562316

100' FSL 1650' FWL

LAST TAKE POINT (LTP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=874842 Y=404799  
LAT.: N 32.1082924  
LONG.: W 103.2562294

110' FNL 1651' FWL



Angel M. Baeza, P.S. No. 25116

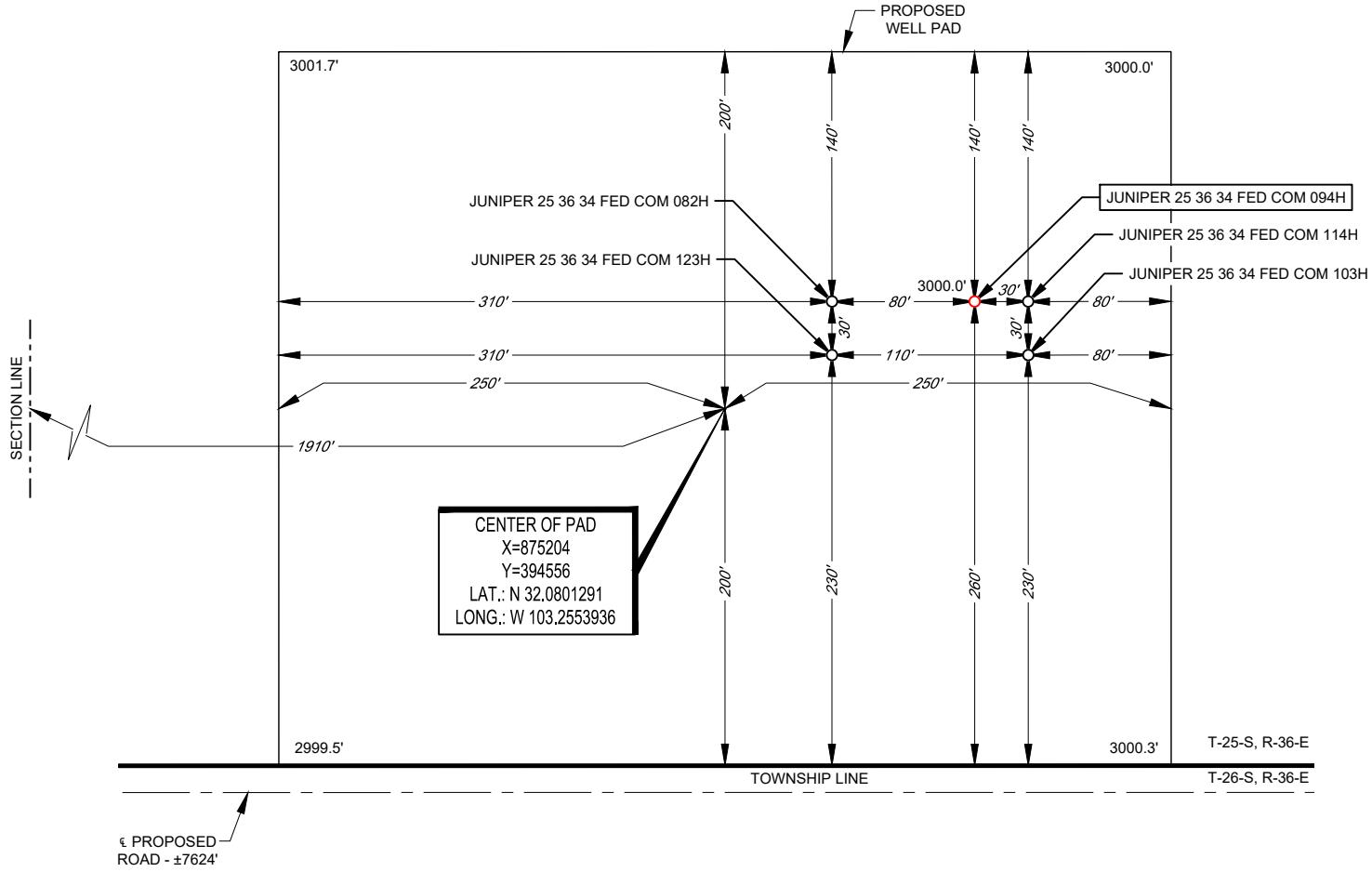




## LEGEND

- TOWNSHIP LINE
- - - SECTION LINE
- PROPOSED ROAD

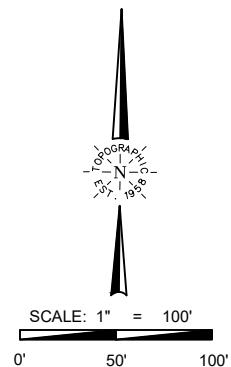
SECTION 34, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: JUNIPER 25 36 34 FED COM 094H  
094H LATITUDE N 32.0802939 094H LONGITUDE W 103.2549417

CENTER OF PAD IS 200' FSL & 1910' FWL



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p><b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>				
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%; text-align: center; padding: 5px;">Submittal Type:</td> <td style="width: 85%; text-align: center; padding: 5px;"><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td style="text-align: center; padding: 5px;"><input checked="" type="checkbox"/> Amended Report</td> <td style="text-align: center; padding: 5px;"><input type="checkbox"/> As Drilled</td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled					

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52601	Pool Code 33813	Pool Name JAL; WOLFCAMP, WEST
Property Code 336622	Property Name JUNIPER 25 36 34 FED COM	Well Number 114H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3000'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	34	25-S	36-E	-	260' S	2080' W	N 32.0802940	W 103.2548448	LEA

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	27	25-S	36-E	-	110' N	2310' W	N 32.1082915	W 103.2541027	LEA

Dedicated Acres <b>320</b>	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	3	26-S	36-E	-	400' N	2310' W	N 32.0784796	W 103.2541026	LEA

## First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	34	25-S	36-E	-	100' S	2310' W	N 32.0798539	W 103.2541022	LEA

## Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	27	25-S	36-E	-	110' N	2310' W	N 32.1082915	W 103.2541027	LEA

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation '
---	---	-----------------------------

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Nicky Fitzgerald

5/13/2025

## **SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of a total survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor Date

Signature <b>Nicky Fitzgerald</b>	Date	Signature and Seal of Professional Surveyor	Date
Print Name <b>nicky.fitzgerald@matadorresources.com</b>	Certificate Number	Date of Survey <b>09/10/2024</b>	
E-mail Address			

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:	<input type="checkbox"/> Initial Submittal
	<input checked="" type="checkbox"/> Amended Report
	<input type="checkbox"/> As Drilled

Property Name and Well Number

JUNIPER 25 36 34 FED COM 114H

## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=875373 Y=394618  
LAT.: N 32.0802940  
LONG.: W 103.2548448

NAD 1927  
X=834185 Y=394560  
LAT.: N 32.0801664  
LONG.: W 103.2543868  
260' FSL 2080' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=875610 Y=393960  
LAT.: N 32.0784796  
LONG.: W 103.2541026

NAD 1927  
X=834421 Y=393902  
LAT.: N 32.0783520  
LONG.: W 103.2536447  
400' FNL 2310' FWL

NAD27  
X=833323.80  
Y=404847.98  
NAD83  
X=874511.40  
Y=404906.35

NAD 27  
X=834645.17  
Y=404860.56  
NAD 83  
X=875832.79  
Y=404918.94

NAD27  
X=833349.40  
Y=402208.38  
NAD83  
X=874537.06  
Y=402266.73

NAD27  
X=834670.75  
Y=402220.87  
NAD83  
X=875858.43  
Y=402279.24

NAD27  
X=833375.29  
Y=399570.03  
NAD83  
X=874563.04  
Y=399628.31

NAD 27  
X=834696.25  
Y=399582.59  
NAD 83  
X=875884.06  
Y=399640.82

NAD27  
X=833401.55  
Y=396930.70  
NAD83  
X=874589.40  
Y=396988.91

NAD27  
X=834722.40  
Y=396943.03  
NAD83  
X=875910.26  
Y=397001.25

AZ = 160.22°  
699.0'  
2080'  
2310'

SHL  
FTP  
KOP  
100'  
561'  
331'

T-25-S, R-36-E 34 35

LOT 4  
2310'  
NAD27  
X=833428.17  
Y=394292.49  
NAD83  
X=874616.14  
Y=394350.56

LOT 3  
260'  
NAD27  
X=833428.17  
Y=394292.49  
NAD83  
X=874616.14  
Y=394350.56

LOT 2  
400'  
NAD27  
X=834748.46  
Y=394305.25  
NAD83  
X=875936.45  
Y=394363.33

LOT 1  
500'  
NAD27  
X=834748.46  
Y=394305.25  
NAD83  
X=875936.45  
Y=394363.33

T-26-S, R-36-E 3 2

## FIRST PERF POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=875605 Y=394460  
LAT.: N 32.0798539  
LONG.: W 103.2541022

NAD 1927  
X=834417 Y=394402  
LAT.: N 32.0797264  
LONG.: W 103.2536442  
100' FSL 2310' FWL

LAST TAKE POINT (LTP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=875501 Y=404806  
LAT.: N 32.1082915  
LONG.: W 103.2541027

NAD 1927  
X=834313 Y=404748  
LAT.: N 32.1081642  
LONG.: W 103.2536434  
110' FNL 2310' FWL

## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/10/2024

Date of Survey

Signature and Seal of Professional Surveyor:



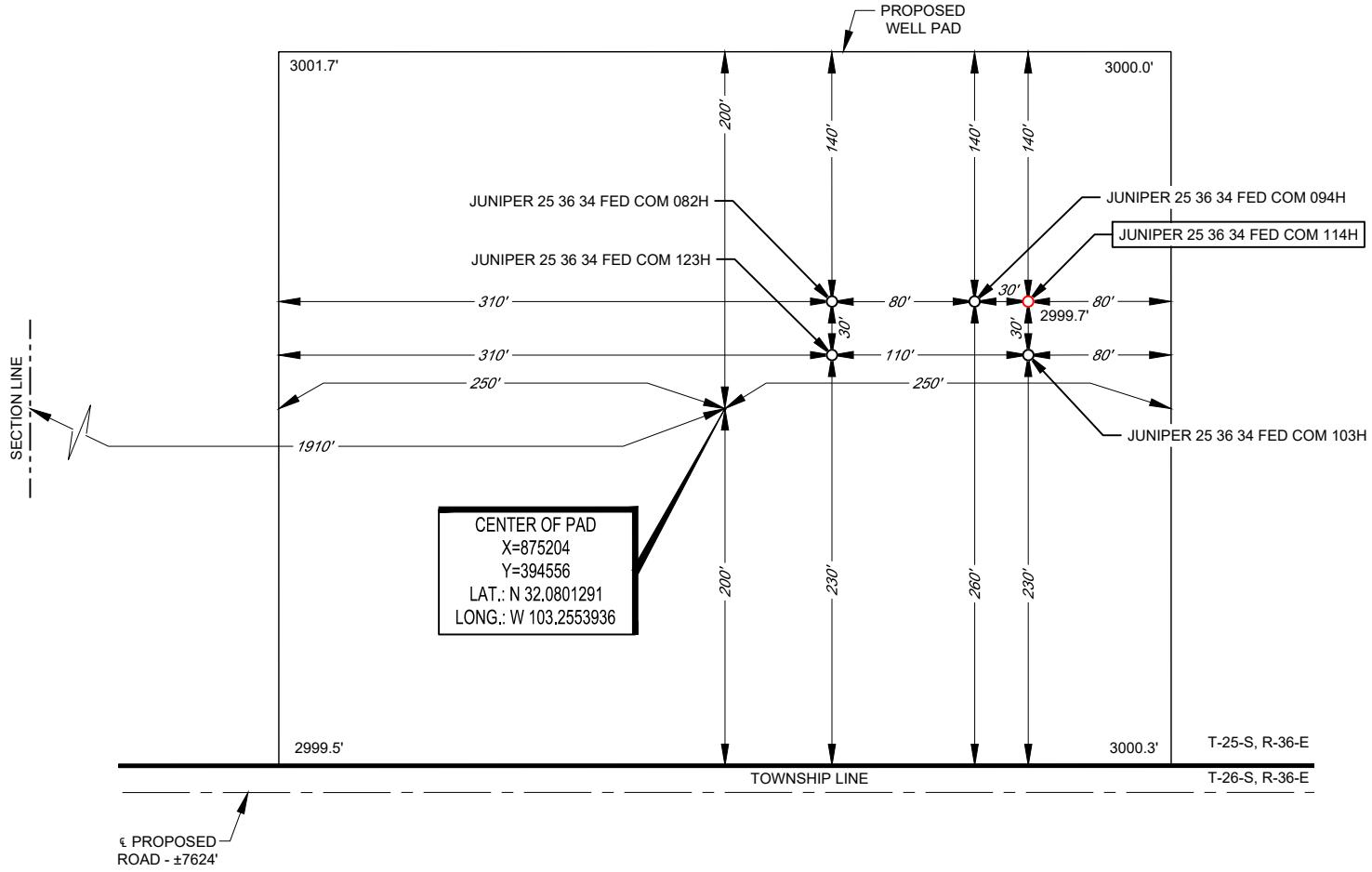




## LEGEND

- TOWNSHIP LINE
- - - SECTION LINE
- PROPOSED ROAD

SECTION 34, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: JUNIPER 25 36 34 FED COM 114H  
114H LATITUDE N 32.0802940 114H LONGITUDE W 103.2548448

CENTER OF PAD IS 200' FSL & 1910' FWL



SCALE: 1" = 100'  
0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
481 WINSCHOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOBOPGRAPHIC.COM

C-102  Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number  30-025-52598	Pool Code  33813	Pool Name  JAL; WOLFCAMP, WEST	
Property Code  336622	Property Name  JUNIPER 25 36 34 FED COM		Well Number  105H
OGRID No.  228937	Operator Name  MATADOR PRODUCTION COMPANY		Ground Level Elevation  2998'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	34	25-S	36-E	-	230' S	1836' E	N 32.0802089	W 103.2504360	LEA

#### Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	27	25-S	36-E	-	110' N	1651' E	N 32.1082897	W 103.2498260	LEA

Dedicated Acres  320	Infill or Defining Well  ----	Defining Well API  ----	Overlapping Spacing Unit (Y/N)  ----	Consolidated Code  ----
Order Numbers  -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

#### Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
2	3	26-S	36-E	-	400' N	1650' E	N 32.0784766	W 103.2498371	LEA

#### First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	34	25-S	36-E	-	100' S	1650' E	N 32.0798509	W 103.2498370	LEA

#### Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	27	25-S	36-E	-	110' N	1651' E	N 32.1082897	W 103.2498260	LEA

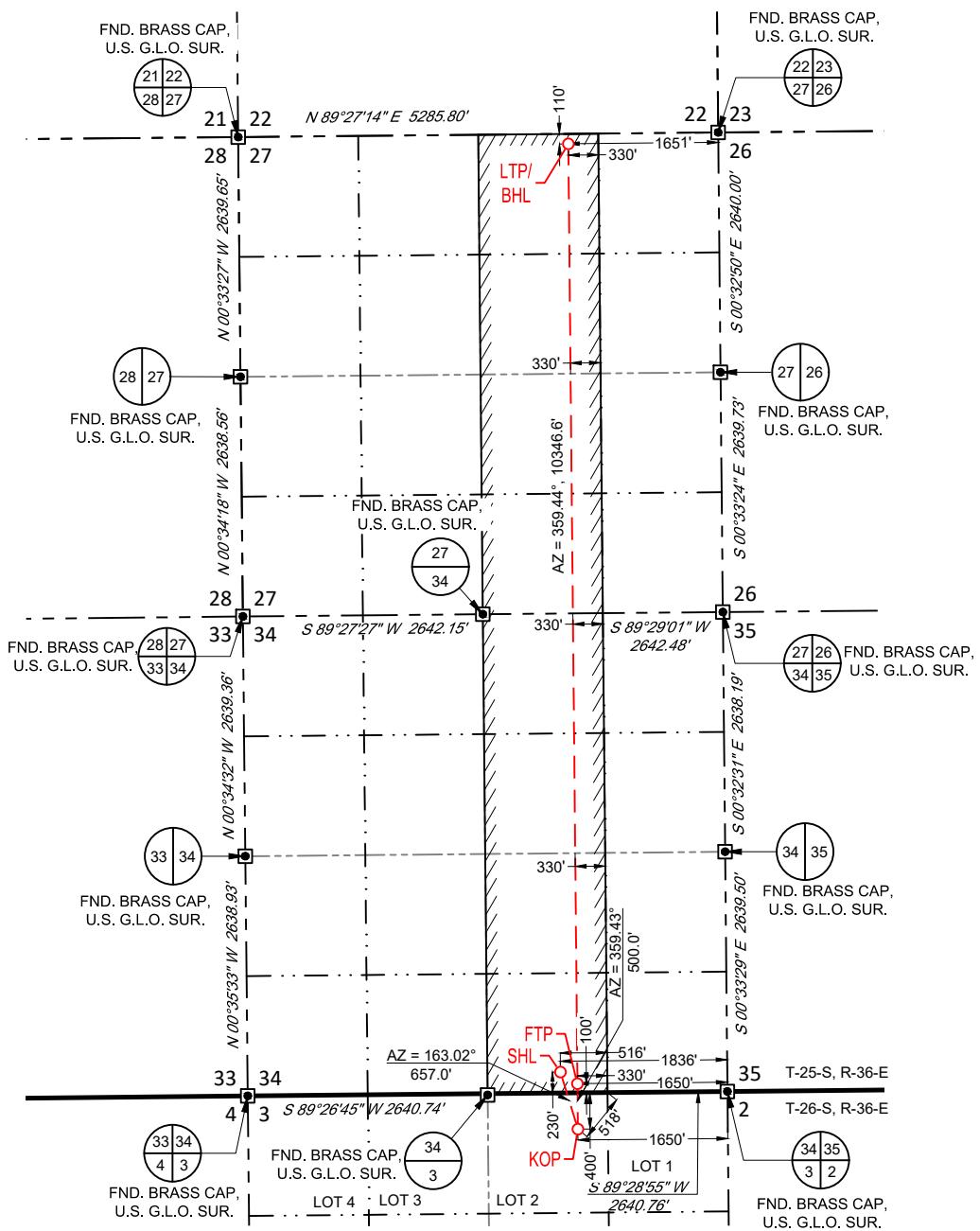
Unitized Area or Area of Uniform Interest  ----	Spacing Unity Type  <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation  '
---	---	---------------------------------

<b>OPERATOR CERTIFICATION</b> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<b>SURVEYORS CERTIFICATION</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> 	
Signature  <b>Nicky Fitzgerald</b> 5/13/2025		Signature and Seal of Professional Surveyor  <b>Nicky Fitzgerald</b>	
Signature  <b>Nicky Fitzgerald</b> 5/13/2025		Date  5/9/25	
Print Name <b>nicky.fitzgerald@matadorresources.com</b>		Certificate Number  	Date of Survey  09/10/2024
E-mail Address  <b>nicky.fitzgerald@matadorresources.com</b>			





SECTION 34, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: JUNIPER 25 36 34 FED COM 105H

SECTION 34 TWP 25-S RGE 36-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM  
DESCRIPTION 230' FSL & 1836' FEL

DISTANCE & DIRECTION

FROM INT. OF NM-18 N. & NM-128, GO WEST ON NM-128  $\pm$  5.6 MILES.  
THENCE SOUTH (LEFT) ON LEASE RD.  $\pm$  6.7 MILES, THENCE EAST (LEFT)  
ON A PROPOSED RD.  $\pm$  7624 FEET TO A POINT  $\pm$  461 FEET SOUTHWEST  
OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET  
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.  
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=876739 Y=394601

LAT.: N 32.0802089

LONG.: W 103.2504360

230' FSL 1836' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=876931 Y=393972

LAT.: N 32.0784766

LONG.: W 103.2498371

400' FNL 1650' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=876926 Y=394472

LAT.: N 32.0798509

LONG.: W 103.2498370

100' FSL 1650' FEL

LAST TAKE POINT (LTP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=876825 Y=404818

LAT.: N 32.1082897

LONG.: W 103.2498260

110' FNL 1651' FEL

ANSEL M. BAEZA  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
25116  
5/9/25

Angel M. Baeza, P.S. No. 25116

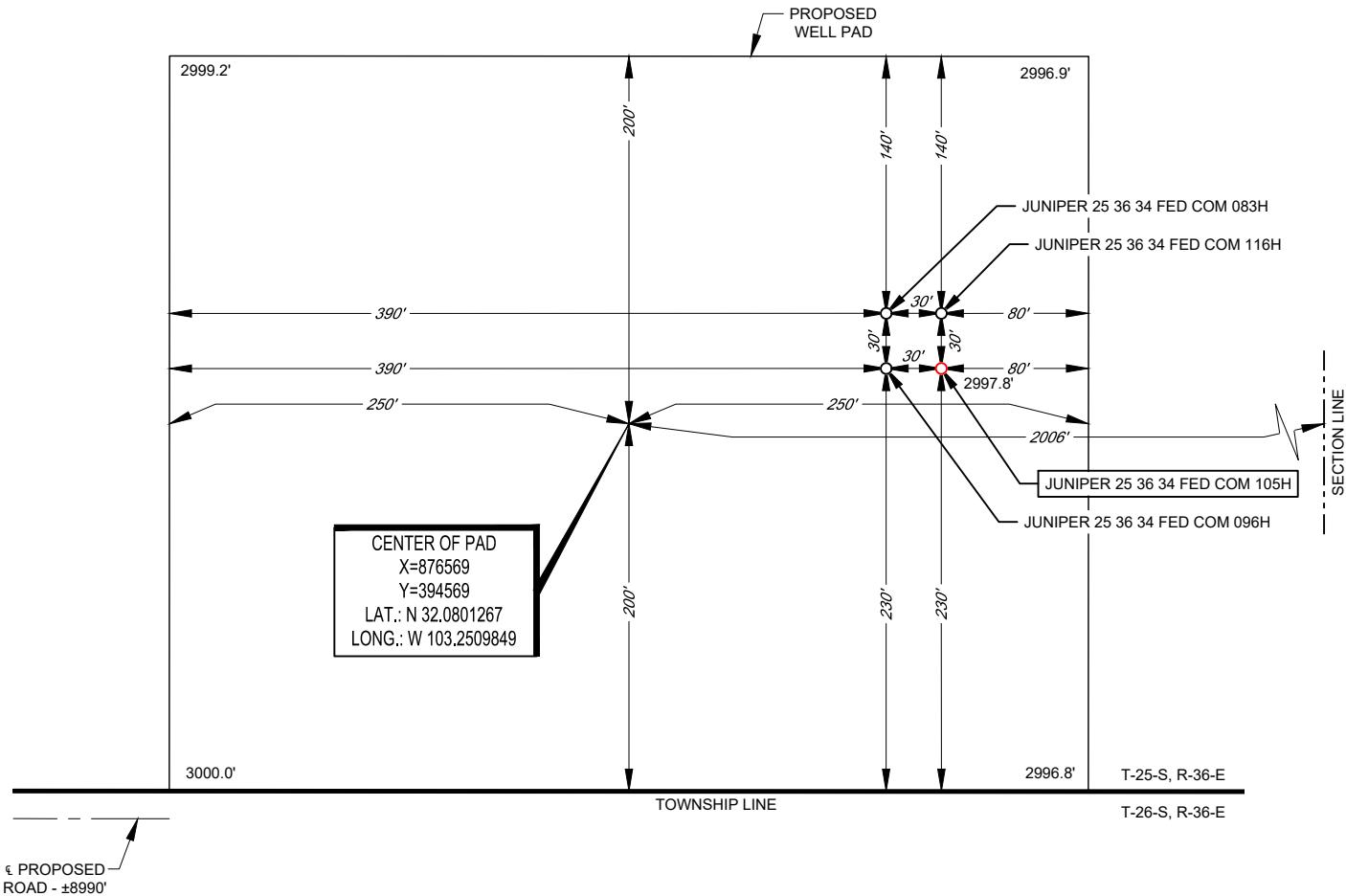




## LEGEND

- TOWNSHIP LINE
- - - SECTION LINE
- PROPOSED ROAD

SECTION 34, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: JUNIPER 25 36 34 FED COM 105H  
105H LATITUDE N 32.0802089 105H LONGITUDE W 103.2504360

CENTER OF PAD IS 200' FSL &amp; 2006' FEL



SCALE: 1" = 100'  
0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

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ORIGINAL DOCUMENT SIZE: 8.5" X 11"

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WWW.TOBOPGRAPHIC.COM

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p><b>State of New Mexico</b> <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>						
		<p>Submittal Type:</p> <table border="1" style="margin-left: auto; margin-right: 0;"> <tr> <td><input type="checkbox"/></td> <td>Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Amended Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>As Drilled</td> </tr> </table>	<input type="checkbox"/>	Initial Submittal	<input checked="" type="checkbox"/>	Amended Report	<input type="checkbox"/>	As Drilled
<input type="checkbox"/>	Initial Submittal							
<input checked="" type="checkbox"/>	Amended Report							
<input type="checkbox"/>	As Drilled							

## **WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-52602	Pool Code 33813	Pool Name JAL; WOLFCAMP, WEST
Property Code 336622	Property Name JUNIPER 25 36 34 FED COM	Well Number 116H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 2998'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	34	25-S	36-E	-	260' S	1836' E	N 32.0802913	W 103.2504359	LEA

## Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	25-S	36-E	-	110' N	330' E	N 32.1082877	W 103.2455586	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
320	----	----	----	----
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

### Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	26-S	36-E	-	400' N	330' E	N 32.0784729	W 103.2455760	LEA

## First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	34	25-S	36-E	-	100' S	330' E	N 32.0798472	W 103.2455744	LEA

## Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	25-S	36-E	-	110' N	330' E	N 32.1082877	W 103.2455586	LEA

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Nicky Fitzgerald 5/13/2025

## **SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature <b>Nicky Fitzgerald</b>	Date	Signature and Seal of Professional Surveyor	Date
Print Name <b>nicky.fitzgerald@matadorresources.com</b>	Certificate Number	Date of Survey <b>09/10/2024</b>	
E-mail Address			

C-102

**Submit Electronically  
Via OCD Permitting**

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**

Revised July 9, 2024

Property Name and Well Number

JUNIPER 25 36 34 FED COM 116H

Submittal  
Type:

Initial Submittal  
 Amended Report  
 As Drilled

### **SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=876739 Y=394631  
LAT.: N 32.0802913  
LONG.: W 103.2504359

NAD 1927  
X=835551 Y=394573  
LAT.: N 32.0801638  
LONG.: W 103.2499780  
260' FSL 1836' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=878251 Y=393984  
LAT.: N 32.0784729  
LONG.: W 103.2455760  
  
**NAD 1927**  
X=837063 Y=393926  
LAT.: N 32.0783454  
LONG.: W 103.2451184  
400' ENL 330' EEL

NAD 27  
X=835991.90  
Y=402233.38  
NAD 83  
X=877179.61  
Y=402291.74  
NAD 27  
X=837131.0  
Y=402245.9  
330°  
NAD 83

Y=394329.1  
NAD 83

## FIRST PERF POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=878246 Y=394484  
LAT.: N 32.0798472  
LONG.: W 103.2455744  
  
NAD 1927  
X=837058 Y=394426  
LAT.: N 32.0797197  
LONG.: W 103.2451167  
100' ESL 330' EEL

**LAST TAKE POINT (LTP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=878147 Y=404831  
LAT.: N 32.1082877  
LONG.: W 103.2455586  
  
