

MEWBOURNE OIL COMPANY  
4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905  
December 15, 2025

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

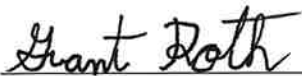
RE: Application for Lease-Pool Commingle / Off-Lease Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle gas production from six wells and all future wells located on Federal lease NMNM105528824 and private land which comprises of section 11 & 14, T26S, R28E, Eddy County, New Mexico. All gas production from each well is to be measured by a common gas sales meter (Western MM #1605422) located in the SESE of section 11, T26S, R28E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:   
Printed Name: Grant Roth  
Title: Petroleum Engineer  
Date: 12/15/2025

## APPLICATION FOR LEASE / POOL COMMINGLING / OFF LEASE MEASUREMNT (SURFACE GAS)

### Commingling procedure for Delaware Ranch 11 & 14 leases:

Mewbourne Oil Company is requesting approval for lease / pool commingling & OLM gas production from 6 wells located on Federal leases and Fee leases below:

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
DELAWARE RANCH 11 NC FEE #1H	330' FSL & 2260' FWL, Sec 11, T26S, R28E	30-015-39423	[51010] RED BLUFF, BONE SPRING, SOUTH	~76	~1278
DELAWARE RANCH 11 W1NC FEE #2H	185' FSL & 1650' FWL, Sec 11, T26S, R28E	30-015-44594	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~500	~1275
DELAWARE RANCH 11 W2NC FEE #1H	185' FSL & 1600' FWL, Sec 11, T26S, R28E	30-015-44584	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1050	~1204
DELAWARE RANCH 14 B2BO FEE #1H	170' FNL & 1700' FEL, Sec 14, T26S, R28E	30-015-39425	[51010] RED BLUFF, BONE SPRING, SOUTH	~100	~1298
DELAWARE RANCH 14 B2CN FEE #2H	345' FSL & 2005' FWL, Sec 11, T26S, R28E	30-015-42816	[51010] RED BLUFF, BONE SPRING, SOUTH	~260	~1280
DELAWARE RANCH 14 CN FEE COM #1H	330' FNL & 1650' FWL, Sec 14, T26S, R28E	30-015-40438	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~240	~1279

### Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

### Oil, Water, & Gas metering

The Delaware Ranch 11 NC Fee #1H central tank battery is located in the SESW of section 11, T26S, R28E, Eddy County, New Mexico. The Delaware Ranch 11 W2NC Fee #1H central tank battery is located in the SESW of section 11, T26S, R28E, Eddy County, New Mexico. The Delaware Ranch 14 B2BO central tank battery is located in the NWNE of section 14, T26S, R28E, Eddy County, New Mexico. The Delaware Ranch 14 CN central tank battery is located in the NENW of section 14, T26S, R28E, Eddy County, New Mexico. The production from all six wells will come to its own separator, from the separator the production will be allocated as follows:

### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

**Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

**Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Western common gas sales meter #1605422 will be located in the SESE of section 11, T26S, R28E, Eddy County, New Mexico. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

**Additional Application Components**

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:



Printed Name: Grant Roth

Title: Petroleum Engineer

Date: 12/15/2025

**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
DELAWARE RANCH 11 NC FEE #1H	~30	~48	~\$60	~76	~1278	~\$2.00
DELAWARE RANCH 11 W1NC FEE #2H	~55	~50	~\$60	~500	~1275	~\$2.00
DELAWARE RANCH 11 W2NC FEE #1H	~45	~50	~\$60	~1050	~1204	~\$2.00
DELAWARE RANCH 14 B2BO FEE #1H	~30	~45	~\$60	~100	~1298	~\$2.00
DELAWARE RANCH 14 B2CN FEE #2H	~40	~45	~\$60	~260	~1280	~\$2.00
DELAWARE RANCH 14 CN FEE COM #1H	~10	~55	~\$60	~240	~1279	~\$2.00
CTB Combined	~210	~48	~\$60	~2,226	~1269	~\$2.00

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Grant Roth

Title: Petroleum Engineer

Date: 12/15/2025



RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 21 2018

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*As Drilled*

1 API Number <b>30-015-44594</b>		2 Pool Code <b>98220</b>		3 Pool Name <b>Purple Sage; Wolfcamp (Gas)</b>	
4 Property Code <b>320151</b>		5 Property Name <b>DELAWARE RANCH 11 WINC FEE</b>			6 Well Number <b>2H</b>
7 GRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>2971'</b>

10 Surface Location

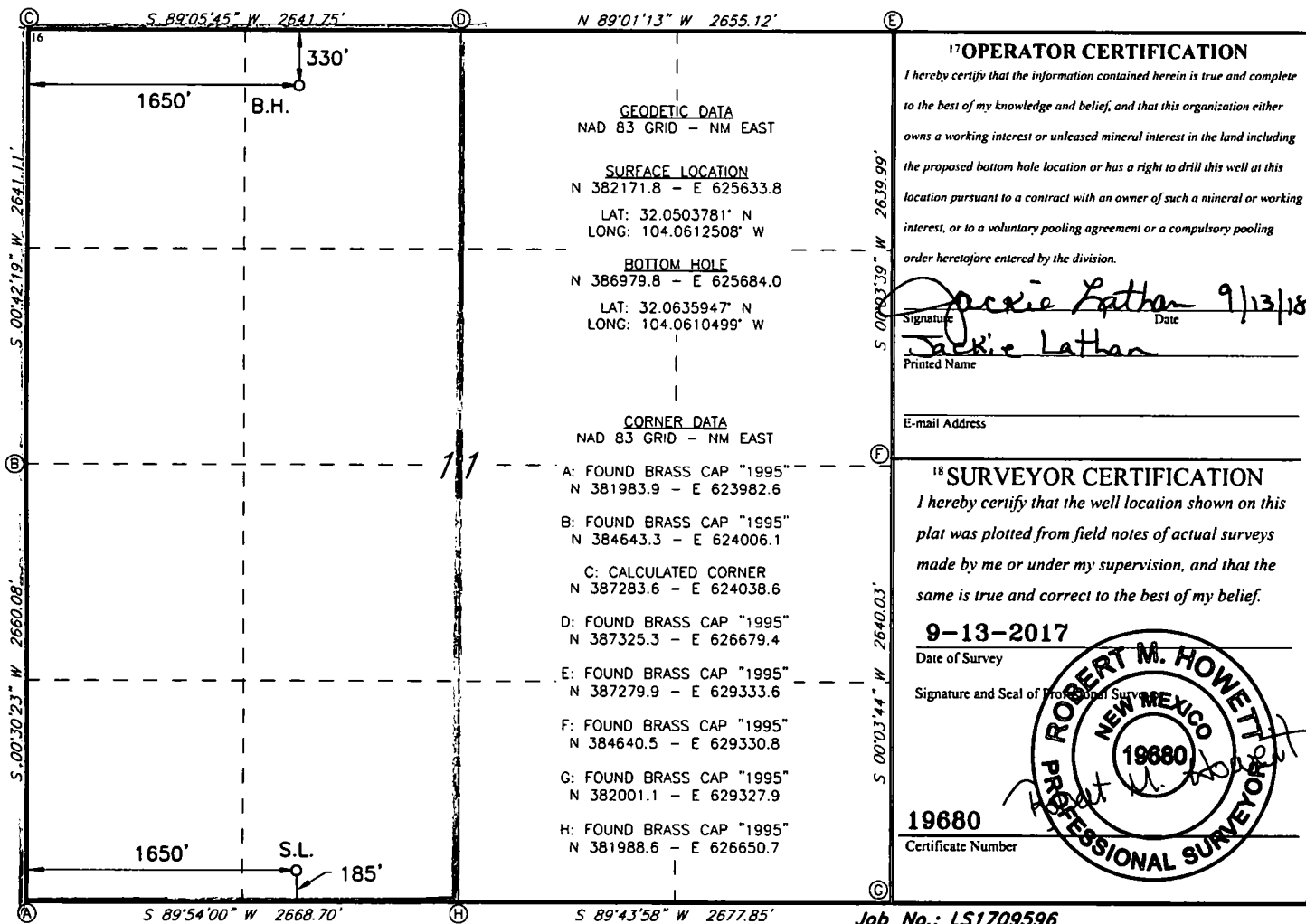
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>N</b>	<b>11</b>	<b>26S</b>	<b>28E</b>		<b>185</b>	<b>SOUTH</b>	<b>1650</b>	<b>WEST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>26S</b>	<b>28E</b>		<b>336</b>	<b>NORTH</b>	<b>1678</b>	<b>WEST</b>	<b>EDDY</b>

