

**NEW MEXICO STATE LAND OFFICE**  
**Guidelines for Requesting Commingling Approval**

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
  - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
  - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
  - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company / Drew Renner
Well Name: STAGE FRIGHT 12/7 FED COM #716H (WOLI)
Pool: [98324] WC 015 G08 S212932M; WOLFCAMP

OGRID #: 14744
API #: 30-015-55351

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

4/14/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY  
4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905  
April 14<sup>th</sup>, 2025

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148

RE: Application for Off Lease Storage / Off Lease Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission for off-lease storage & off-lease measurement for production from two wells and all future wells located on State leases V05299002, VC06220000, & VC06230000, and Federal lease NMNM105503119, which comprise of portions of section 12, T21S, R25E, Eddy County, New Mexico, and sections 7 & 8, T21S, R26E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery located in the SESE of Section 11, T21S, R25E, Eddy County, New Mexico. The common gas sales meter (EFS MM #TBD) is located in the SWSW of section 17, T21S, R26E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:   
Printed Name: Drew Renner  
Title: Petroleum Engineer  
Date: 4/14/2025

**APPLICATION FOR OFF LEASE STORAGE / OFF LEASE MEASUREMENT**

**Procedure for Stage Fright 12/7 & Stage Fright 12/8 leases:**

Mewbourne Oil Company is requesting approval for off lease storage & off lease measurement for production from 2 wells located on State & Federal leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>STAGE FRIGHT 12/7 FED COM #716H (WOLI)</b>	1395' FSL & 205' FEL, Sec 11 T21S R25E	30-015-55351	[98324] WC 015 G08 S212932M; WOLFCAMP	~3000	~1250
<b>STAGE FRIGHT 12/8 FED COM #718H (W0MM)</b>	1375' FSL & 205' FEL, Sec 11 T21S R25E	30-015-55349	[98324] WC 015 G08 S212932M; WOLFCAMP	~3000	~1250

**Future Additions**

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

**Oil, Water, & Gas metering**

The central tank battery is located in the SESE of Section 11, T21S, R25E, Eddy County, New Mexico. The EFS common gas sales meter is located in the SWSW of section 17, T21S, R26E, Eddy County, New Mexico. The production for each well will come to its own separator. From the separator production will be allocated as follows:

**Oil Metering:**


Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

**Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

**Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from both wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. An EFS common gas sales meter #TBD will be located in the SWSW of section 17, T21S, R26E, Eddy County, New Mexico. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed:   
 Printed Name: Drew Renner  
 Title: Petroleum Engineer  
 Date: 4/14/2025


**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
STAGE FRIGHT 12/7 FED COM #716H (WOLI)	1500	48	\$72	~3000	~1250	\$2.50
STAGE FRIGHT 12/8 FED COM #718H (W0MM)	1500	48	\$72	~3000	~1250	\$2.50
CTB Combined	3,000	48	\$72	~6,000	1250	\$2.50

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:   
 Printed Name: Drew Renner  
 Title: Petroleum Engineer  
 Date: 4/14/2025

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number <b>30-015-55351</b>	Pool Code <b>98324</b>	Pool Name <b>WC; WOLFCAMP</b>
Property Code <b>336224</b>	Property Name <b>STAGE FRIGHT 12/7 FED COM</b>	Well Number <b>716H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3316'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>11</b>	<b>21S</b>	<b>25E</b>	<b>4</b>	<b>1395 FSL</b>	<b>205 FEL</b>	<b>32.4905071°N</b>	<b>104.3578490°W</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>7</b>	<b>21S</b>	<b>26E</b>		<b>1980 FSL</b>	<b>100 FEL</b>	<b>32.4927713°N</b>	<b>104.3241316°W</b>	<b>EDDY</b>

Dedicated Acres <b>678.78</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>11</b>	<b>21S</b>	<b>25E</b>	<b>1</b>	<b>1980 FSL</b>	<b>473 FEL</b>	<b>32.4921142°N</b>	<b>104.3586958°W</b>	<b>EDDY</b>


**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>12</b>	<b>21S</b>	<b>25E</b>	<b>12</b>	<b>1980 FSL</b>	<b>100 FWL</b>	<b>32.4921133°N</b>	<b>104.3568378°W</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>7</b>	<b>21S</b>	<b>26E</b>		<b>1980 FSL</b>	<b>100 FEL</b>	<b>32.4927713</b>	<b>104.3241316</b>	<b>Eddy</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Conner Whitley</i>      08/22/2024</p> <p>Signature _____ Date _____</p> <p><b>Conner Whitley</b></p> <p>Printed Name _____</p> <p><b>cwhitley@mewbourne.com</b></p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor <i>Robert M. Howett</i></p> <p>Certificate Number      Date of Survey</p> <p style="text-align: center;"><b>19680</b>      <b>06/28/2024</b></p>
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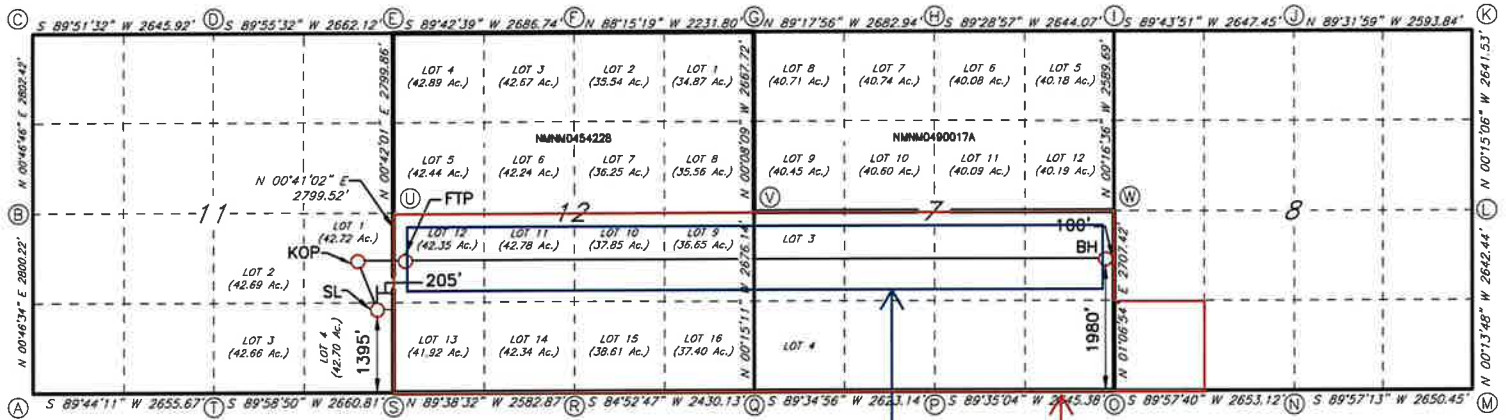
*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

**JOB #: LS23070593D**

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Producing Area Project Area

CORNER DATA  
NAD 83 GRID - NM EAST

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
N: 542178.1 - E: 533778.7

LAT: 32.4905071° N  
LONG: 104.3578490° W

**KICK OFF POINT (KOP)**  
1980' FSL - 473' FEL SEC.11  
N: 542762.9 - E: 533517.7

LAT: 32.4921142° N  
LONG: 104.3586958° W

**FIRST TAKE POINT (FTP)**  
1980' FSL - 100' FWL SEC.12  
N: 542762.4 - E: 534090.6

LAT: 32.4921133° N  
LONG: 104.3568378° W

**BOTTOM HOLE (BH)**  
N: 543001.1 - E: 544174.6

LAT: 32.4927713° N  
LONG: 104.3241316° W

- |                                                        |                                                          |
|--------------------------------------------------------|----------------------------------------------------------|
| A: FOUND BRASS CAP "1948"<br>N: 540770.5 - E: 528651.8 | M: FOUND BRASS CAP "1976"<br>N: 541026.6 - E: 549538.3   |
| B: FOUND BRASS CAP "1948"<br>N: 543569.8 - E: 528689.8 | N: FOUND BRASS CAP "1976"<br>N: 541024.5 - E: 546888.5   |
| C: FOUND BRASS CAP "1948"<br>N: 546371.3 - E: 528727.9 | O: FOUND BRASS CAP "1976"<br>N: 541022.7 - E: 544236.0   |
| D: FOUND BRASS CAP "1948"<br>N: 546377.8 - E: 531373.1 | P: FOUND BRASS CAP "LS4404"<br>N: 541003.5 - E: 541591.4 |
| E: FOUND BRASS CAP "1948"<br>N: 546381.2 - E: 534034.6 | Q: FOUND BRASS CAP "1948"<br>N: 540984.4 - E: 538969.0   |
| F: FOUND BRASS CAP "1948"<br>N: 546394.8 - E: 536720.6 | R: FOUND BRASS CAP "1948"<br>N: 540767.6 - E: 536549.1   |
| G: CALCULATED CORNER<br>N: 546326.9 - E: 538950.8      | S: FOUND BRASS CAP "1948"<br>N: 540783.7 - E: 533967.0   |
| H: FOUND BRASS CAP "1976"<br>N: 546294.1 - E: 541632.9 | T: FOUND BRASS CAP "1948"<br>N: 540782.8 - E: 531306.8   |
| I: FOUND BRASS CAP "1976"<br>N: 546317.9 - E: 544276.2 | U: FOUND BRASS CAP "1948"<br>N: 543582.3 - E: 534000.4   |
| J: FOUND BRASS CAP "1976"<br>N: 546330.4 - E: 546923.0 | V: FOUND BRASS CAP "1948"<br>N: 543659.8 - E: 538957.1   |
| K: CALCULATED CORNER<br>N: 546309.2 - E: 549516.1      | W: FOUND BRASS CAP "1976"<br>N: 543728.9 - E: 544288.7   |
| L: FOUND BRASS CAP "1976"<br>N: 543666.4 - E: 549527.7 |                                                          |

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number <b>30-015-55349</b>	Pool Code <b>98324</b>	Pool Name <b>WC; WOLFCAMP</b>
Property Code <b>336220</b>	Property Name <b>STAGE FRIGHT 12/8 FED COM</b>	Well Number <b>718H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3316'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>11</b>	<b>21S</b>	<b>25E</b>	<b>4</b>	<b>1375 FSL</b>	<b>205 FEL</b>	<b>32.4904521°N</b>	<b>104.3578499°W</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>8</b>	<b>21S</b>	<b>26E</b>		<b>660 FSL</b>	<b>1220 FWL</b>	<b>32.4891483°N</b>	<b>104.3199352°W</b>	<b>EDDY</b>

Dedicated Acres <b>678.78</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>11</b>	<b>21S</b>	<b>25E</b>	<b>4</b>	<b>660 FSL</b>	<b>473 FEL</b>	<b>32.4884870°N</b>	<b>104.3587459°W</b>	<b>EDDY</b>


**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>12</b>	<b>21S</b>	<b>25E</b>	<b>13</b>	<b>660 FSL</b>	<b>100 FWL</b>	<b>32.4884861°N</b>	<b>104.3568880°W</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
-------------------------------------------	-----------------------------------------------------------------------------------------	-------------------------

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Signature <b>Conner Whitley</b>	Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>
Date 08/21/2024	
Printed Name <b>cwhitley@mewbourne.com</b>	Certificate Number <b>19680</b>
Email Address	Date of Survey <b>06/28/2024</b>

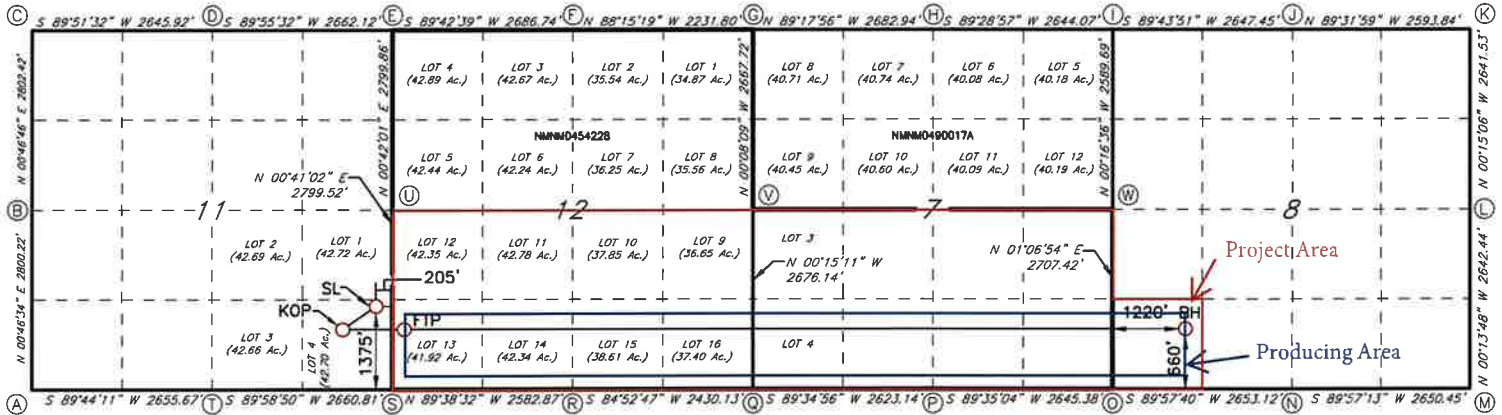
*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

**JOB #: LS23070594D**

ACREAGE DEDICATION PLATS

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CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1948" N: 540770.5 - E: 528651.8	M: FOUND BRASS CAP "1976" N: 541026.6 - E: 549538.3
B: FOUND BRASS CAP "1948" N: 543569.8 - E: 528689.8	N: FOUND BRASS CAP "1976" N: 541024.5 - E: 546888.5
C: FOUND BRASS CAP "1948" N: 546371.3 - E: 528727.9	O: FOUND BRASS CAP "1976" N: 541022.7 - E: 544236.0
D: FOUND BRASS CAP "1948" N: 546377.8 - E: 531373.1	P: FOUND BRASS CAP "LS4404" N: 541003.5 - E: 541591.4
E: FOUND BRASS CAP "1948" N: 546381.2 - E: 534034.6	Q: FOUND BRASS CAP "1948" N: 540984.4 - E: 538969.0
F: FOUND BRASS CAP "1948" N: 546394.8 - E: 536720.6	R: FOUND BRASS CAP "1948" N: 540767.6 - E: 536549.1
G: CALCULATED CORNER N: 546326.9 - E: 538950.8	S: FOUND BRASS CAP "1948" N: 540783.7 - E: 533967.0
H: FOUND BRASS CAP "1976" N: 546294.1 - E: 541632.9	T: FOUND BRASS CAP "1948" N: 540782.8 - E: 531306.8
I: FOUND BRASS CAP "1976" N: 546317.9 - E: 544276.2	U: FOUND BRASS CAP "1948" N: 543582.3 - E: 534000.4
J: FOUND BRASS CAP "1976" N: 546330.4 - E: 546923.0	V: FOUND BRASS CAP "1948" N: 543659.8 - E: 538957.1
K: CALCULATED CORNER N: 546309.2 - E: 549516.1	W: FOUND BRASS CAP "1976" N: 543728.9 - E: 544288.7
L: FOUND BRASS CAP "1976" N: 543668.4 - E: 549527.7	

GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 542158.1 - E: 533778.4

LAT: 32.4904521° N  
LONG: 104.3578499° W

KICK OFF POINT (KOP)  
660' FSL - 473' FWL SEC.11  
N: 541443.3 - E: 533502.0

LAT: 32.4884870° N  
LONG: 104.3587459° W

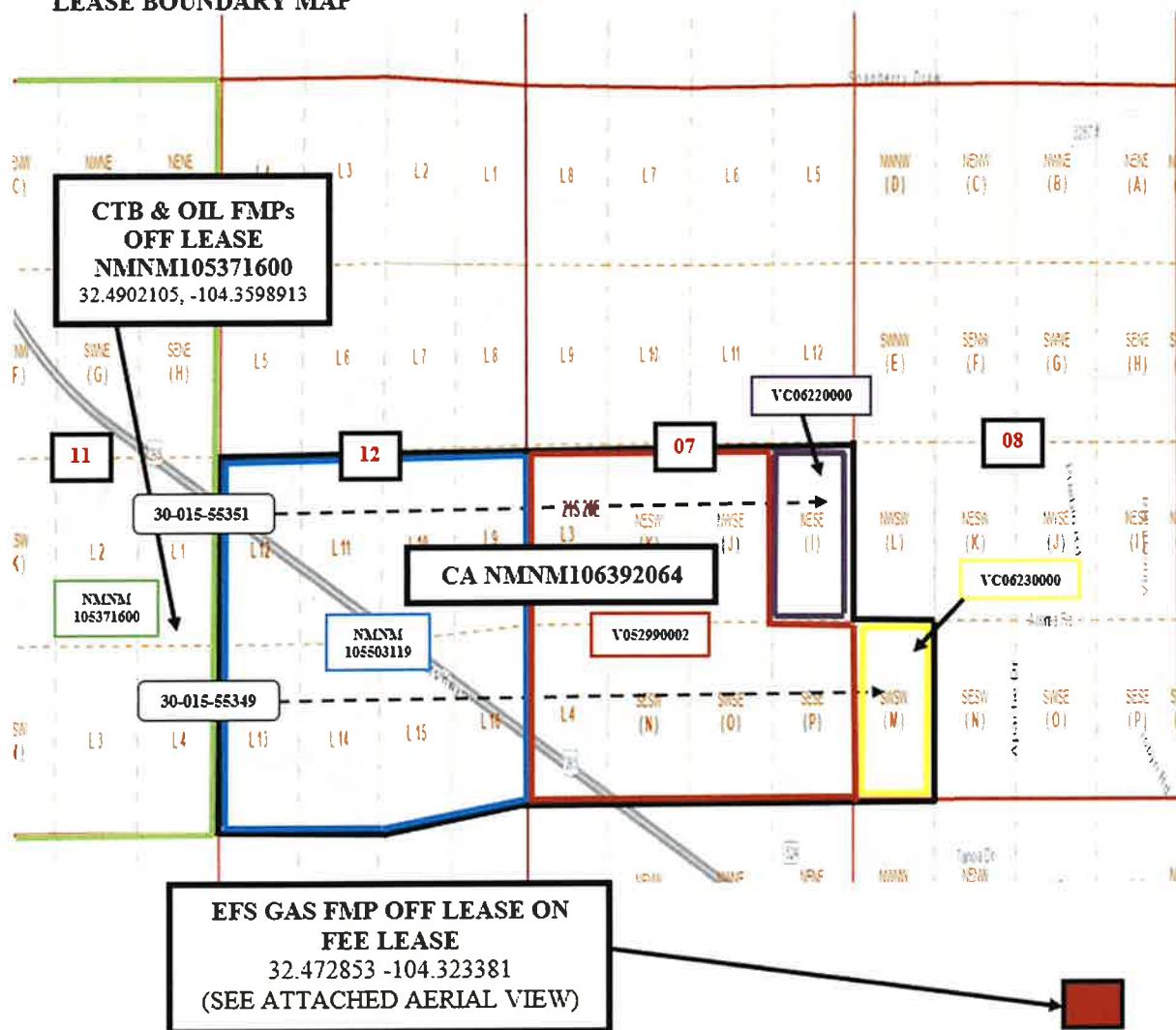
FIRST TAKE POINT (FTP)  
660' FSL - 100' FWL SEC.12  
N: 541442.8 - E: 534074.8