NAD 1927  
X=836959 Y=404773  
LAT.: N 32.1081606  
LONG.: W 103.2450997  
110' FNL 330' FEI

## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/10/2024



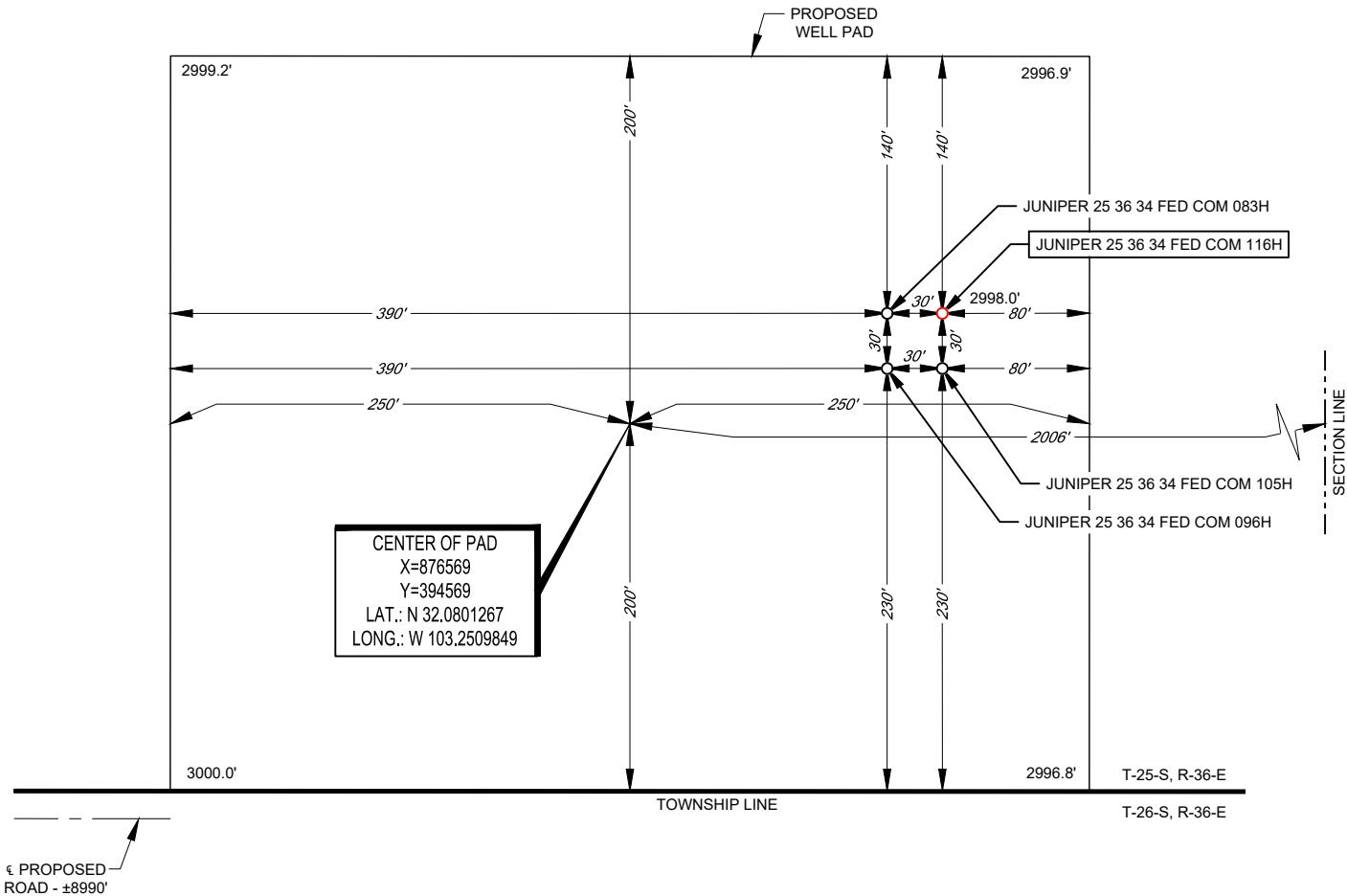




## LEGEND

- TOWNSHIP LINE
- - - SECTION LINE
- PROPOSED ROAD

SECTION 34, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: JUNIPER 25 36 34 FED COM 116H  
116H LATITUDE N 32.0802913 116H LONGITUDE W 103.2504359

CENTER OF PAD IS 200' FSL &amp; 2006' FEL

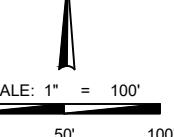


SCALE: 1" = 100'  
0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
481 WINSCHOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOBOPGRAPHIC.COM

EXHIBIT

6

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

*Juniper 25 36 34 Fed Com #094H – Federal Comm Agreement*

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

---

Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

## **ACKNOWLEDGEMENT**

**STATE OF TEXAS)**

**COUNTY OF DALLAS)**

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

**STATE OF TEXAS)**

**COUNTY OF DALLAS)**

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

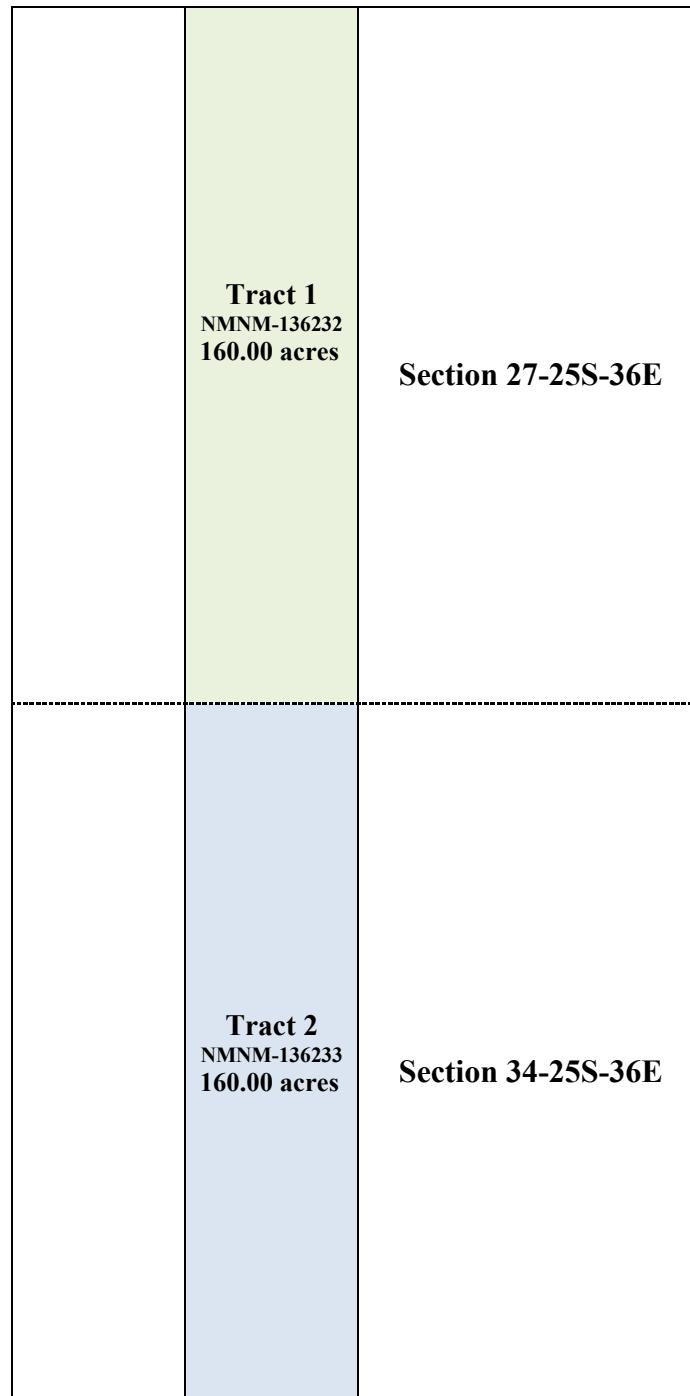
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT “A”

Plat of communitized area covering 320.00 acres in the E2W2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.

Juniper 25 36 34 Fed Com #094H



*Juniper 25 36 34 Fed Com #094H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **E2W2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

<b>Lease Serial Number:</b>	NMNM-136232
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 27: E2W2
<b>Number of Acres:</b>	160.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

#### Tract No. 2

<b>Lease Serial Number:</b>	NMNM-136233
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 34: E2W2
<b>Number of Acres:</b>	160.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

## RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

*Juniper 25 36 34 Fed Com #094H – Federal Comm Agreement*

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

---

Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

**STATE OF TEXAS)**

**COUNTY OF DALLAS)**

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

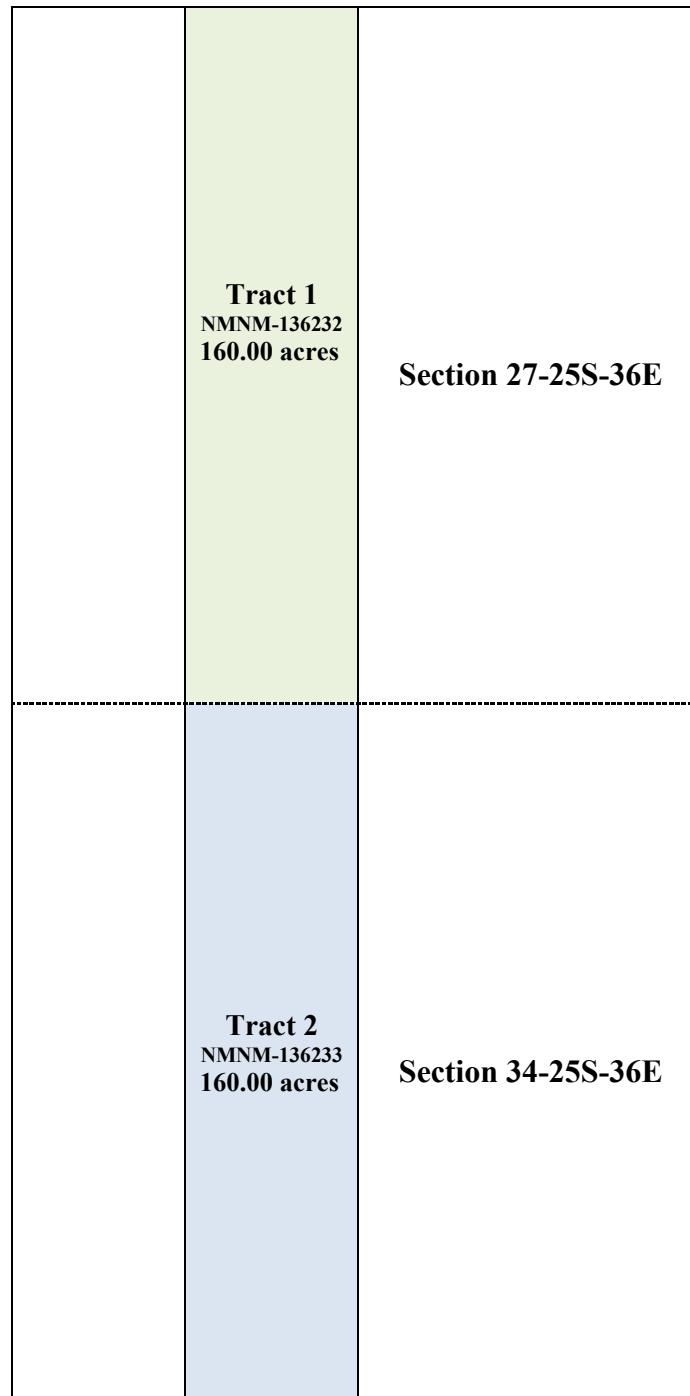
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT “A”

Plat of communitized area covering 320.00 acres in the E2W2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.

Juniper 25 36 34 Fed Com #114H



*Juniper 25 36 34 Fed Com #114H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **E2W2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

**Lease Serial Number:** NMNM-136232  
**Description of Land Committed:** Township 25 South, Range 36 East, Section 27: E2W2  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

#### Tract No. 2

**Lease Serial Number:** NMNM-136233  
**Description of Land Committed:** Township 25 South, Range 36 East, Section 34: E2W2  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

## RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

*Juniper 25 36 34 Fed Com #114H – Federal Comm Agreement*

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

---

Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

**STATE OF TEXAS)**

**COUNTY OF DALLAS)**

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT “A”

Plat of communitized area covering 320.00 acres in the W2E2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.

Juniper 25 36 34 Fed Com #105H

Section 27-25S-36E	Tract 1 NMNM-136232 160.00 acres	
Section 34-25S-36E	Tract 2 NMNM-136233 160.00 acres	

*Juniper 25 36 34 Fed Com #105H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **W2E2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

**Lease Serial Number:** NMNM-136232  
**Description of Land Committed:** Township 25 South, Range 36 East, Section 27: W2E2  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

#### Tract No. 2

**Lease Serial Number:** NMNM-136233  
**Description of Land Committed:** Township 25 South, Range 36 East, Section 34: W2E2  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

## RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

*Juniper 25 36 34 Fed Com #105H – Federal Comm Agreement*

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **June, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2E2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **June 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

---

Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

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My Commission Expires

---

Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

**STATE OF TEXAS)**

**COUNTY OF DALLAS)**

On this \_\_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

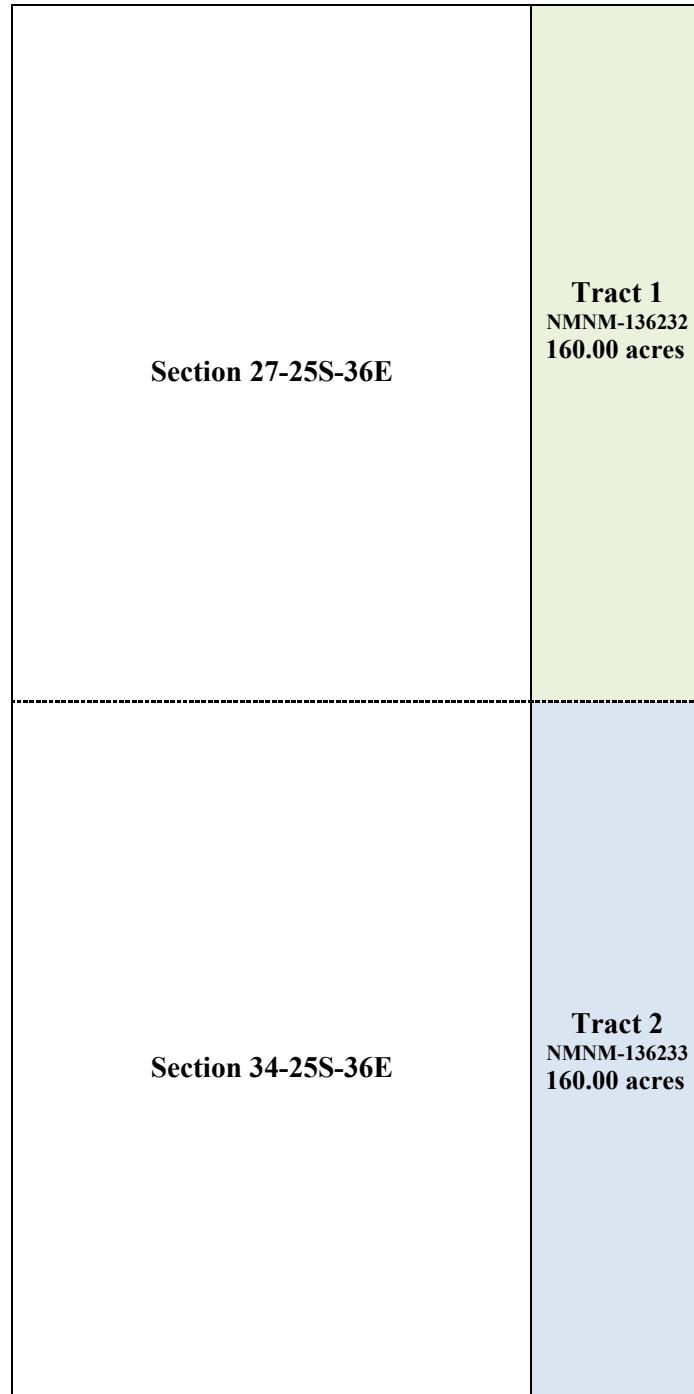
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT “A”

Plat of communitized area covering 320.00 acres in the E2E2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.