12 Dedicated Acres <b>320</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
OIL CONSERVATION DIVISION  
ARTESIA DISTRICT  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
Form C-102  
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Submit one copy to appropriate  
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SEP 21 2018

RECEIVED

AMENDED REPORT

*As Drilled*

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-015-44584</b>		2 Pool Code <b>98220</b>		3 Pool Name <b>Purple Sage; Wolfcamp (Gas)</b>	
4 Property Code <b>320085</b>		5 Property Name <b>DELAWARE RANCH 11 W2NC FEE</b>			6 Well Number <b>1H</b>
7 OGRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>2971'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>N</b>	<b>11</b>	<b>26S</b>	<b>28E</b>		<b>185</b>	<b>SOUTH</b>	<b>1600</b>	<b>WEST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>26S</b>	<b>28E</b>		<b>335</b>	<b>NORTH</b>	<b>1659</b>	<b>WEST</b>	<b>EDDY</b>

12 Dedicated Acres <b>320</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jackie Lathan* Date: **9/13/18**  
Printed Name: **Jackie Lathan**  
E-mail Address: \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**9-13-2017**  
Date of Survey  
Signature and Seal of Professional Surveyor: *Robert M. Howett*  
**19680**  
Certificate Number

Job No.: **LS1709595**

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate District Office

OCT 21 2014

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

AMENDED REPORT

API Number <b>30-015-39425</b>	Pool Code <b>51010</b>	Pool Name <b>Red Bluff; Bone Spring South</b>
Property Code <b>313250</b>	Property Name <b>DELAWARE RANCH "14" FEE</b>	
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	
		Well Number <b>3H</b>
		Elevation <b>2970'</b>

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>14</b>	<b>26 S</b>	<b>28 E</b>		<b>170</b>	<b>NORTH</b>	<b>1700</b>	<b>EAST</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>14</b>	<b>26 S</b>	<b>28 E</b>		<b>340'</b>	<b>South</b>	<b>1697'</b>	<b>East</b>	<b>Eddy</b>

Dedicated Acres <b>160</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION  
Lat - N 32°02'57.44"  
Long - W 104°03'15.59"  
NMSPC - N 381788.771  
E 586443.058  
(NAD-27)

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Jackie Lathan* 10/14/14  
Signature Date

**Jackie Lathan**  
Printed Name

\_\_\_\_\_  
Email Address

---

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

SEPTEMBER 19, 2011  
Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 25343

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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**NM OIL CONSERVATION**  
State of New Mexico  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number <b>30-015-42816</b>		2 Pool Code <b>51010</b>		3 Pool Name <b>Red Bluff; Bone Spring South</b>					
4 Property Code <b>313903</b>		5 Property Name <b>DELAWARE RANCH 14 B2CN FEE</b>			6 Well Number <b>2H</b>				
7 OGRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>2969'</b>				
10 Surface Location									
UL or lot no. <b>N</b>	Section <b>11</b>	Township <b>26S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>345</b>	North/South line <b>SOUTH</b>	Feet From the <b>2005</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>N</b>	Section <b>14</b>	Township <b>26S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>340</b>	North/South line <b>South</b>	Feet from the <b>2110</b>	East/West line <b>West</b>	County <b>Eddy</b>
12 Dedicated Acres <b>160</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.						

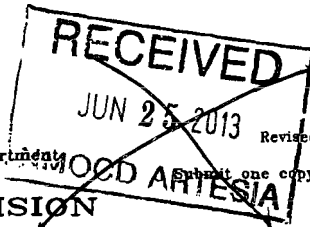
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><b>16 GEODETIC DATA</b> NAD 27 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N 382274.9 - E 584805.3</p> <p>LAT: 32.05069313° N LONG: 104.05961300° W</p> <p><b>CORNER DATA</b> NAD 27 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1995" N 376568.2 - E 582748.6</p> <p>B: FOUND BRASS CAP "1995" N 379270.7 - E 582773.1</p> <p>C: FOUND BRASS CAP "1995" N 381926.5 - E 582797.7</p> <p>D: FOUND BRASS CAP "1995" N 384585.8 - E 582821.3</p> <p>E: CALCULATED CORNER N 387313.1 - E 582845.4</p> <p>F: FOUND BRASS CAP "1995" N 387267.7 - E 585494.6</p> <p>G: FOUND BRASS CAP "1995" N 387222.3 - E 588148.7</p> <p>H: FOUND BRASS CAP "1995" N 384583.0 - E 588145.8</p> <p>I: FOUND BRASS CAP "1995" N 381943.6 - E 588142.9</p> <p>J: FOUND BRASS CAP "1995" N 379308.1 - E 588144.2</p> <p>K: FOUND BRASS CAP "1995" N 376667.0 - E 588147.7</p> <p>L: FOUND BRASS CAP "1995" N 376617.0 - E 585405.3</p> <p>M: FOUND BRASS CAP "1995" N 381931.1 - E 585465.7</p>		<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Scottie Lathan</u> Date: <u>11/17/15</u></p> <p>Printed Name: <u>Scottie Lathan</u></p> <p>E-mail Address: _____</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>12-2-14</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <u>Robert M. Howett</u></p> <p><b>19680</b> Certificate Number</p>
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RRC - Firm No.: TX 10193838 NM 4655451 - Job No.: LS140563

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State of New Mexico  
Energy, Minerals and Natural Resources Department



Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

2/1/17

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT  
Pool & Code

API Number 30-015-40438	Pool Code 97954 98220	Pool Name Purple Sage <del>WCO15 5262814</del> , Wolfcamp (Gas)
Property Code 39305	Property Name DELAWARE RANCH "14" CN Fee Com	Well Number I.H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 2976'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	26 S	28 E		330	NORTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	26 S	28 E		331	SOUTH	1700	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**SURFACE LOCATION**  
 Lat - N 32°02'55.85"  
 Long - W 104°03'38.83"  
 NMSPC - N 381602.424  
 E 584443.892  
 (NAD-27)

Ex 6 of 7" 1/8"

Well Path

Ex 2 of Wellbore

1700

331

Project Area

Producing Area

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *G. M. Jones* Date: 6/17/13  
 Printed Name: G. M. Jones  
 Email Address: \_\_\_\_\_