LAT: 32.4884861° N  
LONG: 104.3568880° W

BOTTOM HOLE (BH)  
N: 541683.2 - E: 545468.6

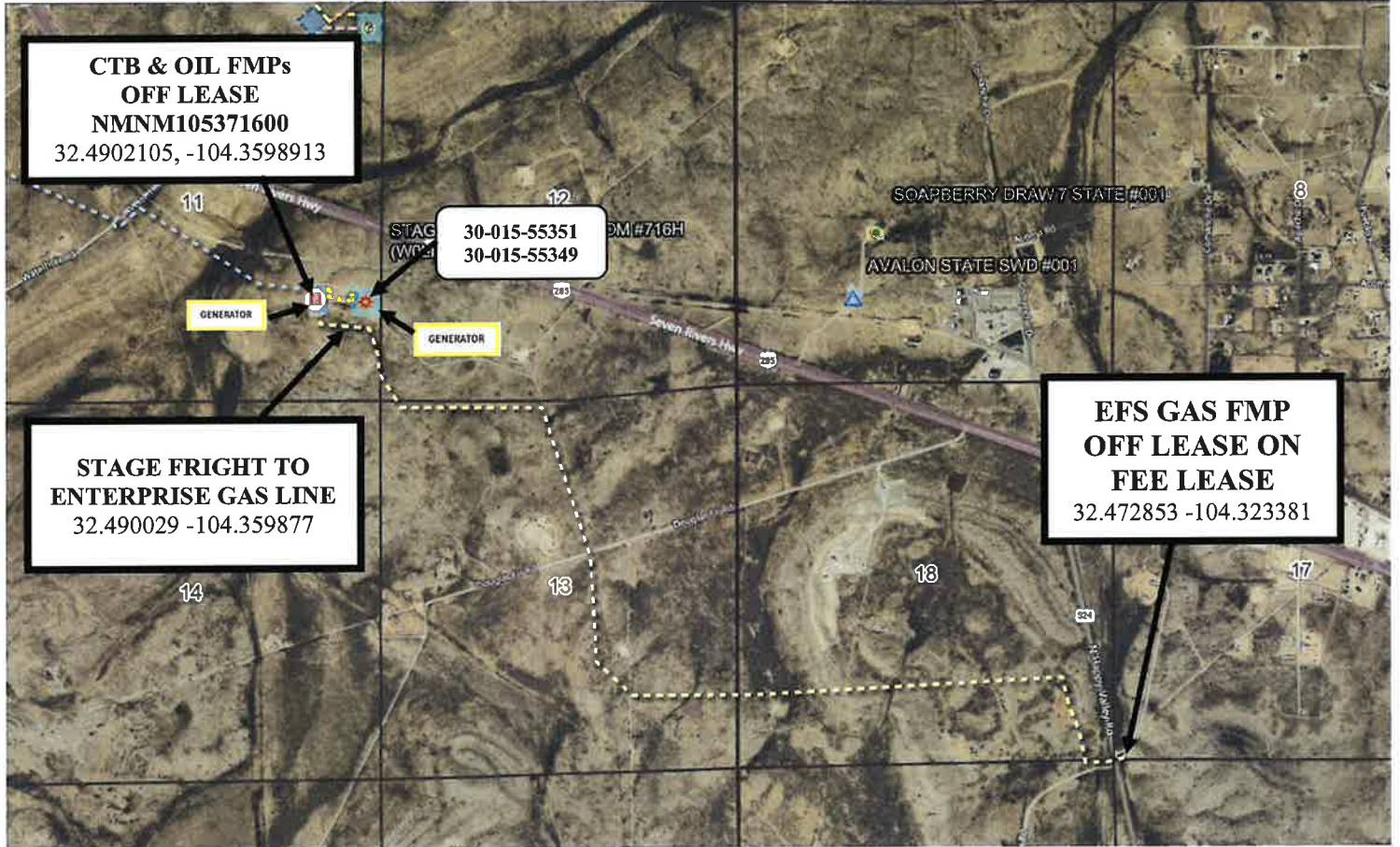
LAT: 32.4891483° N  
LONG: 104.3199352° W

**LEASE BOUNDARY MAP**



Well Name	Location	API #	Production Type
STAGE FRIGHT 12/7 FED COM #716H (W0LI)	1395' FSL & 205' FEL, Sec 11, T21S R25E	30-015-55351	Oil & Gas
STAGE FRIGHT 12/8 FED COM #718H (W0MM)	1375' FSL & 205' FSL, Sec 11, T21S R25E	30-015-55349	Oil & Gas

**Aerial View:**





DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
4/14/2025



Signature

Petroleum Engineer

Print or Type Name  
Date

Title

drenner@mewbourne.com  
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



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[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Drew Renner  
4/14/2025



Petroleum Engineer

Print or Type Name  
Date

Signature

Title

drenner@mewbourne.com  
e-mail Address

**District I**  
1625 N. French Drive, Hobbs, NM 88240  
**District II**  
811 S. First St., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
 (4) Measurement type:  Metering  Other (Specify)  
 (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
 (2) Is all production from same source of supply?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 4/14/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

**Central Tank Battery**

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>STAGE FRIGHT 12/7 FED COM #716H (W0LD)</b>	1395' FSL & 205' FEL, Sec 11 T21S R25E	30-015-55351	[98324] WC 015 G08 S212932M; WOLFCAMP	~3000	~1250
<b>STAGE FRIGHT 12/8 FED COM #718H (W0MM)</b>	1375' FSL & 205' FEL, Sec 11 T21S R25E	30-015-55349	[98324] WC 015 G08 S212932M; WOLFCAMP	~3000	~1250

**OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:**

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

**B.** "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

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Ownership in pools and leases to be commingled is:

DIVERSE  (as defined in 19.15.12.7 A. NMAC)

IDENTICAL  (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Ariana Rodrigues

Title: Petroleum Landman

Date: 6/12/2025

Addresses for Application for Surface Commingle  
 Stage Fright 12/7/8  
 Eddy County, New Mexico

ToName	ToCompany	ToAddress	ToAddress2	ToCity	ToState	ToZip	ToReference	Tracking Number
Scott Sabrsula	Chevron U.S.A. Inc.	1400 Smith St.		Houston	TX	77002	Stage Fright Commingle	9414836208551283410477
	ME-TEX Oil & Gas Inc.	P.O. Box 2070		Hobbs	NM	88241	Stage Fright Commingle	9414836208551283410545
	Fasken Acquisitions 02, LTD.	6101 Holiday Hill Rd.		Midland	TX	79707	Stage Fright Commingle	9414836208551283410650
	Robert J. Kozarek	482 S. Magnolia St.		Denver	CO	80224	Stage Fright Commingle	9414836208551283410811

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE  
Revised August, 2024

ONLINE Version  
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 55349

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S2 of Section 12, T21S, R25E; S2 of Section 7 and SWSW

Sect(s) 8, T 21S, R 26E, NMPM Eddy County, NM

containing 678.80 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1 2024 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

- 18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record \_\_\_\_\_  
 By Corey Mitchell \_\_\_\_\_  
Print name of person  
 Attorney-In-Fact \_\_\_\_\_  
Type of authority  
Corey Mitchell \_\_\_\_\_  
Signature *CM*

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

County of \_\_\_\_\_ ) S S )

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of TEXAS )

County of MIDLAND ) S S )

This instrument was acknowledged before me on 8/29/2024  
DATE

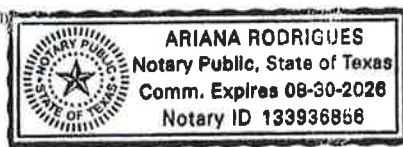
By Corey Mitchell  
Name(s) of Person(s)

as Attorney-in-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: 8/30/2026






**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**CHEVRON USA INC.**

Date: July 24, 2024

By:   
Print: Ben J. Wilson  
Title: Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS                    )  
                                                  ) ss.  
COUNTY OF HARRIS            )

This instrument was acknowledged before me, a Notary Public for the State of Texas on July 24th of 2024, by Ben J. Wilson, known to me to be the Attorney-in-Fact of Chevron USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

01-07-2026  
My Commission Expires

  
Notary Public



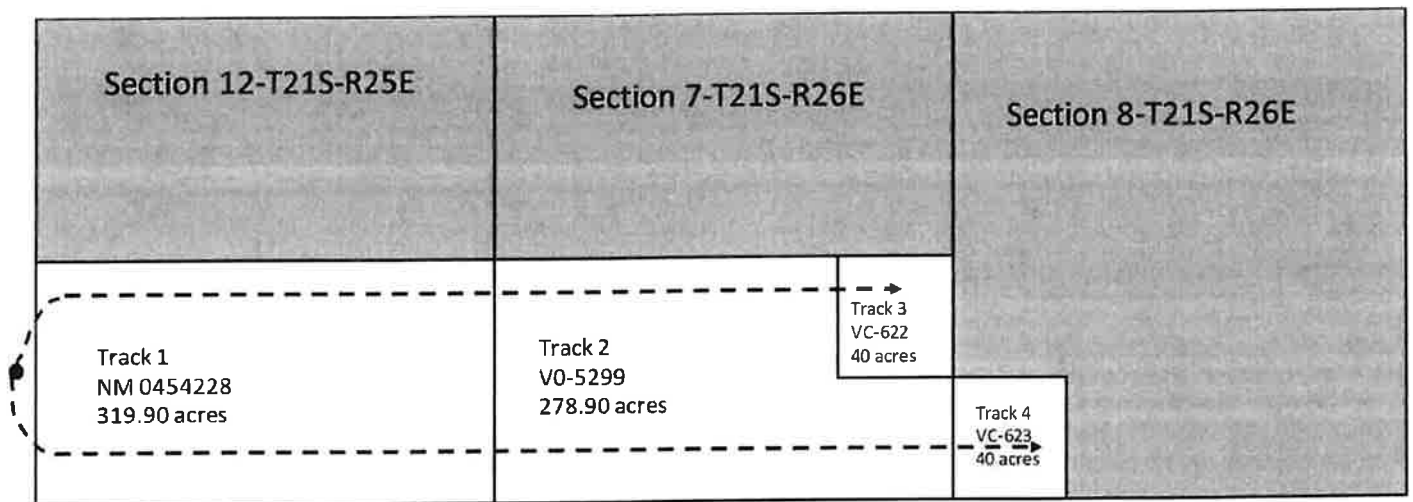
Communitization Agreement  
Stage Fright

### EXHIBIT "A"

Plat of communitized area covering 678.80 acres in S2 of Section 12, T21S, R25E; S2 of Section 7 and SWSW of Section 8, T21S, R26E, Eddy County, New Mexico.

**Stage Fright 12/7 Fed Com #716H (API #: 30-015-55351)**

**Stage Fright 12/8 Fed Com #718H (API #: 30-015-55349)**



### EXHIBIT "B"

To Communitization Agreement Dated September 1, 2024 embracing the following described land in S2 of Section 12, T21S, R25E; S2 of Section 7 and SWSW of Section 8, T21S, R26E, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Federal Lease Serial Number: NMNM 0454228.

Description of Land Committed: **Township 21 South, Range 25 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 12: S2

Number of Acres: 319.90 acres, more or less.

Current Lessee of Record: Chevron USA Inc. (100%).

Name of Working Interest Owners: Chevron USA Inc.

ORRI Owners: None.

##### Tract No. 2

NM State Lease Number: V0-5299-2.

Description of Land Committed: **Township 21 South, Range 26 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 7: SW4, W2SE, SESE

Number of Acres: 278.90 acres, more or less.

Current Lessee of Record: Fasken Acquisitions 02, LTD (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: None.

Tract No. 3

NM State Lease Number: VC-0622-0.

Description of Land Committed: **Township 21 South, Range 26 East**  
**N.M.P.M., Eddy County, New Mexico**  
 Section 7: NE4SE4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Me-Tex Oil & Gas Inc. (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Me-Tex Oil & Gas Inc.

Tract No. 4

NM State Lease Number: VC-0623-0.

Description of Land Committed: **Township 21 South, Range 26 East**  
**N.M.P.M., Eddy County, New Mexico**  
 Section 8: SW4SW4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Me-Tex Oil & Gas Inc. (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Me-Tex Oil & Gas Inc.

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	319.90	47.1272%
2	278.90	41.0872%
3	40.00	5.8928%
4	40.00	5.8928%
<b>Total</b>	<b>678.80</b>	<b>100.0000%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of September, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 25 East, N.M.P.M.:**

S2 of Section 12

**Township 21 South, Range 26 East, N.M.P.M.:**

S2 of Section 7 and SWSW of Section 8,  
Eddy County, New Mexico.

Containing **678.80** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.


9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**CHEVRON USA INC.**

Date: July 24, 2024

By:   
Print: Ben J. Wilson  
Title: Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS                    )  
                                                  ) ss.  
COUNTY OF   HARRIS          )

This instrument was acknowledged before me, a Notary Public for the State of Texas on July 24th of 2024, by Ben J. Wilson, known to me to be the Attorney-in-Fact of Chevron USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

01-07-2026  
My Commission Expires

  
Notary Public



Communitization Agreement  
Stage Fright

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

FASKEN ACQUISITIONS 02, LTD. a  
Texas limited partnership

By: Fasken Management, LLC its general  
Partner

Date: July 1, 2024

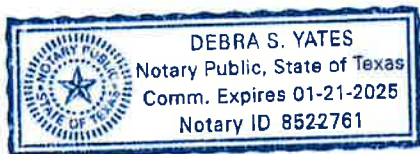
BY: Tommy E. Taylor *Auth DMW*  
Tommy E. Taylor, Senior Vice President

**ACKNOWLEDGEMENT**

STATE OF TEXAS §

COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 1st day of July, 2024, by Tommy E. Taylor, Senior Vice President of Fasken Management, LLC., the General Partner of Fasken Acquisitions 02, Ltd., a Texas limited partnership, on behalf of said limited liability company and said limited partnership.



Debra S Yates  
Notary Public-State of Texas

Communitization Agreement  
Stage Fright

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**ME-TEX OIL & GAS INC.**

Date: 6/26/2024

By:   
Print: C. Ash Roan  
Title: President

**ACKNOWLEDGEMENT**

STATE OF NEW MEXICO )  
 ) ss.  
COUNTY OF Lea )

This instrument was acknowledged before me, a Notary Public for the State of New Mexico on June 26 of 2024, by C. Ash Roan, known to me to be the President of Me-Tex Oil & Gas Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



STATE OF NEW MEXICO  
NOTARY PUBLIC  
LeAnn Whitehead  
Commission No. 1099927  
6-7-28 Expires: June 07, 2028  
My Commission Expires

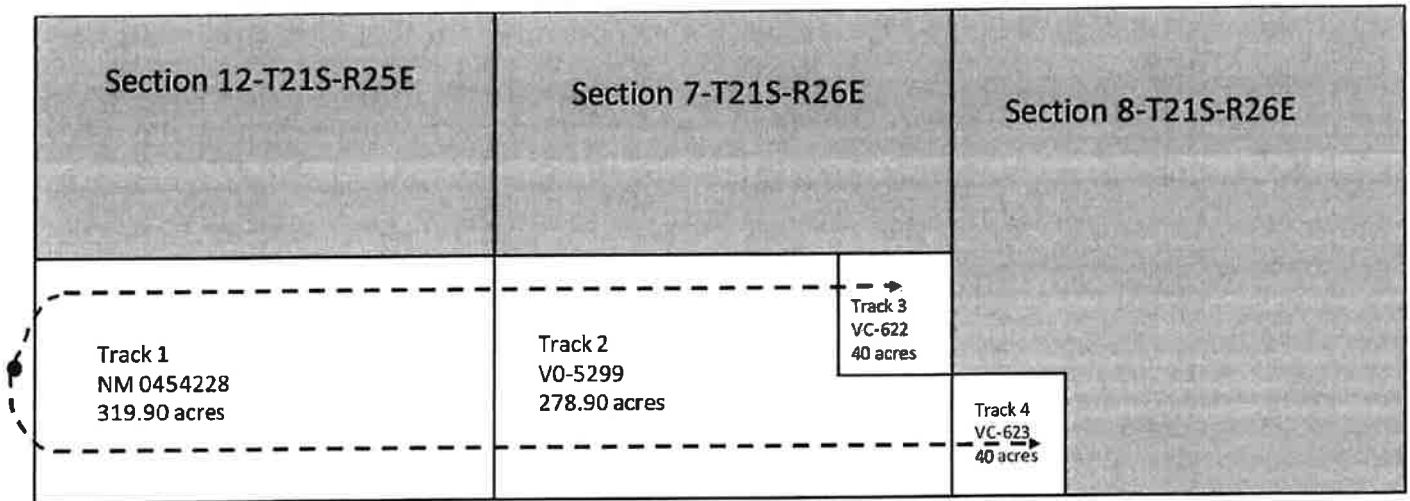
  
Notary Public

Communitization Agreement  
Stage Fright

### EXHIBIT "A"

Plat of communitized area covering 678.80 acres in S2 of Section 12, T21S, R25E; S2 of Section 7 and SWSW of Section 8, T21S, R26E, Eddy County, New Mexico.

Stage Fright 12/7 Fed Com #716H (API #: 30-015-55351)  
Stage Fright 12/8 Fed Com #718H (API #: 30-015-55349)



### EXHIBIT "B"

To Communitization Agreement Dated September 1, 2024 embracing the following described land in S2 of Section 12, T21S, R25E; S2 of Section 7 and SWSW of Section 8, T21S, R26E, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Federal Lease Serial Number: NMNM 0454228.

