

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Steward Energy II, LLC  
OPERATOR ADDRESS: 2600 North Dallas Parkway Suite 400, Frisco TX 75034  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bronco; San Andres, South (7500)					

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code. BRONCO; SAN ANDRES, SOUTH (7500)  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attach sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Vanessa De Los Santos TITLE: Sr. Analyst Regulatory & Environmental DATE: 5/4/2023  
TYPE OR PRINT NAME: Vanessa De Los Santos TELEPHONE NO.: 214-297-0533  
E-MAIL ADDRESS: vanessa.delossantos@stewardenergy.net

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Steward Energy II, LLC **OGRID Number:** 371682  
**Well Name:** Wexler Tank Battery (SEE ATTACHED) **API:** \_\_\_\_\_  
**Pool:** BRONCO; SAN ANDRES, SOUTH **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

5/5/2023

\_\_\_\_\_  
Date

Vanessa De Los Santos

Print or Type Name

214-297-0533

Phone Number

Signature

vanessa.delossantos@stewardenergy.net  
 e-mail Address

## APPLICATION FOR SURFACE POOL LEASE COMMINGLING

### Introduction

Steward Energy II, LLC requests approval for the surface commingling of oil and gas from all existing and future wells on the Gilligan Fee lease. The Gilligan Fee 1H and Gilligan Fee 2H as well as any future wells will be taken to an established tank facility at the Wexler Fee Tank Battery, approximately one mile west of the Gilligan Fee 1H and 2H well locations. The Wexler Fee Tank Battery already has the infrastructure in place for oil, water and gas handling and sales so no new surface disturbance will be required for the proposed surface commingling agreement. The commingled site will serve as a central emissions point for any emergency flaring of the commingled leases thereby limiting the effects of an emergency flare event to one site rather than multiple locations.

Current wells that will be commingling production at the Wexler Fee Tank Battery will include:

API	Well Name	Surface Hole Location
30-025-50822	Wexler Fee 2H	SENE, Sec 3, T13S, R38E
30-025-51113	Gilligan Fee 1H	SESE, Sec 35, T12S, R38E
30-025-51114	Gilligan Fee 2H	SESE, Sec 35, T12S, R38E

All wells will be producing from the same pool and formation (Bronco; San Andres, South).

### Royalty Revenue Statement

The approval of the proposed application for surface commingling of the

**Gilligan Fee 1H & 2H:** 276.17 acres, more or less, being the E/2 of Section 2, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico, from the Surface of the Earth down to the base of the San Andres Formation.

Tract A: 139.33 acres, more or less, being Lots 1, 2, 5, and the SW/4NE/4 of Section 2, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Tract B: 56.84 acres, more or less, being Lots 6 and 7, also being described as the E/2SE4 of Section 2, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Tract C: 80.80 acres, more or less, being the W/2SE4 of Section 2, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

**Wexler Fee 2H:** 480.00 acres, more or less, being the SE/4 of Section 3 and the E/2 of Section 10, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Tract A: 120.00 acres, more or less, being the SE/4, SAVE & EXCEPT NW/4SE/4, of Section 3, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Tract B: 40.00 acres, more or less, being the NW/4SE/4 of Section 3, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Tract C: 280.00 acres, more or less, being the E/2, SAVE & EXCEPT the NE/4NE/4, of Section 10, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Tract D: 40.00 acres, more or less, being the NE/4NE/4, of Section 10, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

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Tract D: 40.00 acres, more or less, being the NE/4NE/4, of Section 10, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

This will not negatively affect the royalty revenue of the New Mexico State Government. Current and future wells on the lease will each have their own dedicated 3-phase separator which will meter oil, water and gas. In addition, each well will also have a second vertical vessel (heater treater) specifically allowing the oil to go through a final separation removing any extraneous water and gas and acting as an ultimate metering point for the oil. The dedicated vessels allow for Steward Energy II, LLC to accurately meter each production stream individually prior to the actual commingling of produced fluids from the Gilligan Fee lease at the Wexler Fee Tank Battery. Each meter will be tested and proven on a monthly basis to ensure that the daily volumes being recorded are valid and accurate. The effectiveness of the meters to record the daily production off of the dedicated ensures that the State Government will not lose revenue from the approval of the commingling allocation request.

## List of Leases Included

**Gilligan Fee 1H & 2H:** 276.17 acres, more or less, being the E/2 of Section 2, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico, from the Surface of the Earth down to the base of the San Andres Formation.

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## Proposed Allocation Agreement

The proposed allocation agreement for the commingled Wexler Fee Tank Battery is a ratioed allocation based off of each individual well test from the Gilligan Fee and Wexler Fee leases at the Wexler Fee Tank Battery. As previously mentioned, each current and future well going into the battery will have a dedicated 3 phase separator and heater treater with individual meters measuring oil, gas and water volumes. The oil meter will be proven at least once a month utilizing a dedicated oil tank and tank gauges. The gas meter will be proved monthly utilizing a third party meter prover. The production ratio, based on the metered tests, is applied to the total volume at the battery to calculate the respective allocated volumes for each well and each production stream. This method of testing has already been in use by Steward Energy II, LLC in Texas with a high degree of accuracy.

## Economic Statement

All of the leases in the proposed surface commingling agreement are capable of producing in commercial and paying quantities of 1 bbl/day of oil and is repeatable by current and historic well tests.

## Future Additions

Steward Energy II, LLC requests authority to add additional wells contained within the spacing units identified and approved above by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Steward Energy II, LLC requests the option to include additional pools or leases within the following parameters:

- Steward Energy II, LLC may add additional production from the Bronco; San Andres, South pool from Leases
- **Gilligan Fee 1H & 2H**: 276.17 acres, more or less, being the E/2 of Section 2, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico, from the Surface of the Earth down to the base of the San Andres Formation.

