

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Barlow 34 Fed Com & others **API#** 30-025-44154
Pool: Sanders Tank; Upper Wolfcamp **Pool Code:** 98097

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
 Signature

02/22/2024
 Date

432-247-6331
 Phone Number

lisa_youngblood@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 02/22/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BARLOW 34 FED	705H	3002544168	NMNM02965A	NMNM02965A	EOG
BARLOW 34 FED	702H	3002544181	NMNM02965A	NMNM02965A	EOG
BARLOW 34 FED	701H	3002544154	NMNM02965A	NMNM02965A	EOG
BARLOW 34 FED	715H	3002544394	NMNM02965A	NMNM02965A	EOG
BARLOW 34 FED	706H	3002544169	NMNM02965A	NMNM02965A	EOG
BARLOW 34 FED	714H	3002544393	NMNM02965A	NMNM02965A	EOG
BARLOW 34	704Y	3002544262	NMNM02965A	NMNM138719	EOG
BARLOW 34 FED	711H	3002544390	NMNM02965A	NMNM02965A	EOG

Notice of Intent

Sundry ID: 2774011

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/07/2024

Time Sundry Submitted: 02:48

Date proposed operation will begin: 03/26/2018

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the S2 Section 27 and N2N2, Lots 1-4 in Section 34 in Township 26 South, Range 33 East within the Wolfcamp pools listed in the application, for Leases NM NM 121490 and NM NM 0002965A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Barlow_34_Fed_Com_CTB_20240207144752.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20240218130233.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 07, 2024 02:48 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/18/2024

Signature: Jonathon Shepard

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in the S2 Section 27 and N2N2, Lots 1-4 in Section 34 in Township 26 South, Range 33 East within the Wolfcamp pool listed in the application, for Leases NM NM 121490 and NM NM 0002965A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
Barlow 34 FED COM 701H	E-34-26S-33E	30-025-44154	[98097] SANDERS TANK; UPPER WOLFCAMP
Barlow 34 FED COM 702H	E-34-26S-33E	30-025-44181	[98097] SANDERS TANK; UPPER WOLFCAMP
Barlow 34 FED COM 704Y	F-34-26S-33E	30-025-44262	[98097] SANDERS TANK; UPPER WOLFCAMP
Barlow 34 FED COM 705H	F-34-26S-33E	30-025-44168	[98097] SANDERS TANK; UPPER WOLFCAMP
Barlow 34 FED COM 706H	F-34-26S-33E	30-025-44169	[98097] SANDERS TANK; UPPER WOLFCAMP
Barlow 34 FED COM 711H	G-34-26S-33E	30-025-44390	[98097] SANDERS TANK; UPPER WOLFCAMP
Barlow 34 FED COM 714H	H-34-26S-33E	30-025-44393	[98097] SANDERS TANK; UPPER WOLFCAMP
Barlow 34 FED COM 715H	H-34-26S-33E	30-025-44394	[98097] SANDERS TANK; UPPER WOLFCAMP

GENERAL INFORMATION :

- Federal lease NM NM 121490 covers 1305.20 acres including the S2 of Section 27 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 0002965A covers 2174.12 acres including the N2N2 and Lots 1-4 of Section 34 in Township 26 South, Range 33 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in Lot 3 of Section 34 in Township 26 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 0002965A.
- Application to commingle production from the subject wells is has been approved by the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Sanders Tank; Upper Wolfcamp [98097]) from Lease's NMNM 121490 and NMNM 0002965A and CA's listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67376951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (67376956) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67376957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67376986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into a gas gathering pipeline system.

BARLOW 34 FED COM #701H gas allocation meter is an orifice meter (S/N 67376901)
BARLOW 34 FED COM #702H gas allocation meter is an orifice meter (S/N 67376902)
BARLOW 34 FED COM #704H gas allocation meter is an orifice meter (S/N 67376903)
BARLOW 34 FED COM #705H gas allocation meter is an orifice meter (S/N 67376904)
BARLOW 34 FED COM #706H gas allocation meter is an orifice meter (S/N 67376905)
BARLOW 34 FED COM #711H gas allocation meter is an orifice meter (S/N 67376908)
BARLOW 34 FED COM #714H gas allocation meter is an orifice meter (S/N 67376907)
BARLOW 34 FED COM #715H gas allocation meter is an orifice meter (S/N 67376906)

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is sold out of the tanks through a Coriolis meter into a truck or a pipeline.

BARLOW 34 FED COM #701H oil allocation meter is a coriolis meter (S/N 40-72874)

BARLOW 34 FED COM #702H oil allocation meter is a coriolis meter (S/N 40-72873)
BARLOW 34 FED COM #704H oil allocation meter is a coriolis meter (S/N 40-74691)
BARLOW 34 FED COM #705H oil allocation meter is a coriolis meter (S/N 40-73453)
BARLOW 34 FED COM #706H oil allocation meter is a coriolis meter (S/N 40-73454)
BARLOW 34 FED COM #711H oil allocation meter is a coriolis meter (S/N 40-73846)
BARLOW 34 FED COM #714H oil allocation meter is a coriolis meter (S/N 40-73849)
BARLOW 34 FED COM #715H oil allocation meter is a coriolis meter (S/N 40-73850)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator also flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked from the facility.

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: February 20, 2024
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Lease Commingling Application; Barlow 34 Fed Com CTB
To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44154	Barlow 34 FED COM 701H	E-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44181	Barlow 34 FED COM 702H	E-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44262	Barlow 34 FED COM 704Y	F-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44168	Barlow 34 FED COM 705H	F-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44169	Barlow 34 FED COM 706H	F-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44390	Barlow 34 FED COM 711H	G-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44393	Barlow 34 FED COM 714H	H-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44394	Barlow 34 FED COM 715H	H-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

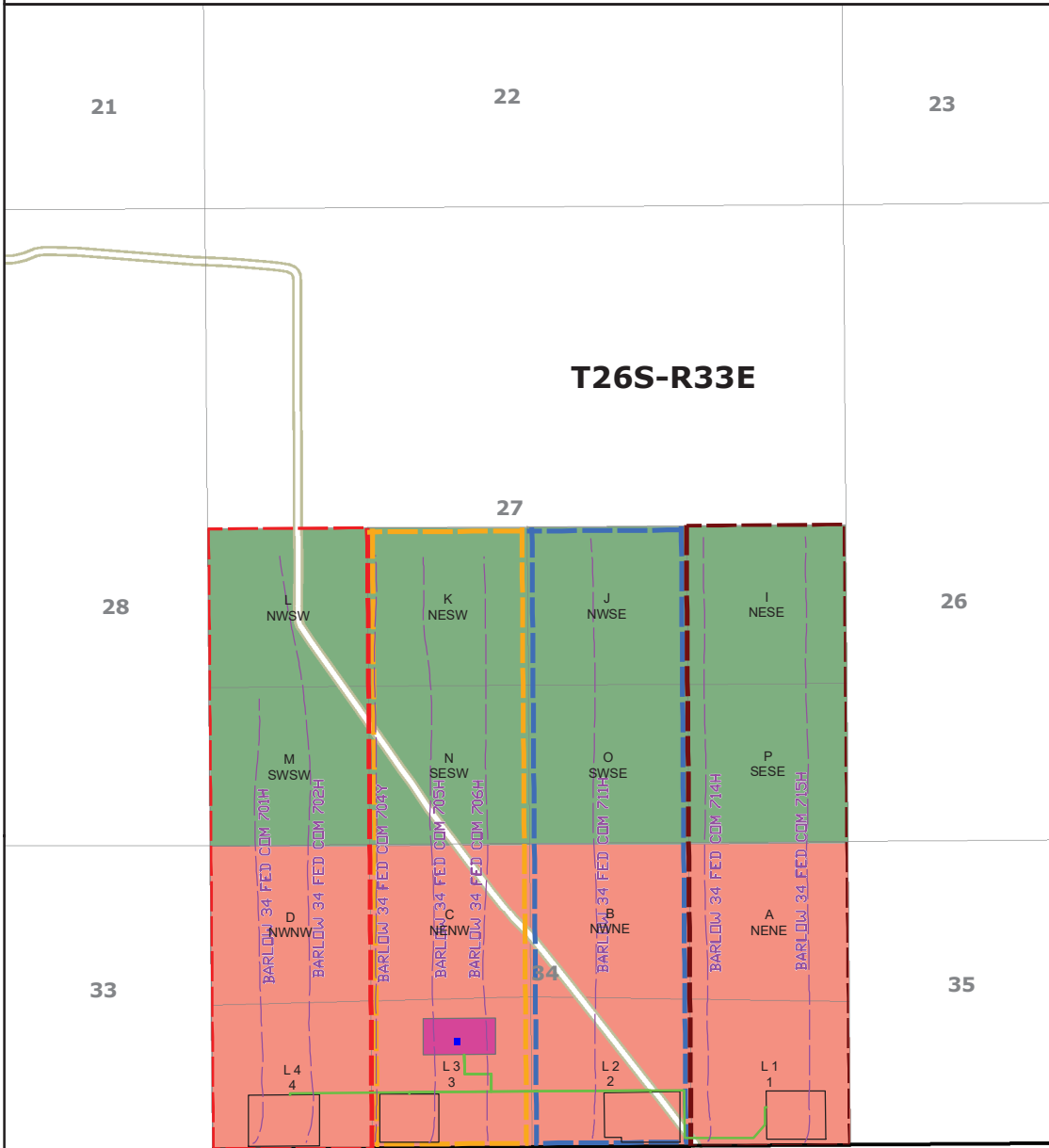
Sincerely,

EOG Resources, Inc.

By: _____
James Barwis
Senior Landman

_____ Date

BARLOW 34 FED COM SURFACE COMMINGLING PLAT



- NMNM 121490
- NMNM 0002965A
- Proposed Well Bore
- Flowlines
- BARLOW 34 FED COM CTB
- PROPOSED PAD
- E2E2 - NM NM 139118
- E2W2 - NM NM 138719
- W2E2 - NM NM 139119
- W2W2 - NM NM 138718
- FMP Location

API #	Well Name
30-025-44154	Barlow 34 Fed com 701H
30-025-44181	Barlow 34 Fed com 702H
30-025-44262	Barlow 34 Fed com 704Y
30-025-44168	Barlow 34 Fed com 705H
30-025-44169	Barlow 34 Fed com 706H
30-025-44390	Barlow 34 Fed com 711H
30-025-44393	Barlow 34 Fed com 714H
30-025-44394	Barlow 34 Fed com 715H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 2/5/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
BARLOW 34 FED COM

Location:
Section 27 & 34, T26S-R33E, Lea County, NM



EOG Resources, Inc.