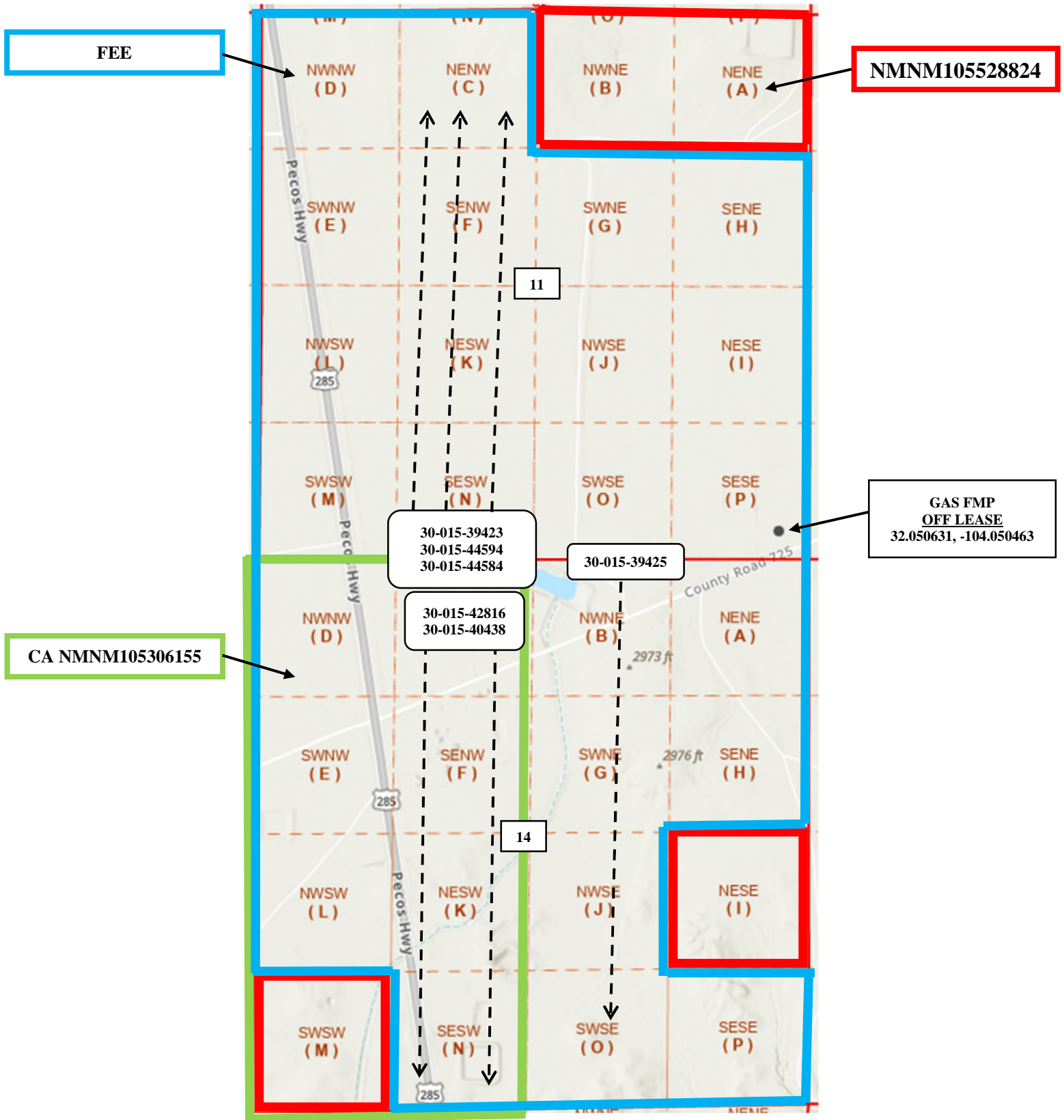
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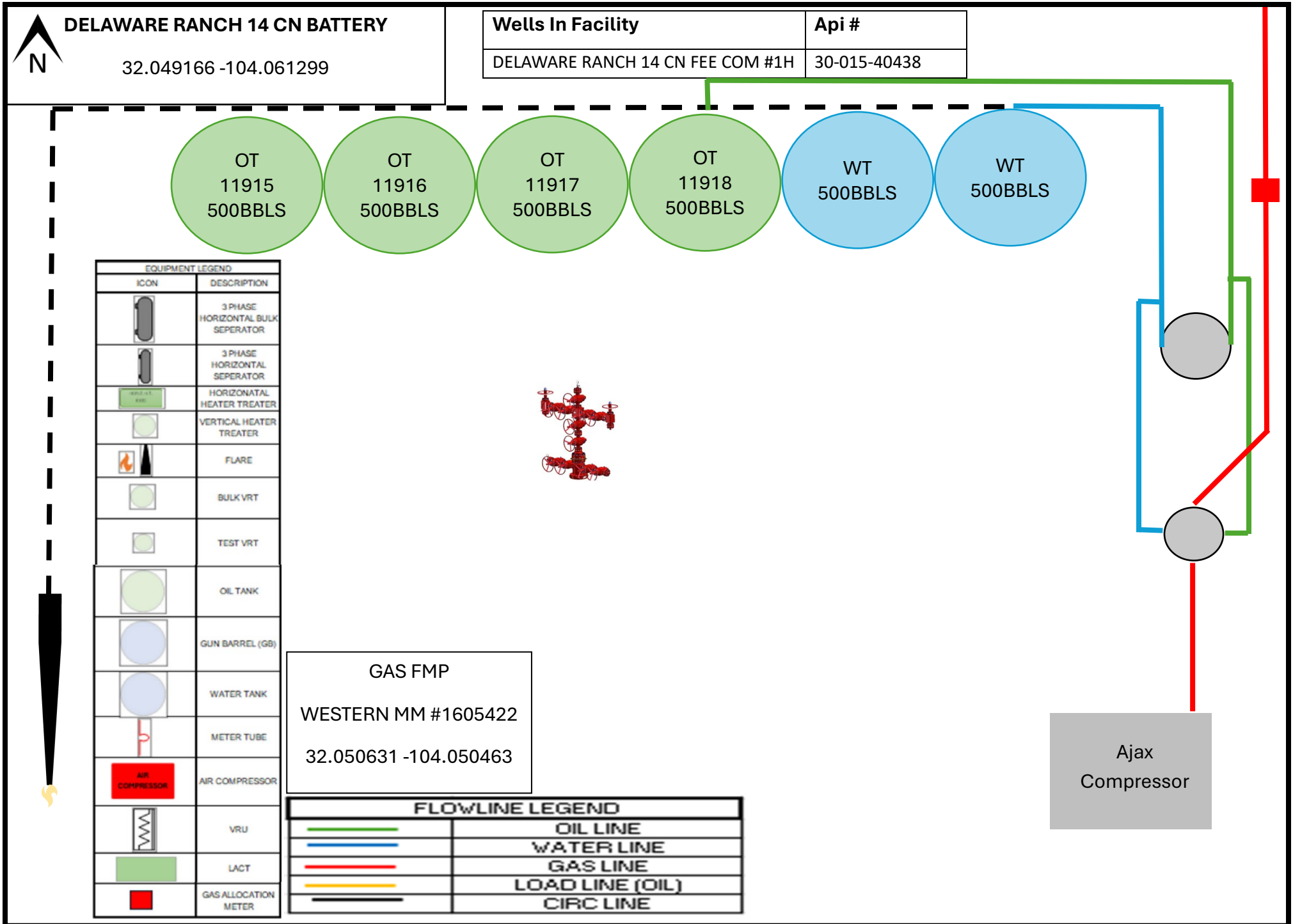
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOV 1 2013  
 Date Surveyed: \_\_\_\_\_  
 Signature & Seal of Professional Surveyor: *G. M. Jones*  
 Certificate No. Gary L. Jones 7977  
 BASIN SURVEYS 25576