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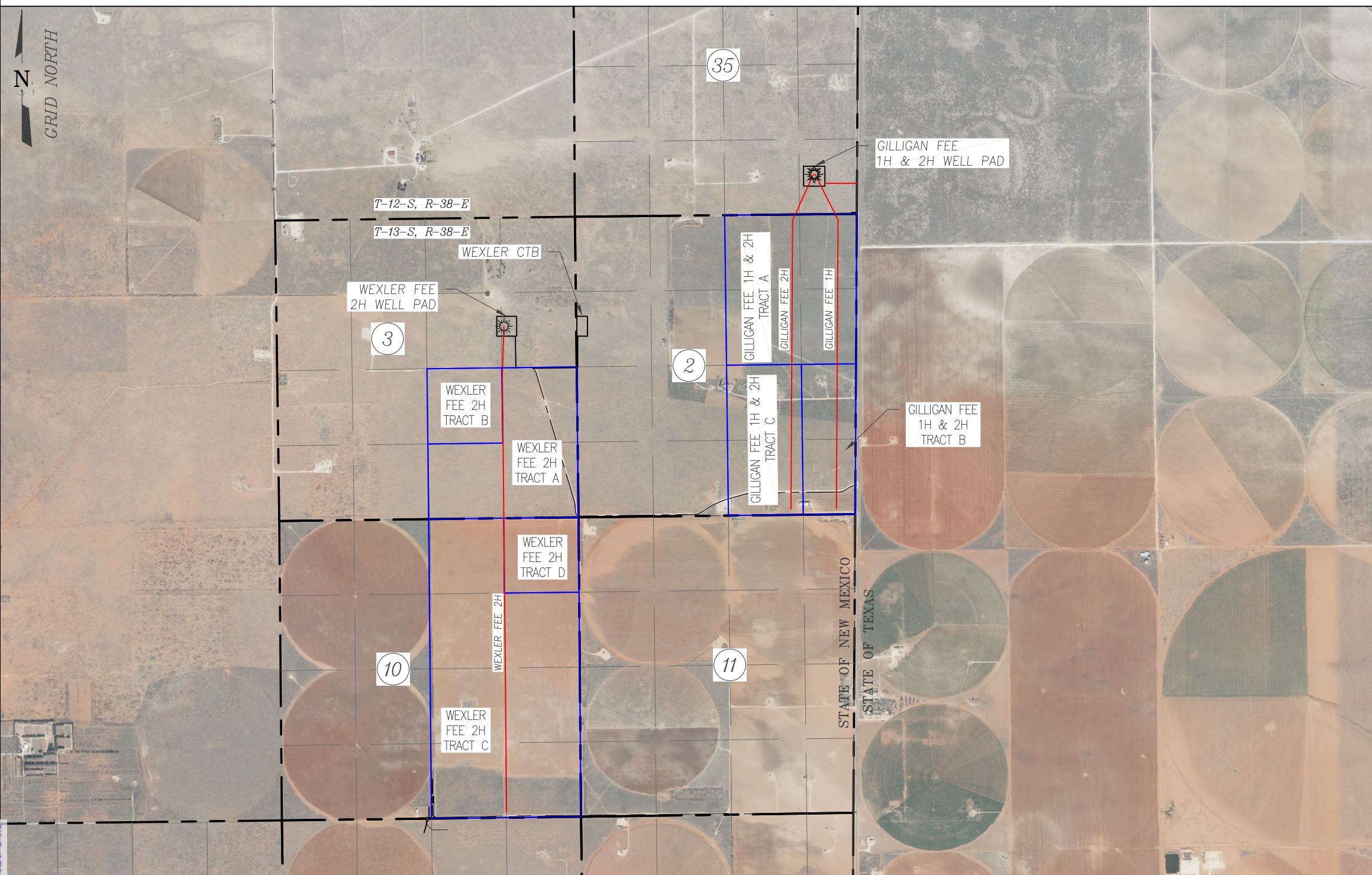
Tract B: 40.00 acres, more or less, being the NW/4SE/4 of Section 3, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

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Tract D: 40.00 acres, more or less, being the NE/4NE/4, of Section 10, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

**WEXLER FEE  
LEASE BOUNDARY MAP  
SECTIONS 2, 3, & 10, T-13S, R-38-E, N.M.P.M.,  
LEA COUNTY, NEW MEXICO**

1,000' 0' 1,000' 2,000'  
SCALE: 1" = 2,000'



**LEASE LEGAL DESCRIPTION**

**WEXLER FEE 2H:**  
CALLED 480 ACRES, MORE OR LESS, BEING THE SE/4 OF SECTION 3 AND THE E/2 OF SECTION 10, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

**TRACT A**  
CALLED 120.00 ACRES, MORE OR LESS, BEING THE SE/4, SAVE AND EXCEPT THE NW/4 OF THE SE/4 OF SECTION 3, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

**TRACT B**  
CALLED 40.00 ACRES, MORE OR LESS, BEING THE NW/4 OF THE SE/4 OF SECTION 3, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

**TRACT C**  
CALLED 280.00 ACRES, MORE OR LESS, BEING THE E/2, SAVE AND EXCEPT THE NE/4 OF THE NE/4 OF SECTION 3, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

**TRACT D**  
CALLED 40.00 ACRES, MORE OR LESS, BEING THE NE/4 OF THE NE/4 OF SECTION 3, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.


**GILLIGAN FEE 1H & 2H:**  
276.17 ACRES, MORE OR LESS, BEING THE E/2 OF SECTION 2, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, FROM THE SURFACE OF THE EARTH DOWN TO THE BASE OF THE SAN ANDRES FORMATION.

**TRACT A**  
CALLED 139.33 ACRES, MORE OR LESS, BEING LOTS 1, 2, 5 AND THE SW/4 OF THE NE/4 OF SECTION 2, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

**TRACT B**  
CALLED 56.84 ACRES, MORE OR LESS, BEING LOTS 6 AND 7, ALSO BEING DESCRIBED AS THE E/2 OF THE SE/4 OF SECTION 2, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

**TRACT C**  
CALLED 80.00 ACRES, MORE OR LESS, BEING THE W/2 OF THE SE/4 OF SECTION 3, TOWNSHIP 13 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

**SHEET  
1  
OF  
1**



**510 TRENTON ST.  
WEST MONROE, LA 71291  
(318) 323-6900**



DRAWN BY: TCS		JOB NO.: STW_0002_WX	
DATE: 03/23/2023		DWG. NO.: LEASE BOUNDARY MAP	
CHECKED BY: MWS			
REV.	DATE	DESCRIPTION	BY

**LEGEND**

— — — — — PERMANENT EASEMENT	— — — — — TOWNSHIP/RANGE LINE
— v — v — v — EXISTING WATERLINE	— — — — — EDGE OF ROAD
— — — — — EXISTING LEASE ROAD	— x — x — x — x — FENCE
— SWD — SWD — EXISTING SALT WATERLINE	— — — — — DRILL LINES
— — — — — PAD LINE	— — — — — PROP. LEASE ROAD
— — — — — LOT/QUARTER LINE	— — — — — STATE LINE
— — — — — LEASE	— — — — — WELL
— — — — — EXISTING PIPELINES	
— — — — — OVERHEAD POWERLINE	
— — — — — SURVEY/SECTION LINE	