BARLOW 34 FED COM CTB

4-34-26S-33E

LAT/LONG: 32.00280537,-103.562067385 NAD83

01/24/24 SJC

LEGEND

- S Sales
- D Drain
- F Fill
- Valve Normally Open
- Valve Normally Closed
- CSC Car Sealed Closed
- M Meter
- Oil
- Gas
- Water
- Purge

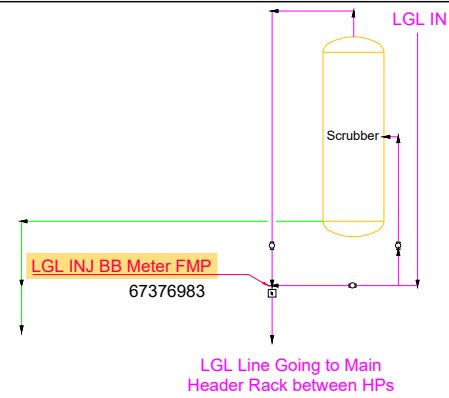
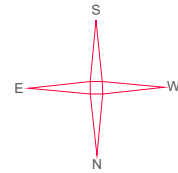
FACILITY DIAGRAM

Show: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

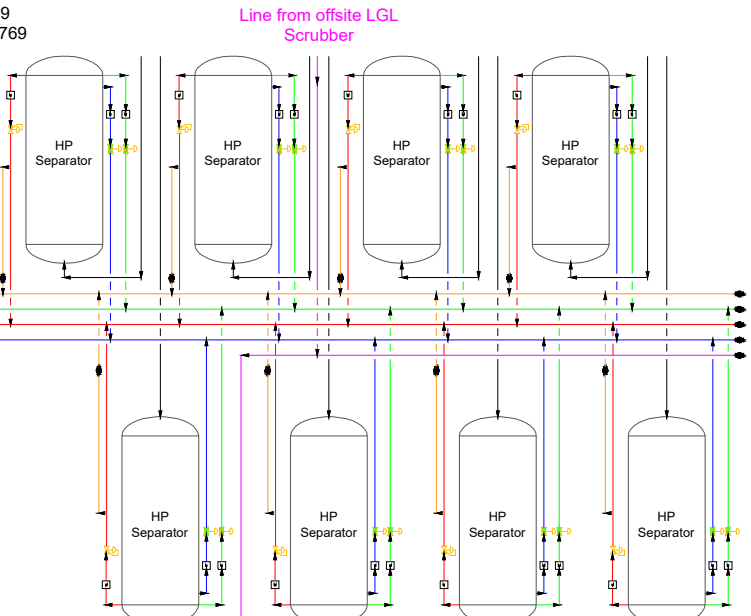
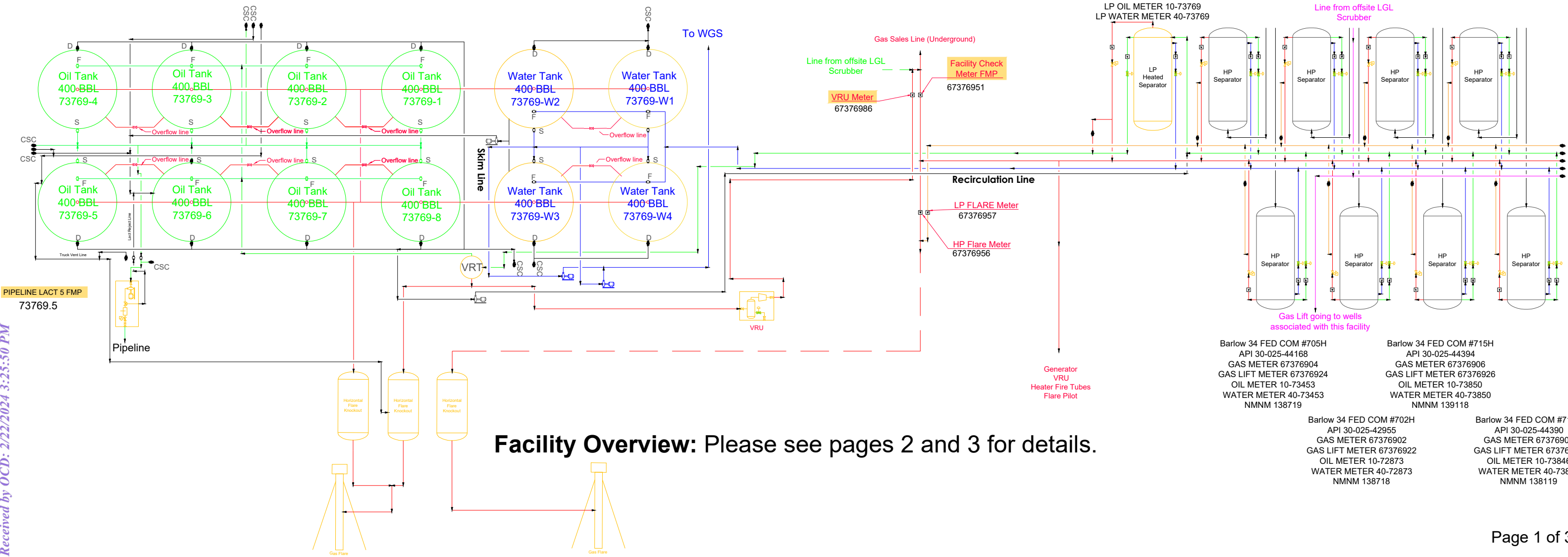
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



- Barlow 34 FED COM #704Y
API 30-025-44262
GAS METER 67376903
GAS LIFT METER 67376923
OIL METER 10-74691
WATER METER 40-74691
NMNM 138719
- Barlow 34 FED COM #714H
API 30-025-44393
GAS METER 67376907
GAS LIFT METER 67376927
OIL METER 10-73849
WATER METER 40-73849
NMNM 139118

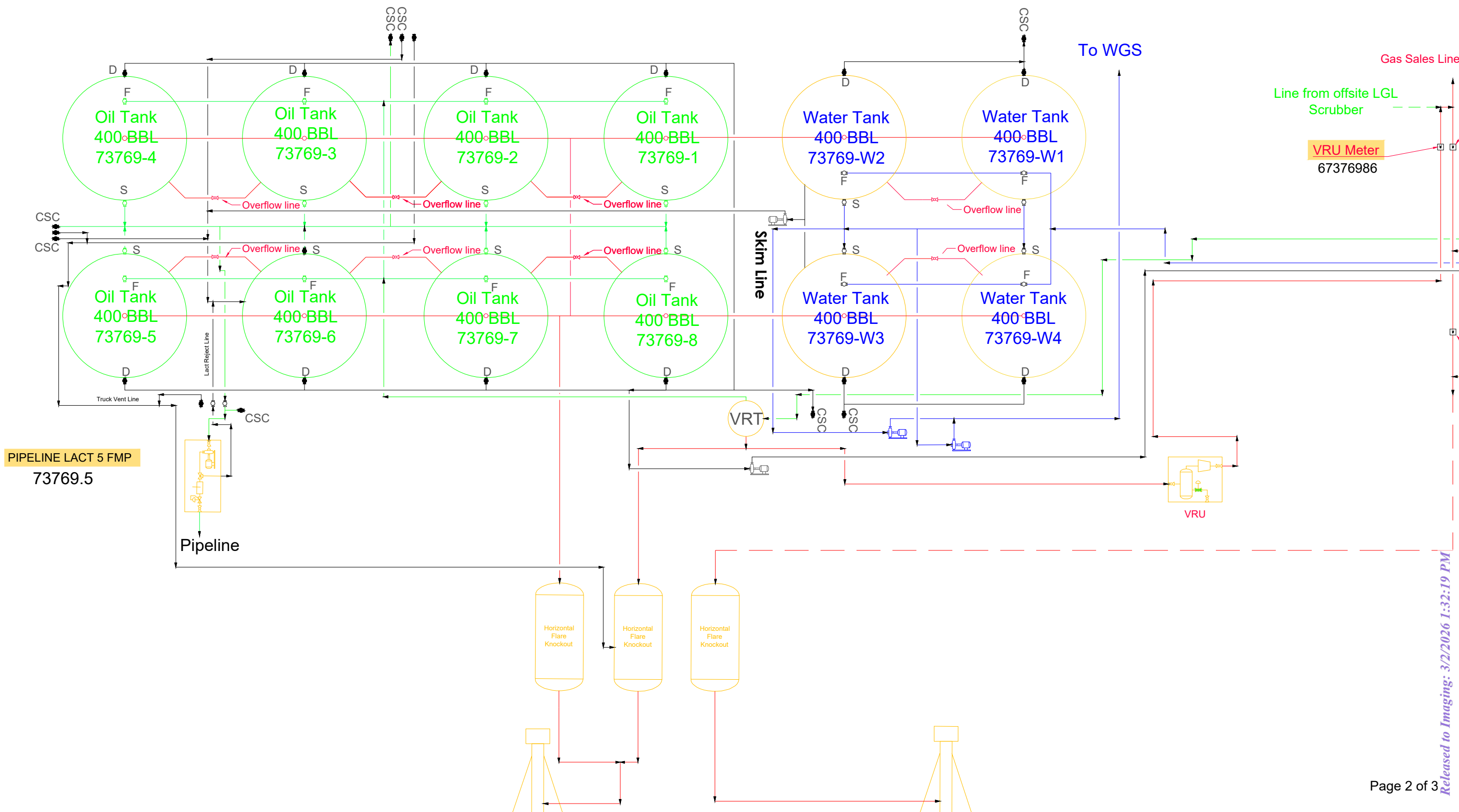
- Barlow 34 FED COM #706H
API 30-025-44169
GAS METER 67376905
GAS LIFT METER 67376925
OIL METER 10-73454
WATER METER 40-73454
NMNM 138719
- Barlow 34 FED COM #701H
API 30-025-44154
GAS METER 67376901
GAS LIFT METER 67376921
OIL METER 10-72874
WATER METER 40-72874
NMNM 138718



- Barlow 34 FED COM #705H
API 30-025-44168
GAS METER 67376904
GAS LIFT METER 67376924
OIL METER 10-73453
WATER METER 40-73453
NMNM 138719
- Barlow 34 FED COM #715H
API 30-025-44394
GAS METER 67376906
GAS LIFT METER 67376926
OIL METER 10-73850
WATER METER 40-73850
NMNM 139118
- Barlow 34 FED COM #702H
API 30-025-42955
GAS METER 67376902
GAS LIFT METER 67376922
OIL METER 10-72873
WATER METER 40-72873
NMNM 138718
- Barlow 34 FED COM #711H
API 30-025-44390
GAS METER 67376908
GAS LIFT METER 67376928
OIL METER 10-73846
WATER METER 40-73846
NMNM 138119

Facility Overview: Please see pages 2 and 3 for details.