Juniper 25 36 34 Fed Com #116H



*Juniper 25 36 34 Fed Com #116H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated June 1, 2025, embracing the following described land in the **E2E2 of Sections 27 & 34, Township 25 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

**Lease Serial Number:** NMNM-136232  
**Description of Land Committed:** Township 25 South, Range 36 East, Section 27: E2E2  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

#### Tract No. 2

**Lease Serial Number:** NMNM-136233  
**Description of Land Committed:** Township 25 South, Range 36 East, Section 34: E2E2  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

## RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

*Juniper 25 36 34 Fed Com #116H – Federal Comm Agreement*

Aaron Childress	1400 McDonald Street	Midland	TX	79703
Bruce C. Miller	200 N Loraine St #1230	Midland	TX	79701
Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Carol A. Noonan	6121 Woodgarden Lane	Benbrook	TX	76132
Constitution Resources II, LP	2901 Via Fortuna, Suite 600	Austin	TX	78746
EOG Resources, Inc.	Midland Division - Land Dept., 5509 Champions Drive	Midland	TX	79706
Exile Royalty Company, LLC	515 Houston Street, Suite 631	Fort Worth	TX	76102
HED Enterprises, L.P.	4925 Greenville Avenue, Suite 500	Dallas	TX	75206
Hunter G. Davis	5005 Heather Road	Midland	TX	79705
Joe Bob Jones	2503 Bellechasse Ct	Midland	TX	79705
KWF Enterprises, L.P.	4925 Greenville Avenue, Suite 500	Dallas	TX	75206
Michael A. Kulenguski	279 Jones Mountain Road	Madison	VA	22727
Roy G. Barton, III	1919 N Turner St	Hobbs	NM	88240



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
**pmvance@hollandhart.com**

October 30, 2025

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company to Amend NMOCD Order PLC-1021 administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the leases comprising the W/2 of Sections 17 and 20, and E/2 NW/4 and NE/4 SW/4 of Section 21, E/2 E/2 of Sections 29 and 32, and All of Sections 27, 28, 33, and 34, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, as well as All of Sections 3, 4, 9, and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns  
 Matador Production Company  
 (972) 619-1259  
 djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Paula M. Vance'.

**Paula M. Vance**  
**ATTORNEY FOR MATADOR PRODUCTION**  
**COMPANY**

Matador - Firethorn Amendment Commingling  
Postal Delivery Report

9414811898765476725925	Aaron Childress	1400 McDonald St	Midland	TX	79703-4922	Your item was delivered to an individual at the address at 3:15 pm on November 4, 2025 in MIDLAND, TX 79703.
9414811898765476725994	Bruce C. Miller	200 N Loraine St Ste 1230	Midland	TX	79701-4746	We were unable to deliver your package at 1:38 pm on November 6, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765476725932	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 11:32 am on November 4, 2025 in CARLSBAD, NM 88220.
9414811898765476725659	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item is being held at the SANTA FE, NM 87508 post office at 8:53 am on November 3, 2025. This is at the request of the customer.
9414811898765476725628	Carol A. Noonan	6121 Woodgarden Ln	Benbrook	TX	76132-1049	Your item was delivered to an individual at the address at 3:42 pm on November 3, 2025 in FORT WORTH, TX 76132.
9414811898765476725697	Constitution Resources II, LP	2901 Via Fortuna Ste 600	Austin	TX	78746-7710	Your item was forwarded to a different address at 9:09 am on November 3, 2025 in AUSTIN, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765476725680	EOG Resources, Inc.	5509 Champions Dr Midland Division - Land Dept	Midland	TX	79706-2843	Your item was picked up at a postal facility at 8:29 am on November 4, 2025 in MIDLAND, TX 79701.
9414811898765476725673	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 2:31 pm on November 3, 2025 in FORT WORTH, TX 76102.
9414811898765476725154	HED Enterprises, L.P.	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your item arrived at our USPS facility in DALLAS, TX 75206 on November 6, 2025 at 1:24 am. The item is currently in transit to the destination.
9414811898765476725161	Hunter G. Davis	5005 Heather Rd	Midland	TX	79705-2823	Your item has been delivered to an agent and left with an individual at the address at 3:43 pm on November 4, 2025 in MIDLAND, TX 79705.

Matador - Firethorn Amendment Commingling  
Postal Delivery Report

9414811898765476725123	Joe Bob Jones	2503 Bellechasse Ct	Midland	TX	79705-2604	We attempted to deliver your item at 1:57 pm on November 4, 2025 in MIDLAND, TX 79705 and a notice was left because an authorized recipient was not available.
9414811898765476725109	KWF Enterprises, L.P.	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your item arrived at our USPS facility in DALLAS, TX 75206 on November 6, 2025 at 1:24 am. The item is currently in transit to the destination.
9414811898765476725192	Michael A. Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	We attempted to deliver your item at 12:33 pm on November 3, 2025 in MADISON, VA 22727 and a notice was left because an authorized recipient was not available.
9414811898765476725147	Roy G. Barton, III	1919 N Turner St	Hobbs	NM	88240-2712	Your item was delivered to an individual at the address at 10:52 am on November 6, 2025 in HOBBS, NM 88240.

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.587.4622 • Fax 214.866.4957  
[preston.cazale@matadorresources.com](mailto:preston.cazale@matadorresources.com)

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**Preston Cazale**  
**Land Analyst**

January 28, 2026

**VIA FEDERAL EXPRESS**

Bureau of Land Management  
Attn: Jordan Yawn  
301 Dinosaur Trail  
Santa Fe, NM 87508

Re: Matador Production Company  
Pimento 26 36 03 Fed Com #113H & #104H  
Community Agreements

Dear Mr. Yawn:

Enclosed please find two original copies and two duplicate copies of the following:

- Federal Community Agreements, for the Pimento 26 36 03 Fed Com #113H & #104H  
Wolfcamp Unit, containing 320.00 acres of land, more or less, described as the E2W2 of Sections  
3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Please contact me if there are any questions.

Sincerely,

Matador Production Company



Preston Cazale

ORIGIN ID:ADSA  
PRESTON CAZALE  
MATADOR RESOURCES COMPANY  
54001BJFREEWAY  
SUITE 1500  
DALLAS,TX 75240  
UNITED STATES US

(972) 371-5200  
ACTWGT: 1.00 LB  
CAD: 2743805/NET4535

SHIP DATE: 28JAN26  
ACTWGT: 1.00 LB  
CAD: 2743805/NET4535

BILL SENDER

TO **ATTN: JORDAN YAWN**

**BUREAU OF LAND MANAGEMENT**

**301 DINOSAUR TRAIL**

**SANTA FE NM 87508**

REF:

(505) 954-2142

INV:

PO:

DEPT:



58KJ4/747B/484B

TRK#  
0201

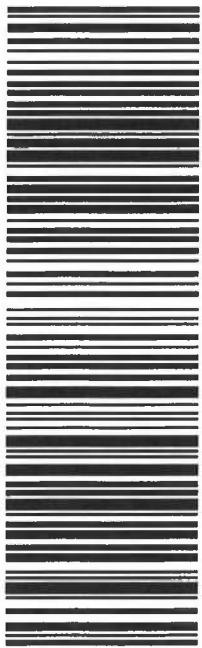
8882 8089 1352

THU - 29 JAN 12:00P  
PRIORITY OVERNIGHT

**XX SAFA**

NM-US ABQ

87508



After printing this label:

**CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH**

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](http://fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

  
Signature of Authorized Agent

  
P.W.J.  
P.J.

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

Date: 1/28/24

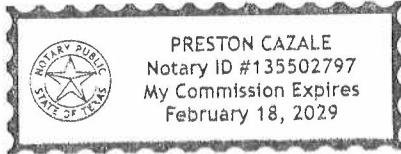
## ACKNOWLEDGEMENT

STATE OF TEXAS)

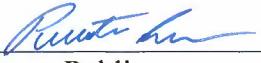
COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029  
My Commission Expires

  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

By: Kyle PR

*D.W.J. pdf*

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date: 1/28/26

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

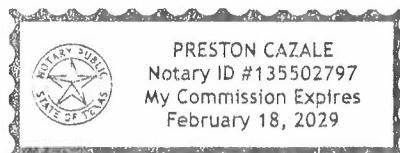
COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

2/18/2029  
My Commission Expires

*Pimento*  
\_\_\_\_\_  
Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Chris Carleton

Signature of office

*B.W.J.  
pmt*

Printed: Chris Carleton

TITLE: Vice President of Land Operations

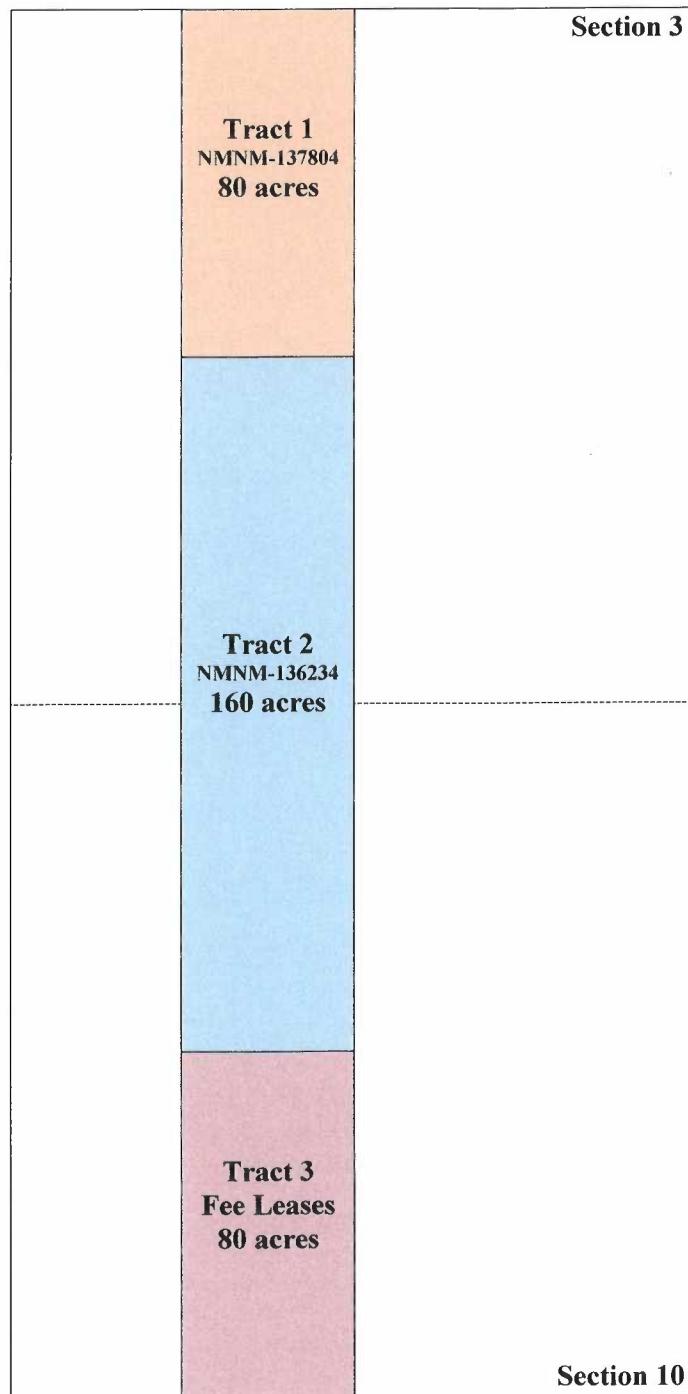
Phone number : (972) -371-5430

## EXHIBIT "A"

Plat of communized area covering **320.00** acres in the **E2W2** of **Section 3 & 10**, Township **26 South, Range 36 East**, Lea County, New Mexico.