Description of Land Committed: **Township 21 South, Range 25 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 12: S2

Number of Acres: 319.90 acres, more or less.

Current Lessee of Record: Chevron USA Inc. (100%).

Name of Working Interest Owners: Chevron USA Inc.

ORRI Owners: None.

##### Tract No. 2

NM State Lease Number: V0-5299-2.

Description of Land Committed: **Township 21 South, Range 26 East**  
**N.M.P.M., Eddy County, New Mexico**  
Section 7: SW4, W2SE, SESE

Number of Acres: 278.90 acres, more or less.

Current Lessee of Record: Fasken Acquisitions 02, LTD (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: None.

Tract No. 3

NM State Lease Number: VC-0622-0.

Description of Land Committed: **Township 21 South, Range 26 East**  
**N.M.P.M., Eddy County, New Mexico**  
 Section 7: NE4SE4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Me-Tex Oil & Gas Inc. (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Me-Tex Oil & Gas Inc.

Tract No. 4

NM State Lease Number: VC-0623-0.

Description of Land Committed: **Township 21 South, Range 26 East**  
**N.M.P.M., Eddy County, New Mexico**  
 Section 8: SW4SW4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Me-Tex Oil & Gas Inc. (100%).

Name of Working Interest Owners: Mewbourne Oil Company.

ORRI Owners: Me-Tex Oil & Gas Inc.

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	319.90	47.1272%
2	278.90	41.0872%
3	40.00	5.8928%
4	40.00	5.8928%
<b>Total</b>	<b>678.80</b>	<b>100.0000%</b>

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM106392064**

Run Date/Time: 4/14/2025 14:18 PM  
Single Serial Number Report

Page 1 of 2

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Serial Number**

**NMNM106392064**

**Agreement  
Acres  
678.7800**

**Legacy Serial No**

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT**  
**Commodity: Oil & Gas**  
**Case Disposition: PENDING**

**Case File Jurisdiction:**

**CASE DETAILS**

NMNM106392064

MLRS Case Ref	C-14219423		
Case Name			
Unit Agreement Name			
Effective Date	09/01/2024	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	No
Formation Name	Wolfcamp	Royalty Rate Other	Future Min Interest Date
Parcel Number		Approval Date	Acquired Royalty Interest
Parcel Status		Sale Date	Held In a Producing Unit
		Sales Status	No
		Total Bonus Amount	0.00
Related Agreement		Production Determination	Non-Producing
Application Type		Lease Suspended	No
		Tract Number	
		Fund Code	
		Total Rental Amount	

**CASE CUSTOMERS**

NMNM106392064

Name & Mailing Address	Interest Relationship	Percent Interest
MEWBOURNE OIL COMPANY 500 W TEXAS AVE STE 1020 MIDLAND TX 79701	OPERATOR	100.000000

**LAND RECORDS**

NMNM106392064

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0250E	012	Lot		9-16	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST, USBR
23	0210S	0260E	007	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	ST, USBR
23	0210S	0260E	007	Aliquot		E2SW,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	PVT, ST, USBR
23	0210S	0260E	008	Aliquot		SWSW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	PVT, ST

**CASE ACTIONS**

NMNM106392064

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
09/11/2024	09/11/2024	09/01/2024	AGREEMENT FILED	APPROVED/ACCEPTED	
09/11/2024	09/11/2024	09/01/2024	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105503119	NMNM 0454228	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			319.9000	47.1272

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM106392064

Run Date/Time: 4/14/2025 14:18 PM  
Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
				STATE	02			278.8800	41.0872
				STATE	03			40.0000	5.8928
				STATE	04			40.0000	5.8928
<b>TOTAL</b>								678.7800	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
STAGE FRIGHT	716H	3001555351	NMNM0454228	NMNM0454228	MEWBOURNE
STAGE FRIGHT	718H	3001555349	NMNM0454228	NMNM0454228	MEWBOURNE

**Notice of Intent**

**Sundry ID:** 2846769

**Type of Submission:** Notice of Intent

**Type of Action:** Off-lease Measurement/Storage

**Date Sundry Submitted:** 04/11/2025

**Time Sundry Submitted:** 02:29

**Date proposed operation will begin:** 04/30/2025

**Procedure Description:** Application for OLM/OLS Stage Fright 12/7 Battery #1 Mewbourne Oil Company is applying for OLM/OLS under section 43 CFR 3173.22 & section 43 CFR 3173.23 Please reference sundry ID: 2846768 per 43 CFR § 3178.5(b)

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Stage\_Fright\_12\_7\_Battery\_\_1\_OLM\_OLS\_\_2\_Wells\_w\_Royalty\_Free\_Use\_\_20250411142626.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** DREW RENNER

**Signed on:** APR 11, 2025 02:27 PM

**Name:** MEWBOURNE OIL COMPANY

**Title:** Engineer

**Street Address:** 4801 BUSINESS PARK BLVD

**City:** HOBBS **State:** NM

**Phone:** (575) 393-5905

**Email address:** DRENNER@MEWBOURNE.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 04/18/2025

**Signature:** Jonathon Shepard

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

STAGE FRIGHT 12/7 FED COM 716H, US Well Number: 3001555351, Case Number: NMNM106392064, Lease Number: NMNM0454228,  
Operator:MEWBOURNE OIL COMPANY

STAGE FRIGHT 12/8 FED COM 718H, US Well Number: 3001555349, Case Number: NMNM106392064, Lease Number: NMNM0454228,  
Operator:MEWBOURNE OIL COMPANY

CONFIDENTIAL

**Application for OLM/OLS  
Stage Fract 12/7 Battery #1  
Mewbourne Oil Company is applying for OLM/OLS under section 43 CFR 3173.22 &  
section 43 CFR 3173.23**

**REQUIREMENTS:**

- (a) A completed Sundry Notice;
- (b) Justification for off-lease measurement (considering factors such as BMPs, topographic and environmental issues, and maximum ultimate economic recovery);
- (c) A topographic map or maps of appropriate scale showing the following:
  - (1) The boundary of the lease, unit, unit PA, or communitized area from which the production originates; and
  - (2) The location of existing or planned facilities and the relative location of all wellheads (including the API number for each well) and piping included in the off-lease measurement proposal, and existing FMPs or FMPs proposed to be installed to the extent known or anticipated;
- (d) The surface ownership of all land on which equipment is, or is proposed to be, located;
- (e) If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;
- (f) A right-of-way grant application (Standard Form 299), filed under 43 CFR part 2880, if the proposed off-lease FMP is on a pipeline, or under 43 CFR part 2800, if the proposed off-lease FMP is a meter or storage tank. This requirement applies only when new surface disturbance is proposed for the FMP and its associated facilities are located on BLM-managed land;
- (g) A right-of-way grant application, filed under 25 CFR part 169 with the appropriate BIA office, if any of the proposed surface facilities are on Indian land outside the lease, unit, or communitized area from which the production originated;
- (h) Written approval from the appropriate surface-management agency, if new surface disturbance is proposed for the FMP and its associated facilities are located on Federal land managed by an agency other than the BLM;
- (i) An application for approval of off-lease royalty-free use (if required under applicable rules), if the operator proposes to use production from the lease, unit, or CA as fuel at the off-lease measurement facility without payment of royalty;
- (j) A statement that indicates whether the proposal includes all, or only a portion of, the production from the lease, unit, or CA. (For example, gas, but not oil, could be proposed for off-lease measurement.) If the proposal includes only a portion of the production, identify the FMP(s) where the remainder of the production from the lease, unit, or CA is measured or is proposed to be measured; and
- (k) If the operator is applying for an amendment of an existing approval of off-lease measurement, the operator must submit a completed Sundry Notice required under paragraph (a) of this section, and information required under paragraphs (b) through (j) of this section to the extent the information previously submitted has changed.

(a). Mewbourne Oil Company is applying for a OLM/OLS under section 43 CFR 3173.22 & section 43 CFR 3173.23.

(b). The location of the Oil FMP / CTB is located on Federal lease NMNM105371600, which is off lease. The location of the Gas FMP is located on Fee lease (32.472853 -104.323381) which is off lease.

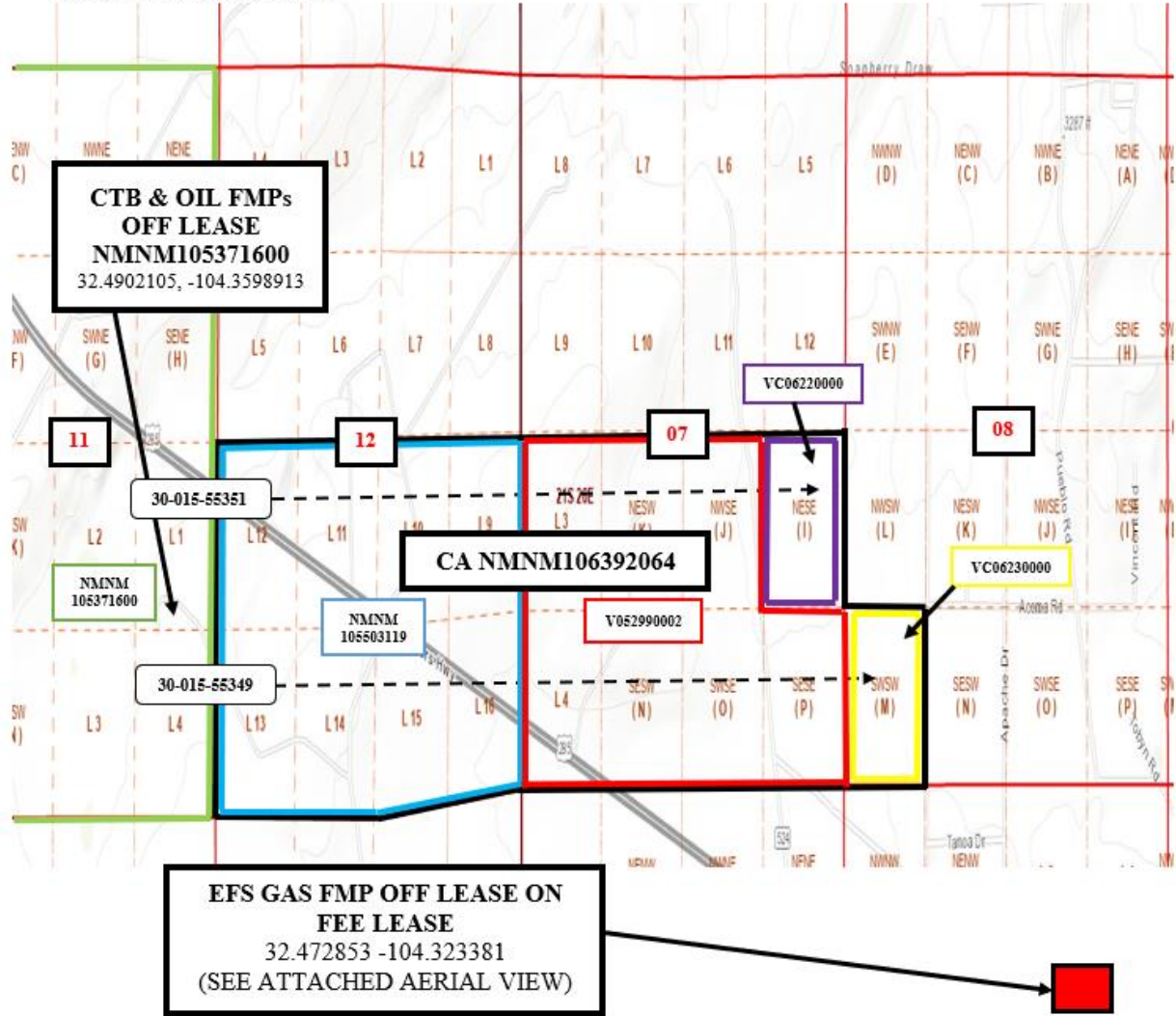
- A justification for off lease storage (OLS)- It is the best management practice necessary for economic reasons to build the CTB on the same surface location as the well pad which is located off lease. A justification for off lease measurement (OLM)- It is the best management practice necessary to tie into an existing midstream gas sales pipeline.

(c).

(1). Please refer to the attachment “Lease Boundary Map” for all lease boundaries and communitized area(s) from which the production originates.

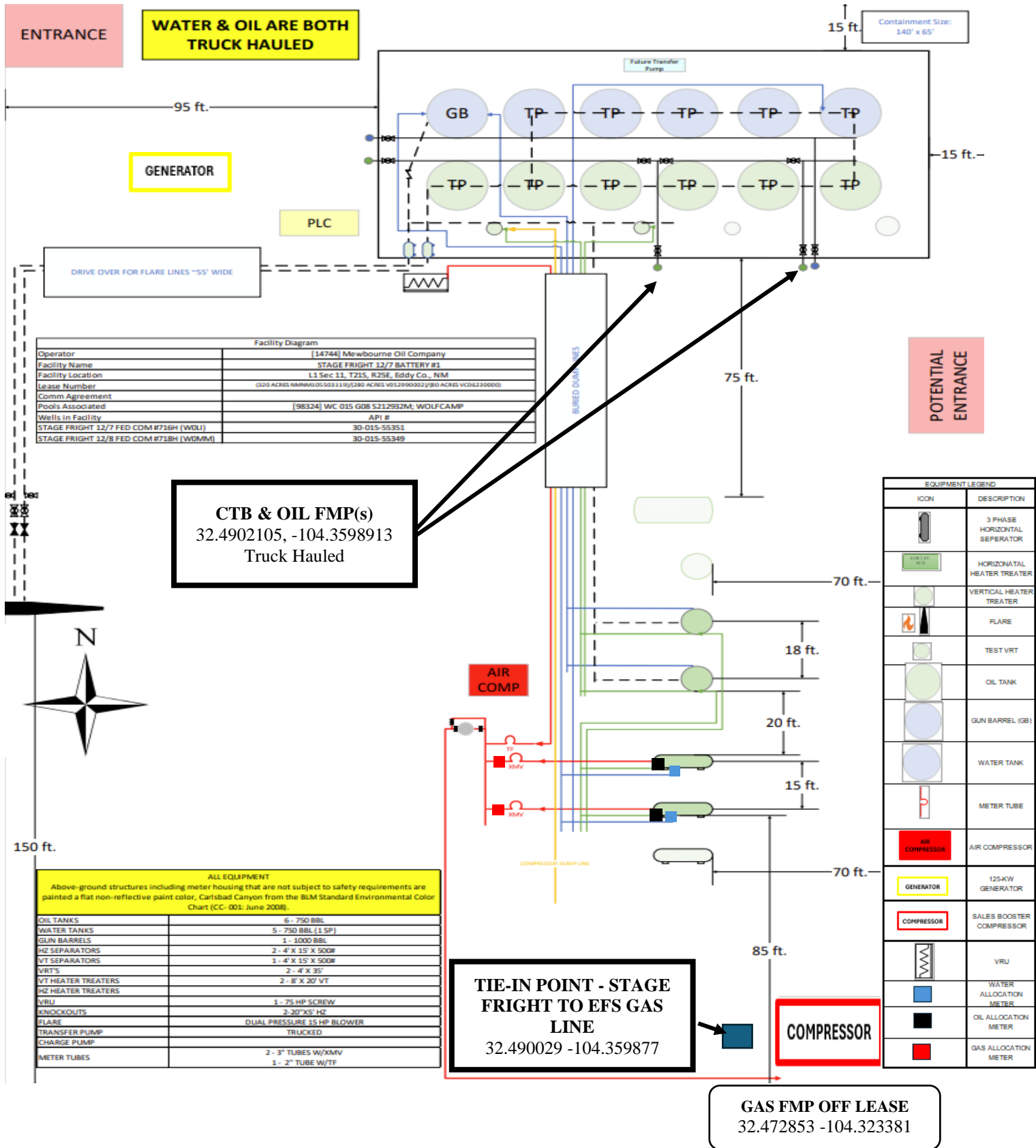
(2). Please refer to the attachment “Lease Boundary Map” for all wellhead locations with API numbers for each well. Please refer to the attachments “Facility Diagram” & “Aerial View” for all existing or planned piping and FMP location(s).