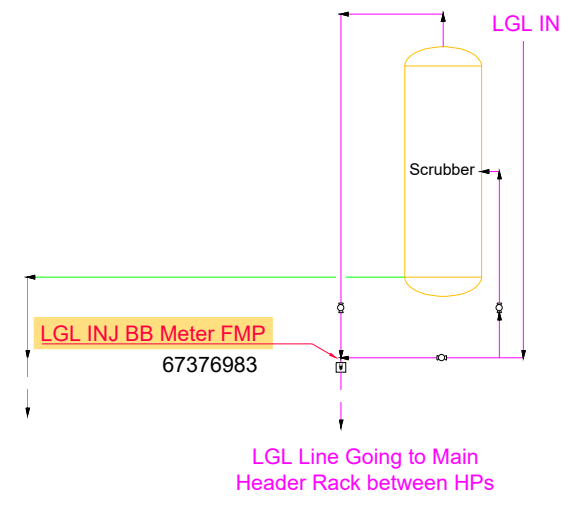
LGL Line Going to Main Header Rack between HPs



PIPELINE LACT 5 FMP
73769.5

VRU Meter
67376986

Horizontal Flare Knockout
Horizontal Flare Knockout
Horizontal Flare Knockout

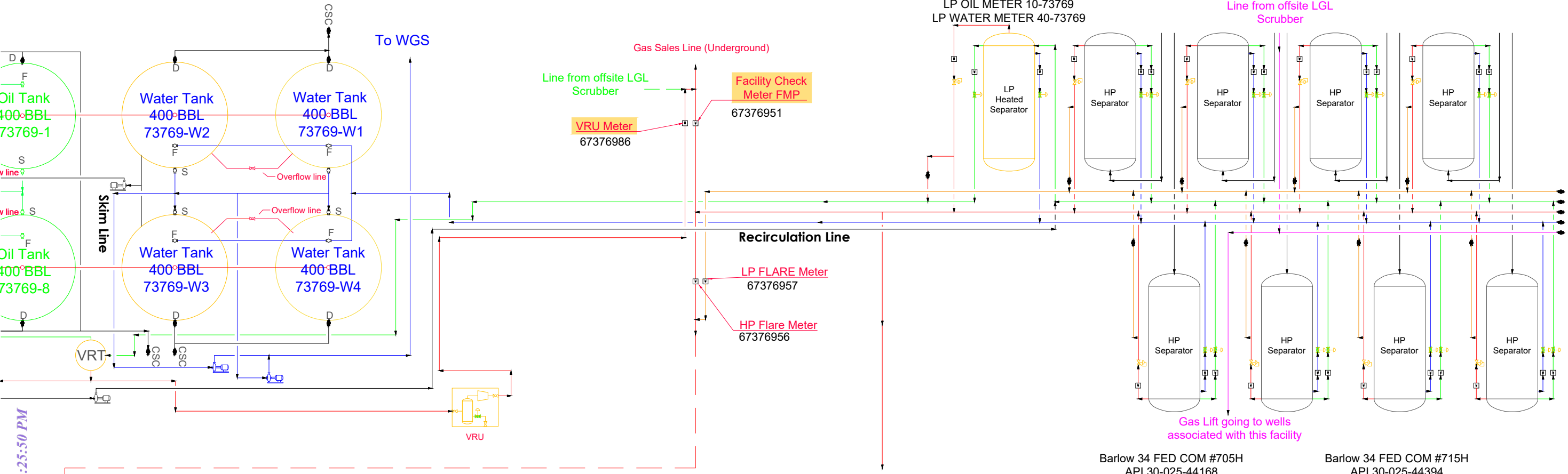


Barlow 34 FED COM #704Y
API 30-025-44262
GAS METER 67376903
GAS LIFT METER 67376923
OIL METER 10-74691
WATER METER 40-74691
NMNM 138719

Barlow 34 FED COM #714H
API 30-025-44393
GAS METER 67376907
GAS LIFT METER 67376927
OIL METER 10-73849
WATER METER 40-73849
NMNM 139118

Barlow 34 FED COM #706H
API 30-025-44169
GAS METER 67376905
GAS LIFT METER 67376925
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WATER METER 40-73454
NMNM 138719

Barlow 34 FED COM #701H
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GAS LIFT METER 67376921
OIL METER 10-72874
WATER METER 40-72874
NMNM 138718



Barlow 34 FED COM #705H
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GAS LIFT METER 67376924
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NMNM 138719

Barlow 34 FED COM #715H
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WATER METER 40-73850
NMNM 139118

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OIL METER 10-72873
WATER METER 40-72873
NMNM 138718

Barlow 34 FED COM #711H
API 30-025-44390
GAS METER 67376908
GAS LIFT METER 67376928
OIL METER 10-73846
WATER METER 40-73846
NMNM 138119

APPLICATION FOR, COMMINGLED AT A COMMON CENTRAL TANK BATTERY

Proposal for **BARLOW 34 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 121490 & NM NM 0002965A

Well Name	Location	API #		Pool	Oil BPD	Gravities	MSCFPD	BTU
Barlow 34 FED COM 701H	E-34-26S-33E	30-025-44154	[98097]	SANDERS TANK; UPPER WOLFCAMP	*125	*46	*375	*1300
Barlow 34 FED COM 702H	E-34-26S-33E	30-025-44181	[98097]	SANDERS TANK; UPPER WOLFCAMP	*50	*46	*300	*1300
Barlow 34 FED COM 704Y	F-34-26S-33E	30-025-44262	[98097]	SANDERS TANK; UPPER WOLFCAMP	*75	*46	*250	*1300
Barlow 34 FED COM 705H	F-34-26S-33E	30-025-44168	[98097]	SANDERS TANK; UPPER WOLFCAMP	*75	*46	*300	*1300
Barlow 34 FED COM 706H	F-34-26S-33E	30-025-44169	[98097]	SANDERS TANK; UPPER WOLFCAMP	*75	*46	*300	*1300
Barlow 34 FED COM 711H	G-34-26S-33E	30-025-44390	[98097]	SANDERS TANK; UPPER WOLFCAMP	*75	*46	*300	*1300
Barlow 34 FED COM 714H	H-34-26S-33E	30-025-44393	[98097]	SANDERS TANK; UPPER WOLFCAMP	*125	*46	*450	*1300
Barlow 34 FED COM 715H	H-34-26S-33E	30-025-44394	[98097]	SANDERS TANK; UPPER WOLFCAMP	*100	*46	*225	*1300
*Estimated numbers for these wells; will be provide actual numbers once these wells are producing.								

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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NMNM105486343

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	156.4200	NMNM105486343
	Case File Jurisdiction	Legacy Serial No
		NMNM 139118
Product Type 318310 COMMUNITIZATION AGREEMENT		Lease Issued Date
Commodity Oil & Gas		
Case Disposition AUTHORIZED		

CASE DETAILS NMNM105486343

Case Name	C-8293301	Split Estate	Fed Min Interest
Effective Date	07/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105486343

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000
1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508	

LAND RECORDS NMNM105486343

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	027	Aliquot		E2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Aliquot		NENE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Lot		1	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105486343

Action Date	Date Filed	Action Name	Action Status	Action Information
07/01/2018	07/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	
07/01/2018	07/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
07/01/2018	07/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
10/11/2018	10/11/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
10/14/2018	10/14/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM139118,715H
02/25/2019	02/25/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
02/25/2019	02/25/2019	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105486343

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105365910	NMNM 0002965A	AUTHORIZED	FEDERAL	01		07/01/2018	76.4200	48.875000
NMNM105399246	NMNM 121490	AUTHORIZED	FEDERAL	02		07/01/2018	80.0000	51.125000

LEGACY CASE REMARKS NMNM105486343

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in

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DEPARTMENT OF THE INTERIOR
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MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	/A/ RECAP EFFECTIVE 07/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INT
0004	1 NMNM 02965A 76.42 48.875
0005	2 NMNM 121490 80.00 51.125
0006	TOTAL 156.42 100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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NMNM105736938

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	156.5200	NMNM105736938
	Case File Jurisdiction	Legacy Serial No
		NMNM 138719
Product Type 318310 COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS NMNM105736938

Case Name	C-8311781	Split Estate	Fed Min Interest
Effective Date	01/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105736938

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS NMNM105736938

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	027	Aliquot		E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Aliquot		NENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Lot		3	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105736938

Action Date	Date Filed	Action Name	Action Status	Action Information
01/01/2018	01/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	
01/01/2018	01/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
01/01/2018	01/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP
03/26/2018	03/26/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM138719,704Y
06/07/2018	06/07/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA REC'D
06/17/2019	06/17/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
07/24/2019	07/24/2019	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105736938

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105399246	NMNM 121490	AUTHORIZED	FEDERAL	01		01/01/2018	80.0000	51.112000
NMNM105365910	NMNM 0002965A	AUTHORIZED	FEDERAL	02		01/01/2018	76.5200	48.888000

LEGACY CASE REMARKS NMNM105736938

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DEPARTMENT OF THE INTERIOR
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MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 01/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM121490 80.00 51.112
0005	2 NMNM02965A 76.52 48.888
0006	TOTAL 156.52 100.000

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**DEPARTMENT OF THE INTERIOR
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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	156.4800	NMNM105486344
Product Type 318310 COMMUNITIZATION AGREEMENT	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas		NMNM 139119
Case Disposition AUTHORIZED		Lease Issued Date

CASE DETAILS NMNM105486344

Case Name	C-8293302	Split Estate	Fed Min Interest
Effective Date	07/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105486344

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000

LAND RECORDS NMNM105486344

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	027	Aliquot		W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Aliquot		NWNE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Lot		2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105486344

Action Date	Date Filed	Action Name	Action Status	Action Information
07/01/2018	07/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	
07/01/2018	07/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
07/01/2018	07/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
10/11/2018	10/11/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
10/12/2018	10/12/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM139119,711H
02/25/2019	02/25/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
02/25/2019	02/25/2019	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105486344

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105365910	NMNM 0002965A	AUTHORIZED	FEDERAL	01		07/01/2018	76.4800	48.875000
NMNM105399246	NMNM 121490	AUTHORIZED	FEDERAL	02		07/01/2018	80.0000	51.125000

LEGACY CASE REMARKS NMNM105486344

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MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	/A/ RECAP EFFECTIVE 07/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INT
0004	1 NMNM 02965A 76.48 48.875
0005	2 NMNM 121490 80.00 51.125
0006	TOTAL 156.48 100.000

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NMNM105736937

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	156.5800	NMNM105736937
	Case File Jurisdiction	Legacy Serial No
		NMNM 138718
Product Type 318310 COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS NMNM105736937

Case Name	C-8311780	Split Estate	Fed Min Interest
Effective Date	01/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105736937