DELAWARE Ranch 11/14 CA & LEASE BOUNDARY MAP





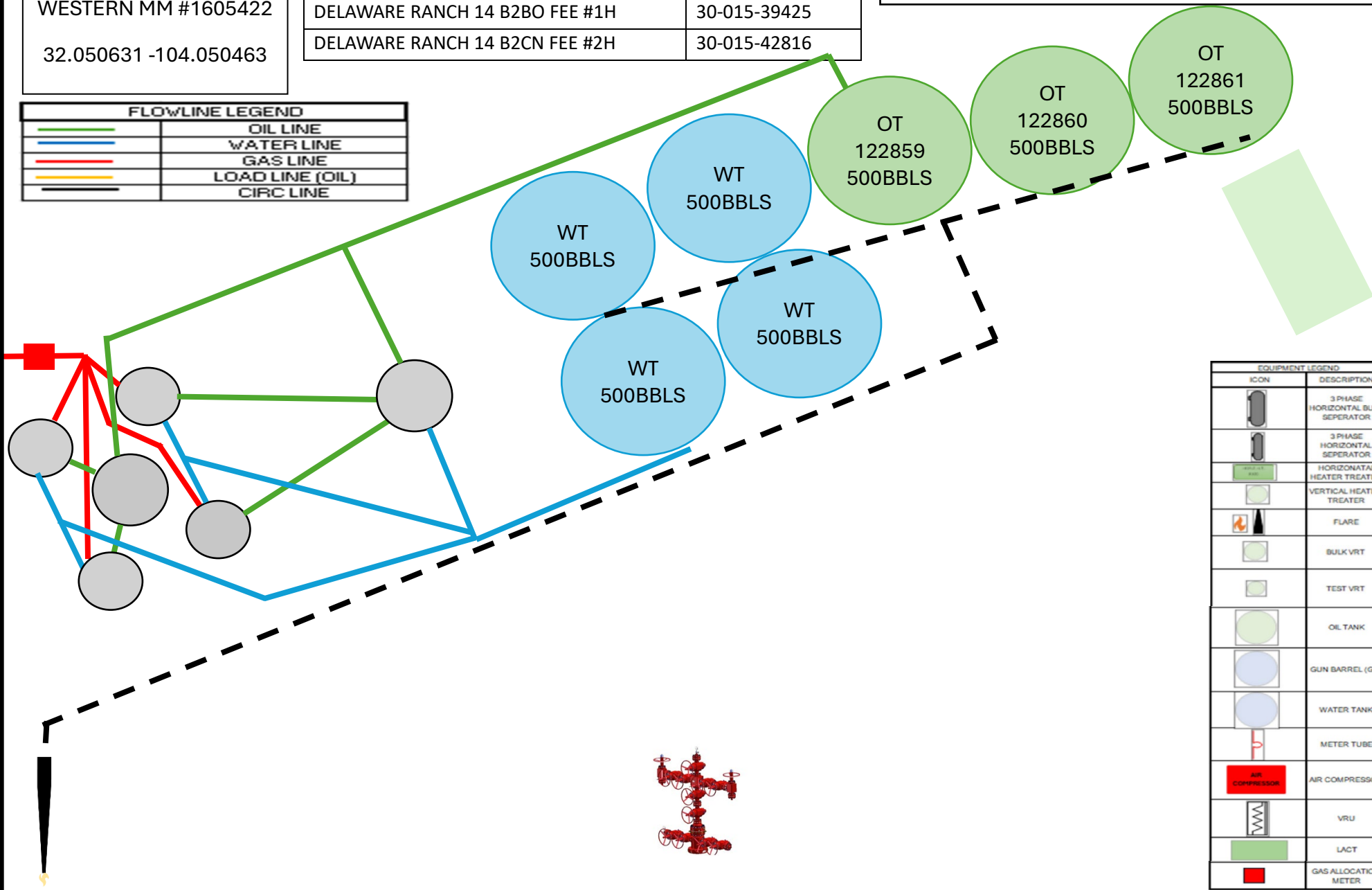
DELAWARE RANCH 14 B2BO BATTERY

GAS FMP  
 WESTERN MM #1605422  
 32.050631 -104.050463

Wells In Facility	Api #
DELAWARE RANCH 14 B2BO FEE #1H	30-015-39425
DELAWARE RANCH 14 B2CN FEE #2H	30-015-42816

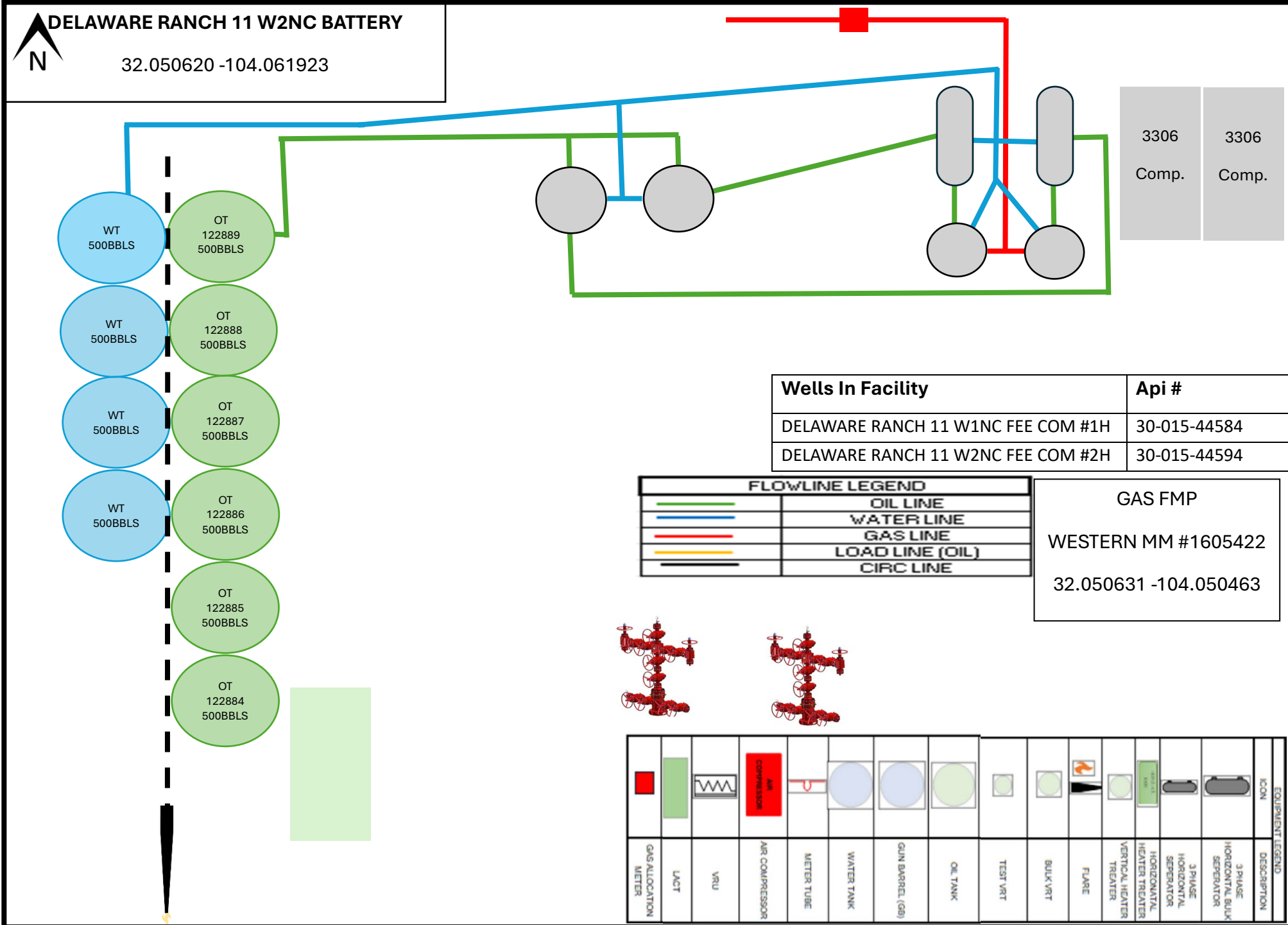
**DELAWARE RANCH 14 B2BO BATTERY**  
 32.049809 -104.054830

FLOWLINE LEGEND	
	OIL LINE
	WATER LINE
	GAS LINE
	LOAD LINE (OIL)
	CIRC LINE



EQUIPMENT LEGEND	
ICON	DESCRIPTION
	3 PHASE HORIZONTAL BULK SEPARATOR
	3 PHASE HORIZONTAL SEPARATOR
	HORIZONTAL HEATER TREATER
	VERTICAL HEATER TREATER
	FLARE
	BULKVRT
	TEST VRT
	OIL TANK
	GUN BARREL (GB)
	WATER TANK
	METER TUBE
	AIR COMPRESSOR
	VRU
	LACT
	GAS ALLOCATION METER

DELAWARE RANCH 11 W2NC BATTERY



3306	3306
Comp.	Comp.