Pimento Fed Com #113H – API#: 30-025-52800

Pimento Fed Com #104H – API#: 30-025-52830



*Pimento 26 36 03 Fed Com #113H & #104H – Federal Comm Agreement*

**EXHIBIT "B"**

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **E2W2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

<b>Lease Serial Number:</b>	NMMNM-137804
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: E2NW4
<b>Number of Acres:</b>	80.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	NMMNM-136234
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: E2SW4 Section 10: E2NW4
<b>Number of Acres:</b>	160.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

**Tract No. 3**

**Lease Serial Number:** Fee Leases

**Description of Land Committed:** Township 26 South, Range 36 East, Section 10: E2SW4

**Number of Acres:** 80.00

**Name and Percent of Working Interest Owners:**

- MRC Toro, LLC
- Olli Operating, LLC
- Alliance Land and Minerals, LLC
- Candace Delgado
- Elise Delgado
- Issacs Family Limited Liability Limited Partnership
- Joe N Gifford and Emily Gifford
- OXY USA WTP, LP
- Playa Resources, LLC
- Trabajo Del Spear, LP
- Subterra Resources, LLC
- Sylvia Delgado
- Panhandle Properties, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	80.00	25.00%
<b>2</b>	160.00	50.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup> day of October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

Kyle Perkins  
Signature of Authorized Agent

D.W. J. Gold

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** 1/28/26

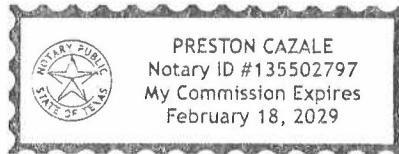
### ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029  
My Commission Expires

Pimento  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

By:

Kyle Perkins

D.W.J. [Signature]

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date:

1/28/26

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

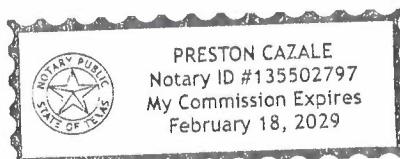
(SEAL)

2/18/2029

My Commission Expires

P. Cazale

Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Chris Carleton

Signature of office

*By J.  
paled*

Printed: Chris Carleton

TITLE: Vice President of Land Operations

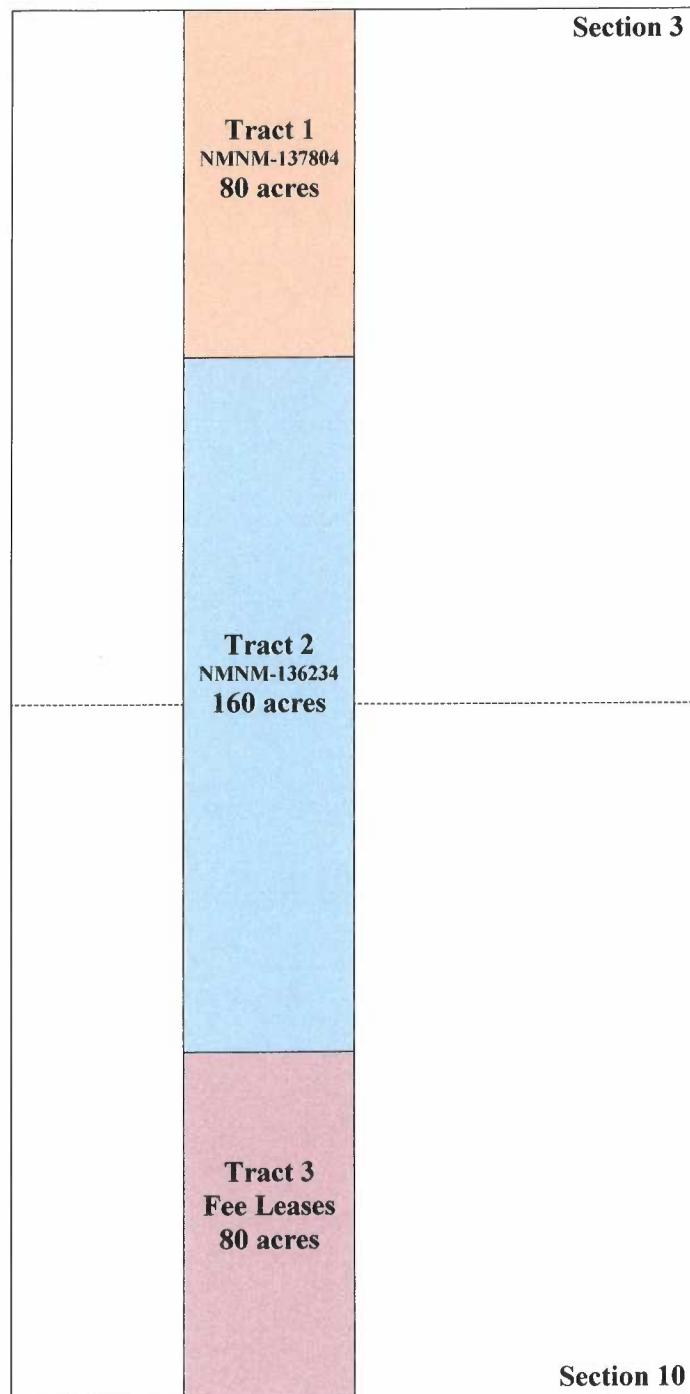
Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communized area covering 320.00 acres in the E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Pimento Fed Com #113H – API#: 30-025-52800

Pimento Fed Com #104H – API#: 30-025-52830



Pimento 26 36 03 Fed Com #113H & #104H – Federal Comm Agreement

**EXHIBIT "B"**

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **E2W2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-137804
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: E2NW4
<b>Number of Acres:</b>	80.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	NMNM-136234
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: E2SW4 Section 10: E2NW4
<b>Number of Acres:</b>	160.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

**Tract No. 3**

**Lease Serial Number:** Fee Leases

**Description of Land Committed:** Township 26 South, Range 36 East, Section 10: E2SW4

**Number of Acres:** 80.00

**Name and Percent of Working Interest Owners:**

- MRC Toro, LLC
- Olli Operating, LLC
- Alliance Land and Minerals, LLC
- Candace Delgado
- Elise Delgado
- Issacs Family Limited Liability Limited Partnership
- Joe N Gifford and Emily Gifford
- OXY USA WTP, LP
- Playa Resources, LLC
- Trabajo Del Spear, LP
- Subterra Resources, LLC
- Sylvia Delgado
- Panhandle Properties, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communized Area</b>
<b>1</b>	80.00	25.00%
<b>2</b>	160.00	50.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

**COPY**Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.



This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

 \_\_\_\_\_   
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** 1/28/24

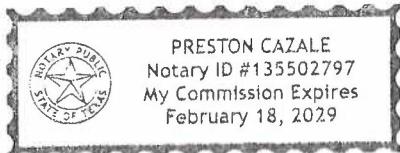
## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029  
My Commission Expires

Pimento  
Notary Public

WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

MRC Toro, LLC

By: Kyle Perkins

*A.W.J. pdp*

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date: 1/28/24

ACKNOWLEDGEMENT

STATE OF TEXAS)

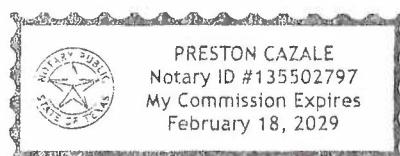
COUNTY OF DALLAS)

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(SEAL)

2/18/2029  
My Commission Expires

*Pimenton*  
Notary Public



Pimento 26 36 03 Fed Com #113H & #104H – Federal Comm Agreement

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Chris Carleton

Signature of office

BWJ  
pdh

Printed: Chris Carleton

TITLE: Vice President of Land Operations

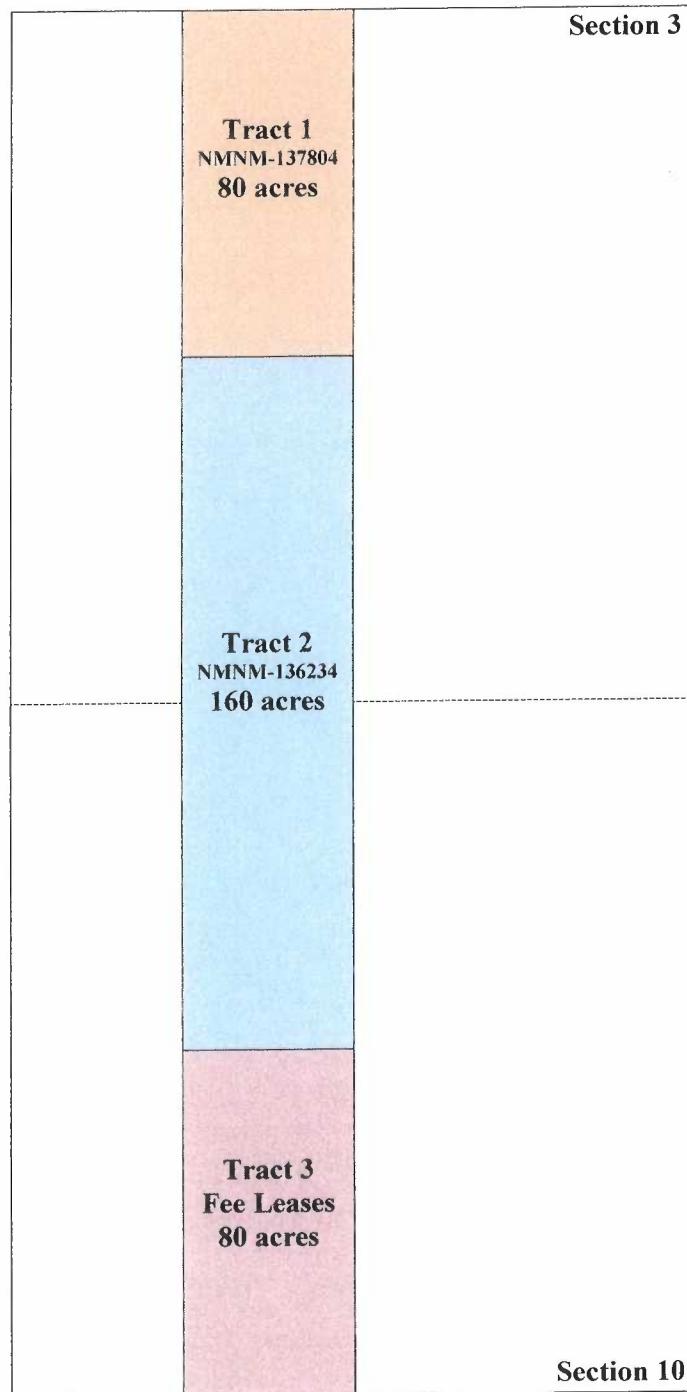
Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Pimento Fed Com #113H – API#: 30-025-52800

Pimento Fed Com #104H – API#: 30-025-52830



*Pimento 26 36 03 Fed Com #113H & #104H – Federal Comm Agreement*

**EXHIBIT "B"**

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **E2W2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

**Lease Serial Number:** NMNM-137804  
**Description of Land Committed:** Township 26 South, Range 36 East, Section 3: E2NW4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

**Tract No. 2**

**Lease Serial Number:** NMNM-136234  
**Description of Land Committed:** Township 26 South, Range 36 East, Section 3: E2SW4  
Section 10: E2NW4  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

Tract No. 3

**Lease Serial Number:** Fee Leases

**Description of Land Committed:** Township 26 South, Range 36 East, Section 10: E2SW4

**Number of Acres:** 80.00

**Name and Percent of Working Interest Owners:**

- MRC Toro, LLC
- Olli Operating, LLC
- Alliance Land and Minerals, LLC
- Candace Delgado
- Elise Delgado
- Issacs Family Limited Liability Limited Partnership
- Joe N Gifford and Emily Gifford
- OXY USA WTP, LP
- Playa Resources, LLC
- Trabajo Del Spear, LP
- Subterra Resources, LLC
- Sylvia Delgado
- Panhandle Properties, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	160.00	50.00%
3	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

Federal Communitization Agreement**COPY**

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup>** day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator:** Matador Production Company

  
Signature of Authorized Agent

  
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

**Date:** 1/28/26

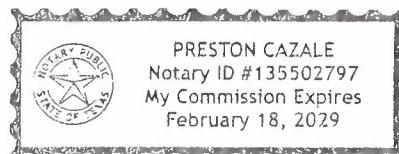
## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029

My Commission Expires

  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

By: Kyle Perkins

*D.W. J. [Signature]*

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date: 1/28/2026

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

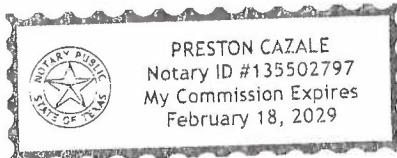
(SEAL)

2/18/2029

My Commission Expires

*Pimento*

Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

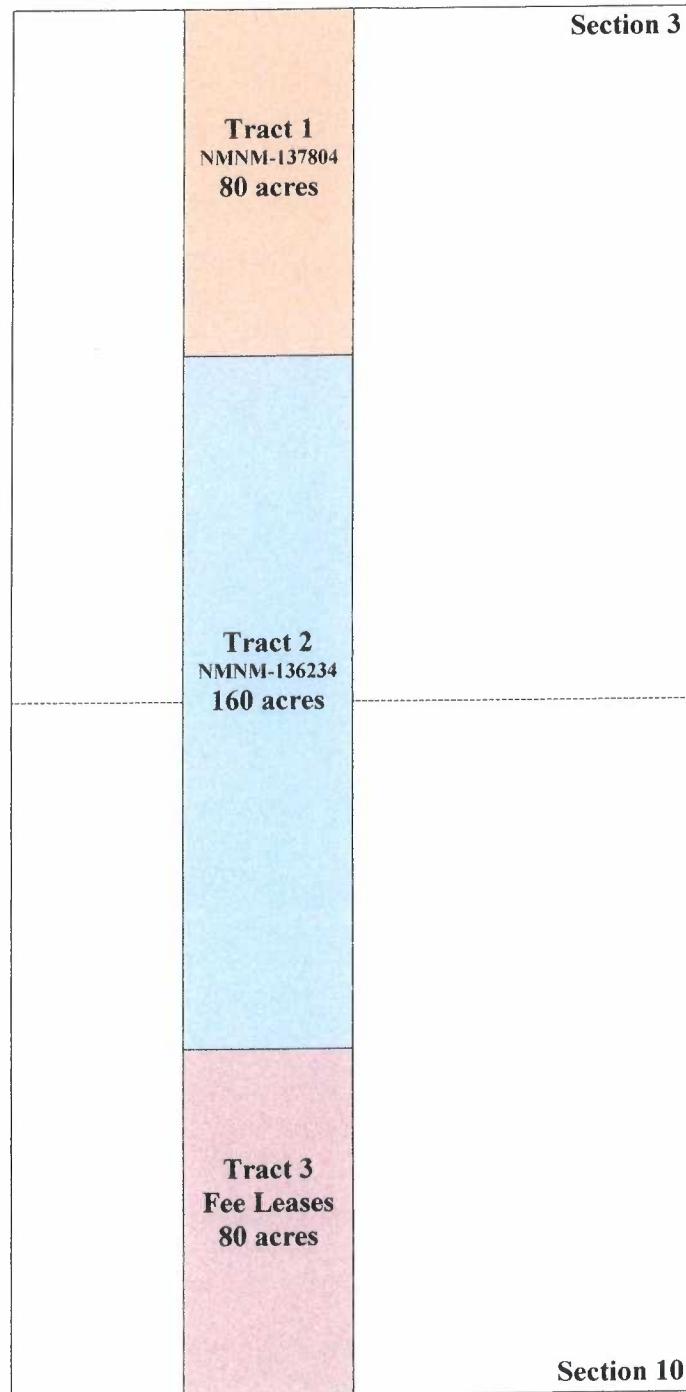
NAME: Chris Carleton *B.W.J.  
paled*  
Signature of office  
Printed: Chris Carleton  
TITLE: Vice President of Land Operations  
Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E2W2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Pimento Fed Com #113H – API#: 30-025-52800