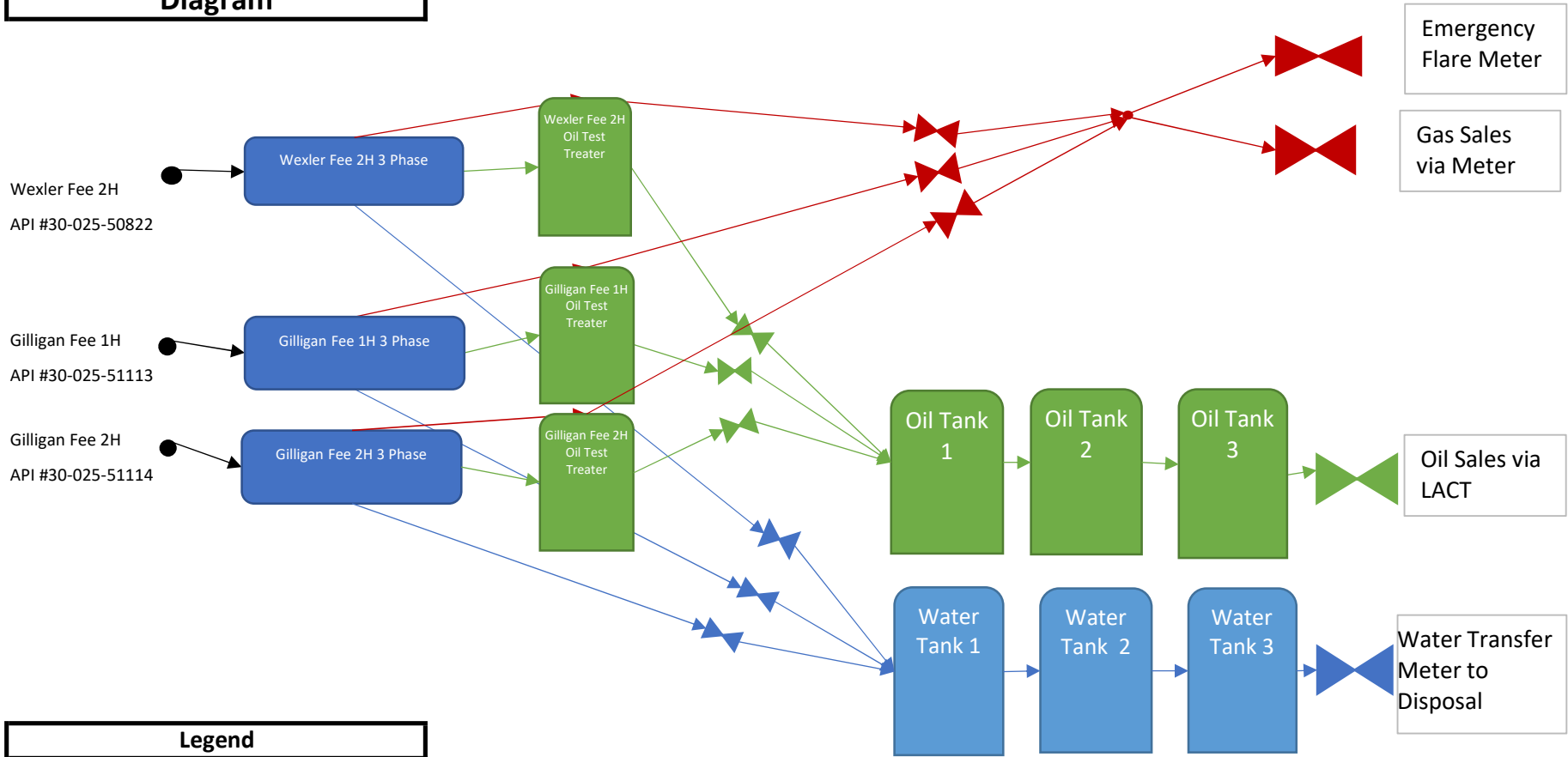
BASIS OF BEARING  
ALL BEARINGS AND COORDINATES REFER TO NAD 83, NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET. (ALL BEARINGS, DISTANCES, COORDINATES AND AREAS ARE GRID MEASUREMENTS UTILIZING A COMBINED SCALE FACTOR OF 0.99990013 AND A CONVERGENCE ANGLE OF 0.68792778'.)

Page 8 of 32  
Received by OCD: 5/19/2023 2:33:25 PM  
Released to Imaging: 3/2/2026 1:20:03 PM

Wexler Battery

WELL	LOCATION	API	POOL	OIL	GAS	GRAVITY	Date online
Wexler Fee #2H	H-3-13S-38E	30-025-50822	(7500)-BRONCO, SAN ANDRES, SOUTH	351	153		3/28/2023
Gilligan Fee #1H	P-35-12S-38E	30-025-51113	(7500)-BRONCO, SAN ANDRES, SOUTH	TBD	TBD		Estimated 5/2023
Gilligan Fee #1H	P-35-12S-38E	30-025-51114	(7500)-BRONCO, SAN ANDRES, SOUTH	TBD	TBD		Estimated 5/2023

### Wexler Fee Tank Battery Diagram



Legend	
	Gas Test Meter
	Oil Test Meter
	Water Test Meter
	Oil Line
	Water Line
	Gas Line
	Well Stream
	Wellhead



# Certificate of Analysis

Number: 6030-23050165-001A

**Artesia Laboratory**  
 200 E Main St.  
 Artesia, NM 88210  
 Phone 575-746-3481

Lee Weatherford  
 Steward Energy  
 2600 Dallas Pkwy Suite 400  
 Frisco, TX 75034

May 11, 2023

Station Name: Wexler 2H	Sampled By: CW
Station Number: 57270212	Sample Of: Gas Spot
Station Location: Steward	Sample Date: 05/10/2023
Sample Point: Meter Run	Sample Conditions: 61.3 psig, @ 107.5 °F Ambient: 78 °F
Instrument: 6030_GC2 (Agilent GC-7890B)	Effective Date: 05/10/2023
Last Inst. Cal.: 03/03/2023 9:31 AM	Method: GPA 2286
Analyzed: 05/11/2023 14:06:49 by EBH	Cylinder No: 5030-01915