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST 1111 BAGBY ST SKY LOBBY 2	CARLSBAD NM 88220 HOUSTON TX 77002
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS NMNM105736937

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	027	Aliquot		W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Aliquot		NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Lot		4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105736937

Action Date	Date Filed	Action Name	Action Status	Action Information
01/01/2018	01/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	
01/01/2018	01/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
01/01/2018	01/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP
03/22/2018	03/22/2018	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM138718,701H
06/07/2018	06/07/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA REC'D
06/17/2019	06/17/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
07/24/2019	07/24/2019	AGRMT VALIDATED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105736937

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105399246	NMNM 121490	AUTHORIZED	FEDERAL	01		01/01/2018	80.0000	51.092000
NMNM105365910	NMNM 0002965A	AUTHORIZED	FEDERAL	02		01/01/2018	76.5800	48.908000

LEGACY CASE REMARKS NMNM105736937

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DEPARTMENT OF THE INTERIOR
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MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 01/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM121490 80.00 51.092
0005	2 NMNM02965A 76.58 48.908
0006	TOTAL 156.58 100.000

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**DEPARTMENT OF THE INTERIOR
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NMNM105365910

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	2,174.1200	NMNM105365910
	Case File Jurisdiction	Legacy Serial No
		NMNM 0002965A
Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS

NMNM105365910

Case Name	C-7956099	Split Estate	Fed Min Interest
Effective Date	04/01/1952	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105365910

Name & Mailing Address	Interest Relationship	Percent Interest
CONOCOPHILLIPS CO	BARTLESVILLE OK 74005-7500	LESSEE
EOG RESOURCES INC	HOUSTON TX 77002	OPERATING RIGHTS
MEWBOURNE OIL CO	TYLER TX 75701-8644	OPERATING RIGHTS
SILVER CREEK OIL & GAS LLC	GAINESVILLE TX 76241-1499	OPERATING RIGHTS
SOUTHWEST ROYALTIES, INC.	MIDLAND TX 79701-4735	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105365910

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	014	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	015	Aliquot		NE,E2NW,N2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	021	Aliquot		SW,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	022	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	023	Aliquot		SENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	024	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	026	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Aliquot		N2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Aliquot		N2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

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CASE ACTIONS					
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105365910
	08/29/2022	MERGER NAME CHANGE	DRAFT	Case Action Status Date: 2022-08-30	
03/31/1952	03/31/1952	CASE ESTABLISHED	APPROVED/ACCEPTED		
04/01/1952	04/01/1952	EFFECTIVE DATE	APPROVED/ACCEPTED		
04/01/1952	04/01/1952	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
04/01/1952	04/01/1952	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/07/1954	06/07/1954	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM02965;	
03/31/1960	03/31/1960	EXTENDED	APPROVED/ACCEPTED	Action Remarks: 03/31/62;	
02/09/1962	02/09/1962	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;	
02/09/1962	02/09/1962	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
02/09/1962	02/09/1962	KMA CLASSIFIED	APPROVED/ACCEPTED		
02/09/1962	02/09/1962	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
04/18/1962	04/18/1962	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
10/24/1979	10/24/1979	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONTL OIL/CONOCO INC	
04/29/1981	04/29/1981	KMA EXPANDED	APPROVED/ACCEPTED		
10/26/1981	10/26/1981	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/15/1983	06/15/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/81;	
06/22/1983	06/22/1983	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GAS PROD/COASTAL OG	
06/22/1983	06/22/1983	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: COASTAL ST/VALERO ENE	
07/01/1983	07/01/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/05/1983	10/05/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/83;	
07/17/1984	07/17/1984	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: EL MAR SALADO FLD;	
07/17/1984	07/17/1984	KMA EXPANDED	APPROVED/ACCEPTED		
07/30/1984	07/30/1984	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 07/27/84;NM0243	
01/22/1985	01/22/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103,304 GLC	
08/01/1985	08/01/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/01/1986	07/01/1986	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: MARGINAL WELL; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required	
				Action Remarks: EFF 09/01/85;	
09/19/1986	09/19/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED		
11/01/1986	11/01/1986	SUSP LIFTED	APPROVED/ACCEPTED		
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (4)	
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (3)	
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
06/10/1987	06/10/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
09/21/1987	09/21/1987	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BERGSTEIN/BERGSTEIN	
11/23/1987	11/23/1987	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: BERGSTEIN/BERGSTEIN	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;1	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;2	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;3	
11/23/1987	11/23/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;4	
03/22/1988	03/22/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/88;	
07/05/1988	07/05/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/18/1988	07/18/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;	
08/19/1988	08/19/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/JAM	
09/23/1988	09/23/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT	
09/23/1988	09/23/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/88;	
08/30/1989	08/30/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GLC/MT	
08/30/1989	08/30/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NAT'L ET AL/MANZANO	
08/30/1989	08/30/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/89;	
12/14/1989	12/14/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HENDRIX CORP/WILLIAMS	
12/14/1989	12/14/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HENDRIX ETAL/WILLIAMS	
12/18/1989	12/18/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COASTAL OG/CONOCO	
01/25/1990	01/25/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/MT	
01/25/1990	01/25/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/90;	
01/31/1990	01/31/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT	
01/31/1990	01/31/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/90;	
04/16/1990	04/16/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCO/R E WILLIAMSON	
05/01/1990	05/01/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/90;	
06/21/1990	06/21/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/ML	
10/21/1991	10/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCO INC/WILLIAMSON	
02/19/1992	02/19/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/KRP	
02/19/1992	02/19/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/91;	
06/11/1992	06/11/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/JLV	
01/19/1993	01/19/1993	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /1/	
09/23/1993	09/23/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
02/23/1994	02/23/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LO/MV	
02/23/1994	02/23/1994	CONFORMED TO SRVY/RESRVY	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/1994	
09/15/1994	09/15/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
10/07/1994	10/07/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MANZANO/SW ROYALTIES	
02/15/1995	02/15/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
02/15/1995	02/15/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/94;	
07/31/1995	07/31/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SOUTHWEST/GARDNER	
07/31/1995	07/31/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SOUTHWEST/RULLA	
09/13/1995	09/13/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
09/13/1995	09/13/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/95;1	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105365910
09/13/1995	09/13/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/95;2	
06/10/1996	06/10/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: D HUMPHREY/HEP OIL	
06/10/1996	06/10/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NATIONS BANK/HEP	
06/10/1996	06/10/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JOANNE NOR/HEP OIL	
10/07/1996	10/07/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
10/07/1996	10/07/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;1	
10/07/1996	10/07/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;2	
10/07/1996	10/07/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;3	
04/23/2001	04/23/2001	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEP OIL/HEP OIL C LTD	
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
09/17/2010	09/17/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
09/17/2010	09/17/2010	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BRAMMER/HEP OIL LTD	
09/17/2010	09/17/2010	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEP OIL LTD/HEP LLC	
05/20/2013	05/20/2013	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEP OIL/SILVER CREEK	
03/25/2014	03/25/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/EOG RESOU;1 Receipt Number: 2996019	
04/25/2014	04/25/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/EOG RESOU;1 Receipt Number: 3017745	
06/05/2014	06/05/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
06/05/2014	06/05/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/14;	
08/06/2014	08/06/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
08/06/2014	08/06/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/14;	
10/01/2014	10/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM134236;	
01/08/2015	01/08/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/ NMNM134236;#1H	
03/10/2015	03/10/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
08/25/2015	08/25/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135731;	
11/28/2015	11/28/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM135731;#3H	
12/01/2015	12/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135756;	
03/01/2016	03/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135754;	
04/07/2016	04/07/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
04/13/2016	04/13/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM135756;#701H	
05/01/2016	05/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136548;	
05/10/2016	05/10/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3556602	
05/10/2016	05/10/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/EOG RESOU;1 Receipt Number: 3556602	
05/16/2016	05/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
06/14/2016	06/14/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/16;	
06/15/2016	06/15/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
06/23/2016	06/23/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/MEWBOURNE;1 Receipt Number: 3590827	
07/18/2016	07/18/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/NMNM135754;#703H	
07/27/2016	07/27/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
07/27/2016	07/27/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/16;	
09/23/2016	09/23/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/	
09/30/2016	09/30/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/NMNM136548;#703H	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137016;	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137021;	
12/05/2016	12/05/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/	
04/21/2017	04/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/NMNM137016;#707H	
04/23/2017	04/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/NMNM137021;#708H	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138718;	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138719;	
03/01/2018	03/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139194;	
03/18/2018	03/18/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /12/NMNM139194;#703H	
03/22/2018	03/22/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /13/NMNM138718;#701H	
03/26/2018	03/26/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /14/NMNM138719;#704Y	
03/31/2018	03/31/2018	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM135731;	
04/01/2018	04/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139035;	
04/18/2018	04/18/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/NMNM139035;#4H	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139118;	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139119;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105365910
09/21/2018	09/21/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/	
10/12/2018	10/12/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /10/NMNM139119;#711H	
10/14/2018	10/14/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /11/NMNM139118;#715H	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /11/	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /10/	
02/28/2019	02/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
04/01/2019	04/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140038;	
04/01/2019	04/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140037;	
04/08/2019	04/08/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /12/	
04/11/2019	04/11/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB	
05/01/2019	05/01/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /15/NMNM140038;#703H	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /13/	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /14/	
11/23/2019	11/23/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /16/NMNM140037;#744H	
03/22/2020	03/22/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /16/	
03/22/2020	03/22/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /15/	
02/01/2024	10/06/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143909 Action Effective Date: 2019-03-01	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105365910

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105304218	NMNM 136548	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		05/01/2016	76.9200	32.467000
NMNM105305677	NMNM 135754	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		03/01/2016	80.0000	50.000000
NMNM105305679	NMNM 135756	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		12/01/2015	76.7100	32.410000
NMNM105309986	NMNM 134236	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		10/01/2014	160.0000	50.000000
NMNM105311700	NMNM 137021	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		12/01/2016	77.3500	32.589000
NMNM105485347	NMNM 139194	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		03/01/2018	360.0000	28.125000
NMNM105486332	NMNM 137016	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		12/01/2016	77.1400	32.529400
NMNM105486343	NMNM 139118	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		07/01/2018	76.4200	48.875000
NMNM105486344	NMNM 139119	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		07/01/2018	76.4800	48.875000
NMNM105693897	NMNM 140037	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2019	400.0000	83.333300
NMNM105693898	NMNM 140038	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2019	80.0000	50.000000
NMNM105695506	NMNM 139035	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2018	160.0000	50.000000
NMNM105722389	NMNM 143909	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			320.0000	50.000000
NMNM105736937	NMNM 138718	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2018	76.5800	48.908000
NMNM105736938	NMNM 138719	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2018	76.5200	48.888000
NMNM106322048		PENDING		03			154.4900	32.559200