Pimento Fed Com #104H – API#: 30-025-52830



*Pimento 26 36 03 Fed Com #113H & #104H – Federal Comm Agreement*



**EXHIBIT "B"**

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **E2W2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

**Lease Serial Number:** NMNM-137804  
**Description of Land Committed:** Township 26 South, Range 36 East, Section 3: E2NW4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

**Tract No. 2**

**Lease Serial Number:** NMNM-136234  
**Description of Land Committed:** Township 26 South, Range 36 East, Section 3: E2SW4  
Section 10: E2NW4  
**Number of Acres:** 160.00  
**Current Lessee of Record:** MRC Toro, LLC  
**Name and Percent of Working Interest Owners:** MRC Toro, LLC

**Tract No. 3**

**Lease Serial Number:** Fee Leases

**Description of Land Committed:** Township 26 South, Range 36 East, Section 10: E2SW4

**Number of Acres:** 80.00

**Name and Percent of Working Interest Owners:**

- MRC Toro, LLC
- Olli Operating, LLC
- Alliance Land and Minerals, LLC
- Candace Delgado
- Elise Delgado
- Issacs Family Limited Liability Limited Partnership
- Joe N Gifford and Emily Gifford
- OXY USA WTP, LP
- Playa Resources, LLC
- Trabajo Del Spear, LP
- Subterra Resources, LLC
- Sylvia Delgado
- Panhandle Properties, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	80.00	25.00%
<b>2</b>	160.00	50.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.587.4622 • Fax 214.866.4957  
[preston.cazale@matadorresources.com](mailto:preston.cazale@matadorresources.com)

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**Preston Cazale**  
**Land Analyst**

January 28, 2026

**VIA FEDERAL EXPRESS**

Bureau of Land Management  
Attn: Jordan Yawn  
301 Dinosaur Trail  
Santa Fe, NM 87508

Re: Matador Production Company  
Pimento 26 36 03 Fed Com #106H & #115H  
Community Agreements

Dear Mr. Yawn:

Enclosed please find two original copies and two duplicate copies of the following:

- Federal Community Agreements, for the Pimento 26 36 03 Fed Com #106H & #115H Wolfcamp Unit, containing 320.00 acres of land, more or less, described as the W2E2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Please contact me if there are any questions.

Sincerely,

Matador Production Company



Preston Cazale

ORIGIN ID:ADSA  
 PRESTON CAZALE  
 MATADOR RESOURCES COMPANY  
 5400 LB FREEWAY  
 SUITE 1500  
 DALLAS, TX 75240  
 UNITED STATES US

(972) 371-5200  
 ACT/WGT: 1.00 LB  
 CAD: 2743805/INET14535

SHIP DATE: 28JAN26  
 BILL SENDER

TO **ATTN: JORDAN YAWN**  
**BUREAU OF LAND MANAGEMENT**  
**301 DINOSAUR TRAIL**

58KJ4/747B/484B

**SANTA FE NM 87508**

REF:

(505) 954-2142

INV:

PO:

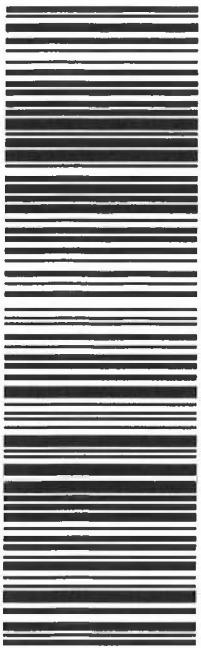
DEPT:



**THU - 29 JAN 12:00P**  
**PRIORITY OVERNIGHT**

TRK# **[0201] 8882 8091 2619**

**XX SAFA**  
**87508**  
**NM-US ABQ**



After printing this label:

**CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH**  
 1. Fold the printed page along the horizontal line.  
 2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](http://fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator:** Matador Production Company

JKP  
Signature of Authorized Agent

BWJ  
Signature of Authorized Agent

**By:** Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

**Date:** 1/28/26

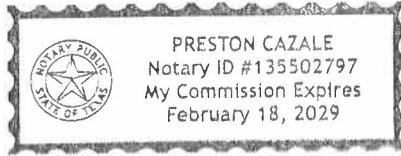
## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029  
My Commission Expires

Preston Cazale  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

By: Kyle Perkins

*D.W.J. per*

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date: 1/28/24

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

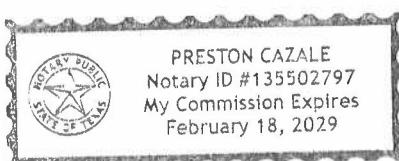
COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

2/18/2029  
My Commission Expires

*Pimento 26*  
Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Chris Carleton

Signature of office

Printed: Chris Carleton

TITLE: Vice President of Land Operations

Phone number : (972)-371-5430

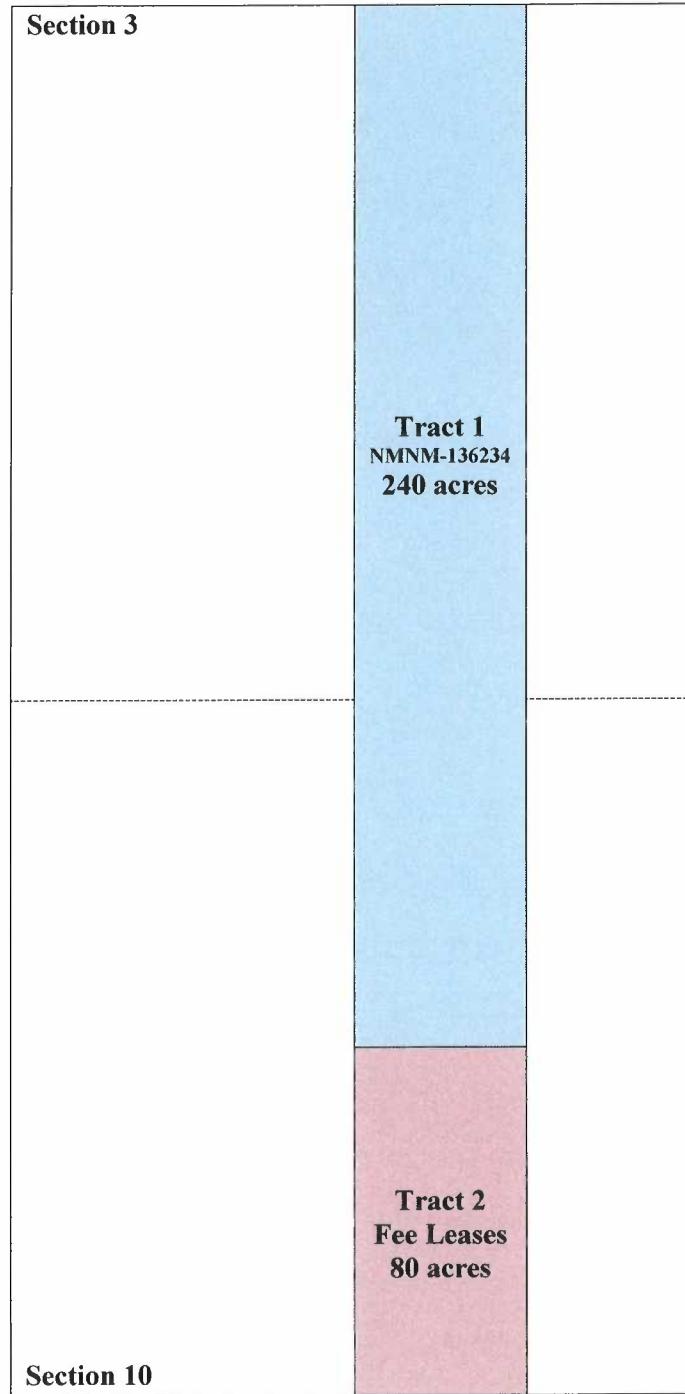
*R.W.J.*  
*[Signature]*

## EXHIBIT "A"

Plat of communized area covering 320.00 acres in the W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Pimento Fed Com #106H – API#: 30-025-52799

Pimento Fed Com #115H – API#: 30-025-52831



*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **W2E2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

<b>Lease Serial Number:</b>	NMNM-136234
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: W2E2 Section 10: W2NE4
<b>Number of Acres:</b>	240.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

#### Tract No. 2

<b>Lease Serial Number:</b>	Fee Leases
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 10: W2SE4
<b>Number of Acres:</b>	80.00
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC Olli Operating, LLC Alliance Land and Minerals, LLC Candace Delgado Elise Delgado Issacs Family Limited Liability Limited Partnership Joe N Gifford and Emily Gifford OXY USA WTP, LP Playa Resources, LLC Trabajo Del Spear, LP Subterra Resources, LLC Sylvia Delgado Panhandle Properties, LLC

*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communized Area</b>
<b>1</b>	240.00	75.00%
<b>2</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup> day of October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Kyle Perkins  
Signature of Authorized Agent

D.W.J.  
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

Date: 1/28/24

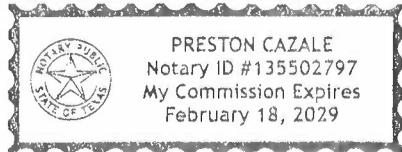
### ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28th day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029  
My Commission Expires

Preston Cazale  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

By: Kyle Perkins

*D.W.J. pdl*

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date: 1/28/26

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

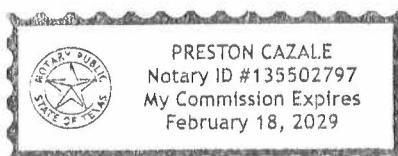
COUNTY OF DALLAS)

On this 20th day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

2/18/2029  
My Commission Expires

*Pimento 26*  
Notary Public



*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Chris Carleton

Signature of office

R.W.J.  
pdh

Printed: Chris Carleton

TITLE: Vice President of Land Operations

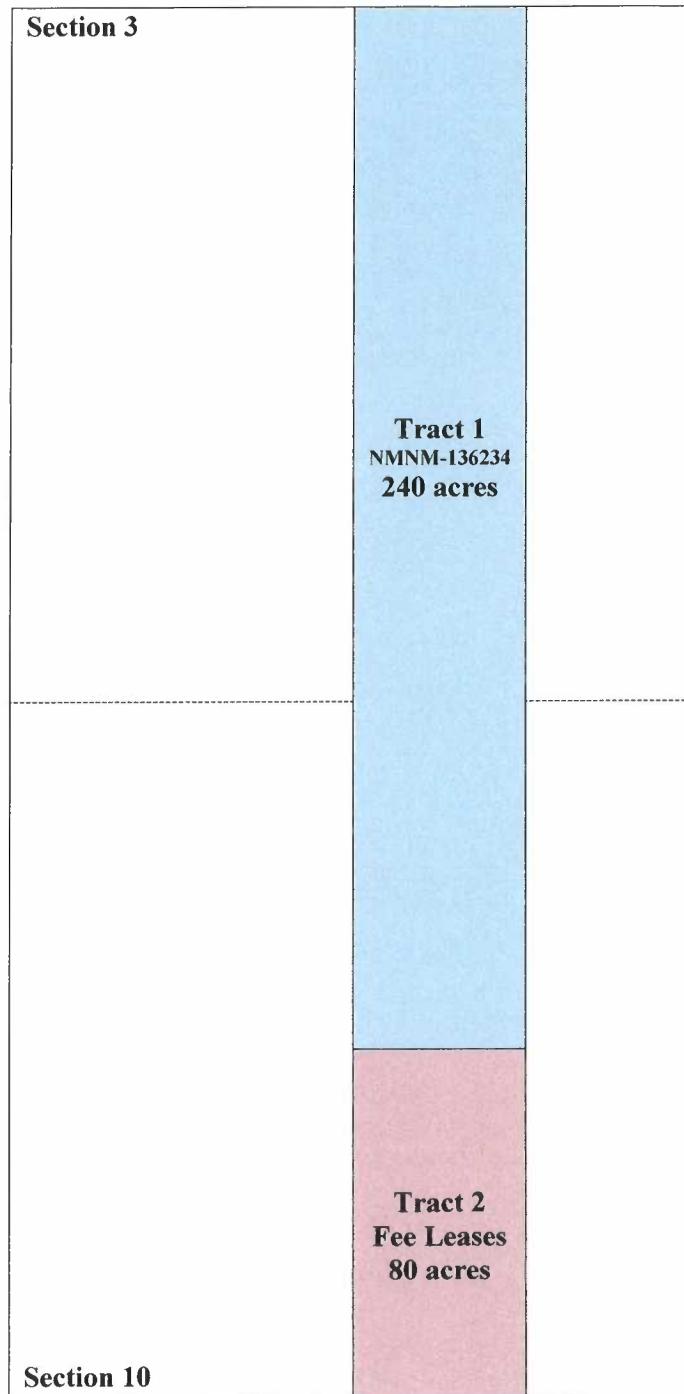
Phone number : (972) -371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Pimento Fed Com #106H – API#: 30-025-52799

Pimento Fed Com #115H – API#: 30-025-52831



*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **W2E2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

<b>Lease Serial Number:</b>	NMNM-136234
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: W2E2 Section 10: W2NE4
<b>Number of Acres:</b>	240.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

#### Tract No. 2

<b>Lease Serial Number:</b>	Fee Leases
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 10: W2SE4
<b>Number of Acres:</b>	80.00
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC Olli Operating, LLC Alliance Land and Minerals, LLC Candace Delgado Elise Delgado Issacs Family Limited Liability Limited Partnership Joe N Gifford and Emily Gifford OXY USA WTP, LP Playa Resources, LLC Trabajo Del Spear, LP Subterra Resources, LLC Sylvia Delgado Panhandle Properties, LLC