**LEASE BOUNDARY MAP**

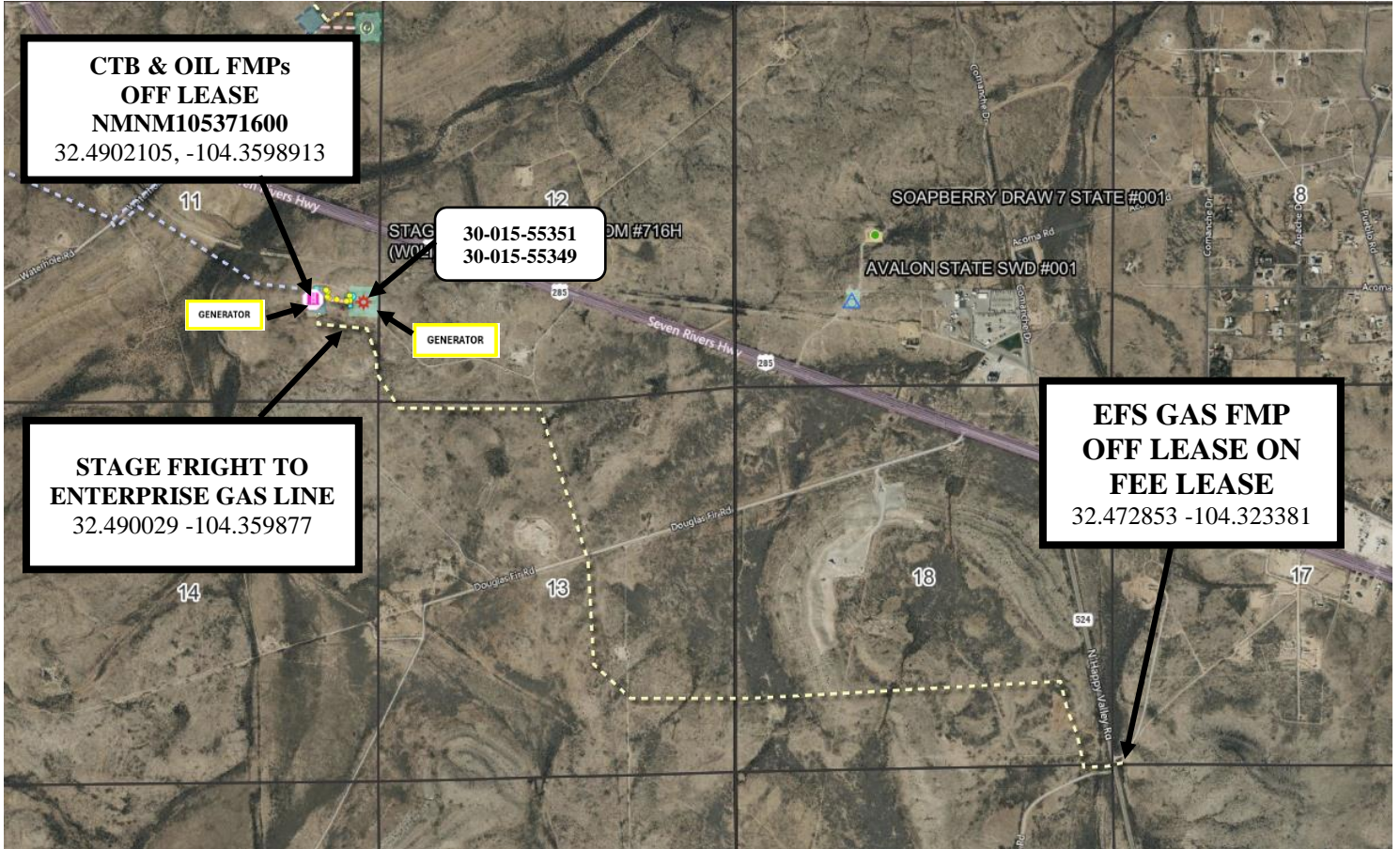


Well Name	Location	API #	Production Type
STAGE FRIGHT 12/7 FED COM #716H (W0LI)	1395' FSL & 205' FEL, Sec 11, T21S R25E	30-015-55351	Oil & Gas
STAGE FRIGHT 12/8 FED COM #718H (W0MM)	1375' FSL & 205' FSL, Sec 11, T21S R25E	30-015-55349	Oil & Gas

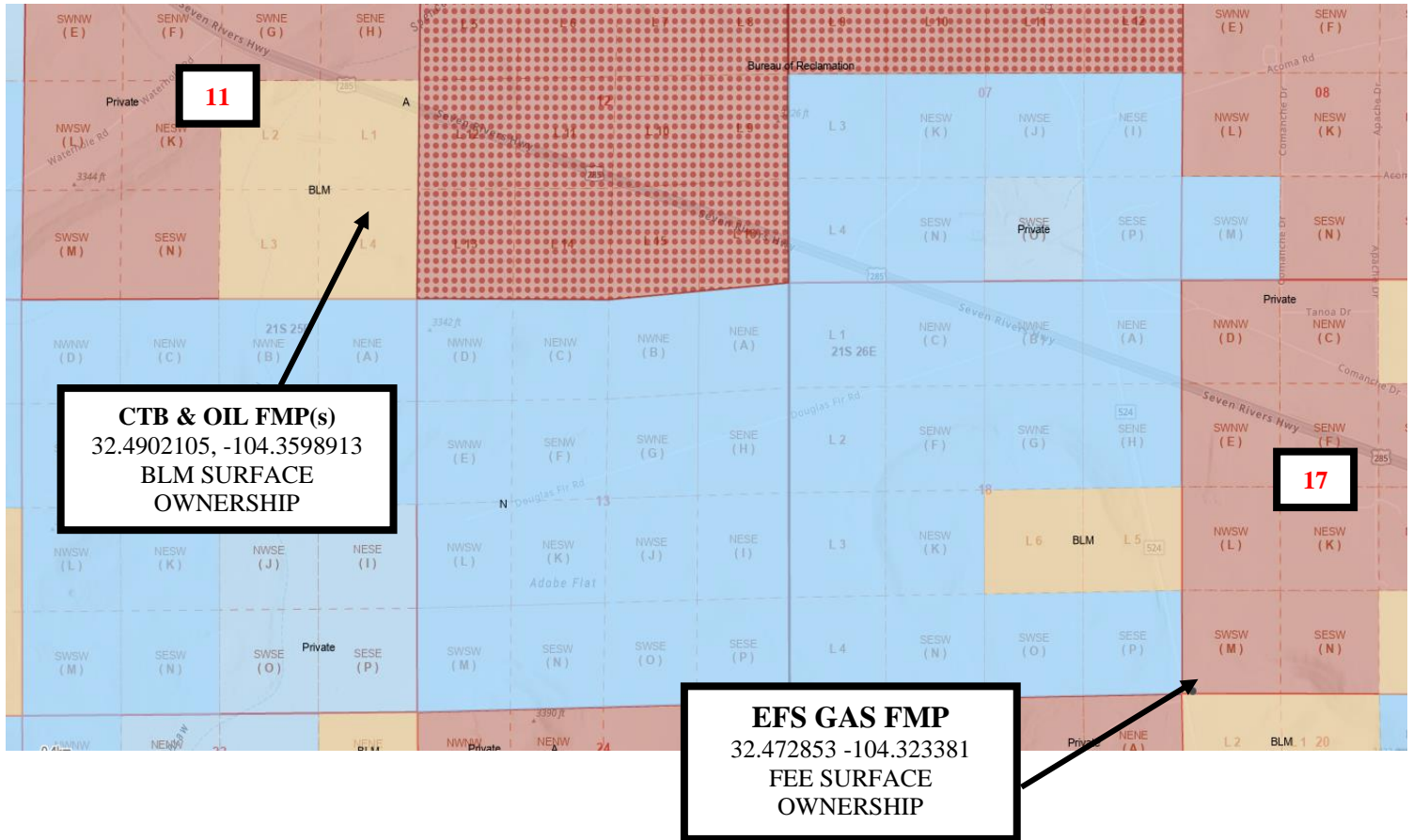
### Facility Diagram



**Aerial View:**



(d). Surface Ownership Map



(e). Please see letter of approval from surface owner(s):

MEWBOURNE OIL COMPANY  
PO BOX 5270  
HOBBS, NM 88240  
TELEPHONE (575) 393-5905  
MOBILE (575) 602-2440  
JSINGLETON@MEWBOURNE.COM

April 2, 2025

XH Ranch Corporation  
C/O Frank Witt  
PO Box 1507  
Carlsbad, NM 88221

Re: Off Lease Measurement/Off Lease Storage  
Stage Fright 12/7 Battery #1  
Section 17, T-21-S, R-26-E  
Eddy County, NM

Mr. Witt,

The Department of the Interior Bureau of Land Management requires the owner(s) approval of non-federal surface. Please sign this letter giving permission and granting the BLM access to this facility only.

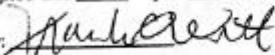
"If any of the proposed off-lease measurement and off lease storage facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and off lease storage facilities and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AD the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership."

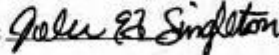
Owner: XH Ranch Corporation

Operator: Mewbourne Oil Company

Signed this 2 day of April, 2025

Signed this 2 day of April, 2025

By: 

By: 

Title: Owner

Title: Landman

Landowner mobile Frank Witt: 575-302-1989

Sincerely,

John Ed Singleton  
Landman  
575-602-2440

(f). Please see attached Form 2800-14.

(g). Not applicable. The proposed surface facility is not on Indian land outside the lease, unit, or communitized area from which the production originates.

(h). Not applicable. There are no new surface disturbances included as part of the proposal for land managed by an agency other than the BLM.

(i). Please reference sundry ID: 2846768 per 43 CFR § 3178.5(b) and the attachment “Royalty Free”.

**Royalty Free:**

FUEL USAGE TABLE		
EQUIPMENT TYPE	SIZE	ROYALTY-FREE USE
COMPRESSOR	3606 A4	298.08 MCFPD
GENERATOR (1)	125-KW	35 MCFPD
GENERATOR (2)	125-KW	35 MCFPD
VERTICAL HEATER (1)	8'X20'	13.8 MCFPD
VERTICAL HEATER (2)	8'X20'	13.8 MCFPD
TOTAL MCFD		395.68 MCFPD
*TOTAL CALCULATED WITH 1,300 BTU CONTENT		

(j). This proposal includes all oil production which will be measured, stored, and sold on Federal lease NMNM105371600 which is off lease. This proposal includes all gas production which will be measured on Fee lease (32.472853 -104.323381) which is off lease.

(k). Not applicable. There is no prior existing proposal.

Form 2800-14  
(August 1985)

United States Department of the Interior  
BUREAU OF LAND MANAGEMENT  
Right-Of-Way Grant  
Serial Number: NMNM106377515  
Project Name: Stage Fright to Enterprise Gas Line

Issuing Office  
Carlsbad Field Office

---

1. A right-of-way is hereby granted pursuant to Section 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185).

2. Nature of Interest:

a. By this instrument, the holder:

Mewbourne Oil Co  
Po Box 5270  
Hobbs, NM 88241

receives a right to construct, operate, maintain, and terminate one buried 4.5-inch steel gas pipeline across public lands in Eddy County, New Mexico described as follows:

**T. 21 S., R. 25 E., NMPM**

sec. 11: lot 4.

b. The right-of-way or permit area granted herein is 30.00 feet wide, 1,511.29 feet long and contains 1.73 acres, more or less. An additional 20-foot-wide workspace, running the entire length of the pipeline will be allowed temporarily during construction.

c. This instrument shall terminate on 12-31-2054 unless prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.

d. This instrument may be renewed. If renewed, the right-of-way or permit shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.

e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

3. Rental:

For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices.

4. Terms and Conditions:

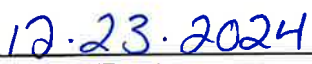
a. This grant or permit is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations part 2880.

- b. Upon grant termination by the authorized officer, all improvements shall be removed from the public lands within 90 days, or otherwise disposed of as provided in paragraph (4)(d) or as directed by the authorized officer.
- c. Each grant issued for a term of 20 years or more shall, at a minimum, be reviewed by the authorized officer at the end of the 20th year and at regular intervals thereafter, not to exceed 10 years. Provided, however, that a right-of-way or permit granted herein may be reviewed at any time deemed necessary by the authorized officer.
- d. The stipulations, plans, maps, or designs set forth in Exhibit A, attached hereto, are incorporated into and made a part of this grant instrument as fully and effectively as if they were set forth herein in their entirety.
- e. Failure of the holder to comply with applicable law or any provision of this right-of-way grant or permit shall constitute grounds for suspension or termination thereof.
- f. The holder shall perform all operations in a good and workman like manner so as to ensure protection of the environment and the health and safety of the public.
- g. In the event that the public land underlying the right-of-way (ROW) encompassed in this grant, or a portion thereof, is conveyed out of Federal ownership and administration of the ROW or the land underlying the ROW is not being reserved to the United States in the patent/deed and/or the ROW is not within a ROW corridor being reserved to the United States in the patent/deed, the United States waives any right it has to administer the right-of-way, or portion thereof, within the conveyed land under Federal laws, statutes, and regulations, including the regulations at 43 CFR Part [2800][2880], including any rights to have the holder apply to BLM for amendments, modifications, or assignments and for BLM to approve or recognize such amendments, modifications, or assignments. At the time of conveyance, the patentee/grantee, and their successors and assigns, shall succeed to the interests of the United States in all matters relating to the right-of-way, or portion thereof, within the conveyed land and shall be subject to applicable State and local government laws, statutes, and ordinances. After conveyance, any disputes concerning compliance with the use and the terms and conditions of the ROW shall be considered a civil matter between the patentee/grantee and the ROW Holder.

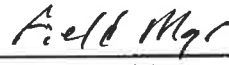
IN WITNESS THEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant or permit.

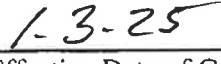
  
 \_\_\_\_\_  
 (Signature of Holder)

  
 \_\_\_\_\_  
 (Title)

  
 \_\_\_\_\_  
 (Date)

  
 \_\_\_\_\_  
 (Signature of Authorized Officer)

  
 \_\_\_\_\_  
 (Title)

  
 \_\_\_\_\_  
 (Effective Date of Grant)

## Exhibit A

**SERIAL NUMBER:** NMNM106377515  
**COMPANY NAME:** Mewbourne Oil Company  
**PROJECT NAME:** Stage Fright to Enterprise Gas Line

## BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

Exhibit A

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be 50 feet:
  - Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 30 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
  - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 50 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.
 

<input checked="" type="checkbox"/> seed mixture 1	<input checked="" type="checkbox"/> seed mixture 3
<input type="checkbox"/> seed mixture 2	<input type="checkbox"/> seed mixture 4
<input type="checkbox"/> seed mixture 2/LPC	<input type="checkbox"/> Aplomado Falcon Mixture
13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.
14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a

Exhibit A

permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 17 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

17. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

18. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

19. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the

## Exhibit A

establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

20. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
- c. Holder shall ensure safe passage for livestock and wildlife during construction of the welded pipe on surface prior to laying in the trench every quarter of a mile or at grazing permittees reasonable discretion.

21. Special Stipulations:

Cave/Karst

The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.

If a void is encountered alignments may be rerouted to avoid the karst feature and lessen the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline. Special restoration stipulations or realignment may be required at such intersections, if any.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, siting values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.

All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Exhibit A

**Fence Requirement**

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

**Visual Resource Management**

All above-ground structures not subject to safety requirements shall repeat the basic elements found in the predominant natural features of the characteristic landscape.

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Carlsbad Canyon from the BLM Standard Environmental Color Chart (CC-001: June 2008).

All permanent above ground facilities, including the well-drive control system, treatment, storage, power (except specifically approved electrical transmission lines and poles), or other structures and appurtenances will be low profile (less than 8 feet in height). Any exception to the low-profile facilities must be approved in writing by the BLM Authorized Officer prior to implementation.

- Figure 1. Pipe H-brace specifications

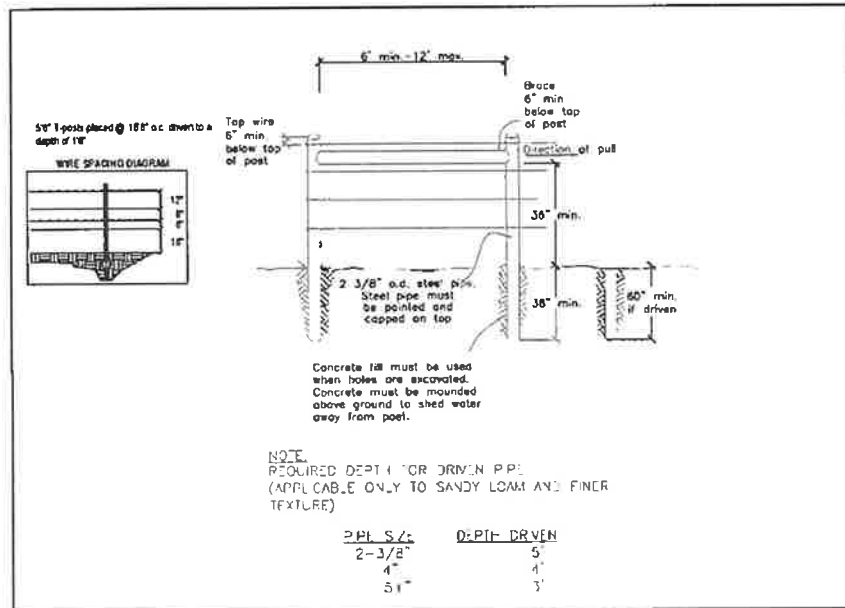
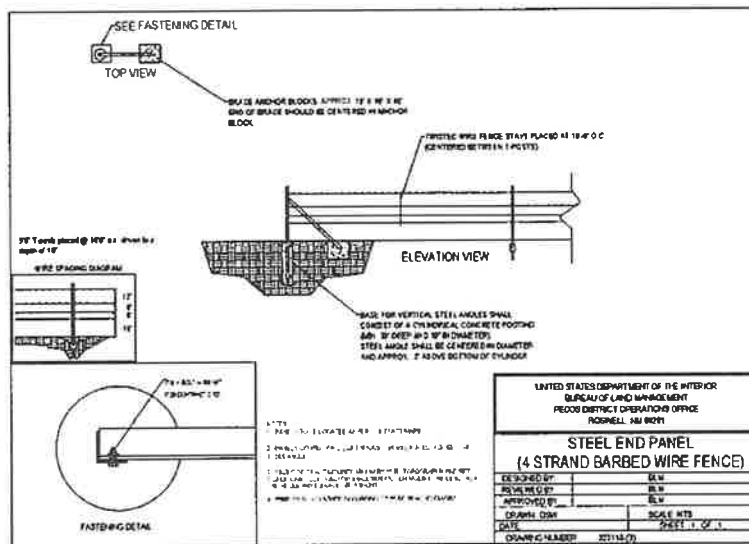


Exhibit A

Figure 2. Angle iron brace specifications



**Livestock Watering Requirement**

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

-OR-

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

**Seed Mixtures**

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

**Seed Mixture 1 for Loamy Sites**

Species	lb/acre
Plains lovegrass ( <i>Eragrostis intermedia</i> )	0.5

Exhibit A

Sand dropseed ( <i>Sporobolus cryptandrus</i> )	1.0
Sideoats grama ( <i>Bouteloua curtipendula</i> )	5.0
Plains bristlegrass ( <i>Setaria macrostachya</i> )	2.0

**Seed Mixture 3, for Shallow Sites**

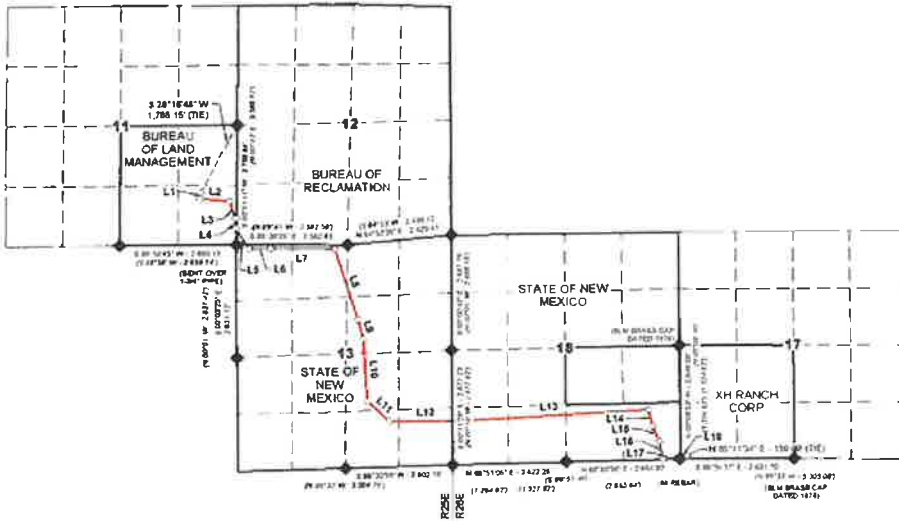
<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass ( <i>Setaria macrostachya</i> )	1.0
Green Sprangletop ( <i>Leptochloa dubia</i> )	2.0
Sideoats Grama ( <i>Bouteloua curtipendula</i> )	5.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