ASSOCIATED BONDS NMNM105365910

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333227	NMB105676841	NM0243	BOND - O&G ALL LANDS	CLOSED	\$25,000.00
C-8333422	NMB105671234	NM0425	BOND - O&G ALL LANDS	ACCEPTED	\$25,000.00

LEGACY CASE REMARKS NMNM105365910

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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	10/07/1996 - WILLIAMSON RALPH E NM0425 SW/NM
0004	06/06/2014 - SOUTHWEST ROYALTIES INC NM1936 S/W
0005	06/14/2016 - EOG RESOURCES NM2308 N/W
0006	07/27/2016 - MEWBOURNE OIL CO NMB000919 SW-NM

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	1,305.2000	NMNM105399246
	Case File Jurisdiction	Legacy Serial No
		NMNM 121490
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		12/22/2008

CASE DETAILS

NMNM105399246

Case Name	C-8266211	Split Estate	Fed Min Interest
Effective Date	01/01/2009	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	200810023	Sale Date	10/22/2008
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	620,350.00
Related Agreement		Tract Number	145003
Application Type		Fund Code	145003

CASE CUSTOMERS

NMNM105399246

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105399246

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	026	Aliquot		E2,W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	027	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	028	Aliquot		W2NE,N2NW, SENW,N2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	035	Aliquot		N2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	035	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information
09/04/2008	09/04/2008	CASE ESTABLISHED	APPROVED/ACCEPTED	
10/07/2008	10/07/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: 200810023;
10/07/2008	10/07/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WSTRN ENVIR LAW CNTR
10/22/2008	10/22/2008	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: WILD EARTH GUARD
10/22/2008	10/22/2008	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$620350.00;
10/22/2008	10/22/2008	SALE HELD	APPROVED/ACCEPTED	Action Remarks: \$2612.00;
10/30/2008	10/30/2008	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$617738.00;
12/10/2008	12/10/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILD EARTH GUARD
12/22/2008	12/22/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
12/22/2008	12/22/2008	LEASE ISSUED	APPROVED/ACCEPTED	
12/30/2008	12/30/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WSTRN ENVIR LAW CNTR
01/01/2009	01/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/2009	01/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/2009	01/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105399246

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105399246
07/19/2012	07/19/2012	ASGN APPROVED	APPROVED/ACCEPTED	Receipt Number: 2544630	
07/19/2012	07/19/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/12;	
12/01/2015	12/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: LR	
04/13/2016	04/13/2016	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
04/13/2016	04/13/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM135756;#21	
05/01/2016	05/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM136548;	
05/16/2016	05/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/30/2016	09/30/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM136548;#42875	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137016;	
12/01/2016	12/01/2016	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137021;	
12/05/2016	12/05/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
04/21/2017	04/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM137016;#28	
04/23/2017	04/23/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM137021;#28	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
05/15/2017	05/15/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138719;	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM138718;	
03/22/2018	03/22/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/NMNM138718;#701H	
03/26/2018	03/26/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/NMNM138719;#704Y	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139119;	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139118;	
10/12/2018	10/12/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/NMNM139119;#711H	
10/14/2018	10/14/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/NMNM139118;#715H	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /6/	
02/25/2019	02/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /5/	
02/28/2019	02/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /7/	
07/24/2019	07/24/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /8/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105399246

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105304218	NMNM 136548	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		05/01/2016	120.0000	50.650000
NMNM105305679	NMNM 135756	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/01/2015	40.0000	16.900000
NMNM105311700	NMNM 137021	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		12/01/2016	40.0000	16.852800
NMNM105486332	NMNM 137016	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		12/01/2016	80.0000	33.735300
NMNM105486343	NMNM 139118	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		07/01/2018	80.0000	51.125000
NMNM105486344	NMNM 139119	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		07/01/2018	80.0000	51.125000
NMNM105736937	NMNM 138718	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2018	80.0000	51.092000
NMNM105736938	NMNM 138719	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2018	80.0000	51.112000
NMNM106322048		PENDING		01			120.0000	25.290300

LEGACY CASE REMARKS

NMNM105399246

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
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Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS
0005	RENTAL PAID TO ONRR FROM 01/01/12 THRU 12/31/13

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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Production Summary Report											
API: 30-025-44154											
BARLOW 34 FEDERAL COM #701H											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1345	6464	4314	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1139	3788	3818	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1185	6600	3822	29	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	1170	5770	4051	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	1232	6525	4042	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	1168	6171	3636	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44181											
BARLOW 34 FEDERAL COM #702H											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1396	6920	4631	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1057	3721	3708	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1410	8468	4504	29	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	1334	6665	4188	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	1427	6725	4242	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	1326	6292	3929	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44262											
BARLOW 34 FEDERAL COM #704Y											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1366	6304	4567	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1182	3412	4108	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1300	6316	4393	29	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	1306	5740	4215	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	1091	5038	3673	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	1074	4566	3547	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44168											
BARLOW 34 FEDERAL COM #705H											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1433	5795	5012	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1362	2845	4815	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1392	6000	4982	29	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	1452	5620	5122	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	1394	5542	4958	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	1207	4865	4678	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44169											
BARLOW 34 FEDERAL COM #706H											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1489	4540	4642	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1414	2358	4226	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1542	6069	4835	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	1579	5290	4753	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	1634	5765	4894	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	1566	5631	4558	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44390											
BARLOW 34 FEDERAL COM #711H											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1591	7463	4901	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1668	7317	4775	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1664	5901	4753	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	1536	4604	4553	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	1554	3656	4835	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	1410	3449	4411	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44393											
BARLOW 34 FEDERAL COM #714H											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	2211	5394	5647	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	2240	5857	5936	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	2399	4941	5929	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	2092	3481	5383	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	2973	7009	6718	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	2671	6097	5900	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44394											
BARLOW 34 FEDERAL COM #715H											
Printed On: Wednesday, February 07 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1692	4931	5702	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	1474	5101	5327	28	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	1685	4911	5699	29	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	1676	5302	5725	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	1705	5710	5967	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	1614	5338	5296	30	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44154	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLF CAMP
⁴ Property Code 319 862	⁵ Property Name BARLOW 34 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #701H
		⁹ Elevation 3261'

¹⁰Surface Location

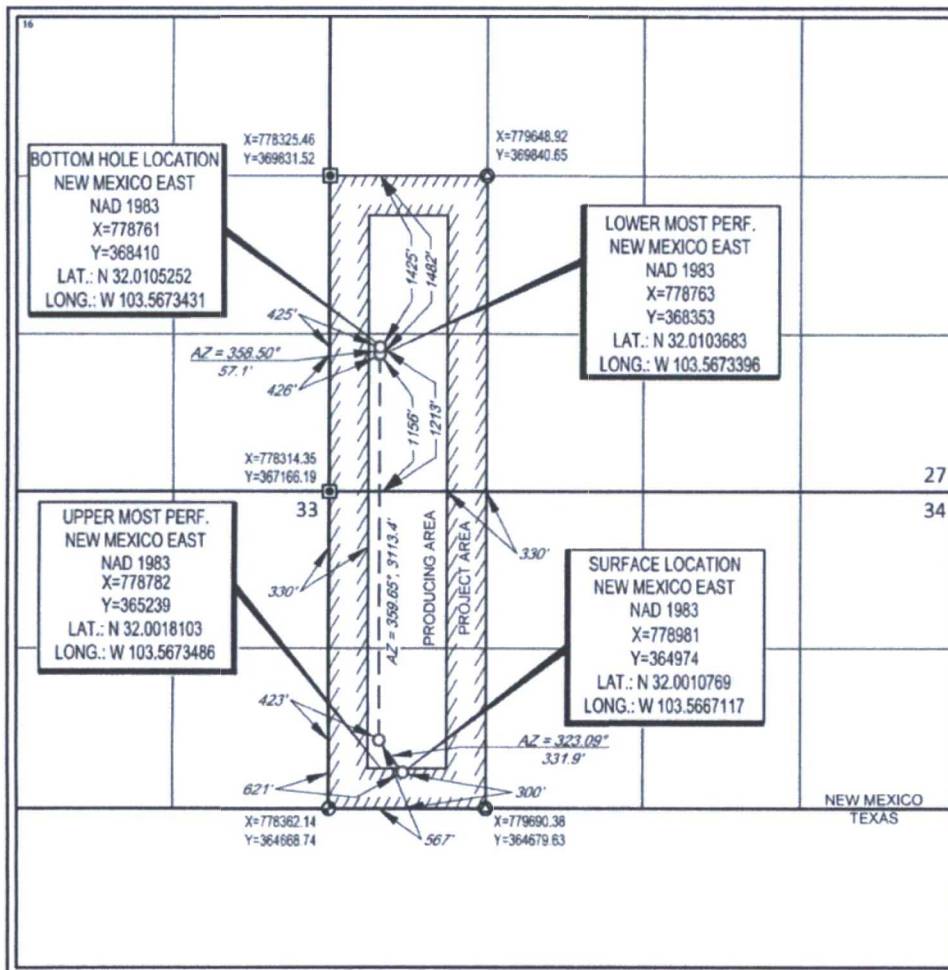
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	33-E	-	300'	SOUTH	621'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	26-S	33-E	-	1213'	SOUTH	425'	WEST	LEA

¹² Dedicated Acres 156.99	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 5/1/2018
Signature Date
KAY MADDUX
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/18/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
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State of New Mexico
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Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44262	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 3M802	⁵ Property Name BARLOW 34 FED COM	
⁶ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁷ Well Number #704Y
		⁹ Elevation 3279'