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.43700	0.549		GPM TOTAL C2+ 9.379
Nitrogen	5.556	5.60000	5.781		GPM TOTAL C3+ 4.928
Methane	54.299	54.73300	32.360		GPM TOTAL iC5+ 1.110
Carbon Dioxide	6.566	6.61900	10.736		
Ethane	16.427	16.55900	18.350	4.451	
Propane	9.086	9.15900	14.884	2.536	
Iso-butane	1.216	1.22600	2.626	0.403	
n-Butane	2.752	2.77400	5.942	0.879	
Iso-pentane	0.731	0.73700	1.960	0.271	
n-Pentane	0.729	0.73500	1.954	0.268	
Hexanes Plus	1.410	1.42100	4.858	0.571	
	98.772	100.00000	100.000	9.379	

<b>Calculated Physical Properties</b>	<b>Total</b>	<b>C6+</b>
Relative Density Real Gas	0.9415	3.2062
Calculated Molecular Weight	27.13	92.86
Compressibility Factor	0.9947	

**GPA 2172 Calculation:**

**Calculated Gross BTU per ft³ @ 14.73 psia & 60°F**

Real Gas Dry BTU	1349	4953
Water Sat. Gas Base BTU	1325	4867
Ideal, Gross HV - Dry at 14.73 psia	1341.7	4953.0
Ideal, Gross HV - Wet	1318.4	0.000

**Comments:** H2S Field Content 4374 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Certificate of Analysis  
 Number: 6030-23050165-001A

Artesia Laboratory  
 200 E Main St.  
 Artesia, NM 88210  
 Phone 575-746-3481

Lee Weatherford  
 Steward Energy  
 2600 Dallas Pkwy Suite 400  
 Frisco, TX 75034

May 11, 2023

Station Name: Wexler 2H  
 Station Number: 57270212  
 Station Location: Steward  
 Sample Point: Meter Run  
 Analyzed: 05/11/2023 14:04:24 by EBH

Sampled By: CW  
 Sample Of: Gas Spot  
 Sample Date: 05/10/2023  
 Sample Conditions: 61.3 psig, @ 107.5 °F  
 Method: GPA 2286  
 Cylinder No: 5030-01915

**Analytical Data**

Components	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	0.437	0.549	
Nitrogen	5.600	5.781	
Methane	54.733	32.360	
Carbon Dioxide	6.619	10.736	
Ethane	16.559	18.350	4.451
Propane	9.159	14.884	2.536
Iso-Butane	1.226	2.626	0.403
n-Butane	2.774	5.942	0.879
Iso-Pentane	0.737	1.960	0.271
n-Pentane	0.735	1.954	0.268
i-Hexanes	0.333	1.031	0.133
n-Hexane	0.194	0.607	0.079
Benzene	0.166	0.476	0.046
Cyclohexane	0.076	0.239	0.026
i-Heptanes	0.231	0.798	0.094
n-Heptane	0.063	0.231	0.029
Toluene	0.072	0.245	0.024
i-Octanes	0.134	0.534	0.062
n-Octane	0.020	0.085	0.010
Ethylbenzene	0.024	0.093	0.009
Xylenes	0.019	0.078	0.007
i-Nonanes	0.040	0.172	0.020
n-Nonane	0.012	0.054	0.007
Decanes Plus	0.037	0.215	0.025
	<u>100.000</u>	<u>100.000</u>	<u>9.379</u>



Certificate of Analysis  
Number: 6030-23050165-001A

Artesia Laboratory  
200 E Main St.  
Artesia, NM 88210  
Phone 575-746-3481

Lee Weatherford  
Steward Energy  
2600 Dallas Pkwy Suite 400  
Frisco, TX 75034

May 11, 2023

Station Name: Wexler 2H  
Station Number: 57270212  
Station Location: Steward  
Sample Point: Meter Run  
Analyzed: 05/11/2023 14:04:24 by EBH

Sampled By: CW  
Sample Of: Gas Spot  
Sample Date: 05/10/2023  
Sample Conditions: 61.3 psig, @ 107.5 °F  
Method: GPA 2286  
Cylinder No: 5030-01915

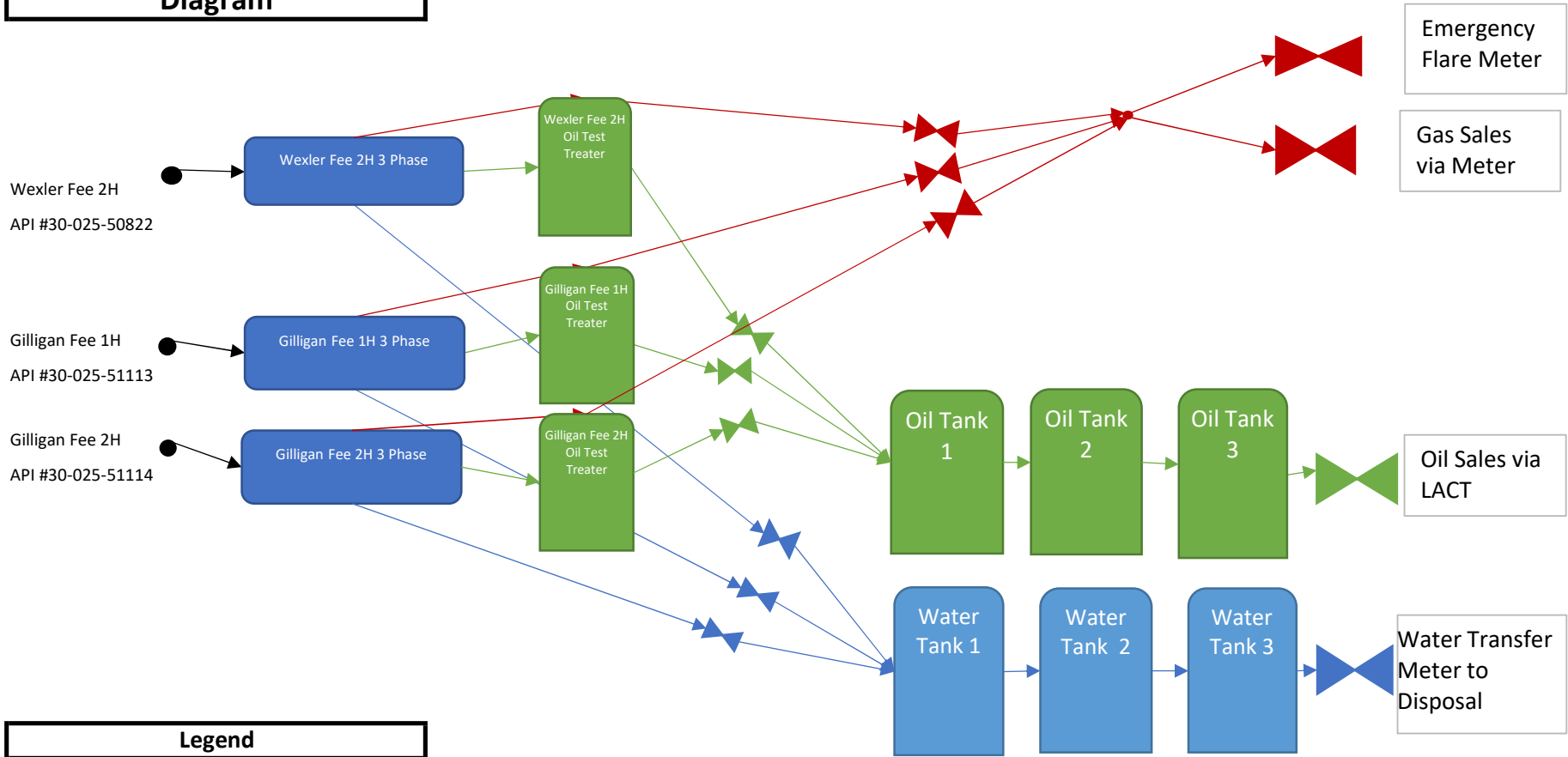
Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	27.13	153.08
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b>		
Real Gas Dry BTU	1348.8	8264.9
Water Sat. Gas Base BTU	1325.4	8078.1
Relative Density Real Gas	0.9415	5.2855
Compressibility Factor	0.9947	
Ideal, Gross HV - Wet	1318.4	
Ideal, Gross HV - Dry at 14.73 psia	1341.7	
Net BTU Dry Gas - real gas	1230	
Net BTU Wet Gas - real gas	1209	