### MEWBORNE OIL COMPANY STAGE FRIGHT TO ENTERPRISE GL

IN A PART OF SECTIONS 11, 12 & 13, T21S R25E AND SECTIONS 17 & 18, T21S R26E NM P.M.  
EDDY COUNTY, NEW MEXICO



LINE TABLE		
LINE	BEARING	LENGTH
L1	S 06°42'12" W	149.22
L2	S 84°49'58" E	692.21
L3	S 19°44'55" E	420.40
L4	S 00°41'11" W	228.30
L5	S 32°22'53" E	561.24
L6	N 83°28'36" E	490.89
L7	S 89°41'10" E	1490.18
L8	S 17°51'23" E	1736.77
L9	S 16°21'48" E	475.49
L10	S 03°15'05" E	1448.14
L11	S 46°47'21" E	697.84
L12	S 89°52'00" E	1715.69
L13	N 86°48'19" E	4317.60
L14	S 12°59'35" E	392.31
L15	S 21°44'26" E	390.73
L16	S 12°59'35" E	411.05
L17	N 88°50'36" E	310.28
L18	N 77°26'50" E	236.78

TOTAL		
FEET	RODS	ACRES
16176.16	980.49	11.142

**LEGEND**

- RECORD DATA - GLO PLAT
- ◆ FOUND GLO BRASS CAP DATED 1948 (OR AS NOTED)
- ◇ CALCULATED CORNER
- EASEMENT CENTERLINE

Graphic Scale in Feet



- NOTES**
- THIS OVERALL SKETCH IS NOT A LAND DIVISION PLAT OR A BOUNDARY SURVEY
  - MEASURED BEARINGS AND DISTANCES SHOWN ARE GRID VALUES DERIVED USING NEW MEXICO STATE PLANES EAST ZONE COORDINATES

SCALE	1" = 200'
SURVEY DATE	04/28/2024
SURVEYED BY	DWP
DRAWN BY	SNP
APPROVED BY	TC
SHEET	1 OF 1

ENCOMPASS ENERGY SERVICES  
2750 S. WADSWORTH BLVD., DENVER, CO. 80227, STATE C-202  
OFFICE NUMBER: 303-655-6000

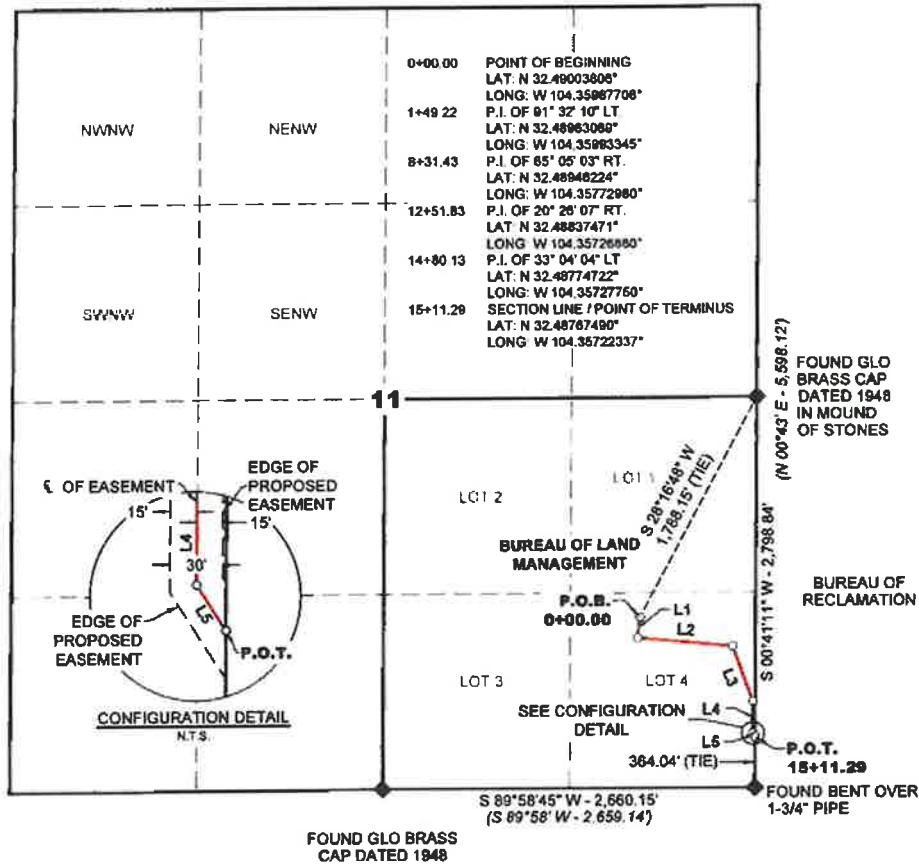
REVISION	DATE
1	REVISED PER RE-ROUTE 10/26/24
1	REVISED PER RE-ROUTE 10/26/24
0	ISSUED FOR REVIEW 05/14/24

JOB NO. 18773  
DWP NO. 1873-0000-0001 REV2.dwg

Z:\Shared\Projects\100000 - Oil and Gas Projects\18773 - Mewbourne - Stage Fright to Enterprise GL\04 - Drawings\04 - Plans\SPEC-OVERALL REV2.dwg

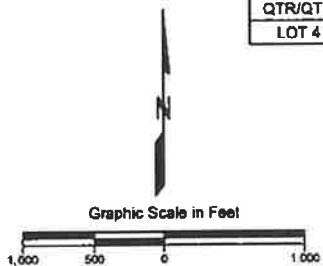
# MEWBOURNE OIL COMPANY

STAGE FRIGHT TO ENTERPRISE GL  
SECTION 11, TOWNSHIP 21 SOUTH, RANGE 25 EAST NM P.M.,  
EDDY COUNTY, NEW MEXICO



PARCEL TOTAL(S)			
QTR/QTR	FEET	RODS	ACRES
LOT 4	1,511.29	91.59	1.041

LINE TABLE		
LINE	BEARINGS	LENGTH
L1	S 06°42'12" W	149.22'
L2	S 84°49'58" E	682.21'
L3	S 19°44'55" E	420.40'
L4	S 00°41'11" W	228.30'
L6	S 32°22'53" E	31.16'



- LEGEND**
- ( ) RECORD DATA - GLO PLAT
  - ◆ FOUND MONUMENT
  - ◇ CALCULATED CORNER
  - EASEMENT CENTERLINE



NOTES:  
1. THIS EXHIBIT IS NOT A LAND DIVISION PLAT OR A BOUNDARY SURVEY.  
2. MEASURED BEARINGS AND DISTANCES SHOWN ARE GRID VALUES DERIVED USING NEW MEXICO STATE PLANES EAST ZONE COORDINATES.

2	REVISED PER RE-ROUTE	10/25/24
1	REVISED PER RE-ROUTE	10/04/21
0	ISSUED FOR ACQUISITION	05/14/21
JOB NO: 85773		
DWG NO: SFEG-S11-T21S-R25E_REV2		



ENCOMPASS ENERGY SERVICES  
2750 S. WADSWORTH BLVD., DENVER, CO. 80227, SUITE C-202  
OFFICE NUMBER: 303-955-8080

SCALE:	1" = 1,000'
SURVEYED DATE:	04/26/2024
SURVEYED BY:	DWP
DRAWN BY:	SMB
APPROVED BY:	TC
SHEET:	1 OF 2

Z:\Shared\Projects\000000 - Oil and Gas Projects\85773 - Mewbourne - Stage Fright to Enterprise GL\04 - Drawings\04 - Plots\SFEG-S11-T21S-R25E\_REV2.dwg

# MEWBOURNE OIL COMPANY

STAGE FRIGHT TO ENTERPRISE GL  
SECTION 11, TOWNSHIP 21 SOUTH, RANGE 25 EAST NM P.M.,  
EDDY COUNTY, NEW MEXICO

## DESCRIPTION

A STRIP OF LAND 30 FEET WIDE, BEING 1,511.29 FEET OR 91.59 RODS IN LENGTH, LYING IN SECTION 11, TOWNSHIP 21 SOUTH, RANGE 25 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO, BEING 15 FEET ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE ACROSS BUREAU OF LAND MANAGEMENT PARCEL OF LAND:

BEGINNING AT STATION 0+00.00 IN THE SE 1/4 OF SAID SECTION 11, WHICH BEARS S 28°16'48" W 1,788.15 FEET FROM A FOUND GLO BRASS CAP DATED 1948 IN MOUND OF STONES AT THE E 1/4 CORNER OF SAID SECTION 11.

THENCE S 08°42'12" W 149.22 FEET TO PI STATION 1+49.22, DEFLECTING LEFT 91° 32' 10";

THENCE S 84°48'58" E 682.21 FEET TO PI STATION 8+31.43, DEFLECTING RIGHT 65° 05' 03";

THENCE S 18°44'55" E 420.40 FEET TO PI STATION 12+51.83, DEFLECTING RIGHT 20° 28' 07";

THENCE S 00°41'11" W 220.30 FEET TO PI STATION 14+80.13, DEFLECTING LEFT 33° 04' 04";

THENCE S 32°22'53" E 31.18 FEET TO STATION 15+11.29 ON THE EASTERLY LINE OF SAID SECTION 11, BEING THE POINT OF TERMINUS, WHICH BEARS N 00°41'11" E 364.04 FEET FROM A FOUND BENT OVER 1-3/4" PIPE AT THE SE CORNER OF SAID SECTION 11.

THE SIDELINES OF SAID STRIP OF LAND ARE LENGTHENED OR SHORTENED TO MEET AT ANGLE POINTS AND TO TERMINATE ON SAID SECTION LINE AND PERPENDICULAR TO THE POINT OF BEGINNING.

SAID STRIP OF LAND CONTAINS 45,338 SQUARE FEET OR 1.041 ACRES, MORE OR LESS AND IS ALLOCATED BY QUARTER/QUARTER'S AS FOLLOWS:

LOT 4    1,511.29 FEET    91.59 RODS    1.041 ACRES

I, THOMAS G. CARLSON, A NEW MEXICO PROFESSIONAL SURVEYOR, HEREBY STATE THAT THIS EXHIBIT AND LEGAL DESCRIPTION WAS PREPARED FROM AN ACTUAL GROUND SURVEY UNDER MY DIRECT SUPERVISION, AND MEETS THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



THOMAS G. CARLSON, NM PS #22896  
FOR AND ON BEHALF OF ENCOMPASS  
ENERGY SERVICES, LLC

Z:\Shared\Projects\000000 - Oil and Gas\Projects\5773 - Mewbourne - Stage Fright to Enterprise GL\04 - Drawings\04 - Pinned\FEG-S11-T21S-R25E\_REV2.dwg

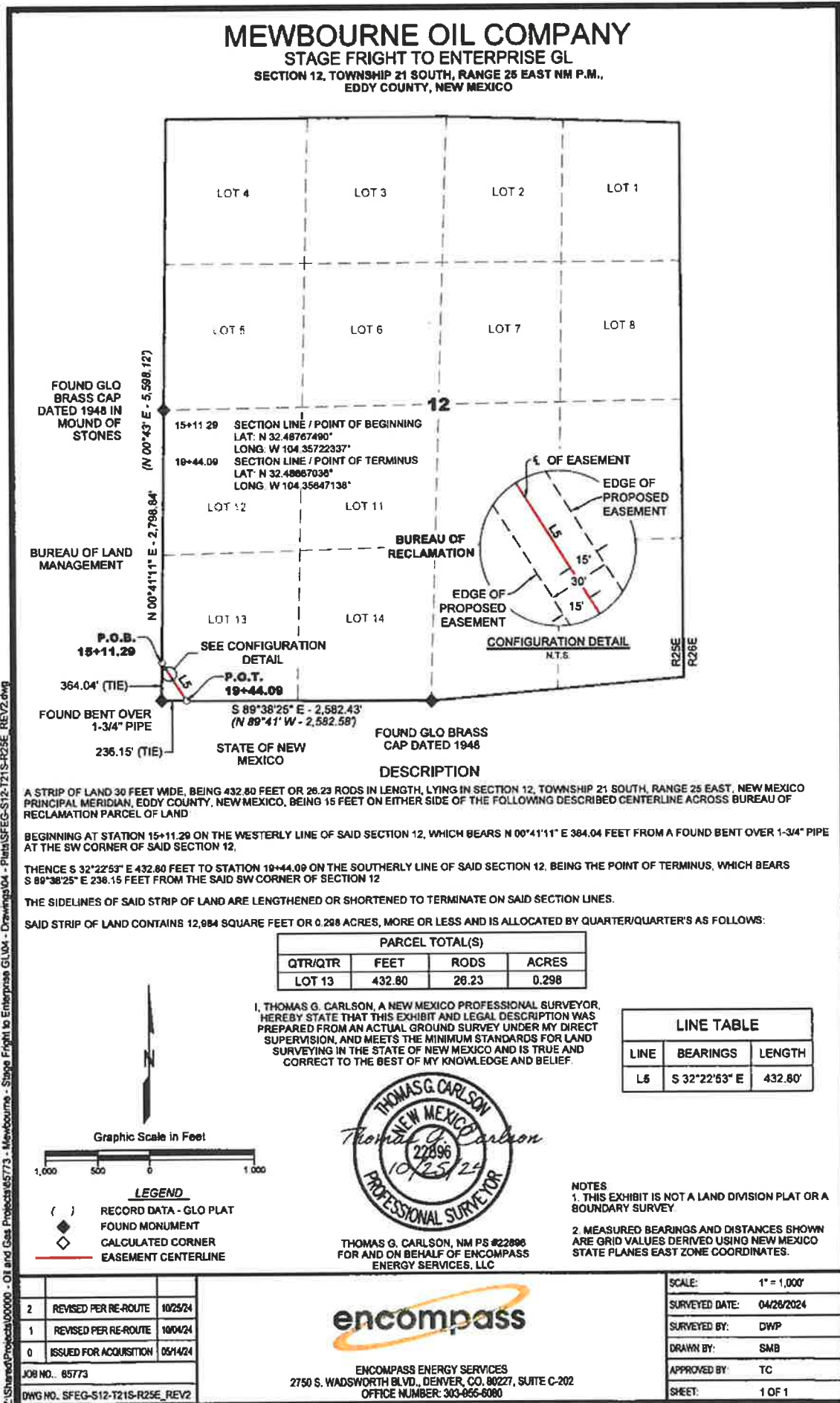
- NOTES:
1. THIS EXHIBIT IS NOT A LAND DIVISION PLAT OR A BOUNDARY SURVEY.
  2. MEASURED BEARINGS AND DISTANCES SHOWN ARE GRID VALUES DERIVED USING NEW MEXICO STATE PLANES EAST ZONE COORDINATES.

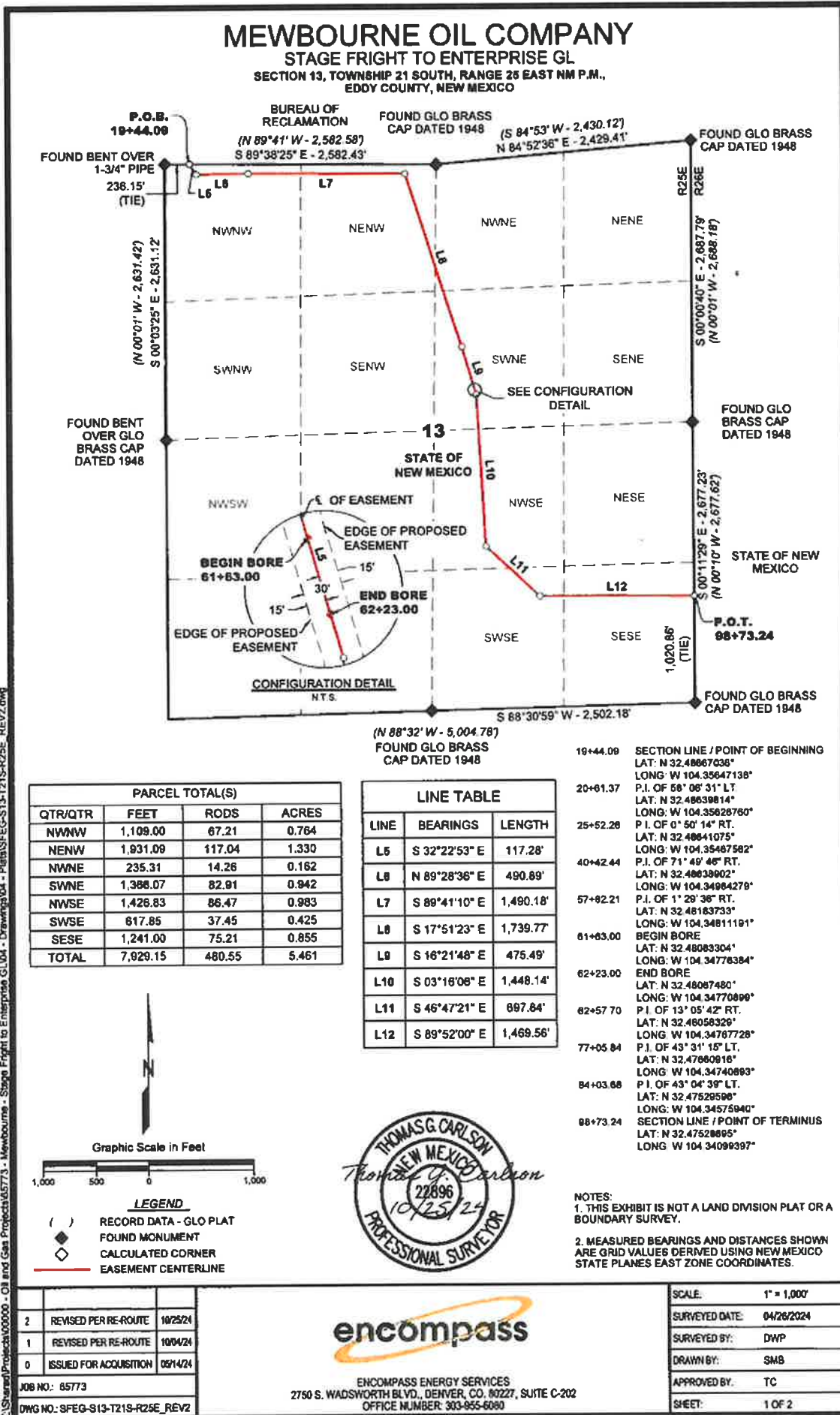
2	REVISED PER RE-ROUTE	10/25/24
1	REVISED PER RE-ROUTE	10/04/24
0	ISSUED FOR ACQUISITION	05/14/24
JOB NO.: 5773		
DWG NO.: SFEG-S11-T21S-R25E_REV2		