¹⁰Surface Location

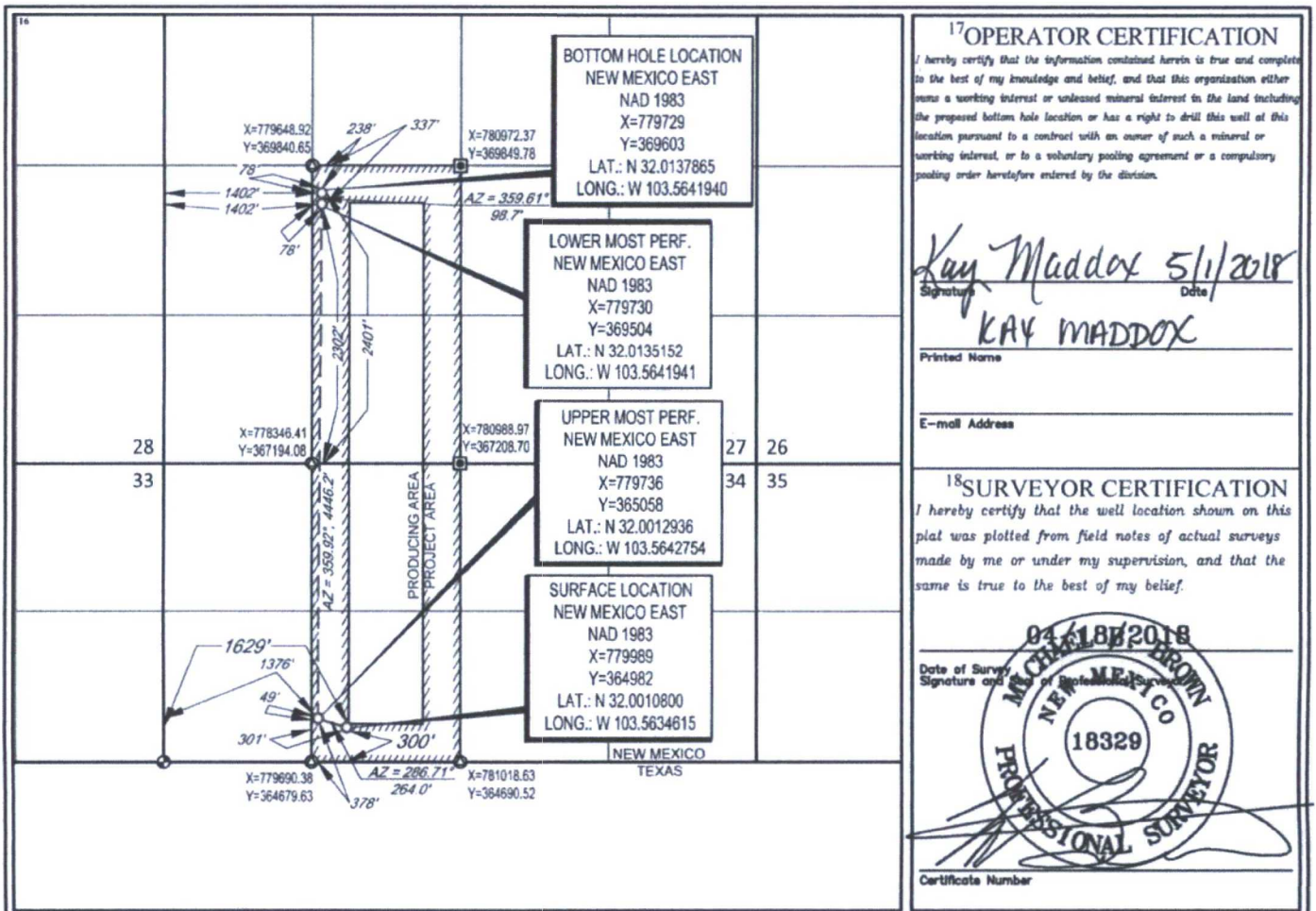
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	34	26-S	33-E	-	300'	SOUTH	1629'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	26-S	33-E	-	2401'	SOUTH	1402'	WEST	LEA

¹² Dedicated Acres 156.65	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BARLOW_34_FED_COM\FINAL_PRODUCTS\LO_BARLOW_34_FED_COM_704Y_C102_REV1.DWG 5/11/2018 11:33:26 AM lsteewart

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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44168	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAHO
⁴ Property Code 319802	⁵ Property Name BARLOW 34 FED COM	
⁶ Well Number #705H	⁷ Operator Name EOG RESOURCES, INC.	⁸ Elevation 3282'

¹⁰Surface Location

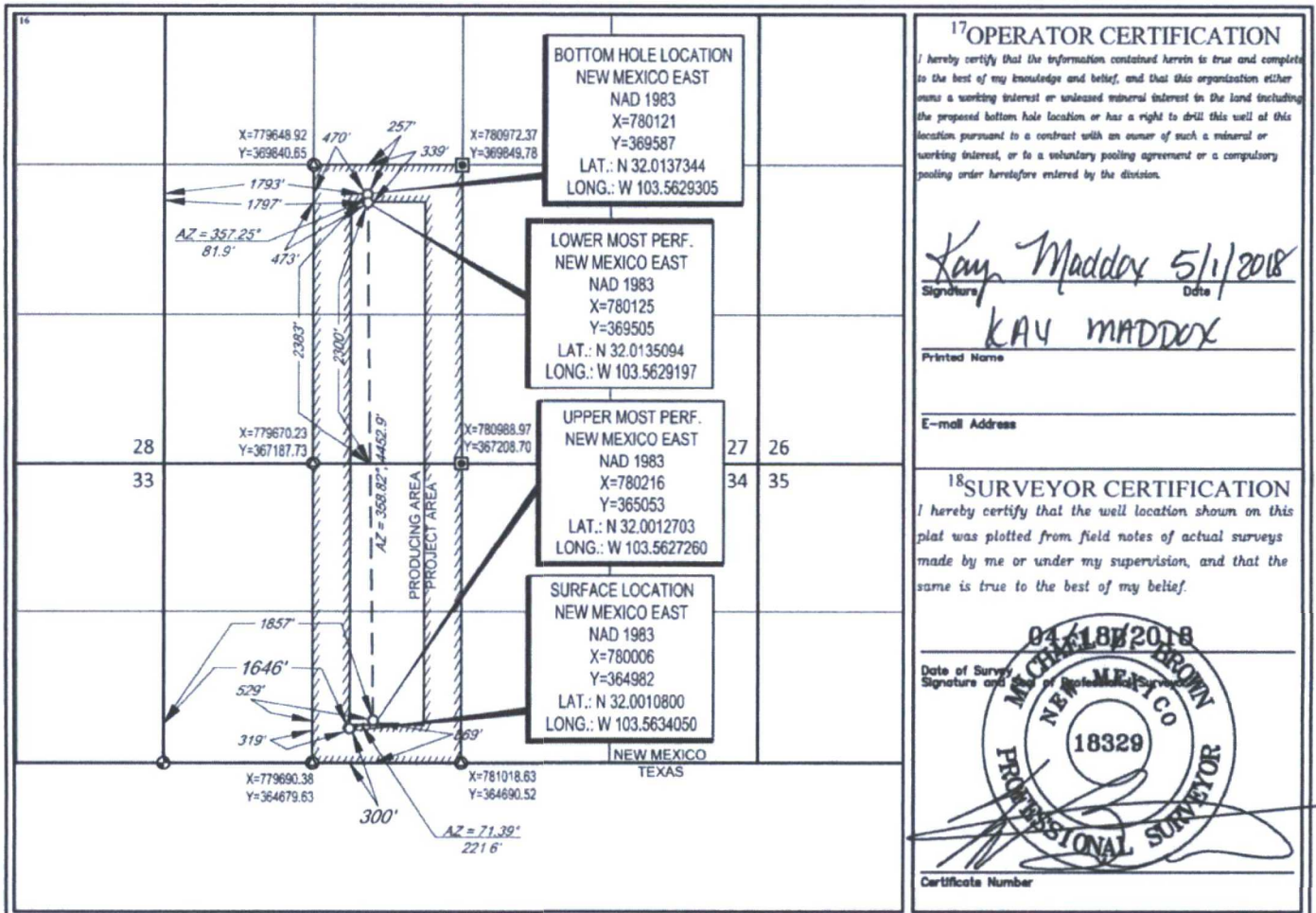
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	34	26-S	33-E	-	300'	SOUTH	1646'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	26-S	33-E	-	2383'	SOUTH	1793'	WEST	LEA

¹² Dedicated Acres 156.65	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 5/1/2018
 Signatures Date
KAY MADDUX
 Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/18/2018
 Date of Survey
 Signature and Title of Professional Surveyor

 Certificate Number

S:\SURVEY\EOG_MIDLAND\BARLOW_34_FED_COM\FINAL_PRODUCTS\ILO_BARLOW_34_FED_COM_705H_REV6.DWG 5/1/2018 11:35:49 AM istewart

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Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

HOBBS OCD State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
20 South St. Francis Dr.
Santa Fe, NM 87505

MAY 12 2018
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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44169	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 319802	⁵ Property Name BARLOW 34 FED COM	
⁶ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁷ Well Number #706H
		⁹ Elevation 3282'

¹⁰Surface Location

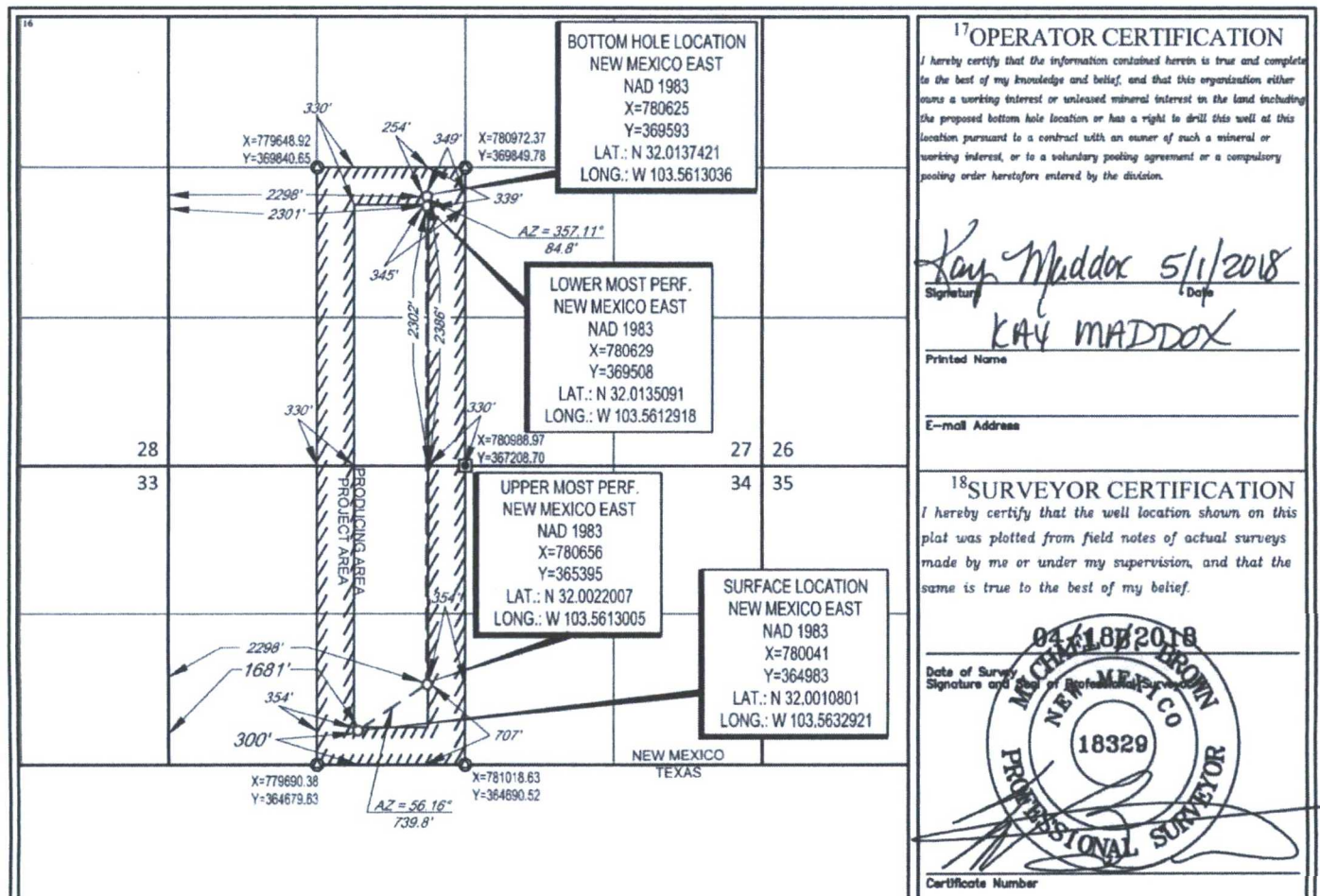
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	34	26-S	33-E	-	300'	SOUTH	1681'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	26-S	33-E	-	2386'	SOUTH	2298'	WEST	LEA