Comments: H2S Field Content 4374 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

### Wexler Fee Tank Battery Diagram



Legend	
	Gas Test Meter
	Oil Test Meter
	Water Test Meter
	Oil Line
	Water Line
	Gas Line
	Well Stream
	Wellhead



# STEWARD

ENERGY

May 17, 2023

**CERTIFIED MAIL RETURN**  
**RECEIPT REQUESTED**

Re: Request for Lease & Pool Commingling at Wexler Battery Tank Battery  
Sec. 10, T-13S, R38E  
Bronco Lake San Andres, South (Pool Name)  
Lea County, New Mexico

Dear Interest Owner:

This letter is to advise you that Steward Energy II LLC is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for oil & gas lease and Pool commingling for the wells mentioned below.

Well Name	SHL Location	API
Wexler Fee 2H	SENE, Sec 3, T13S, R38E	30-025-50822
Gilligan Fee 1H	SENE, Sec 35, T12S, R38E	30-025-51113
Gilligan Fee 2H	SENE, Sec 35, T12S, R38E	30-025-51114

A copy of our submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD within 20 days from the date of this letter.

Please contact the undersigned at (214) 297-0500 or [land@stewardenergy.net](mailto:land@stewardenergy.net) should you have any questions or need any additional information.

Sincerely,

*Vanessa De Los Santos*

Vanessa De Los Santos  
Senior Analyst-Regulatory & Environmental

*Vanessa De Los Santos*

Address	Tracking #
Alexander, Carla 1915 E. Water Ave. Lovington, NM 88260	7022 0410 0002 8572 4954
Alexander, Joyce D. 6112 Turtle Creek Road Midland, TX 79707	7022 0410 0002 8572 4961
Alexander, Matthew Dean 706 East McDonald Road Lovington, NM 88260	7022 0410 0002 8572 4978
Alvis Leon Faris and wife, Neda Jean Faris 11404 Trafalgar Avenue Lubbock, TX 79424	7022 0410 0002 8572 4985
Anselmi, Vivian Lowe 4904 97th Street Lubbock, TX 79424-4804	7022 0410 0002 8572 4992
Apodaca, Andrew Dale 3917 Delamar Avenue, NE Albuquerque, NM 87110	7022 0410 0002 8572 5005
Bea H. Stephens Trust 1665 Caille Court Fort Mill, SC 29708	7020 0640 0001 4846 9009
Beckmann, Leslie Diane 2017 Diamond Ridge Drive Carrollton, TX 75010	7020 0640 0001 4846 9016
Berdell V, Charles Prescott 1249 SW 132nd Lane Burien, WA 98146	7020 0640 0001 4846 9023
Beulah H. Simmons Trust, f/b/o Mary Jane Hand, f/k/a Mary Jane Felfe, t/u/a 2/27/1975 % BOA, N.A., Succ. Trustee PO Box 2546 Fort Worth, TX 76113	7020 0640 0001 4846 9030
Billie June Crow Trust, dated 7/13/1998 % James Todd Crow, Trustee PO Box 643 Roswell, NM 88202	7020 0640 0001 4846 9146
Bissett, Wayne A. PO Box 2101 Midland, TX 79702-2101	7020 0640 0001 4846 9153
Brazil, Doug PO Box 624 Fulshear, TX 77441	7020 0640 0001 4846 9160
Brown (White), Barbara J. 5481 Torrance Blvd #316 Torrance, CA 90503	7020 0640 0001 4846 9177
Brown, Scott Marcus 639 Dancing Oak Lane San Marcos, TX 78666	7020 0640 0001 4846 9184
Buckhead Energy, LLC PO Box 471288 Fort Worth, TX 76147	7020 0640 0001 4846 9191
Buckhorn Minerals IV, LP 1885 St. James Place, Suite 820 Houston, TX 77056	7020 0640 0001 4846 9207