Wells In Facility	Api #
DELAWARE RANCH 11 W1NC FEE COM #1H	30-015-44584
DELAWARE RANCH 11 W2NC FEE COM #2H	30-015-44594

FLOWLINE LEGEND	
	OIL LINE
	WATER LINE
	GAS LINE
	LOAD LINE (OIL)
	CIRC LINE

GAS FMP  
WESTERN MM #1605422  
32.050631 -104.050463



ICON	DESCRIPTION	EQUIPMENT LEGEND
	GAS ALLOCATION METER	
	LACT	
	VRU	
	AIR COMPRESSOR	
	METER TUBE	
	WATER TANK	
	GUN BARREL (GB)	
	OIL TANK	
	TEST VRT	
	BULK VRT	
	FLARE	
	VERTICAL HEATER TREATER	
	HEATER TREATER	
	HORIZONTAL SEPARATOR	
	3 PHASE HORIZONTAL SEPARATOR	
	3 PHASE HORIZONTAL BLUK SEPARATOR	

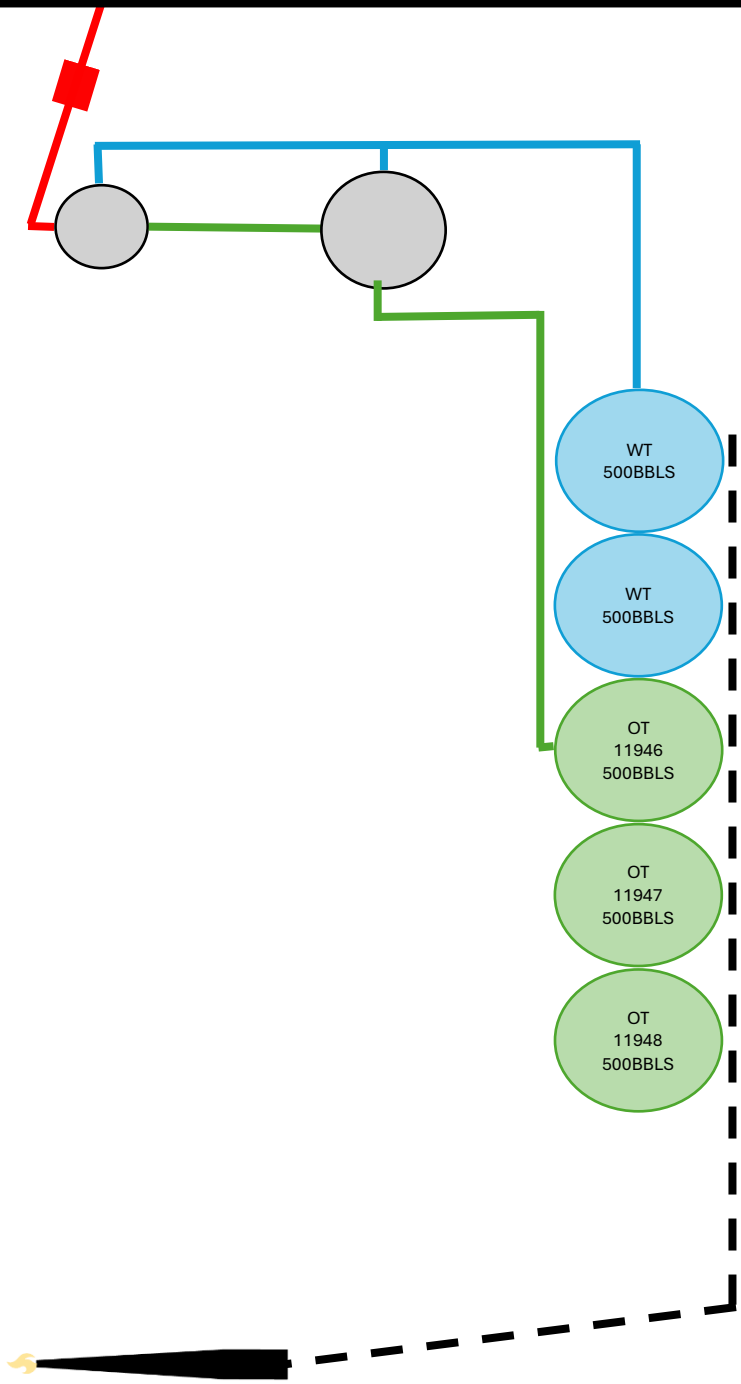
DELAWARE RANCH 11 NC FEE #1H BATTERY

**DELAWARE RANCH 11 NC FEE #1H BATTERY**

32.050720 -104.058894

GAS FMP WESTERN MM #1605422 32.050631 -104.050463	<b>Wells In Facility</b> DELAWARE RANCH 11 NC FEE #1H	<b>Api #</b> 30-015-39423									
	<b>FLOWLINE LEGEND</b> <table border="1"> <tr> <td></td> <td>OIL LINE</td> </tr> <tr> <td></td> <td>WATER LINE</td> </tr> <tr> <td></td> <td>GAS LINE</td> </tr> <tr> <td></td> <td>LOAD LINE (OIL)</td> </tr> <tr> <td></td> <td>CIRC LINE</td> </tr> </table>			OIL LINE		WATER LINE		GAS LINE		LOAD LINE (OIL)	
	OIL LINE										
	WATER LINE										
	GAS LINE										
	LOAD LINE (OIL)										
	CIRC LINE										

EQUIPMENT LEGEND	
ICON	DESCRIPTION
	3 PHASE HORIZONTAL BULK SEPERATOR
	3 PHASE HORIZONTAL SEPERATOR
	HORIZONATAL HEATER TREATER
	VERTICAL HEATER TREATER
	FLARE
	BULK VRT
	TEST VRT
	OIL TANK
	GUN BARREL (GB)
	WATER TANK
	METER TUBE
	AIR COMPRESSOR
	VRU
	LACT
	GAS ALLOCATION METER



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
  - Check One Only for [B] or [C]
  - [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
  - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
  - [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
  - [B]  Offset Operators, Leaseholders or Surface Owner
  - [C]  Application is One Which Requires Published Legal Notice
  - [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
  - [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
  - [F]  Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Grant Roth  
12/15/2025

  
Signature

Petroleum Engineer  
Title

Print or Type Name  
Date

grant.roth@mewbourne.com  
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



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  - [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
  - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
  - [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
  - [B]  Offset Operators, Leaseholders or Surface Owner
  - [C]  Application is One Which Requires Published Legal Notice
  - [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
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**action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Grant Roth  
12/15/2025

Petroleum Engineer

Print or Type Name  
Date

  
Signature

Title

grant.roth@mewbourne.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company  
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE, WOLFCAMP (GAS)					
[51010] RED BLUFF, BONE SPRING, SOUTH					

(2) Are any wells producing at top allowables?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
 (4) Measurement type:  Metering  Other (Specify)  
 (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
 (2) Is all production from same source of supply?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Grant Roth TITLE: Petroleum Engineer DATE: 12/15/2025

TYPE OR PRINT NAME Grant Roth TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: grant.roth@mewbourne.com