¹² Dedicated Acres 156.65	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 5/1/2018
Signature Date
KAY MADDUX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/18/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Phone: (505) 476-3460 Fax: (505) 476-3462

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Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44390	² Pool Code 98097	³ Pool Name SANDERS TANK ; Upper Wolfcamp
⁴ Property Code 319802	⁵ Property Name BARLOW 34 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #711H
		⁹ Elevation 3317'

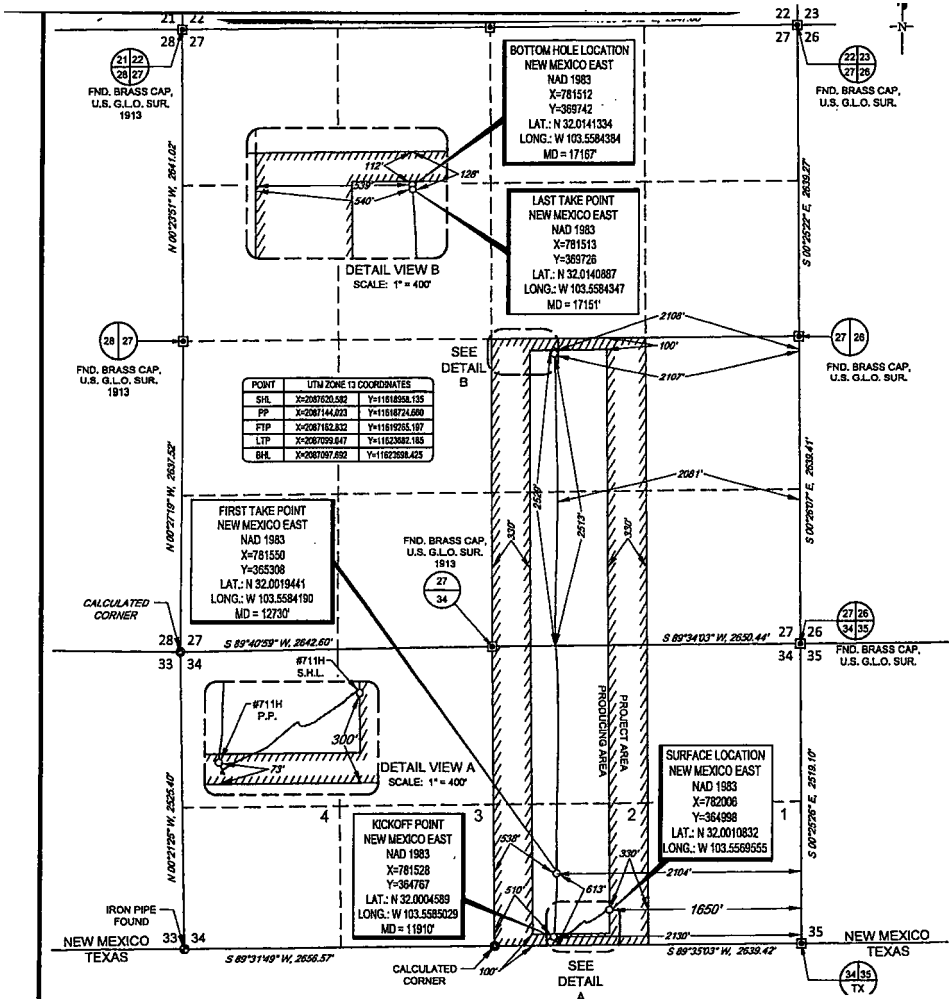
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	26-S	33-E	-	300'	SOUTH	1650'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	26-S	33-E	-	2529'	SOUTH	2108'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: *10/29/18*

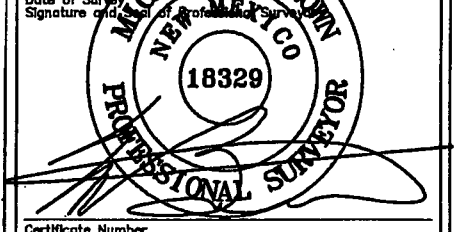
Printed Name: **KAY MADDOX**

E-mail Address: _____

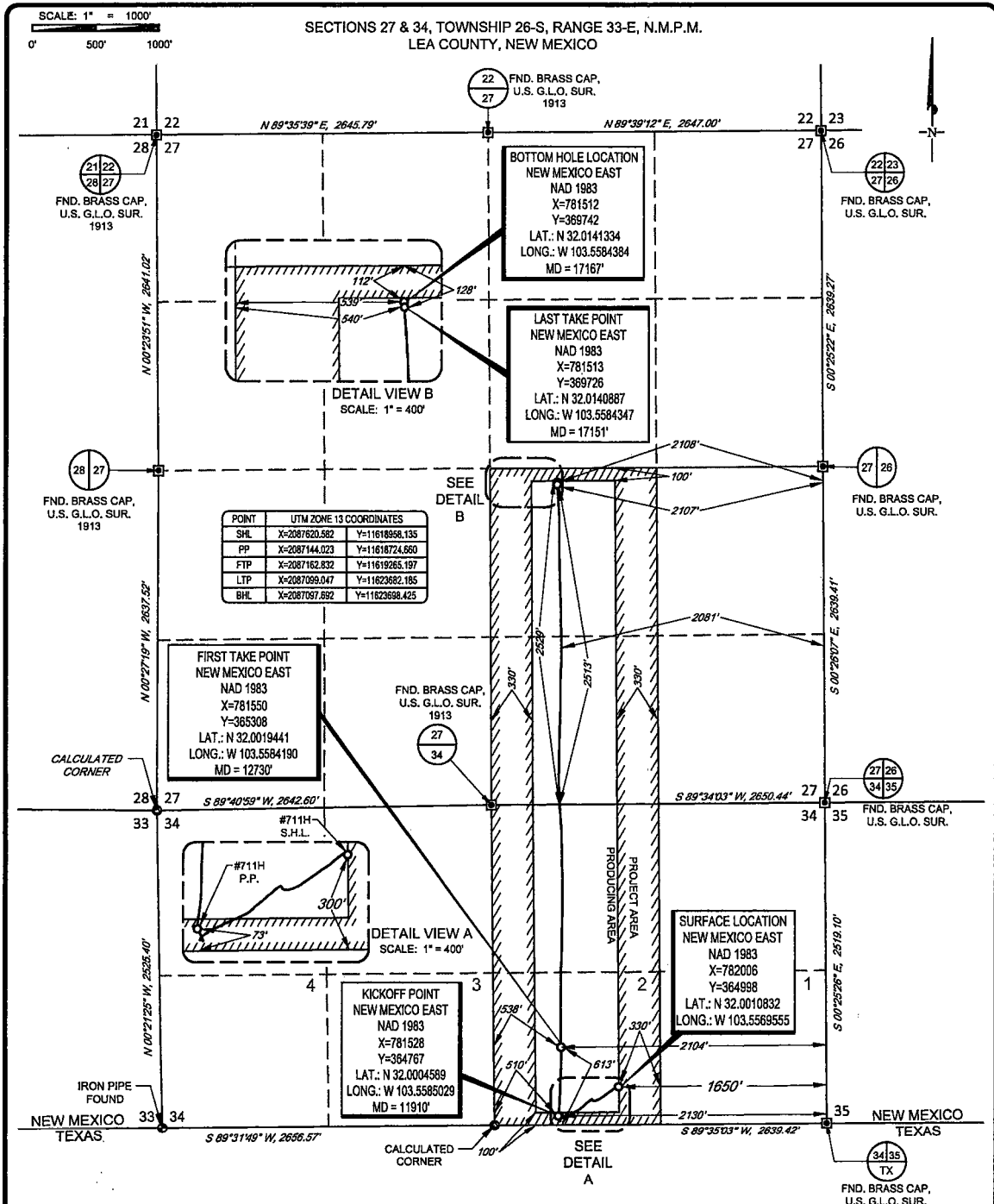
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: *10/29/18*
Signature of Professional Surveyor: _____



Certificate Number: _____



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2087620.882	Y=11618586.135
PP	X=2087144.023	Y=11618724.660
FTP	X=2087162.832	Y=11619265.197
LTP	X=2087099.047	Y=11623682.185
BHL	X=2087087.692	Y=11623698.425

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=781550
Y=365308
LAT.: N 32.0019441
LONG.: W 103.5584190
MD = 12730'

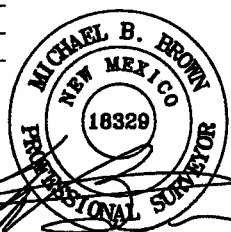
KICKOFF POINT
NEW MEXICO EAST
NAD 1983
X=781528
Y=364767
LAT.: N 32.0004589
LONG.: W 103.5585029
MD = 11910'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=781512
Y=369742
LAT.: N 32.0141334
LONG.: W 103.5584384
MD = 17167'

LAST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=781513
Y=369726
LAT.: N 32.0140887
LONG.: W 103.5584347
MD = 17151'

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=782006
Y=364988
LAT.: N 32.0010832
LONG.: W 103.5569555

LEASE NAME & WELL NO.: BARLOW 34 FED COM #711H
SECTION 27 & 34 TWP 26-S RGE 33-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3317'
DESCRIPTION 300' FSL & 1650' FEL



Michael Blake Brown, P.S. No. 18329
OCTOBER 10, 2018



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 - FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2503 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1553 OR (800) 787-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

BARLOW 34 FED COM #711H AS-COMPLETED	REVISION:
DATE: 10/10/2018	
FILE:AD_BARLOW_34_FED_COM_711H	
DRAWN BY: AMD	
SHEET: 1 OF 1	

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOS RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