ENCOMPASS ENERGY SERVICES  
2750 S. WADSWORTH BLVD., DENVER, CO. 80227, SUITE C-202  
OFFICE NUMBER: 303-855-6080

SCALE:	N.T.S.
SURVEYED DATE:	04/28/2024
SURVEYED BY:	DWP
DRAWN BY:	SMB
APPROVED BY:	TC
SHEET:	2 OF 2





Z:\Shared\Projects\000000 - Oil and Gas Projects\55773 - Mewbourne - Stage Fright to Enterprise G.L.M. - Drawing\04 - Plans\SEEG-S13-T21S-R25E-REV2.dwg

# MEWBOURNE OIL COMPANY

STAGE FRIGHT TO ENTERPRISE GL  
SECTION 13, TOWNSHIP 21 SOUTH, RANGE 25 EAST NM P.M.,  
EDDY COUNTY, NEW MEXICO

## DESCRIPTION

A STRIP OF LAND 30 FEET WIDE, BEING 7,929.15 FEET OR 460.65 RODS IN LENGTH, LYING IN SECTION 13, TOWNSHIP 21 SOUTH, RANGE 25 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO, BEING 15 FEET ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE ACROSS STATE OF NEW MEXICO PARCEL OF LAND:

BEGINNING AT STATION 19+44.09 ON THE NORTHERLY LINE OF SAID SECTION 13, WHICH BEARS S 09°30'25" E 238.15 FEET FROM A FOUND BENT OVER 1-3/4" PIPE AT THE NW CORNER OF SAID SECTION 13;

THENCE S 32°22'53" E 117.28 FEET TO PI STATION 20+81.37, DEFLECTING LEFT 58° 08' 31";

THENCE N 89°28'36" E 490.89 FEET TO PI STATION 25+52.26, DEFLECTING RIGHT 0° 50' 14";

THENCE S 89°41'10" E 1,490.18 FEET TO PI STATION 40+42.44, DEFLECTING RIGHT 71° 49' 48";

THENCE S 17°51'23" E 1,739.77 FEET TO PI STATION 57+82.21, DEFLECTING RIGHT 1° 29' 38";

THENCE S 18°21'46" E 475.49 FEET TO PI STATION 62+57.70, DEFLECTING RIGHT 13° 05' 42";

THENCE S 03°16'06" E 1,448.14 FEET TO PI STATION 77+05.64, DEFLECTING LEFT 43° 31' 15";

THENCE S 48°47'21" E 697.84 FEET TO PI STATION 84+03.68, DEFLECTING LEFT 43° 04' 39";

THENCE S 89°52'00" E 1,469.58 FEET TO STATION 98+73.24 ON THE EASTERLY LINE OF SAID SECTION 13, BEING THE POINT OF TERMINUS, WHICH BEARS N 00°11'29" W 1,020.88 FEET FROM A FOUND GLO BRASS CAP DATED 1948 AT THE SE CORNER OF SAID SECTION 13.

THE SIDELINES OF SAID STRIP OF LAND ARE LENGTHENED OR SHORTENED TO MEET AT ANGLE POINTS AND TO TERMINATE ON SAID SECTION LINES

SAID STRIP OF LAND CONTAINS 237,880 SQUARE FEET (673.7 SQUARE RODS) OR 5.461 ACRES, MORE OR LESS AND IS ALLOCATED BY QUARTER/QUARTER'S AS FOLLOWS:

NWW	1,109.00 FEET	67.21 RODS	0.764 ACRES
NENW	1,931.09 FEET	117.04 RODS	1.330 ACRES
NWNE	235.31 FEET	14.26 RODS	0.162 ACRES
SWNE	1,368.07 FEET	82.91 RODS	0.942 ACRES
NWSE	1,428.83 FEET	88.47 RODS	0.983 ACRES
SWSE	617.85 FEET	37.45 RODS	0.425 ACRES
SESE	1,241.00 FEET	75.21 RODS	0.855 ACRES

I, THOMAS G. CARLSON, A NEW MEXICO PROFESSIONAL SURVEYOR, HEREBY STATE THAT THIS EXHIBIT AND LEGAL DESCRIPTION WAS PREPARED FROM AN ACTUAL GROUND SURVEY UNDER MY DIRECT SUPERVISION, AND MEETS THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



THOMAS G. CARLSON, NM PS #22896  
FOR AND ON BEHALF OF ENCOMPASS  
ENERGY SERVICES, LLC

**NOTES:**

1. THIS EXHIBIT IS NOT A LAND DIVISION PLAT OR A BOUNDARY SURVEY
2. MEASURED BEARINGS AND DISTANCES SHOWN ARE GRID VALUES DERIVED USING NEW MEXICO STATE PLANES EAST ZONE COORDINATES.

Z:\Shared\Projects\00000 - Oil and Gas Projects\Enterprise GL\04 - Drawing\04 - Pinal\SFEG-S13-T21S-R25E\_REV2.dwg

2	REVISED PER RE-ROUTE	10/25/24
1	REVISED PER RE-ROUTE	10/04/24
0	ISSUED FOR ACQUISITION	05/14/24
JOB NO.: 65773		
DWG NO.: SFEG-S13-T21S-R25E_REV2		

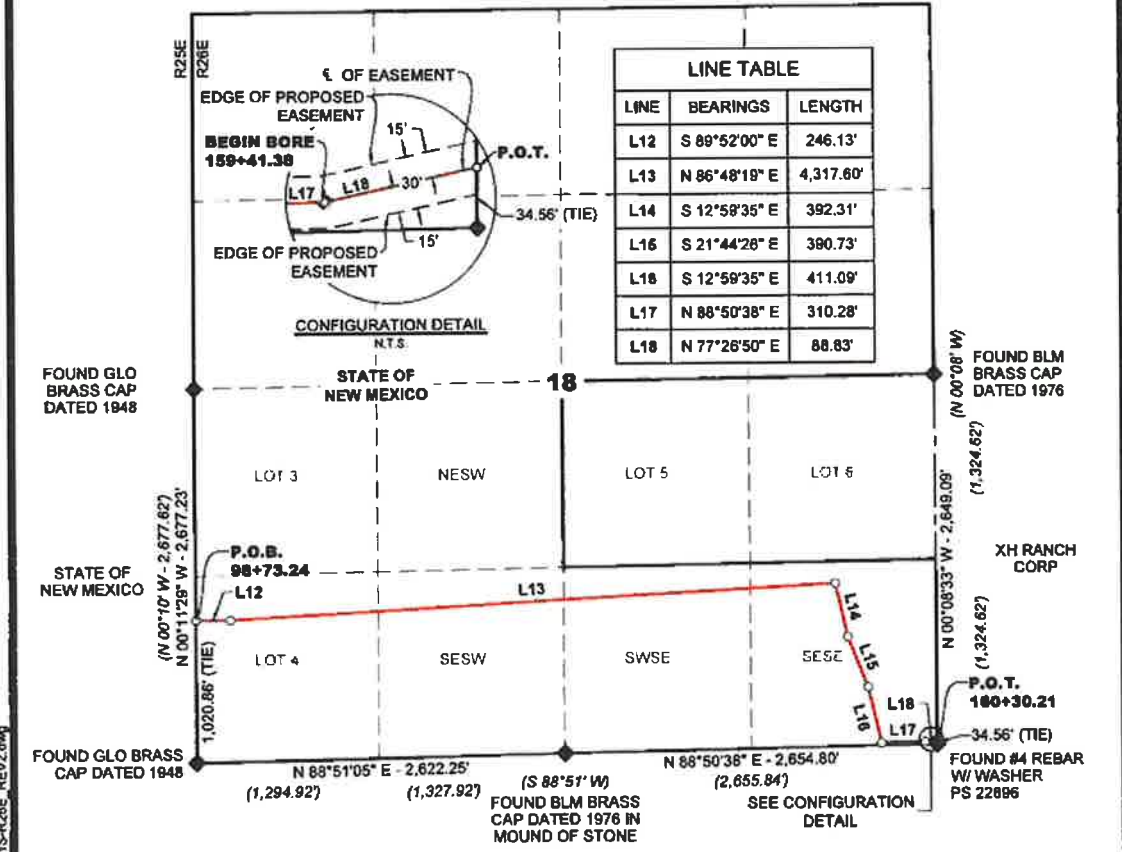


ENCOMPASS ENERGY SERVICES  
2750 S. WADSWORTH BLVD., DENVER, CO. 80227, SUITE C-202  
OFFICE NUMBER: 303-855-8080

SCALE:	N.T.S.
SURVEYED DATE:	04/28/2024
SURVEYED BY:	DWP
DRAWN BY:	SMB
APPROVED BY:	TC
SHEET:	2 OF 2

# MEWBOURNE OIL COMPANY

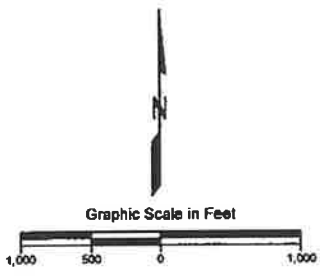
STAGE FRIGHT TO ENTERPRISE GL  
SECTION 18, TOWNSHIP 21 SOUTH, RANGE 26 EAST NM P.M.,  
EDDY COUNTY, NEW MEXICO



LINE	BEARINGS	LENGTH
L12	S 89°52'00" E	246.13'
L13	N 86°48'18" E	4,317.60'
L14	S 12°58'35" E	392.31'
L16	S 21°44'28" E	390.73'
L18	S 12°58'35" E	411.09'
L17	N 88°50'38" E	310.28'
L18	N 77°26'50" E	88.83'

PARCEL TOTAL(S)			
QTR/QTR	FEET	RODS	ACRES
LOT 4	1,298.57	78.70	0.894
SESW	1,328.41	80.51	0.915
SWSE	1,328.08	80.49	0.915
SESE	2,201.91	133.45	1.516
TOTAL	6,156.97	373.15	4.240

- 98+73.24 SECTION LINE / POINT OF BEGINNING  
LAT: N 32.47528695°  
LONG: W 104.34096397°  
P.I. OF 3' 18" 40" LT.  
LAT: N 32.47528542°  
LONG: W 104.34018582°
- 101+10.37 P.I. OF 80° 12' 05" RT.  
LAT: N 32.47594679°  
LONG: W 104.32821653°
- 144+38.97 P.I. OF 8° 44' 50" LT  
LAT: N 32.47489599°  
LONG: W 104.32583058°
- 148+29.28 P.I. OF 8° 44' 50" RT.  
LAT: N 32.47386832°  
LONG: W 104.32548135°
- 152+20.01 P.I. OF 78° 08' 47" LT.  
LAT: N 32.47278724°  
LONG: W 104.32518174°
- 156+31.10 P.I. OF 11° 23' 47" LT. / BEGIN BORE  
LAT: N 32.47281438°  
LONG: W 104.32415579°
- 159+41.36 SECTION LINE / POINT OF TERMINUS  
LAT: N 32.47286743°  
LONG: W 104.32387485°



**LEGEND**

- ( ) RECORD DATA - GLO CAP
- ◆ FOUND MONUMENT
- ◇ CALCULATED CORNER
- EASEMENT CENTERLINE



NOTES:  
1. THIS EXHIBIT IS NOT A LAND DIVISION PLAT OR A BOUNDARY SURVEY.  
2. MEASURED BEARINGS AND DISTANCES SHOWN ARE GRID VALUES DERIVED USING NEW MEXICO STATE PLANES EAST ZONE COORDINATES.

Z:\Shared\Projects\00000 - Oil and Gas\Projects\65773 - Mewbourne - Stage Fright to Enterprise GL\04 - Drawing\04 - Plat\SFEG-S18-T21S-R26E\_REV2.dwg

2	REVISED PER RE-ROUTE	10/25/24
1	REVISED PER RE-ROUTE	10/04/24
0	ISSUED FOR ACQUISITION	05/14/24
JOB NO.: 65773		
DWG NO.: SFEG-S18-T21S-R26E_REV2		

**encompass**

ENCOMPASS ENERGY SERVICES  
2750 S. WADSWORTH BLVD., DENVER, CO. 80227, SUITE C-202  
OFFICE NUMBER: 303-955-6080

SCALE:	1" = 1,000'
SURVEYED DATE:	04/28/2024
SURVEYED BY:	DWP
DRAWN BY:	SMB
APPROVED BY:	TC
SHEET:	1 OF 2

# MEWBOURNE OIL COMPANY

STAGE FRIGHT TO ENTERPRISE GL  
SECTION 18, TOWNSHIP 21 SOUTH, RANGE 28 EAST NM P.M.,  
EDDY COUNTY, NEW MEXICO

## DESCRIPTION

A STRIP OF LAND 30 FEET WIDE, BEING 8,156.97 FEET OR 373.15 RODS IN LENGTH, LYING IN SECTION 18, TOWNSHIP 21 SOUTH, RANGE 28 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO, BEING 15 FEET ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE ACROSS STATE OF NEW MEXICO PARCEL OF LAND:

BEGINNING AT STATION 98+73.24 ON THE WESTERLY LINE OF SAID SECTION 18, WHICH BEARS N 00°11'29" W 1,020.86 FEET FROM A FOUND GLO BRASS CAP DATED 1948 AT THE SW CORNER OF SAID SECTION 18;

THENCE S 89°52'00" E 246.13 FEET TO PI STATION 101+19.37, DEFLECTING LEFT 3° 16' 40";

THENCE N 86°48'19" E 4,317.60 FEET TO PI STATION 144+36.87, DEFLECTING RIGHT 80° 15' 07";

THENCE S 12°59'35" E 392.31 FEET TO PI STATION 148+29.28, DEFLECTING LEFT 78° 09' 47";

THENCE S 21°44'28" E 390.73 FEET TO PI STATION 152+20.01, DEFLECTING RIGHT 11° 23' 47";

THENCE S 12°59'35" E 411.09 FEET TO PI STATION 156+31.10, DEFLECTING LEFT 78° 09' 47";

THENCE N 86°50'38" E 310.28 FEET TO PI STATION 159+41.36, DEFLECTING LEFT 11° 23' 47";

THENCE N 77°28'50" E 88.83 FEET TO STATION 160+30.21 ON THE EASTERLY LINE OF SAID SECTION 18, BEING THE POINT OF TERMINUS, WHICH BEARS N 00°08'33" W 34.66 FEET FROM A FOUND #4 REBAR W/ WASHER PS 22898 AT THE SE CORNER OF SAID SECTION 18.

THE SIDELINES OF SAID STRIP OF LAND ARE LENGTHENED OR SHORTENED TO MEET AT ANGLE POINTS AND TO TERMINATE ON SAID SECTION LINES.

SAID STRIP OF LAND CONTAINS 184,708 SQUARE FEET (678.5 SQUARE RODS) OR 4.240 ACRES, MORE OR LESS AND IS ALLOCATED BY QUARTER/QUARTERS AS FOLLOWS

LOT 4	1,298.57 FEET	78.70 RODS	0.894 ACRES
SESW	1,328.41 FEET	80.51 RODS	0.915 ACRES
SWSE	1,328.08 FEET	80.49 RODS	0.915 ACRES
SESE	2,201.91 FEET	133.45 RODS	1.516 ACRES

I, THOMAS G. CARLSON, A NEW MEXICO PROFESSIONAL SURVEYOR, HEREBY STATE THAT THIS EXHIBIT AND LEGAL DESCRIPTION WAS PREPARED FROM AN ACTUAL GROUND SURVEY UNDER MY DIRECT SUPERVISION, AND MEETS THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



THOMAS G. CARLSON, NM PS #22896  
FOR AND ON BEHALF OF ENCOMPASS  
ENERGY SERVICES, LLC

- NOTES:
1. THIS EXHIBIT IS NOT A LAND DIVISION PLAT OR A BOUNDARY SURVEY.
  2. MEASURED BEARINGS AND DISTANCES SHOWN ARE GRID VALUES DERIVED USING NEW MEXICO STATE PLANES EAST ZONE COORDINATES.