**Central Tank Battery**

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
DELAWARE RANCH 11 NC FEE #1H	330' FSL & 2260' FWL, Sec 11, T26S, R28E	30-015-39423	[51010] RED BLUFF, BONE SPRING, SOUTH	~76	~1278
DELAWARE RANCH 11 W1NC FEE #2H	185' FSL & 1650' FWL, Sec 11, T26S, R28E	30-015-44594	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~500	~1275
DELAWARE RANCH 11 W2NC FEE #1H	185' FSL & 1600' FWL, Sec 11, T26S, R28E	30-015-44584	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1050	~1204
DELAWARE RANCH 14 B2BO FEE #1H	170' FNL & 1700' FEL, Sec 14, T26S, R28E	30-015-39425	[51010] RED BLUFF, BONE SPRING, SOUTH	~100	~1298
DELAWARE RANCH 14 B2CN FEE #2H	345' FSL & 2005' FWL, Sec 11, T26S, R28E	30-015-42816	[51010] RED BLUFF, BONE SPRING, SOUTH	~260	~1280
DELAWARE RANCH 14 CN FEE COM #1H	330' FNL & 1650' FWL, Sec 14, T26S, R28E	30-015-40438	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~240	~1279

**MEWBOURNE OIL COMPANY**

4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905

December 30, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the wells attached hereto and all future wells located on the Leases, covering all or portions of Sections 11 & 14, T26S, R28E, Eddy County, New Mexico. All oil and gas production from these wells is to be stored in a Central Tank Battery and all gas production will be measured by a meter for each well, then commingled and sold to a common gas sales meter located on the same pad as the CTB. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Grant Roth at [grant.roth@mewbourne.com](mailto:grant.roth@mewbourne.com) call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

## Delaware Ranch 11/14 Commingle - Notice List

Owner Name	ADDRESS	CITY	STATE_CD	ZIP	Tracking
A MICHAEL FOLEY	111 NORTH 127TH PLAZA	OMAHA	NE	68154	9414836208551293086235
ALICE WESELY	12912 DEWEY AVE	OMAHA	NE	68154	9414836208551293086228
ALLAR COMPANY A TEXAS CORPORATION	P O BOX 1567	GRAHAM	TX	76450	9414836208551293086242
ALLAR DEVELOPMENT LLC	P O BOX 1567	GRAHAM	TX	76450	9414836208551293086211
ANN E O'BRIEN	6221 WOOLWORTH AVE	OMAHA	NE	68106	9414836208551293086259
ANN MARIE ABBOUD	9771 WESTCHESTER DRIVE	OMAHA	NE	68114	9414836208551293086266
AR MIDLAND LP	1717 S BOULDER AVE, SUITE 400	TULSA	OK	74119	9414836208551293086273
BIG THREE ENERGY GROUP LLC	P O BOX 429	ROSWELL	NM	88202	9414836208551293086280
BSB MINERALS LLC	3207 HANOVER	DALLAS	TX	75225	9414836208551293086297
CHEVRON USA INC	1400 SMITH STREET	HOUSTON	TX	77002	9414836208551293086303
CHISOS MINERALS LLC	P O BOX 731112	DALLAS	TX	75373	9414836208551293086327
CIVITAS DE BASIN RESOURCES LLC	555 17TH STREET STE 3700	DENVER	CO	80202	9414836208551293086334
COG ACREAGE LP	600 W. Illinois Ave.	Midland	TX	79701	9414836208551293086341
COG OPERATING LLC	600 W. Illinois Ave.	Midland	TX	79701	9414836208551293086389
COG PRODUCTION LLC	600 W. Illinois Ave.	Midland	TX	79701	9414836208551293086358
CONCHO OIL & GAS LLC	600 W. Illinois Ave.	Midland	TX	79701	9414836208551293086396
DANIEL FAMILY TRUST	THE COVINGTON COTTAGE 16B, 3 PURSUIT	ALISO VIEJO	CA	92656	9414836208551293086365
EG SILVIUS TRUST DTD 10/04/2021	P O BOX 1002	DALLAS	OR	97338	9414836208551293086419
EG3 DEVELOPMENT LLC	P O BOX 1567	GRAHAM	TX	76450	9414836208551293086372
EG3 INC	P O BOX 1567	GRAHAM	TX	76450	9414836208551293086402
ELK CREEK ACQUISITIONS LLC	1821 WESTLAKE DRIVE #121	AUSTIN	TX	78746	9414836208551293086426
ELLEN Y RYAN	5300 MOHAWK LANE	FAIRWAY	KS	66205	9414836208551293086464
ERIN LEAH MOESCHLER	2406 NE GOING STREET	PORTLAND	OR	97211	9414836208551293086433
FEATHERSTONE DEVELOPMENT CORP	P O BOX 429	ROSWELL	NM	88202	9414836208551293086471
FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	9414836208551293086440
FRANCO-NEVADA TEXAS LP	1745 SHEA CENTER DR STE 400	HIGHLANDS RANCH	CO	80129	9414836208551293086488
HERBERT M SAMPSON III	633 PARK RIVER PLACE	ESTES PARK	CO	80517	9414836208551293086457
J KEVIN STUMM	P O BOX 244	RANCHO SANTA FE	CA	92067	9414836208551293086495
JAMES DANIEL JEFFREY	3830 CORVALLIS DRIVE	RENO	NV	89511	9414836208551293086549
JANET E CZERWINSKI	1042 KENILWORTH AVE	OAK PARK	IL	60304	9414836208551293086600
JESSICA ELIZABETH MILLER	683 JE GEORGE BLVD	OMAHA	NE	68132	9414836208551293086556
JOHN F RISKO	1609 GRAPPENHALL DRIVE	APEX	NC	27502	9414836208551293086617
JOSEPH M JEFFREY	2963 WINDSOR COURT	RESCUE	CA	95672	9414836208551293086563
JOSEPH S RISKO	12605 LEAVENWORTH ROAD	OMAHA	NE	68154	9414836208551293086631
LEE M KUGLE	P O BOX 163185	AUSTIN	TX	78716	9414836208551293086594
LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH, STE 1800	HOUSTON	TX	77027	9414836208551293086662
MAP 2009-OK	P O BOX 269100	OKLAHOMA CITY	OK	73126	9414836208551293086686

MARGARET H JEFFREY REVOCABLE TRUST	1815 N 132ND AVE CIRCLE	OMAHA	NE	68154	9414836208551293086761
MARGARET PURVIS MINERALS LP	P O BOX 51990	MIDLAND	TX	79710	9414836208551293086846
MARK I CONRAD	2420 INDEPENDENCE BLVD	ABILENE	TX	79601	9414836208551293086914
MARY PAULINE BEGLEY	9417 HOLMES PLAZA #F2	OMAHA	NE	68127	9414836208551293086693
MEGHAN O'BRIEN-GERKEN	6514 WOOLWORTH AVE	OMAHA	NE	68106	9414836208551293086785
NOB HILL MINERALS LLC	2932 NW 122ND STREET, SUITE 6	OKLAHOMA CITY	OK	73120	9414836208551293086884
OFC OF NATURAL RESOURCES REV	P O BOX 25627	DENVER	CO	80225	9414836208551293086969
OXY USA INC	P O BOX 50250	MIDLAND	TX	79710	9414836208551293086716
PARROT HEAD PROPERTIES LLC	P O BOX 429	ROSWELL	NM	88202	9414836208551293086808
PAUL JEFFREY	9777 HAMILTON PLAZA	OMAHA	NE	68114	9414836208551293086938
PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	9414836208551293087003
PHIL JEFFREY	4527 PIERCE STREET	OMAHA	NE	68106	9414836208551293086747
PLM GEO LLC	1507 W 30TH STREET	AUSTIN	TX	78703	9414836208551293086815
PROSPECTOR LLC	P O BOX 429	ROSWELL	NM	88202	9414836208551293086860
RANCHITO AD4 LP	2100 ROSS AVENUE, SUITE 1870, LB-9	DALLAS	TX	75201	9414836208551293086976
RICH JEFFREY	604 S 124TH STREET	OMAHA	NE	68154	9414836208551293086983
RICHARD B STUMM	2661 N PEARL ST PMB 403	TACOMA	WA	98407	9414836208551293087034
RIVERBEND OIL & GAS IX INVESTMENTS LLC	1200 SMITH STREET, STE 1950	HOUSTON	TX	77002	9414836208551293087072
ROLLA R HINKLE III SEP PROP	P O BOX 2292	ROSWELL	NM	88202	9414836208551293087119
ROSS DUNCAN PROPERTIES LLC	P O BOX 647	ARTESIA	NM	88211	9414836208551293087010
SIAN12, LP	5410 BEE CAVES ROAD	AUSTIN	TX	78746	9414836208551293087041
SITIO PERMIAN LP	1401 LAWRENCE ST., STE 1750	DENVER	CO	80202	9414836208551293087096
SUZANNE FOLEY JONES	17229 PIERCE STREET	OMAHA	NE	68130	9414836208551293087133
SYDNEY DEHUS	6420 GLOBE RD	LENOIR	NC	28645	9414836208551293087027
TD MINERALS LLC	8111 WESTCHESTER DR, STE 900	DALLAS	TX	75225	9414836208551293087065
THOMAS F JEFFREY	131 A STONEY CIR STE 521	SANTA ROSA	CA	95401	9414836208551293087102
THOMAS T FOLEY	1420 S 185TH CIRCLE	OMAHA	NE	68130	9414836208551293087140
TREACCAR PROPERTIES UNVESTED LLC	618 CASASANTA TRAIL	LAKEWAY	TX	78738	9414836208551293087058
TUNDRA AD3 LP	2100 ROSS AVE, SUITE 1870, LB-9	DALLAS	TX	75201	9414836208551293087089
U5 LLC	16900 SOUTH HIGHLAND RIDGE DRIVE	BELTON	MO	64012	9414836208551293087126
WESTBANK MINERALS LP	5410 BEE CAVES ROAD	WESTLAKE HILLS	TX	78746	9414836208551293087157