Address	Tracking #
Burruss, Charles Edward 201 St. James Chickasha, OK 73018	7020 0640 0001 4846 9214
Burruss, John David PO Box 1954 Chickasha, OK 73023-1954	7020 0640 0001 4846 9221
Campbell, Taunya L. 1106 Fifty Four Drive Lovington, NM 88260-9635	7020 0640 0001 4846 9238
Caprock Energy, LLC PO Box 7172165 Stateline, NV 89449	7020 0640 0001 4846 9047
Cinco Ranch Oil & Gas LLC 3311 Beachwater Drive Katy TX 77450-5719	7020 0640 0001 4846 9061
Chandler, Myrna Lee 31192 Flying Cloud Drive Laguna Niguel, CA 92677	7020 0640 0001 4846 9054
Chase Family Trust, dated 10/29/2007 % Steven Paul Chase, Trustee 1303 West Kansas Midland, TX 79701	7020 0640 0001 4846 9078
Cockrell, Chaney Conine PO Box 5321 Granbury, TX 76049	7020 0640 0001 4846 9085
Conine, Chad S. 310 N. 40th Street Waco, TX 76710	7020 0640 0001 4846 9092
Conine, Shana Lowe PO Box 5883 Granbury, TX 76049	7020 0640 0001 4846 9108
Connie O. Oberholtzer Trust, dated 11/10/1976 % Sharon Compton, Trustee 4374 E. 135th Way Thornton, CO 80241	7020 0640 0001 4846 9115
Culver, Cory Lanier 3100 Seaboard Ave. Midland, TX 79705	7020 0640 0001 4846 9122
Culver, John Thomas 5785 E 8th Ave., Apt 20 Denver, CO 80220-4578	7020 0640 0001 4846 9139
Culver, Reed Jarvis 1903 Woodlawn Dr. Midland, TX 79705	7020 0640 0001 4846 9245
Dallas, Justin % Cassondra Rogers 449 S. Thompson St. Vinita, OK 74301	7020 0640 0001 4846 9252
DeVries, Susan Whitson 5229 Cochran Drive Nashville, TN 37220	7020 0640 0001 4846 9269
Durant, Calley Conine 408 Shady Grove Drive Granbury, TX 76049	7020 0640 0001 4846 9276

Address	Tracking #
Erdlen, Haley Day Lowe 7 Meadowood Road Bryn Mawr, PA 19010	7020 0640 0001 4846 9283
Estate of Ellen Ann "Patsy" Berry 6102 Rickerhill Ln. Austin, TX 78739-1684	7020 0640 0001 4846 9290
Estate of Lou Wilkins, a/k/a Ethel Lou Wilkins 913 CR 145 Plains, TX 79355	7020 0640 0001 4846 9306
Estate of Ronald W. Shortes 212 E. Santa Fe Ave. Santa Fe, NM 87505-2650	7020 0640 0001 4846 9313
Estate of Ronny Paul Lowe PO Box 549 Tombstone, AZ 85638	7020 0640 0001 4846 9320
Estate of Sidney Stafford 24 W. Camelback Rd., Apt. 4 Phoenix, AZ 85013-2529	7020 0640 0001 4846 9337
Estate of Vickie Harris Maupin, f/k/a Vickie Harris Gifford PO Box 1724 Ormond Beach, FL 32175-1724	7020 0640 0001 4846 9344
Fairman, Kristina A. 802 Ridgemont Drive Allen, TX 75002	7020 0640 0001 4846 9351
Field Minerals, LLC PO Box 1105 Lovington, NM 88260	7020 0640 0001 4846 9368
First Roswell Company PO Box 1797 Roswell, NM 88202	7020 0640 0001 4846 9375
George M. O'Brien & Susan O'Brien PO Box 1743 Midland, TX 79702	7020 0640 0001 4846 9382
George, Teri 1300 Prochnow Road Dripping Springs, TX 78620	7020 0640 0001 4846 9399
Gray, Kathleen Lee 760 Wriston Place Charlotte, NC 28209	7020 0640 0001 4846 9405
Harris McAndrew Trust, dated 5/18/1993 % James S. McAndrew, Trustee 5187 E. Cherry Hills Drive Palm Springs, CA 92264	7020 0640 0001 4846 9412
Harris, Amy K. 7812 Cheno Cortina Trail Austin, TX 78749	7020 0640 0001 4846 9429
Harris, Brad B. PO Box 995 Tatum, NM 88267-0995	7020 0640 0001 4846 9436
Harris, Charles David 5625 Rio Grande Blvd. N.W. Albuquerque, NM 87107	7020 0640 0001 4846 9443

Address	Tracking #
Harris, Perl Harvey 913 CR 145 Plains, TX 79355	7020 0640 0001 4846 9450
Harris, Wesley D. HC 12 Box 510 Tatum, NM 88267	7020 0640 0001 4846 9467
Harris-Kornegay, LLC % Yuvonnia K. Owen 1817 Lafayette Dr, Northeast Albuquerque, NM 87106	7020 0640 0001 4846 9474
Hickey, Mary J. 6709 3rd Street Lubbock, TX 79416	7020 0640 0001 4846 9481
Hillhouse IV, James Douglas 1901 McCall Road Austin, TX 78703	7020 0640 0001 4846 9498
Hillhouse, George Shelton 900 North Weston Lane Austin, TX 78733	7020 0640 0001 4846 9504
Hillhouse, Phillip Maverick 1400 Summitridge Drive Beverly Hills, CA 90210	7020 0640 0001 4846 9511
Hoffman, Thomas Allan 9006 Roakcrest Drive Austin, TX 78759	7020 0640 0001 4846 9528
Ingle, Gayle Snure 14186 Devenish Drive Frisco, TX 75035	7020 0640 0001 4846 9535
J.O. Wood Family Limited Partnership 995 County Road 4371 Decatur, TX 76234	7020 0640 0001 4846 9542
Jackson, Noell Ross PO Box 86 Midland, TX 79702	7020 0640 0001 4846 9559
James A. O'Neill Revocable Trust, dated 11/17/2007 % James B. O'Neil, Trustee PO Box 942 Fort Collins, CO 80522	7020 0640 0001 4846 9566
James E. Simmons Trust, 1/0/0 Mary Jane Hand, 1/1/1 Mary Jane Felfe, t/u/a 2/27/1975 % BOA, N.A., Succ. Trustee PO Box 2546 Fort Worth, TX 76113	7020 0640 0001 4846 9573
Jean Wood Anderson Trust, dated 5/11/1993 % James R. Hubbard, Trustee PO Box 548 Tuttle, OK 73089	7022 0410 0003 4658 7863
Jeffcoat, Kayla Rae 205 N. Wood Street Charleston, AR 72933	7022 0410 0003 4658 7870
Joyce A. Holder Trust, dated 9/13/1991 % Joyce A. Holder, Trustee 9416 Crestview Drive Denton, TX 76207	7020 0640 0001 4846 9580
Kay Lowe Atcheson Trust, dated 12/11/2019 PO Box 64595 Lubbock, TX 79464-4595	7022 0410 0003 4658 7887