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OCT 31 2018
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44393	² Pool Code 98097	³ Well Name SANDERS TANK; Upper Wolfcamp
⁴ Property Code 319802	⁵ Property Name BARLOW 34 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #714H
		⁹ Elevation 3323'

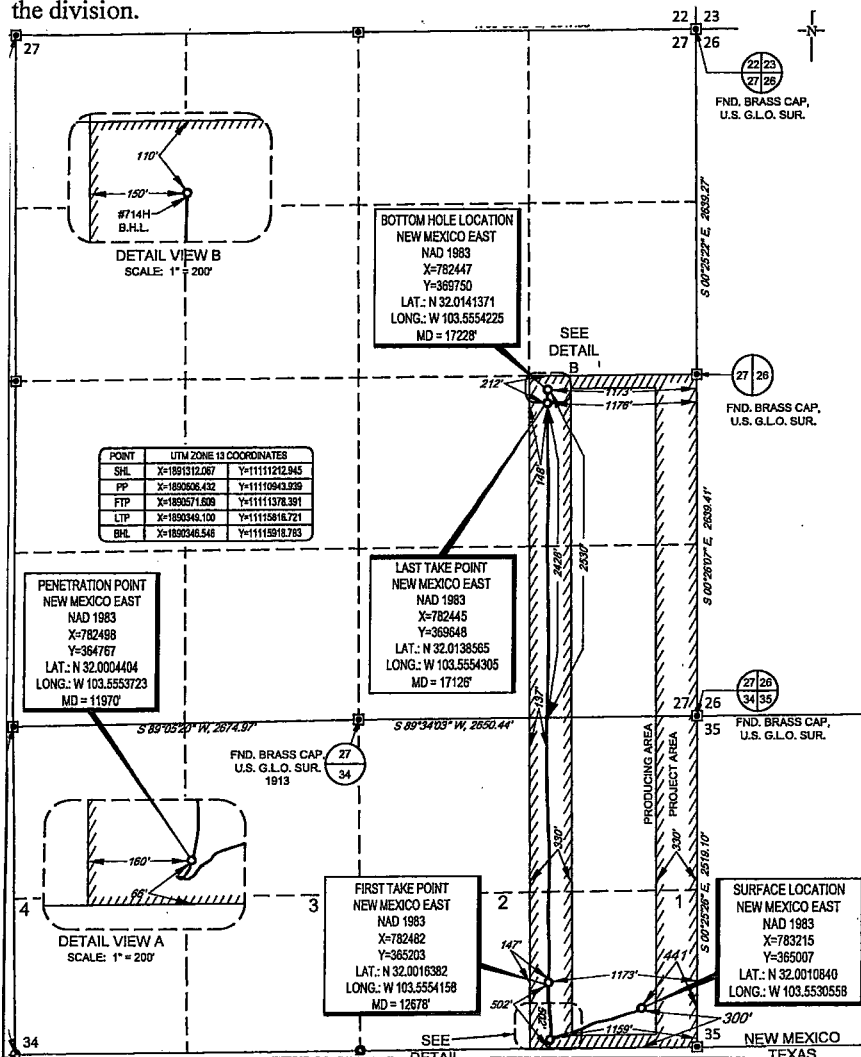
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	26-S	33-E	-	300'	SOUTH	441'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	26-S	33-E	-	2530'	SOUTH	1173'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: *10/29/18*
Printed Name: **KAY MADDOX**
E-mail Address: _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: *02/16/2017*
Signature of Professional Surveyor: *Michael Brown*
Professional Surveyor Seal: **MICHAEL BROWN**, NEW MEXICO, 18329, PROFESSIONAL SURVEYOR
Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD
OCT 31 2018
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44394	² Pool Code - 98097	³ Pool Name SANDERS TANK ;	³ Pool Name Upper Wolfcamp
⁴ Property Code 319802	⁵ Property Name BARLOW 34 FED COM		⁶ Well Number #715H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3322'

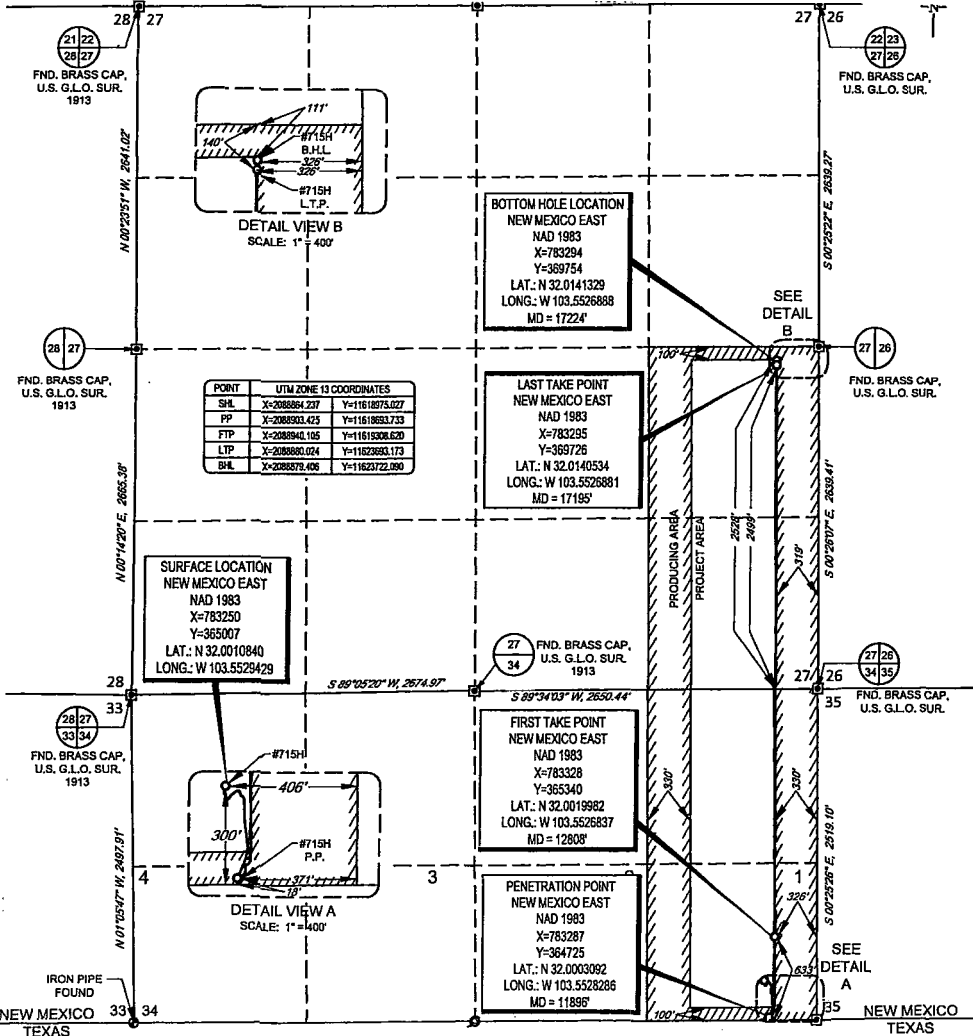
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	26-S	33-E	-	300'	SOUTH	406'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	26-S	33-E	-	2528'	SOUTH	326'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
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KAY MADDOX 10/30/18
Signature Date

KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/16/2017
Signature of Professional Surveyor: [Signature]
Professional Surveyor: MICHAEL BROWN
New Mexico
18329
Certificate Number



5509 Champions Drive, Midland, Texas 79706
 Phone: (432) 247-6331

Date: February 20, 2024
 To: New Mexico State Land Office
 State of New Mexico Oil Conservation Division
 Re: Surface Lease Commingling Application; Barlow 34 Fed Com CTB
 To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44154	Barlow 34 FED COM 701H	E-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44181	Barlow 34 FED COM 702H	E-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44262	Barlow 34 FED COM 704Y	F-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44168	Barlow 34 FED COM 705H	F-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44169	Barlow 34 FED COM 706H	F-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44390	Barlow 34 FED COM 711H	G-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44393	Barlow 34 FED COM 714H	H-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-44394	Barlow 34 FED COM 715H	H-34-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: James Barwis
 James Barwis
 Senior Landman

2/20/2024
 Date

From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 316801 CTB-1203
Date: Thursday, February 26, 2026 11:15:00 AM
Attachments: [5. Landman Letter identical barlow.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Sarah,

Please see attached signed copy of the identical interest landman letter for the CTB in question.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706
 Building 2, Room 1050
 Direct Line (432) 247-6331
 Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Tuesday, February 24, 2026 4:25 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID 316801 CTB-1203

CAUTION - External Sender
 This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc),

The Division is reviewing the following application:

Action ID	316801
Admin No.	CTB-1203
Applicant	EOG resources, Inc.
Title	Barlow 34 Federal Com CTB
Sub. Date	02/22/2024

Please provide the following additional supplemental documents:

- Please provide a signed copy of letter from landman regarding Identical Interest

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1203

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.


Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

DATE: 2/27/26

**ALBERT C. S. CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1203
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Barlow 34 Federal Com Central Tank Battery
Central Tank Battery Location: UL F, Section 34, Township 26 South, Range 33 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
SANDERS TANK;UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105486343 (139118)	E2SE	27-26S-33E
	E2NE	34-26S-33E
CA Wolfcamp NMNM 105736938 (138719)	E2SW	27-26S-33E
	E2NW	34-26S-33E
CA Wolfcamp NMNM 105486344 (139119)	W2SE	27-26S-33E
	W2NE	34-26S-33E
CA Wolfcamp NMNM 105736937 (138719)	W2SW	27-26S-33E
	W2NW	34-26S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44154	BARLOW 34 FEDERAL COM #701H	W2SW	27-26S-33E	98097
		W2NW	34-26S-33E	
30-025-44181	BARLOW 34 FEDERAL COM #702H	W2SW	27-26S-33E	98097
		W2NW	34-26S-33E	
30-025-44262	BARLOW 34 FEDERAL COM #704Y	E2SW	27-26S-33E	98097
		E2NW	34-26S-33E	
30-025-44168	BARLOW 34 FEDERAL COM #705H	E2SW	27-26S-33E	98097
		E2NW	34-26S-33E	
30-025-44169	BARLOW 34 FEDERAL COM #706H	E2SW	27-26S-33E	98097
		E2NW	34-26S-33E	
30-025-44390	BARLOW 34 FEDERAL COM #711H	W2SE	27-26S-33E	98097
		W2NE	34-26S-33E	
30-025-44393	BARLOW 34 FEDERAL COM #714H	E2SE	27-26S-33E	98097
		E2NE	34-26S-33E	
30-025-44394	BARLOW 34 FEDERAL COM #715H	E2SE	27-26S-33E	98097
		E2NE	34-26S-33E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 316801

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 316801
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/2/2026