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

**B.** "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

---

Ownership in pools and leases to be commingled is:

DIVERSE  (as defined in 19.15.12.7 A. NMAC)

IDENTICAL  (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Mitch Robb

Title: Petroleum Landman

Date: 12/30/2025

MEWBOURNE OIL COMPANY  
PO BOX 5270  
HOBBS, NM 88240

TELEPHONE (575) 393-5905

October 31, 2025

Delaware Ranch Inc  
1304 West Riverside Drive  
Carlsbad, NM 88220  
Attention: George Brantley

Re: Off Lease Measurement  
SE 1/4 of SE 1/4  
S11 T26S R28E

Mr. Brantley,

The Department of the Interior Bureau of Land Management requires owner(s) approval of non-federal surface. Please sign this letter giving permission and granting BLM access to this facility only.

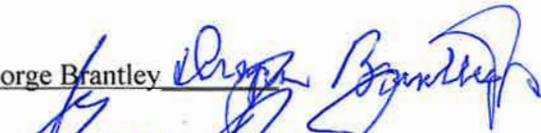
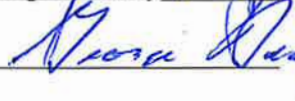
"If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;"

Owner: Delaware Ranch Inc

Operator: Mewbourne Oil Co.

Signed this 5 day of NOV, 2025

Signed this 31 day of Oct, 2025.

By: George Brantley   
Sign: 

by: Robin Terrell  
Sign: 

Title: Owner

Title: District Manager

Contact Info: (575) 706-1800

Sincerely,  
*John Ed Singleton*





# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>

In Reply Refer To:  
NMNM129327  
3105.2 (NM9250)

Reference:  
Amendment to Communitization Agreement NMNM129327  
Delaware Ranch 14 CN Fee Com #1H API No. 30-015-40438  
Section 14: W2  
T. 26 S., R. 28 E., N.M.P.M.  
Eddy County, NM

Mewbourne Oil Co.  
500 W. Texas Ave. Suite 1020  
Midland TX 79701

Gentlemen:  
Your Communitization Agreement Amendment of October 25, 2023, requests that Communitization Agreement NMNM129327 involving 40.00 acres of Federal land in lease NMNM107374, and 280.00 acres of Fee land that covers the W2 of Section 14, T. 26 S, R. 28 E., Eddy County, New Mexico, be amended to (1) Communitize all rights to oil and gas from the Wolfcamp formation only through the wellbore of the Delaware Ranch 14 CN Fee Com #1H (API No. 30-015-40438).

We hereby amend Communitization Agreement NMNM129327 to (1) Communitize all rights to oil and gas from the Wolfcamp formation only through the wellbore of the Delaware Ranch 14 CN Fee Com #1H API No. 30-015-40438.

The total acreage covered by this agreement remains 320.00 acres.

The agreement remains in force and effect as of the original approval date.

This amendment is effective as of February 1, 2021, or the Effective Date of Communitization Agreement NMNM105785251 that required this amendment.

**INTERIOR REGION 5 · MISSOURI BASIN**  
Kansas, Most of Montana, North Dakota,  
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-  
RIO GRANDE-TEXAS GULF**  
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER  
COLORADO BASIN**  
Colorado, New Mexico, Utah, Wyoming

2

If you have any questions regarding this letter, please contact Jordan Yawn at (505) 954-2138 or email [jyawn@blm.gov](mailto:jyawn@blm.gov).

Sincerely,

**KYLE  
PARADIS**

Digitally signed by  
KYLE PARADIS  
Date: 2023.11.07  
09:46:03 -07'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

cc:

ONRR

NM Taxation & Revenue

NMOCD

CFO

Determination - Approval - Certification

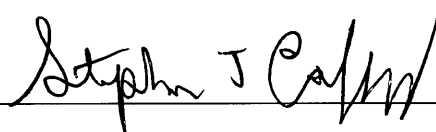
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W2 of sec. 14, T. 26 S., R. 28 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement. Operator will be required to obtain like approval from the BLM on these sundries to confirm that the public interest requirements are met.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:



---

Authorized Officer

Effective: September 1, 2012

Contract No.: Com. Agr. NM129327

ATTN JULIE SCHEUBER  
MEWBOURNE OIL CO  
P O BOX 7698  
TYLER TX 75711

**COMMUNITIZATION AGREEMENT**

Contract No. 129327

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

**WITNESSETH:**

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 28 East, N.M.P.M.  
Section 14: W/2

Eddy County, New Mexico  
containing 320.00 acres, more or less, and this agreement shall include only the Wolfcamp formation underlying said lands and the, oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation. Attached hereto as Exhibit "A" is a plat showing the communitized area.

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the

communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, eight/eighths, attributed to unleased federal, state or fee land included within the communitized area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by

reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2012 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect as to the Wolfcamp formation for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities from communitized formations or formation. Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two year term of this agreement will not in itself serve to extend the term of any federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

**Mewbourne Oil Company**  
(Operator and Record Title and Operating Rights Owner)

DATE: October 24, 2012

By: [Signature]  
James Allen Brinson, Attorney-in-Fact

[Handwritten initials]  
SFB

**Chesapeake Exploration, L.L.C.**  
(Operating Rights and Overriding Royalty Interest Owner)

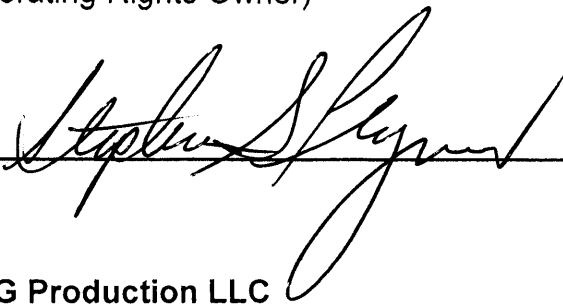
DATE: September 28, 2012

By: [Signature]  
Henry J. Hood  
Senior Vice President - Land

[Handwritten initials]  
JSH KHC  
DB

**OXY USA Inc.**  
(Operating Rights Owner)

DATE: 10/8/2012

By: 