Address	Tracking #
Kirby D. Schenck and Rita D. Schenck Revocable Trust "A-2", dated 10/2/1991 % Western Commerce Bank, Agent 18 West Adams Lovington, NM 88260	7020 0640 0001 4846 9597
Kirkpatrick, Dena PO Box 308 Post, TX 79356	7020 0640 0001 4846 9603
Koch, Suzanne B. PO Box 270475 Houston, TX 77277	7020 0640 0001 4846 9610
LaFon, Leigh Harris 2260 South Pinon Court Denver, CO 80210	7020 0640 0001 4846 9627
Lavaca Minerals Company PO Box 476 Barker, TX 77413	7020 0640 0001 4846 9634
Lazy S Minerals, LLC PO Box 100493 Fort Worth, TX 76185	7020 0640 0001 4846 9641
LDL Lowe Family Partnership, Ltd. 1200 Barton Creek Blvd, Apt 2. Austin, TX 78735	7020 0640 0001 4846 9658
Lindley, Paul A. 216 Windmill Oaks Avenue Fredericksburg, TX 78624	7020 0640 0001 4846 9665
Lowe Family, Ltd. PO Box 5883 Granbury, TX 76049	7020 0640 0001 4846 9672
Lowe Minerals and Land Family Partnership, Ltd. 2313 Broadway Lubbock, TX 79401	7020 0640 0001 4846 9689
Lowe, Loretta D. 1200 Barton Creek Blvd, Apt. 2 Austin, TX 78735	7020 0640 0001 4846 9696
Lowe, Martin Dion 7801 Espanola Trail Austin, TX 78737	7020 0640 0001 4846 9702
MAC GST Trust, w/a/r E.P. Denton 2008 Revocable Trust % Michael G. Denton, Trustee 3710 Rawlins Street, Ste. 1070 Dallas, TX 75210	7020 0640 0001 4846 9719
Marr, Bradly Ernest 50 Foster Lane Billings, MT 59101	7020 0640 0001 4846 9726
Marshall, Mark Pittman % Bank of America, NA, Agent PO Box 830308 Dallas, TX 75283	7020 0640 0001 4846 9733
Martin, Susan Werhan PO Box 14 Montezuma, GA 31063-0014	7020 0640 0001 4846 9740
Matthews, Lauren Lowe 3613 Hamilton Avenue Fort Worth, TX 76107	7020 0640 0001 4846 9757

Address	Tracking #
Maupin, Ross DeArman 233 Newark Avenue, Apartment 2B Jersey City, NJ 07302	7020 0640 0001 4846 9764
Mekusukey Oil Company, LLC PO Box 816 Wewoka, OK 74884-0816	7020 0640 0001 4846 9771
MIGD GST Trust, d/a/r E.P. Denton 2008 Revocable Trust % Michael G. Denton, Trustee 3710 Rawlins Street, Ste. 1070 Dallas, TX 75219	7020 0640 0001 4846 9719
Munster, Candice Werhan PO Box 670452 Dallas, TX 75367	7020 0640 0001 4846 9788
Nancy Ann Vollet Family Trust % John J. Vollet, III, Trustee 4345 Westside Drive Dallas, TX 75205	7020 0640 0001 4846 9795
Newcomb, Phyllis K. 4108 Terrace Drive Amarillo, TX 79109	7020 0640 0001 4846 9801
Newton, Kathryn Calloway 5004 Woodrow Road Lubbock, TX 79424-6609	7020 0640 0001 4846 9818
NGS Minerals, LLC PO Box 2464 Roswell, NM 88202	7020 0640 0001 4846 9825
Onstead, Lewanda Jean Crumpton PO Box 4530 Ruidoso, NM 88355	7020 0640 0001 4846 9832
Osado Properties, Ltd. PO Box 11086 Midland, TX 79702	7020 0640 0001 4846 9849
Osborne Family Properties, Ltd. PO Box 8206 Wichita Falls, TX 76307	7020 0640 0001 4846 9856
Page, Kelby Troy 5469 FM 2611 Brazoria, TX 77422	7020 0640 0001 4846 9863
Page, Steven Scott PO Box 813 Sweeny, TX 77480	7020 0640 0001 4846 9870
Parachute Energy, Ltd. 1916 Aberdeen Avenue Lubbock, TX 79407	7020 0640 0001 4846 9887
Park, ChereL Rae 18700 Devon Road Canyon, TX 79015	7020 0640 0001 4846 9894
Pauling, Pamela A. 1108 Cottontail Lane Wiggins, CO 80654	7020 0640 0001 4846 9900
Permian Development, LLC PO Box 136879 Fort Worth, TX 76136	7020 0640 0001 4846 9917

Address	Tracking #
Pinkey, Tamara Townsend 8551 Graham Terrace, #1 Santee, CA 92071	7022 0410 0003 4658 7894
Quimby, Inc. PO Box 1 Plains, TX 79355	7020 0640 0001 4846 9924
Ratliff, Barbara Whitson 124 Fairway Drive, E. Hideaway, TX 75771	7020 0640 0001 4846 9931
Read, Kelly Lowe 302 Country Club Levelland, TX 79336	7020 0640 0001 4846 9948
Robert Edward Alexander and Sandra Ann Alexander, JTWROS 8679 S. Addison Way Aurora, CO 80016	7020 0640 0001 4846 9955
Robert Thomas Hartley, L.L.C. PO Box 1024 Clovis, NM 88102	7022 0410 0003 4658 7641
Robertson, Lawren Rae Culver 12113 ECR 102 Midland, TX 79706	7022 0410 0003 4658 7757
Rock House Resources, LLC (Daniel Staniforth Norwood) 316 Bailey Avenue, Suite 113 Fort Worth, TX 76107	7022 0410 0003 4658 7764
Rock House Resources, LLC (Laura Van Husen) 316 Bailey Avenue, Suite 113 Fort Worth, TX 76107	7022 0410 0003 4658 7771
Rock House Resources, LLC 316 Bailey Avenue, Suite 113 Fort Worth, TX 76107	70220410 0003 4658 7856
Rogers, Cassondra 449 S. Thompson St. Vinita, OK 74301	7022 0410 0003 4658 7788
Roy G. Barton & Opal Barton Revocable Trust, dated 1/28/1982 1919 North Turner Street Hobbs, NM 88240-2712	7022 0410 0003 4658 7795
Ruthardt, Kimberly Ann 5006 100th Street Lubbock, TX 79424	7022 0410 0003 4658 7801
Ryna, Inc. PO Box 330 Fort Sumner, NM 88119	7022 0410 0003 4658 7818
Schaap, Suzanne Alexander 4555 US Hwy 385 Hereford, TX 79045	7022 0410 0003 4658 7825
Shortes, Casey 3500 Northland Drive Austin, TX 78731	7022 0410 0003 4658 7832
Shortes, Zeke Adair 316 East Buena Vista Santa Fe, NM 87505	7022 0410 0003 4658 7900