Z:\Shared\Projects\00000 - Oil and Gas\Projects\65773 - Mewbourne - Stage Fright to Enterprise GL\04 - Drawing\04 - Plans\SFECS-S18-T21S-R28E\_REV2.dwg

2	REVISED PER RE-ROUTE	10/28/24
1	REVISED PER RE-ROUTE	10/04/24
0	ISSUED FOR ACQUISITION	05/14/24
JOB NO: 65773		
DWG NO: SFECS-S18-T21S-R28E_REV2		

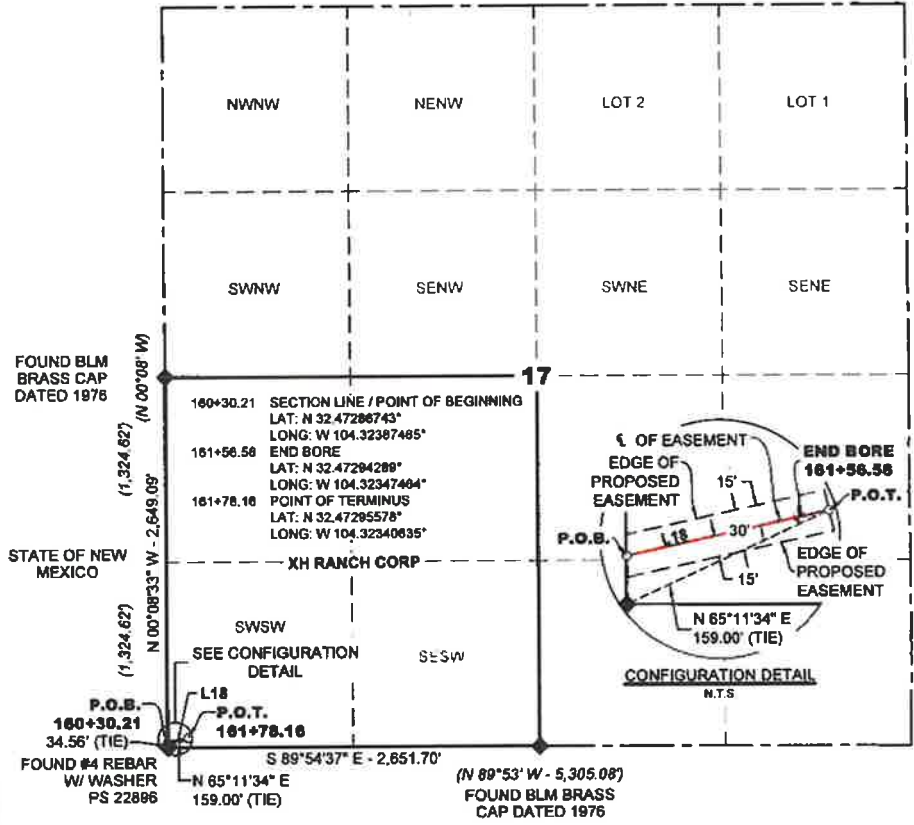


ENCOMPASS ENERGY SERVICES  
2750 S. WADSWORTH BLVD., DENVER, CO. 80227, SUITE C-202  
OFFICE NUMBER: 303-955-8080

SCALE:	N.T.S.
SURVEYED DATE:	04/28/2024
SURVEYED BY:	DWP
DRAWN BY:	SMB
APPROVED BY:	TC
SHEET:	2 OF 2

# MEWBOURNE OIL COMPANY

STAGE FRIGHT TO ENTERPRISE GL  
SECTION 17, TOWNSHIP 21 SOUTH, RANGE 28 EAST NM P.M.,  
EDDY COUNTY, NEW MEXICO



**DESCRIPTION**  
A STRIP OF LAND 30 FEET WIDE, BEING 147.95 FEET OR 8.97 RODS IN LENGTH, LYING IN SECTION 17, TOWNSHIP 21 SOUTH, RANGE 28 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO, BEING 15 FEET ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE ACROSS XH RANCH CORP PARCEL OF LAND:

BEGINNING AT STATION 160+30.21 ON THE WESTERLY LINE OF SAID SECTION 17, WHICH BEARS N 00°08'33" W 34.56 FEET FROM A FOUND #4 REBAR W/ WASHER PS 22886 AT THE SW CORNER OF SAID SECTION 17;

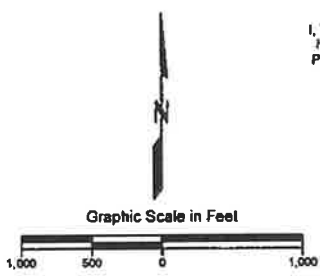
THENCE N 77°26'50" E 147.95 FEET TO STATION 161+78.16 IN THE SW 1/4 OF SAID SECTION 17, BEING THE POINT OF TERMINUS, WHICH BEARS N 65°11'34" E 159.00 FEET FROM THE SAID SW CORNER OF SECTION 17.

THE SIDELINES OF SAID STRIP OF LAND ARE LENGTHENED OR SHORTENED TO TERMINATE ON SAID SECTION LINE AND PERPENDICULAR TO THE POINT OF TERMINUS.

SAID STRIP OF LAND CONTAINS 4,439 SQUARE FEET OR 0.102 ACRES, MORE OR LESS AND IS ALLOCATED BY QUARTER/QUARTER'S AS FOLLOWS:

PARCEL TOTAL(S)			
QTR/QTR	FEET	RODS	ACRES
SWSW	147.85	8.97	0.102

I, THOMAS G. CARLSON, A NEW MEXICO PROFESSIONAL SURVEYOR, HEREBY STATE THAT THIS EXHIBIT AND LEGAL DESCRIPTION WAS PREPARED FROM AN ACTUAL GROUND SURVEY UNDER MY DIRECT SUPERVISION, AND MEETS THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF



**LEGEND**  
( ) RECORD DATA - GLO PLAT  
◆ FOUND MONUMENT  
◇ CALCULATED CORNER  
— EASEMENT CENTERLINE



THOMAS G. CARLSON, NM PS #22896  
FOR AND ON BEHALF OF ENCOMPASS  
ENERGY SERVICES, LLC

LINE TABLE		
LINE	BEARINGS	LENGTH
L18	N 77°26'50" E	147.95'

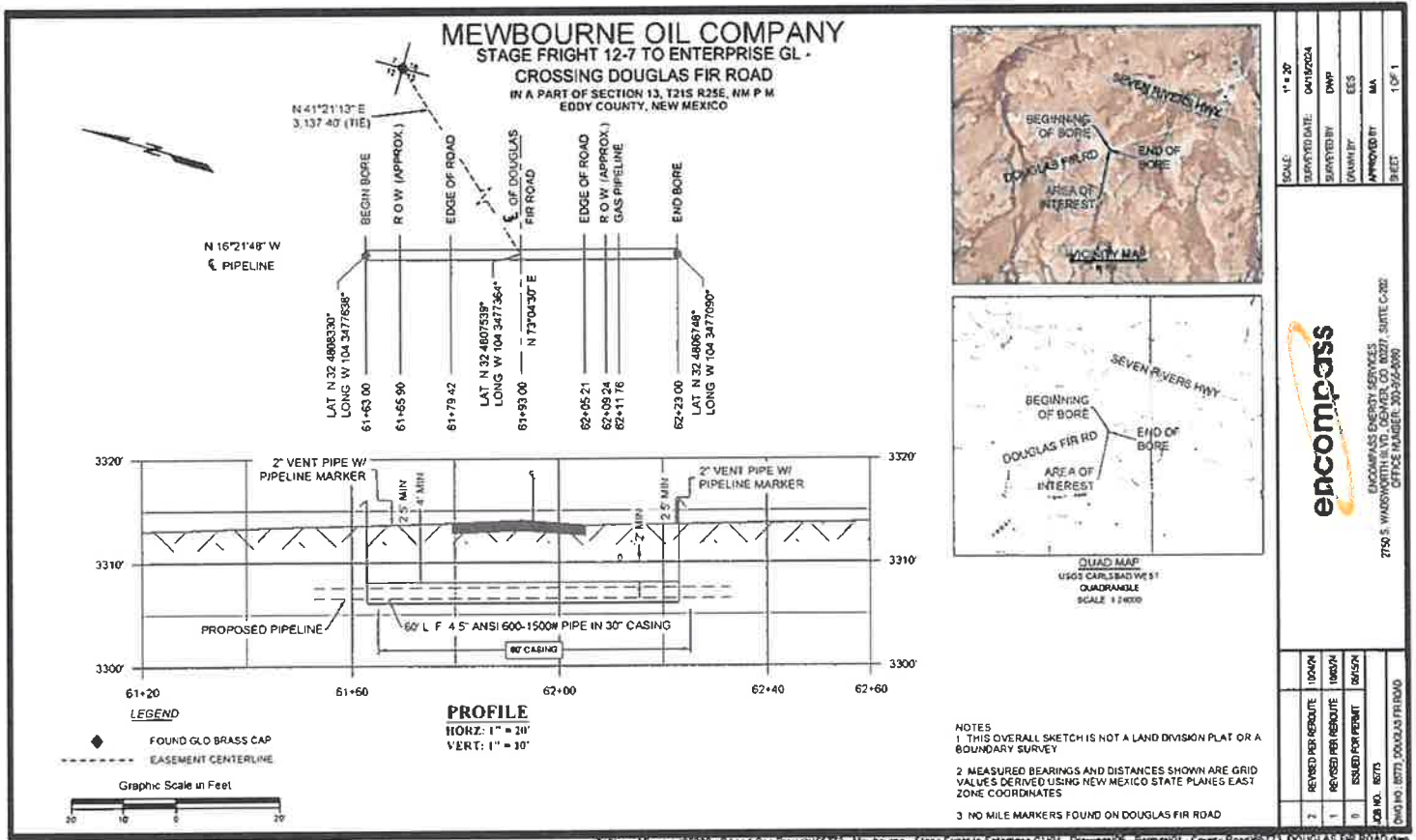
**NOTES:**  
1. THIS EXHIBIT IS NOT A LAND DIVISION PLAT OR A BOUNDARY SURVEY.  
2. MEASURED BEARINGS AND DISTANCES SHOWN ARE GRID VALUES DERIVED USING NEW MEXICO STATE PLANES EAST ZONE COORDINATES

2	REVISED PER RE-ROUTE	10/25/24
1	REVISED PER RE-ROUTE	10/04/24
0	ISSUED FOR ACQUISITION	05/14/24
JOB NO.: 65773		
DWG NO.: SFEG-S17-T21S-R28E_REV2		

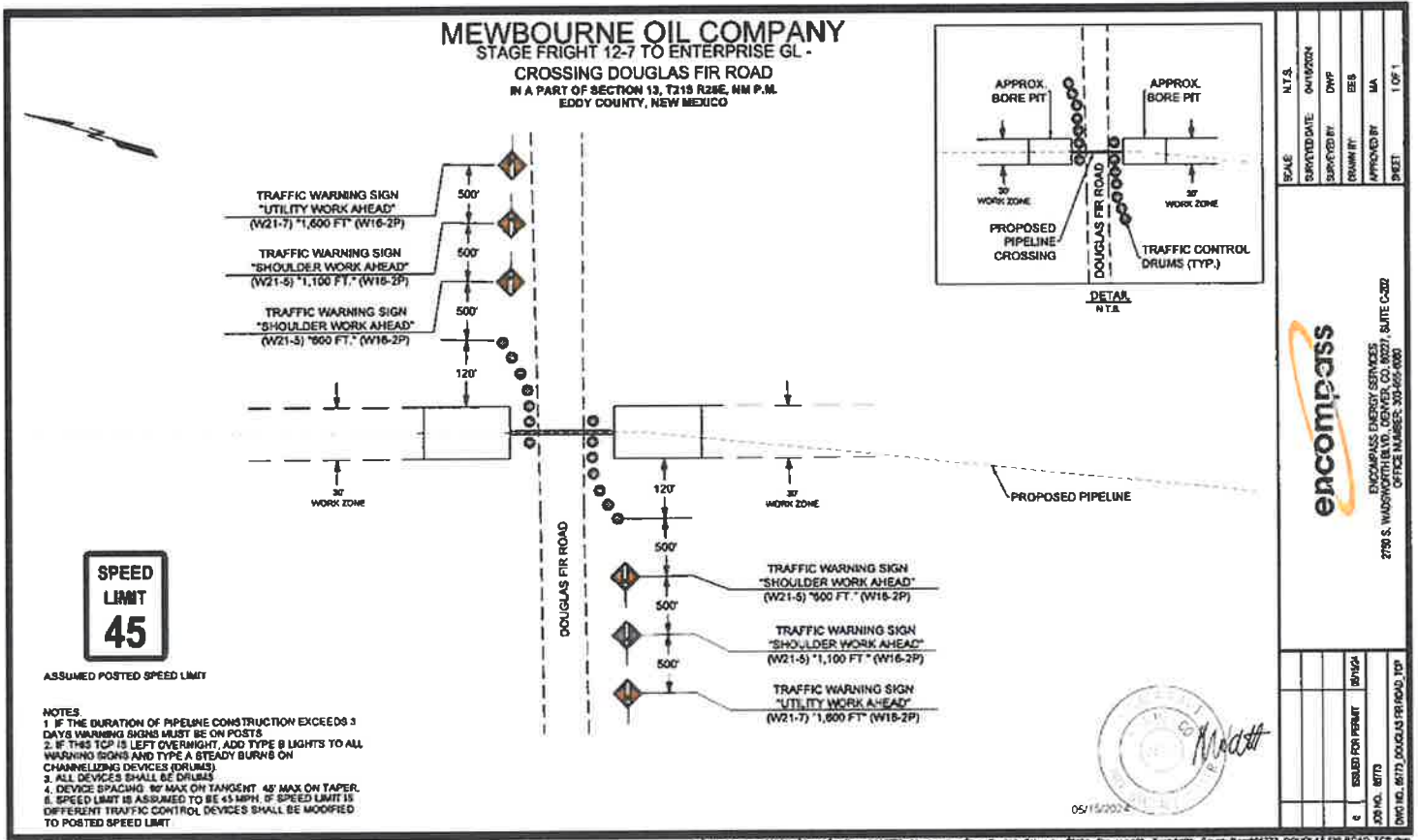
ENCOMPASS ENERGY SERVICES  
2750 S. WADSWORTH BLVD., DENVER, CO. 80227, SUITE C-202  
OFFICE NUMBER: 303-955-6000

SCALE:	1" = 1,000'
SURVEYED DATE:	04/28/2024
SURVEYED BY:	DWP
DRAWN BY:	SMB
APPROVED BY:	TC
SHEET:	1 OF 1

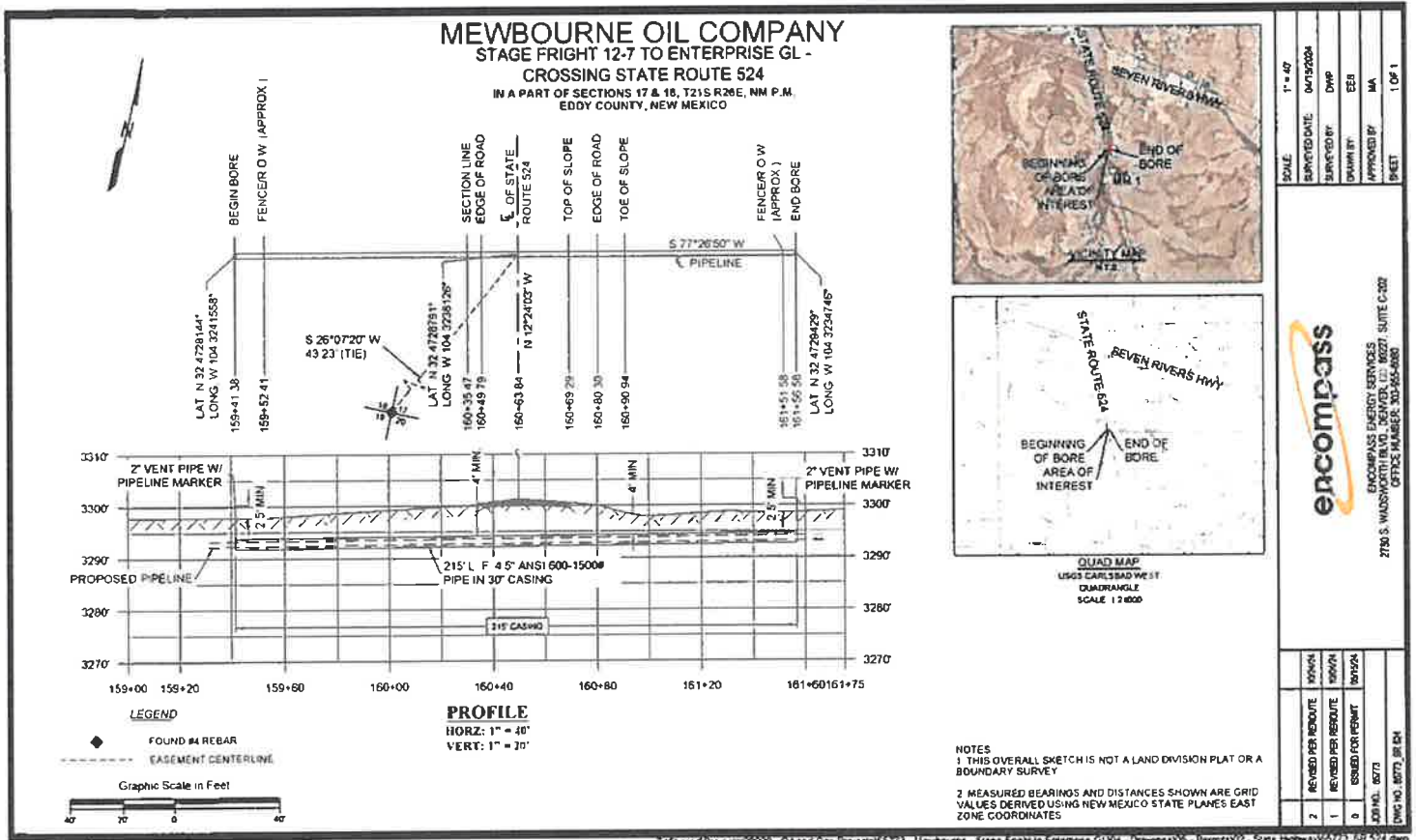
Z:\Shared\Projects\000000 - Oil and Gas Projects\65773 - Mewbourne - Stage Fright to Enterprise GL\04 - Drawings\04 - Plans\SFEG-S17-T21S-R28E\_REV2.dwg