*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

## RECAPITULATION

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	240.00	75.00%
<b>2</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

**COPY**Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1<sup>st</sup> day of October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitzing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

  
Signature of Authorized Agent



**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** 1/28/26

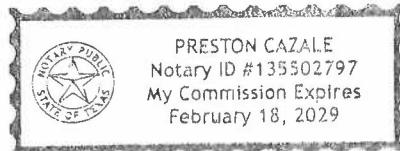
## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029  
My Commission Expires

Pimento  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

By: Kyle Perkins

*D.W. J. Hall*

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date: 1/28/24

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

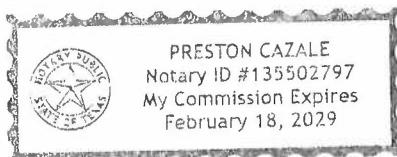
COUNTY OF DALLAS)

On this 28th day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

2/18/2029  
My Commission Expires

*Pimento 26*  
Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Chris Carleton

Signature of office



Printed: Chris Carleton

TITLE: Vice President of Land Operations

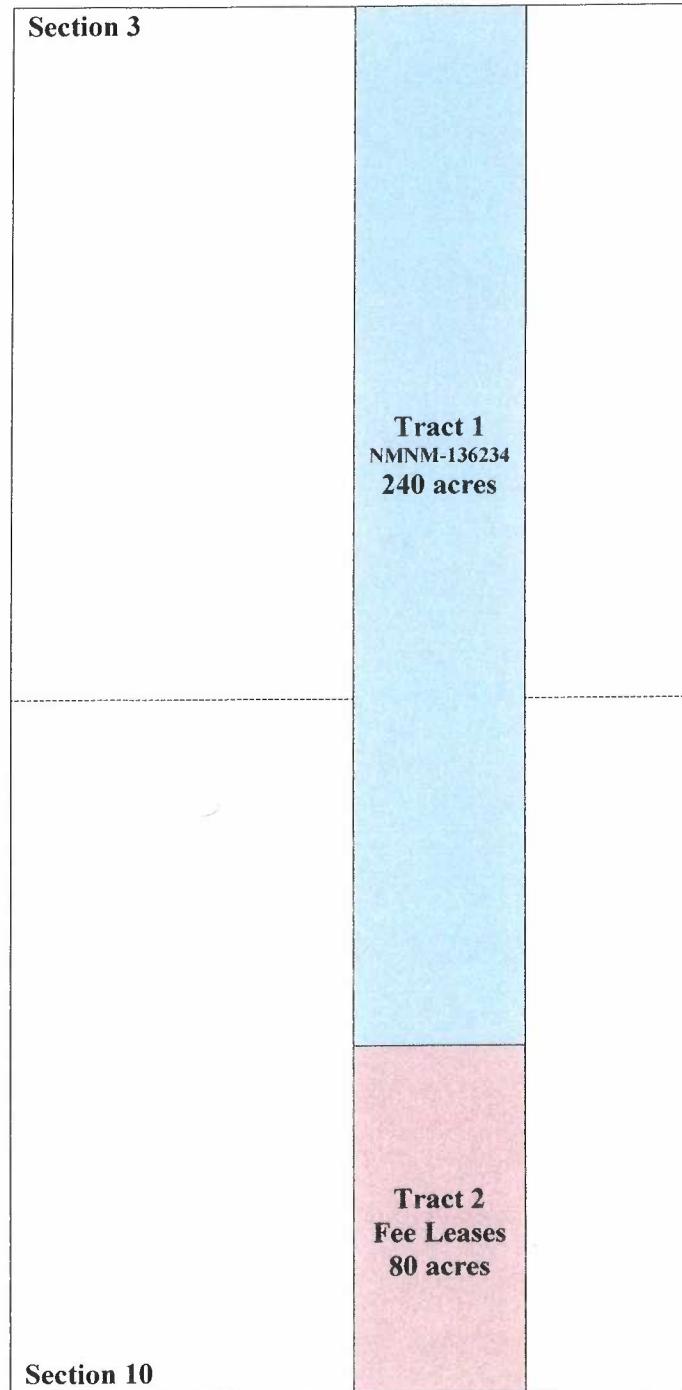
Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Pimento Fed Com #106H – API#: 30-025-52799

Pimento Fed Com #115H – API#: 30-025-52831



*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **W2E2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

<b>Lease Serial Number:</b>	NMMN-136234
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: W2E2 Section 10: W2NE4
<b>Number of Acres:</b>	240.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

#### Tract No. 2

<b>Lease Serial Number:</b>	Fee Leases
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 10: W2SE4
<b>Number of Acres:</b>	80.00
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC Olli Operating, LLC Alliance Land and Minerals, LLC Candace Delgado Elise Delgado Issacs Family Limited Liability Limited Partnership Joe N Gifford and Emily Gifford OXY USA WTP, LP Playa Resources, LLC Trabajo Del Spear, LP Subterra Resources, LLC Sylvia Delgado Panhandle Properties, LLC

*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
1	240.00	75.00%
2	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement

## Federal Communitization Agreement

**COPY**

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **October, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

  
Signature of Authorized Agent

  
D.W.J. McEl

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:**

1/28/24

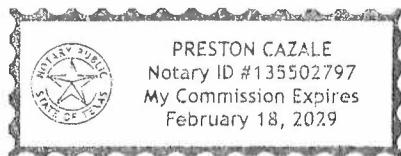
## ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this 28<sup>th</sup> day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



2/18/2029  
My Commission Expires

  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

By: Kyle Perkins

*D.W.J. pdl*

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

Date: 1/28/26

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this 28th day of January, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

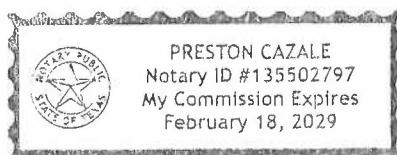
(SEAL)

2/18/2029

My Commission Expires

*Pimento 26*

Notary Public



*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Chris Carleton

Signature of office

R.W.J.  
pda

Printed: Chris Carleton

TITLE: Vice President of Land Operations

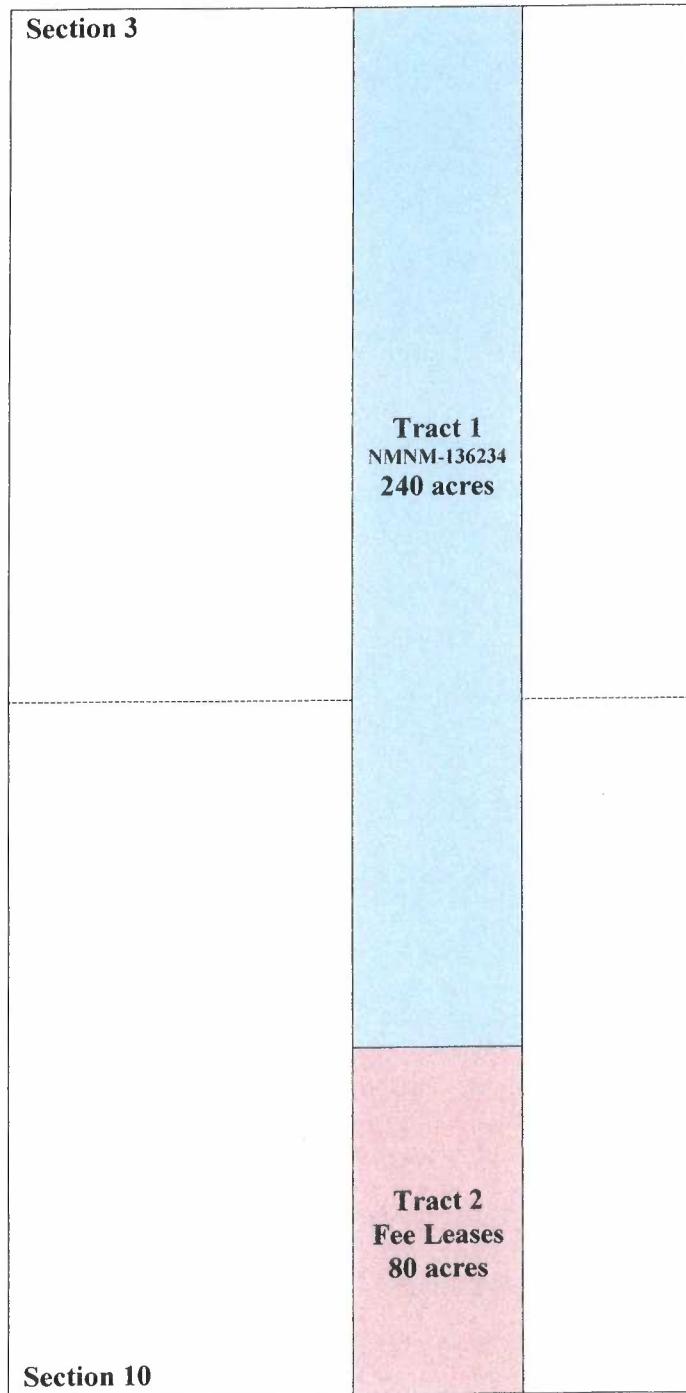
Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Section 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.

Pimento Fed Com #106H – API#: 30-025-52799

Pimento Fed Com #115H – API#: 30-025-52831



*Pimento 26 36 03 Fed Com #106H & #115H – Federal Comm Agreement*

## EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated October 1, 2024, embracing the following described land in the **W2E2 of Sections 3 & 10, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

### DESCRIPTION OF LEASES COMMITTED

#### Tract No. 1

<b>Lease Serial Number:</b>	NMMN-136234
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 3: W2E2 Section 10: W2NE4
<b>Number of Acres:</b>	240.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

#### Tract No. 2

<b>Lease Serial Number:</b>	Fee Leases
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 10: W2SE4
<b>Number of Acres:</b>	80.00
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC Olli Operating, LLC Alliance Land and Minerals, LLC Candace Delgado Elise Delgado Issacs Family Limited Liability Limited Partnership Joe N Gifford and Emily Gifford OXY USA WTP, LP Playa Resources, LLC Trabajo Del Spear, LP Subterra Resources, LLC Sylvia Delgado Panhandle Properties, LLC

## RECAPITULATION

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
1	240.00	75.00%
2	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
November 11, 2025  
and ending with the issue dated  
November 11, 2025.



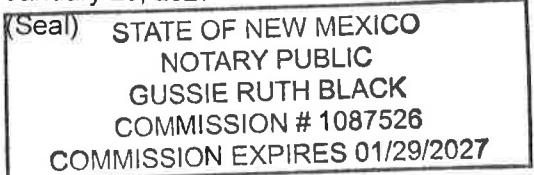
Publisher

Sworn and subscribed to before me this  
11th day of November 2025.



Business Manager

My commission expires  
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
November 11, 2025

To: All affected parties, including all heirs, devisees, and successors of: Aaron Childress Bruce C. Miller; Bureau of Land Management; Carol A. Noonan; Constitution Resources II, LP; EOG Resources, Inc.; Exile Royalty Company, LLC; HED Enterprises, L.P.; Hunter G. Davis; Joe Bob Jones; KWF Enterprises, L.P.; Michael A. Kulenguski; and Roy G. Barton, III.

Matador Production Company (OGRID No. 228937) seeks to amend Administrative Order PLC-1021. Order PLC-1021 authorizes pool and lease commingling, off-lease measurement, and off-lease storage at the Firethorn Fed Com Tank Battery, includes four satellite pads and, pursuant to 19.15.12.10.C(4)(g), allows for future leases, pools or leases and pools connected to the Firethorn Fed Com Tank Battery (located in the NE/4 NW/4 (Unit C) of Section 4, T26S-R36E) to be included under the order with notice provided only to the owners of interests to be added. The source of all commingling production is from the following pools: Jal; Delaware, West [33800]; Jal; Wolfcamp, West [33813]; WC-025 G-09 S263619C; Wolfcamp [98234]; and WC-025 G-09 S263619C; WOLFCAMP [98234]. Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production Company, (972) 619-1259 or djohns@matadoeresources.com #00306150

67100754

00306150

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

**From:** [Paula M. Vance](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** RE: [EXTERNAL] RE: Firethorn  
**Date:** Wednesday, January 28, 2026 4:50:58 PM  
**Attachments:** [Federal Comm Agreement Packet - Pimento 26 36 03 Fed Com #113H & #104H - Submitted to BLM 1-28-2026.pdf](#)  
[Federal Comm Agreement Packet - Pimento 26 36 03 Fed Com #106H & #115H - Submitted to BLM 1-28-2026.pdf](#)

---

Sarah,

Attached are the CAs submitted to BLM with the tracking information included. Let me know if you have any questions or need anything else on this application. Thank you for working with me through the issues.

**Paula Vance**

**Her / Hers / She** [\(What's this?\)](#)  
**Associate, Holland & Hart LLP**

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Tuesday, January 27, 2026 12:54 PM  
**To:** Paula M. Vance <PMVance@hollandhart.com>  
**Subject:** RE: [EXTERNAL] RE: Firethorn

External Email

Hi Paula,

Just wanted you to know that I talked to my friend here who is the assistant field manager at BLM and he said that CA's must be sent to BLM in hard copy. So, you are correct and now I know too.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>  
**Sent:** Monday, January 26, 2026 3:15 PM  
**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

My understanding is that the regulations require them to send via certified mail. But I'll confirm. I don't think they can submit via MLRS.

**Paula Vance**

Her / Hers / She ([What's this?](#))  
Associate, Holland & Hart LLP

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Sent:** Monday, January 26, 2026 3:14 PM

**To:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

**External Email**

I will accept that. They can't submit stuff via MLRS? Or does it not let you do that yet?

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Sent:** Monday, January 26, 2026 3:12 PM

**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

Sarah,

Matador has to mail in the CAs by certified mail, so they are packaging everything up now and will send me a copy of what they submit along with the tracking information. I'm not sure how soon they will get a serial number, but I'll be able to provide proof of submission to the BLM.

**Paula Vance**

Her / Hers / She ([What's this?](#))  
Associate, Holland & Hart LLP

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Sent:** Monday, January 26, 2026 2:56 PM

**To:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

**External Email**

Sounds good

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Sent:** Monday, January 26, 2026 2:55 PM

**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

Just sent you an invite for 3.