Address	Tracking #
Snure, Charles Allen 6934 East Geddes Place Centennial, CO 80112	7022 0410 0003 4658 7849
Spencer, Mae Whitson 3521 Stanolind Avenue Midland, TX 79707	7022 0410 0003 4658 7917
Sympson Family LLC 1265 Augusta Court Shawnee, OK 74801	7022 0410 0003 4658 7924
Taegen J. Carter Living Trust, dated 11/9/2011 % Taegen J. Carter, Trustee 7010 Island Village Drive Long Beach, CA 90803	7022 0410 0003 4658 7931
Teddy Lowe Hartley, L.L.C. 863 Lamont Lane Houston, TX 77018	7022 0410 0003 4658 7948
Townsend, Daryl Ray 7817 Pontiac Avenue Lubbock, TX 79424	7022 0410 0003 4658 7955
Townsend, Leroy B. 48 E. Dove Wing Drive Sedona, AZ 86336	7022 0410 0003 4658 7962
Townsend, Phyllis L. PO Box 60 McIntosh, NM 87032	7022 0410 0003 4658 7979
Townsend, Robert 3701 Dawn Avenue Odessa, TX 79762	7022 0410 0003 4658 7986
Triune, LLC 2313 Broadway Lubbock, TX 79401	7022 0410 0003 4658 7993
U.S. Alexander Family Trust, dated 2/22/1989 % Wanda J. Alexander, Trustee 14 East Lemman Road Lovington, NM 88260	7022 0410 0003 4658 8006
Vaughn, Helen Louise 150 Coates Avenue Tuscola, TX 79562	7022 0410 0003 4658 8013
Vesowate, Debra Lowe 3823 84th Street Lubbock, TX 79423	7022 0410 0003 4658 8020
Viola Burk Living Trust, dated 8/31/2006 % Viola Burk, Trustee 6201 Via Serena Drive El Paso, TX 79912	7022 0410 0003 4658 8037
Ward, Scharbauer Alston PO Box 64 Nogal, NM 88341	7022 0410 0003 4658 8044
Werhan, James Robert 4204 Indian Springs, NE Albuquerque, NM 87109	7022 0410 0003 4658 8051
Whitson III, Richard A. 12625 Cottageville Lane Keller, TX 76244	7022 0410 0003 4658 8068

Address	Tracking #
William G. Ross & Vee K. Ross Living Trust, dated 3/9/1990 PO Box 86 Midland, TX 79702	7022 0410 0003 4658 8075
Wooten, Becky L. 7527 33rd Street Lubbock, TX 79407-2712	7022 0410 0003 4658 8082



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 20, 2023  
and ending with the issue dated  
April 20, 2023.



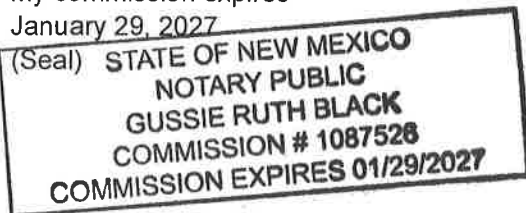
Publisher

Sworn and subscribed to before me this  
20th day of April 2023.



Business Manager

My commission expires  
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
April 20, 2023

STEWARD Energy II LLC located at 2600 Dallas Parkway, Suite 400, Frisco, Texas 75034 is applying to the NMOCD for a surface commingle permit for oil and gas production for facilities in the Northwest Shelf within Permian Basin. The facilities are located in Lea County in Section 3; T13S-R38E. This is for the Wexler Fee Battery.

Wells going to these batteries are in Lea County in Section 3 of 13S-38E and 35; 12S-38E. Production is from the Bronco, San Andres South formation/pool. The well going to this battery are Wexler Fee #2H in Section 3; 13S-R38E and Gilligan 1H & 2H in Section 35; T12S-38E.

Pursuant to statewide Rule 19.15.12.10, any objections to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, if no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact Vanessa Lopez, Steward Energy II, L L C. at 214.297.0533 or [vanessa.lopez@stewardenergy.net](mailto:vanessa.lopez@stewardenergy.net)  
#00277829

67117552

00277829

VANESSA LOPEZ  
STEWARD ENERGY, LLC  
2600 Dallas Parkway, Suite 400  
FRISCO, TX 75034

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY BURK ROYALTY CO., LTD.**

**ORDER NO. CTB-1201**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Burk Royalty Co., LTD. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 2/27/26

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: CTB-1201**  
**Operator: Burk Royalty Co., LTD. (3053)**  
**Central Tank Battery: Wexler Fee Central Tank Battery**  
**Central Tank Battery Location: UL E, Section 2, Township 13 South, Range 38 East**  
**Gas Title Transfer Meter Location: UL E, Section 2, Township 13 South, Range 38 East**

### Pools

Pool Name	Pool Code
BRONCO;SAN ANDRES, SOUTH	7500

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
FEE Tract "A"	NE4	02-13S-38E
FEE Tract "B"	E2SE	02-13S-38E
FEE Tract "C"	W2SE	02-13S-38E
FEE Tract "D"	E2SE, SWSE	03-13S-38E
FEE Tract "E"	NWSE	03-13S-38E
FEE Tract "F"	W2NE, SENE, SE4	10-13S-38E
FEE Tract "G"	NENE	10-13S-38E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50822	WEXLER FEE #002H	SE4	03-13S-38E	7500
		E2	10-13S-38E	
30-025-51113	GILLIGAN FEE #001H	E2	02-13S-38E	7500
30-025-51114	GILLIGAN FEE #002H	E2	02-13S-38E	7500

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 218649

**CONDITIONS**

Operator: STEWARD ENERGY II, LLC 777 Taylor Street Fort Worth, TX 76102	OGRID: 371682
	Action Number: 218649
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/2/2026