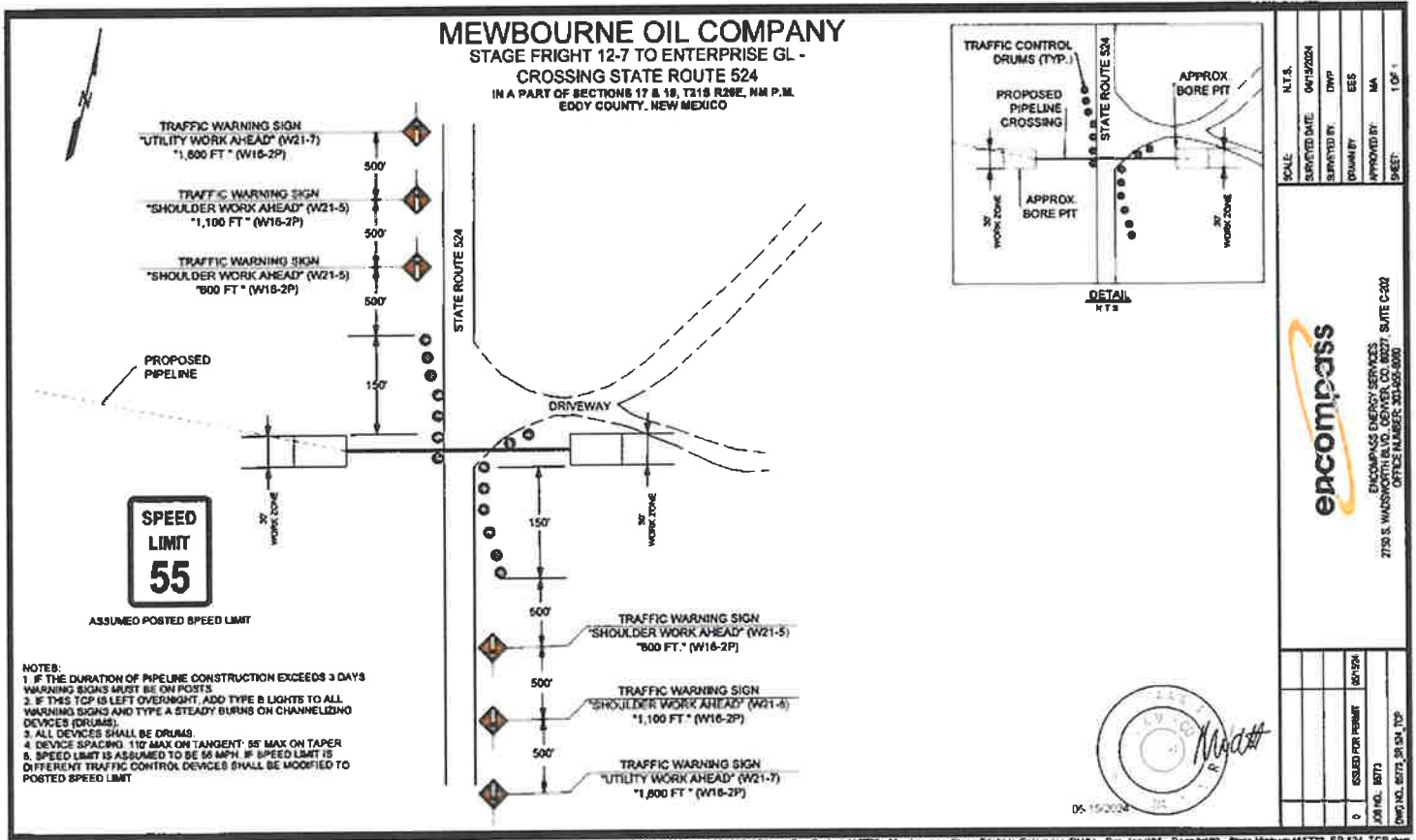


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Z:\Users\Project\0000 - Oil and Gas Projects\88773 - Mewbourne - Stage Fright to Enterprise GL - Drawings - Permits - County Road\88773 DOUGLAS FIR ROAD\_TCP.dwg





SCALE	N.T.S.	SUBMITTED DATE	04/15/2024	DRAWN BY	DES	APPROVED BY	MA	SHEET	1 OF 1								
<p style="text-align: center; font-size: small;">ENCOMPASS ENERGY SERVICES 2730 S. WASHINGTON BLVD., DENVER, CO. 80227, SUITE C-302 OFFICE NUMBER: 303-455-8000</p>																	
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"></td> <td style="width: 50%;"></td> </tr> <tr> <td style="width: 50%;"></td> <td style="width: 50%;"></td> </tr> <tr> <td style="width: 50%;"></td> <td style="width: 50%;"></td> </tr> <tr> <td style="width: 50%;"></td> <td style="width: 50%;"></td> </tr> </table>																	

Z:\Shared\Projects\100000 - Oil and Gas Projects\65773 - Mewbourne - Stage Fright to Enterprise GL04 - Drawings\04 - Perm\202 - State Highway\65773\_SR\_524\_TCP.dwg

## ROW Monitoring Fee Category Determination Decision For FLPMA and MLA Rights-of-Way

Application Serial Number:	NMNM106377515
Applicant:	Mewbourne Oil Co
Agent:	Caleb Ragsdale
Address:	Po Box 5270 4801 Business Park Hobbs, NM 88241
Application for:	ROW Gas Pipeline

Personnel Needed for Processing	Processing Fee Schedule for FLPMA and MLA Rights-of-Way			
Administration/Contracting	1	Processing and Monitoring Category	Federal Work Hours Involved	Processing and Monitoring fee per application as of January 1, 2013. To be adjusted annually for changes in the IDP-GDP.
Air/Water/Soils	0			
Cave/Karst	4	1. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are 0 < Total Hours ≤ 8.	\$271.00
Cultural/Paleo Resources	4			
Fluids/Minerals	0	2. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are 8 < Total Hours ≤ 24.	\$1,085.00
GIS	1			
LLE	2	3. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are 24 < Total Hours ≤ 40.	\$2,171.00
Manager	1			
NEPA	1	4. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are 40 < Total Hours ≤ 64.	\$3,527.00
NRS/EPS	0			
Range	0	5. Master Agreements.	Varies.	As specified in Agreement.
Realty Specialist/LLE	16	6. Applications for new grants, assignments, renewals, and amendments to existing grants.	Estimated Federal work hours are 50 < Total Hours.	Full Reasonable Costs (FLPMA) Full Actual Costs (MLA).
Recreational/Visual	4			
T&E Species	4			
Wildlife/Fisheries	0			
<b>Total Hours:</b>	<b>38</b>			

The appropriate Monitoring Category for this application is Category 3. The Monitoring fee for this Category is \$2171.00. Monitoring Fees for Categories 1-4 are non-refundable. See enclosed table for Category definitions and fee schedule.

Prepared By: Alana Baker 12/16/2024  
 Realty Specialist Date

Approved By: Ty Allen 12/16/2024  
 Field Manager Date

Monitoring Fee ID Carlsbad-32689

## Appeal Information

This decision may be appealed to the Interior Board of Land Appeals, Office of the Secretary, in accordance with the regulations contained in 43 CFR, Part 4 and the enclosed Form 1842-1. If an appeal is taken, your notice of appeal must be filed in this office (at the above address) within 30 days from receipt of this decision. The appellant has the burden of showing that the decision appealed from is in error.

If you wish to file a petition (request) pursuant to regulation 43 CFR 2801.10 or 43 CFR 2881.10 for a stay (suspension) of the effectiveness of this decision during the time that your appeal is being reviewed by the Board, the petition for a stay must accompany your notice of appeal. A petition for a stay is required to show sufficient justification based on the standards listed below. Copies of the notice of appeal and petition for a stay must also be submitted to each party named in this decision and to the Interior Board of Land Appeals and to the appropriate Office of the Solicitor (see 43 CFR 4.413) at the same time the original documents are filed with this office. If you request a stay, you have the burden of proof to demonstrate that a stay should be granted.

### Standards for Obtaining a Stay

Except as otherwise provided by law or other pertinent regulation, a petition for a stay of a decision pending appeal shall show sufficient justification based on the following standards:

- (1) The relative harm to the parties if the stay is granted or denied.
- (2) The likelihood of the appellant's success on the merits.
- (3) The likelihood of immediate and irreparable harm if the stay is not granted, and
- (4) Whether the public interest favors granting the stay.

Enclosure

BLM Form 1842-1



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220-6292



In Reply Refer To:  
NMNM106377515  
2800

## CERTIFIED-RETURN RECEIPT REQUESTED

### Decision

Mewbourne Oil Co	:	Right-of-Way Application
Po Box 5270 4801 Business Park	:	Serial No. NMNM106377515
Hobbs, NM 88241	:	
Attn: Caleb Ragsdale	:	

On June 18, 2024, you filed a right-of-way application for a buried gas pipeline on across public lands.

Enclosed are two copies of an unsigned right-of-way grant for your buried gas pipeline. Please review the document and if it meets with your approval, sign and date both copies and return to the addresses shown above within 30 days of the date of this letter. Upon our receipt of the signed documents and the fees discussed below, we will issue the right-of-way grant, absent any other unresolved issues.

You must pay a fee to the Bureau of Land Management (BLM) for the costs we will incur in monitoring the construction and operation of your authorized use. These fees are categorized according to the number of work hours necessary to monitor your grant and are not refundable. We anticipate your use will require a Monitoring Category 3, the fees of which are included in the rental options below.

Rent for use of public lands must be paid in advance of such use and prior to issuance of the right-of-way grant. Rent for a linear right-of-way is based on a schedule that is adjusted annually based on the Implicit Price Deflator GNP (IPD), and inflation index. You may obtain a copy of the rent schedule from this office.

You have the option of paying rent annually, for a period of ten years, or for the entire term of the authorization. For your convenience, ten- and thirty-year rental amounts are shown in the table below.

10-Year Rental Option		30-Year Rental Option	
Ten Year Rental	\$338.00	Thirty Year Rental	\$1,014.00
Monitoring Fee	\$2171.00	Monitoring Fee	\$2171.00
<b>TOTAL AMOUNT DUE</b>	<b>\$2,509.00</b>	<b>TOTAL AMOUNT DUE</b>	<b>\$3,185.00</b>

Please be aware that you may not conduct any activities related to your right-of-way project on public land until you have received an authorized grant from this office. If you have any questions, please contact Alana S. Baker at (575) 234-5922.

Sincerely,



Digitally signed by  
TY ALLEN  
Date: 2024.12.18  
11:36:43 -07'00'

for  
Field Manager

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT <b>Courtesy Statement</b>	<b>Bill Number:</b> 2025012215  <b>Date:</b> 12/18/2024
<b>Make Remittance Payable To DOI/BLM and Mail To:</b> CARLSBAD FIELD OFFICE 620 E GREENE ST CARLSBAD, NM 88220 (575)234-5972  <b>Payor:</b> MEWBOURNE OIL CO PO BOX 5270 HOBBS, NM 88241 US	Please include bill number on all remittances.

DATE	DESCRIPTION	AMOUNT
	NMNM106377515	\$3,185.00
	01/01/2025 - 12/31/2054	
	INITIAL RIGHT OF WAY O/G PIPELINE RENT: EDDY - 1.8	\$1,014.00
	ROW MONITORING MINERAL LEASING ACT OF 1920 CAT 3	\$2,171.00
	BLM CONTACT: CARLSBAD FIELD OFFIC, (575)234-5972	
<b>AMOUNT DUE THIS BILL:</b>		<b>\$3,185.00</b>
<ul style="list-style-type: none"> <li>• BLM Tax ID #84-0437540</li> <li>• See attached Payment Instructions and Details.</li> <li>• If the above name and address is incorrect, please contact the BLM office listed above.</li> </ul>		

This Bill was generated by the automated BLM Collections and Billings System and is a paper representation of a portion of the official electronic record contained therein.

## PAYMENT INSTRUCTIONS AND DETAILS

Revised 06/07/2021

- Please return a copy of this Bill for Collection, Advance Bill Notice, or Courtesy Statement with payment or include the Bill Number on your remittance.
- Payment can be made by cash, check, money order or credit card (VISA, MasterCard, Discover, and American Express) or by Electronic Fund Transfer (EFT) via automated clearing house (ACH) or wire transfer.

### Notice to Customers Making Payment by Check

- When you provide a check as payment, you authorize BLM either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Privacy Act - A Privacy Act Statement required by 5 U.S.C. §552a(e)(3) stating our authority for soliciting and collecting the information from your check, and explaining the purposes and routine uses which will be made of your check information, is available from the Federal Register at:

<https://www.federalregister.gov/articles/2003/02/04/03-2521/privacy-act-of-1974-as-amended-system-of-records>

or by calling toll free (at 1-866-945-7920) to obtain a copy by mail. Furnishing the check information is voluntary, but a decision not to do so may require you to make payment by some other method.

- Make checks or money orders payable to DOI/BLM.

### Notice to Customers Making Payment via Credit Card

- To pay by credit card, complete the credit card payment form (attached) and return to the billing office.
- Call the office listed on the Bill for Collection to make payment by phone.
- You may use debit cards with the VISA or MasterCard logo.
- Effective June 1, 2015 - credit card payments can only be accepted for amounts of \$24,999.99 or less.

### Notice to Customers Making Payment via Electronic Payment

- See attached document for details.

Information required when paying the BLM WITH CREDIT CARD	
Cardholder Name	
Amount Paid <small>(Effective 6/1/2015 amount cannot exceed \$24,999.99)</small>	\$
Bill for Collection Number	
Credit Card Type	VISA    MC    DISCOVER    AMERICAN EXPRESS
Credit Card Number	
Credit Card Expiration Date	MONTH    YEAR
Phone Number (Required)	(    )    -
Signature (Required)	
<small>Information collected from this form may be subject to the requirements of the Privacy Act (5 U.S.C. 552a). This form is used solely as a method of payment for goods and/or services provided to federal agencies, businesses and private individuals by the Bureau of Land Management. The information collected will be stored in a secure location with access limited to designated employees. Any information collected may be subject to disclosure, but will be handled in accordance with the Privacy Act and Freedom of Information Act (FOIA) requirements to ensure protection of personal privacy in the face of required disclosure. Information will not be shared with outside parties except as required by law.</small>	
<small>It is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction. (Title 18 U.S.C. Section 1001)</small>	

(Cut here and return to BLM)

BLM Information your bank requires when paying the BLM ELECTRONICALLY (ACH)	
FIELD NAME	REQUIRED INFORMATION
BLM's ACH Account Number	312051
ACH ABA Number	051036706
Company/Individual Name	BLM's Office Name (Example - Wyoming State Office) and BLM POC
Identification Number	BLM Bill Number
BLM's ACH Bank Address Phone 800-624-1373	CASH LINK-ACH RECEIVER 5700 Rivertech Court Riverdale MD 20737
BLM's Address	Bureau of Land Management Building 50, Denver Federal Center, PO Box 25047 Denver, CO 80225-0047
BLM Contact Information	CBS Customer Service Desk at 303-236-6795
<small>You are responsible for any fees your financial institution may charge you for the actual transfer of funds. Please verify additional fees charged by your financial institution are not deducted from payment.</small>	

BLM Information your bank requires when paying the BLM ELECTRONICALLY(WIRE TRANSFER)	
FIELD NAME	REQUIRED INFORMATION
Receiver DI Number/ Financial Institution	021030004 / Treasury NYC
Beneficiary Identifier/Account Number	14110008
Beneficiary Name	Bureau of Land Management (BLM)
Originator to Beneficiary Information	BLM Bill Number /BLM's Office Name (Example Wyoming State Office)
BLM Contact Information	CBS Customer Service Desk at 303-236-6795
Financial Institution Address	TREASURY NYC 401 14 <sup>th</sup> Street SW Washington, DC 20327
BLM's Tax ID#	84-0437540
<small>You are responsible for any fees your financial institution may charge you for the actual transfer of funds. Please verify additional fees charged by your financial institution are not deducted from payment.</small>	



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220-6292  
www.blm.gov/nm



## DECISION MEMORANDUM FOR THE RECORD

FROM: Alana S. Baker, Realty Specialist

SUBJECT: Determination of Right of Way Grant/Land Use Authorization Bond  
Determination for the Mewbourne Oil Company Stage Fright to Enterprise Gas Line  
NMNM106377515

DATE: December 16, 2024

The BLM has reviewed the above-referenced application for Stage Fright to Enterprise Gas Line. Based upon this review, a bond is required for the following reasons:

As per IM 2019-013 National Policy for Rights-Of-Way Bonding and 43 CFR 2805.20 (a), a reclamation bond, acceptable to the authorized officer shall be furnished by the holder or an earlier date may be specified by the Authorized Officer. The amount of the bond is the estimated cost for removal, disposal, and restoration of the project name in the event that the holder does not comply with terms of the right-of-way grant.

### DECISION

X  BOND IS REQUIRED

   BOND IS NOT REQUIRED

Digitally signed by TY

ALLEN

Date: 2024.12.18

11:37:25 -07'00'

*for*  
\_\_\_\_\_  
Field Manager

\_\_\_\_\_  
Date

**From:** [Drew Renner](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] RE: Action ID 473674 OLM-308  
**Date:** Thursday, March 5, 2026 4:05:29 PM  
**Attachments:** [BLM APPROVAL - NOTICE OF INTENT - STAGE FRIGHT 12-7 BATTERY 1.pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

Please see the attached prior approval from the BLM for OLS/OLM for this proposal. I will get with our land department to ensure that we are consistently including the BLM on the certified mailings.

Thanks,

Drew

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Thursday, March 5, 2026 3:34 PM  
**To:** Drew Renner <drenner@mewbourne.com>  
**Subject:** Action ID 473674 OLM-308

To whom it may concern (c/o Drew Renner for Mewbourne Oil Company),

The Division is reviewing the following application:

<b>Action ID</b>	<b>473674</b>
<b>Admin No.</b>	OLM-308
<b>Applicant</b>	Mewbourne Oil Company
<b>Title</b>	Stage Fright 12/7 CTB
<b>Sub. Date</b>	06/12/2025

Please provide the following additional supplemental documents:

- **Please provide proof of BLM notice of Commingle Application**

Please provide additional information regarding the following:

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

**Please note that failure to take steps to address each of the requests made in this email within**

10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. OLM-308**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.
4. Applicant stated that it sought authorization to off-lease measure oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
7. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

**ORDER**

1. Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring oil or gas production from it. The Form C-103 shall reference this Order and identify the well.
7. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C.S. CHANG  
DIRECTOR**

**DATE:** 3-6-2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: OLM-308**  
**Operator: Mewbourne Oil Company (14744)**  
**Central Tank Battery: Stage Fright 12/7 Central Tank Battery**  
**Central Tank Battery Location: UL P, Section 11, Township 21 South, Range 25 East**  
**Gas Title Transfer Meter Location: UL M, Section 17, Township 21 South, Range 26 East**

### Pools

Pool Name	Pool Code
WC 015 G08 S212932M UPPER WOLFCAMP	98324

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106392064	S2	12-21S-25E
	S2	07-21S-26E
	SWSW	08-21S-26E
CA Wolfcamp SLO 205183 PUN 1408981	S2	12-21S-25E
	S2	07-21S-26E
	SWSW	08-21S-26E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55351	STAGE FRIGHT 12 7 FEDERAL COM #716H	N2S2	12-21S-25E	98324
		N2S2	07-21S-26E	
30-015-55349	STAGE FRIGHT 12 8 FEDERAL COM #718H	S2	12-21S-25E	98324
		S2	07-21S-26E	
		SWSW	08-21S-26E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 473674

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 473674
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/9/2026