**Paula Vance**

**Her / Hers / She (What's this?)**

**Associate, Holland & Hart LLP**

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Sent:** Monday, January 26, 2026 2:48 PM

**To:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

**External Email**

Yeah, let's talk real quick. Whenever you are ready.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Sent:** Monday, January 26, 2026 2:29 PM

**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

Sarah,

Those are the correct serial numbers for the previously filed CAs. The BLM would not approve them because Matador needed to update the spacing for the 115H and 104H to match the CAs. BLM approved the updated spacing but now the sundries are waiting on Division approval. Matador plans to submit the same draft CAs that were previously submitted with the original Firethorn Commingling application (currently approved under PLC-1021). Is it possible to update the order to reflect that these are both proposed CAs? Per the commingling order, Matador will have to submit the approved CA once it's issued by the BLM.

Attached are the CAs that were submitted with the original Firethorn Commingling. Let me know if a quick Teams call would be helpful. I have to step out, but I'll be back shortly.

Let me know. Thanks.

**Paula Vance**

**Her / Hers / She** [\(What's this?\)](#)

**Associate, Holland & Hart LLP**

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Sent:** Monday, January 26, 2026 9:12 AM

**To:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

External Email

I looked up all the wells with incorrect spacing and no, Matthew has not done them yet.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Sent:** Friday, January 23, 2026 10:34 AM

**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

Sarah,

I spoke with Matador yesterday and my understanding is that those 2 CAs are still pending. The BLM is waiting for the spacing to be approved by the OCD and then it will approve the CAs. The CAs have not been rejected but are still pending. Do you know if Matt has reviewed the change of plans and approved the new spacing to match those pending CAs?

Thanks.

**Paula Vance**

[Her / Hers / She \(What's this?\)](#)

Associate, Holland & Hart LLP

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Sent:** Wednesday, January 21, 2026 2:36 PM

**To:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Subject:** RE: [EXTERNAL] RE: Firethorn

External Email

I replied to the 2 CA's that show closed

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Sent:** Wednesday, January 21, 2026 2:32 PM

**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Subject:** [EXTERNAL] RE: Firethorn

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

Which CAs are they? Let me just double check with Matador. Attached is what I'm showing as far as the wells being dedicated to CAs on the order (see highlights with comments).

**Paula Vance**

**Her / Hers / She (What's this?)**

Associate, Holland & Hart LLP

[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com) | **T:** (505) 954-7286 | **M:** (337) 280-9055

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---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>

**Sent:** Wednesday, January 21, 2026 2:29 PM

**To:** Paula M. Vance <[PMVance@hollandhart.com](mailto:PMVance@hollandhart.com)>

**Subject:** Firethorn

**External Email**

Paula,

We have a problem. There are 2 CA's that were pending and have been closed. The BLM Serial Registry Page says "No timely response".

Those CA's need to be refiled again. Those 2 cover at least 4 of the wells in the original order.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY      ORDER NO. PLC-1021-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.

10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

### **CONCLUSIONS OF LAW**

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-1021.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.

6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
7. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
8. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
9. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
10. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
11. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
12. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
13. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
14. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
15. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

16. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
17. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
18. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE: 2/1/2026**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Exhibit A**

**Order: PLC-1021-A**

**Operator: Matador Production Company (228937)**

**Central Tank Battery: Firethorn Federal Com Central Tank Battery**

**Central Tank Battery Location: UL C, Section 4, Township 26 South, Range 36 East**

**Satellite Pad: Firethorn 5S Satellite Pad**

**Satellite Location: UL C, Section 4, Township 26 South, Range 36 East**

**Satellite Pad: Firethorn 7S Satellite Pad**

**Satellite Location: UL B, Section 4, Township 26 South, Range 36 East**

**Satellite Pad: Pimento 1S Satellite Pad**

**Satellite Location: UL D, Section 3, Township 26 South, Range 36 East**

**Satellite Pad: Peach Satellite Pad**

**Satellite Location: UL P, Section 21, Township 25 South, Range 36 East**

**Gas Title Transfer Meter Location: UL C, Section 4, Township 26 South, Range 36 East**

**Pools**

	<b>Pool Name</b>	<b>Pool Code</b>
JAL;DELAWARE, WEST	33800	
JAL;WOLFCAMP, WEST	33813	
WC-025 G-08 S263620C;LWR BONE SPRIN	98150	
WC-025 G-09 S263619C;WOLFCAMP	98234	

**Leases as defined in 19.15.12.7(C) NMAC**

	<b>Lease</b>	<b>UL or Q/Q</b>	<b>S-T-R</b>
CA Wolfcamp NMNM 105727764 (144139)		W2	17-25S-36E
		W2	20-25S-36E
CA Wolfcamp NMNM 105311827 (139083)		E2W2	04-26S-36E
		E2W2	09-26S-36E
CA Wolfcamp NMNM 105836044		W2W2	04-26S-36E
		W2W2	09-26S-36E
CA Wolfcamp NMNM 105838643		W2E2	04-26S-36E
		W2E2	09-26S-36E
CA Wolfcamp NMNM 105668178 (139914)		W2W2	03-26S-36E
		E2E2	04-26S-36E
		E2E2	09-26S-36E
		W2W2	10-26S-36E
PROPOSED CA Wolfcamp NMNM "A"		E2W2	03-26S-36E
		E2W2	10-26S-36E
CA Wolfcamp NMNM 106718088		E2E2	03-26S-36E
		E2E2	10-26S-36E
CA Wolfcamp NMNM 106335504		W2W2	27-25S-36E
		E2E2	28-25S-36E
		E2E2	33-25S-36E
		W2W2	34-25S-36E

CA Wolfcamp NMNM 106335503	W2E2, E2W2 W2E2, E2W2	28-25S-36E 33-25S-36E
CA Wolfcamp NMNM 105750710	W2W2 E2E2 E2E2 W2W2	28-25S-36E 29-25S-36E 32-25S-36E 33-25S-36E
PROPOSED CA Bone Spring NMNM 106350356	W2W2	28-25S-36E
PROPOSED CA Wolfcamp NMNM "B"	W2E2 W2E2	03-26S-36E 10-26S-36E
BLM Lease NMNM 105523666 (105564)	W2 N2	21-25S-36E 28-25S-36E
CA Bone Spring NMNM 106753012	E2W2 E2W2	27-25S-36E 34-25S-36E
CA Wolfcamp NMNM 106753011	E2W2 E2W2	27-25S-36E 34-25S-36E
CA Wolfcamp NMNM 106753013	W2E2 W2E2	27-25S-36E 34-25S-36E
CA Wolfcamp NMNM 106335504	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E

Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM #112H	W2 W2	17-25S-36E 20-25S-36E	33813	
30-025-20381	HERKIMER BQF FEDERAL #001H	E2NW, NESW	21-25S-36E	33800	
30-025-50881	FIRETHORN FEDERAL COM 26 36 04 #104H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234	
30-025-50710	FIRETHORN FEDERAL COM 26 36 04 #106H	W2E2 W2E2	04-26S-36E 09-26S-36E	98234	
30-025-44961	FIRETHORN FEDERAL COM 26 36 04 #113H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234	
30-025-50714	FIRETHORN FEDERAL COM 26 36 04 #114H	E2W2 E2W2	04-26S-36E 09-26S-36E	98234	
30-025-50716	FIRETHORN FEDERAL COM 26 36 04 #116H	W2E2 W2E2	04-26S-36E 09-26S-36E	98234	
30-025-50717	FIRETHORN FEDERAL COM 26 36 04 #117H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	98234	
30-025-50718	FIRETHORN FEDERAL COM 26 36 04 #121H	W2W2 W2W2	04-26S-36E 09-26S-36E	98234	
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM #071H	W2W2 W2W2	28-25S-36E 33-25S-36E	98150	

30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM #104H	E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM #112H	W2W2 W2W2	28-25S-36E 33-25S-36E	33813
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM #115H	W2E2 W2E2	28-25S-36E 33-25S-36E	33813
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM #118H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813
30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM #124H	E2W2 E2W2	28-25S-36E 33-25S-36E	33813
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM #128H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813
30-025-52830	PIMENTO 26 36 03 FEDERAL COM #104H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52799	PIMENTO 26 36 03 FEDERAL COM #106H	W2E2 W2E2	03-26S-36E 10-26S-36E	98234
30-025-45633	PIMENTO 26 36 03 FEDERAL COM #111H	W2W2 E2E2 E2E2 W2W2	03-26S-36E 04-26S-36E 09-26S-36E 10-26S-36E	98234
30-025-52800	PIMENTO 26 36 03 FEDERAL COM #113H	E2W2 E2W2	03-26S-36E 10-26S-36E	98234
30-025-52831	PIMENTO 26 36 03 FEDERAL COM #115H	W2E2, E2W2 W2E2, E2W2	03-26S-36E 10-26S-36E	98234
30-025-52578	PIMENTO 26 36 03 FEDERAL COM #117H	E2E2 E2E2	03-26S-36E 10-26S-36E	98234
30-025-52593	JUNIPER 25 36 34 FEDERAL COM #094H	E2W2 E2W2	27-25S-36E 34-25S-36E	98150
30-025-52601	JUNIPER 25 36 34 FEDERAL COM #114H	W2 W2	27-25S-36E 34-25S-36E	33813
30-025-52598	JUNIPER 25 36 34 FEDERAL COM #105H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	33813
30-025-52602	JUNIPER 25 36 34 FEDERAL COM #116H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	33813
30-025-52597	JUNIPER 25 36 34 FEDERAL COM #103H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	33813

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Exhibit B**

**Order: PLC-1021-A**  
**Operator: Matador Production Company (228937)**

<b>Wells</b>					
<b>Well API</b>	<b>Well Name</b>		<b>UL or Q/Q</b>	<b>S-T-R</b>	<b>Train</b>
30-025-51079	TEA OLIVE 25 36 33 FEDERAL COM		W2W2	28-25S-36E	A1
	#112H		W2W2	33-25S-36E	
30-025-51076	TEA OLIVE 25 36 33 FEDERAL COM		W2W2	28-25S-36E	A2
	#071H		W2W2	33-25S-36E	
30-025-52830	PIMENTO 26 36 03 FEDERAL COM		W2E2, E2W2	03-26S-36E	A2
	#104H		W2E2, E2W2	10-26S-36E	
30-025-52800	PIMENTO 26 36 03 FEDERAL COM		E2W2	03-26S-36E	A2
	#113H		E2W2	10-26S-36E	
30-025-52831	PIMENTO 26 36 03 FEDERAL COM		W2E2, E2W2	03-26S-36E	A2
	#115H		W2E2, E2W2	10-26S-36E	
30-025-52799	PIMENTO 26 36 03 FEDERAL COM		W2E2	03-26S-36E	A2
	#106H		W2E2	10-26S-36E	
30-025-45633	PIMENTO 26 36 03 FEDERAL COM		W2W2	03-26S-36E	A3
		#111H	E2E2	04-26S-36E	
			E2E2	09-26S-36E	
			W2W2	10-26S-36E	
30-025-50717	FIRETHORN FEDERAL COM 26 36 04		W2W2	03-26S-36E	A3
		#117H	E2E2	04-26S-36E	
			E2E2	09-26S-36E	
			W2W2	10-26S-36E	
30-025-50739	TEA OLIVE 25 36 33 FEDERAL COM		E2W2	28-25S-36E	A4
		#104H	E2W2	33-25S-36E	
30-025-50745	TEA OLIVE 25 36 33 FEDERAL COM		E2W2	28-25S-36E	A4
		#124H	E2W2	33-25S-36E	
30-025-50742	TEA OLIVE 25 36 33 FEDERAL COM		W2E2	28-25S-36E	A4
		#115H	W2E2	33-25S-36E	
30-025-52578	PIMENTO 26 36 03 FEDERAL COM		E2E2	03-26S-36E	A4
		#117H	E2E2	10-26S-36E	
30-025-50884	TEA OLIVE 25 36 33 FEDERAL COM		W2W2	27-25S-36E	A5
		#118H	E2E2	28-25S-36E	
			E2E2	33-25S-36E	
			W2W2	34-25S-36E	
30-025-50886	TEA OLIVE 25 36 33 FEDERAL COM		W2W2	27-25S-36E	A5
		#128H	E2E2	28-25S-36E	
			E2E2	33-25S-36E	
			W2W2	34-25S-36E	

30-025-52597	JUNIPER 25 36 34 FEDERAL COM #103H	W2W2 E2E2 E2E2 W2W2	27-25S-36E 28-25S-36E 33-25S-36E 34-25S-36E	A5
30-025-50718	FIRETHORN FEDERAL COM 26 36 04 #121H	W2W2 W2W2	04-26S-36E 09-26S-36E	A5
30-025-44961	FIRETHORN FEDERAL COM 26 36 04 #113H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50714	FIRETHORN FEDERAL COM 26 36 04 #114H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50881	FIRETHORN FEDERAL COM 26 36 04 #104H	E2W2 E2W2	04-26S-36E 09-26S-36E	A5
30-025-50710	FIRETHORN FEDERAL COM 26 36 04 #106H	W2E2 W2E2	04-26S-36E 09-26S-36E	A5
30-025-50716	FIRETHORN FEDERAL COM 26 36 04 #116H	W2E2 W2E2	04-26S-36E 09-26S-36E	A5
30-025-52601	JUNIPER 25 36 34 FEDERAL COM #114H	W2 W2	27-25S-36E 34-25S-36E	A5
30-025-52598	JUNIPER 25 36 34 FEDERAL COM #105H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	A5
30-025-52602	JUNIPER 25 36 34 FEDERAL COM #116H	W2E2, E2W2 W2E2, E2W2	27-25S-36E 34-25S-36E	A5
30-025-52593	JUNIPER 25 36 34 FEDERAL COM #094H	E2W2 E2W2	27-25S-36E 34-25S-36E	A5
30-025-20381	HERKIMER BQF FEDERAL #001H	E2NW, NESW	21-25S-36E	A6
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM #112H	W2 W2	17-25S-36E 20-25S-36E	A7

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 524412

**CONDITIONS**

Operator:  MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 524412
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	2/3/2026