**COG Production LLC**  
(Operating Rights Owner)

DATE: \_\_\_\_\_

By: \_\_\_\_\_

**COG Acreage LP**  
(Operating Rights Owner)

DATE: \_\_\_\_\_

By: \_\_\_\_\_

**COG Operating LLC**  
(Fee Mineral and Operating Rights Owner)

DATE: \_\_\_\_\_

By: \_\_\_\_\_

**Concho Oil & Gas LLC**  
(Fee Mineral and Operating Rights Owner)

DATE: \_\_\_\_\_

By: \_\_\_\_\_

**OXY USA Inc.**  
(Operating Rights Owner)

DATE: \_\_\_\_\_

By: \_\_\_\_\_

**COG Production LLC**  
(Operating Rights Owner)

DATE: October 4, 2012

By: Mona D. Ables  
Mona D. Ables  
Vice President of Land RL JP

**COG Acreage LP**  
(Operating Rights Owner)

DATE: October 4, 2012

By: Mona D. Ables  
Mona D. Ables  
Vice President of Land RL JP

**COG Operating LLC**  
(Fee Mineral and Operating Rights Owner)

DATE: October 4, 2012

By: Mona D. Ables  
Mona D. Ables  
Vice President of Land RL JP


**Concho Oil & Gas LLC**  
(Fee Mineral and Operating Rights Owner)

DATE: October 4, 2012

By: Mona D. Ables  
Mona D. Ables  
Vice President of Land RL JP

**Allar Development LLC**  
(Operating Rights Owner)

DATE: 9/27/12

By: 

**EG3 Development LLC**  
(Operating Rights Owner)

DATE: 9/27/12

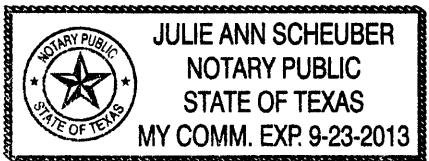
By: 

**ACKNOWLEDGMENTS**

STATE OF TEXAS §  
  §  
COUNTY OF SMITH §

The foregoing instrument was acknowledged before me on October 24, 2012, by **James Allen Brinson, Attorney-in-Fact for Mewbourne Oil Company**, a Delaware corporation, on behalf of said corporation.

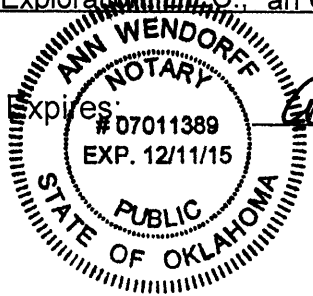
My Commission Expires: 9-23-2013 Julie Ann Scheuber  
Notary Public



STATE OF OKLAHOMA §  
  §  
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this the 28<sup>th</sup> day of September, 2012 by Henry J. Hood, as Senior Vice President - Land of Chesapeake Exploration, L.L.C., an Oklahoma limited liability company

My Commission Expires: Ann Wendorff  
Notary Public



STATE OF \_\_\_\_\_ §  
  §  
COUNTY OF \_\_\_\_\_ §

The foregoing instrument was acknowledged before me on \_\_\_\_\_, by \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

My Commission Expires: \_\_\_\_\_  
Notary Public









STATE OF \_\_\_\_\_ §  
  §  
COUNTY OF \_\_\_\_\_ §

The foregoing instrument was acknowledged before me on this the \_\_\_\_ day of \_\_\_\_\_, 2012 by \_\_\_\_\_, \_\_\_\_\_ of \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

My Commission Expires: \_\_\_\_\_  
Notary Public

STATE OF Texas §  
  §  
COUNTY OF Young §

The foregoing instrument was acknowledged before me on 9-27-12, by John Chiles Graham, Vice-President of EG3 Development LLC, a Delaware Limited Liability Company, on behalf of said Company.

My Commission Expires: 11-2-13  
Melanie Barrett  
Notary Public



STATE OF \_\_\_\_\_ §  
  §  
COUNTY OF \_\_\_\_\_ §

The foregoing instrument was acknowledged before me on \_\_\_\_\_, by \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

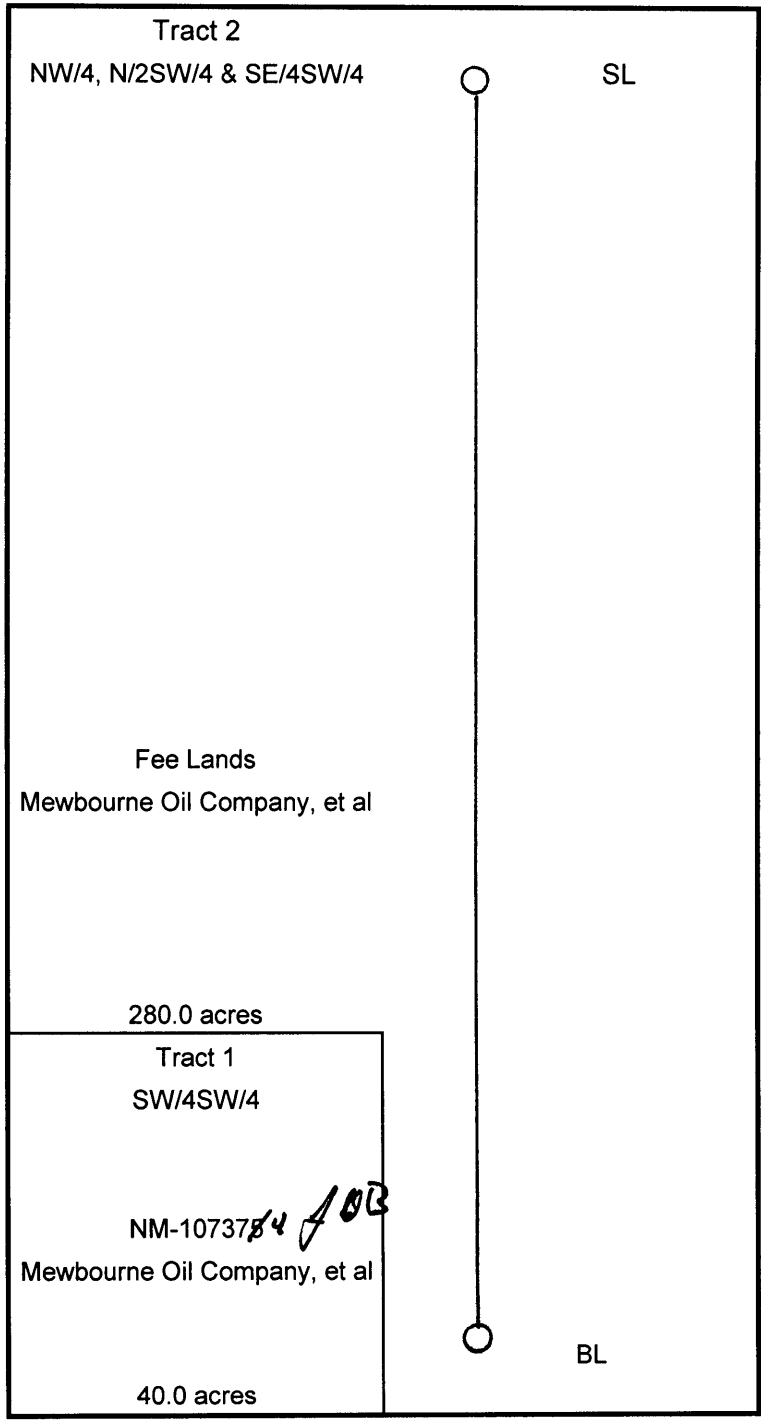
My Commission Expires: \_\_\_\_\_  
Notary Public

EXHIBIT "A"

Attached to Communitization Agreement dated September 1, 2012

Plat of communitized area covering Township 26 South, Range 28 East, N.M.P.M.  
Section 14: W/2 containing 320.0 acres M/L  
Eddy County, New Mexico

PLAT OF COMMUNITIZED AREA



**EXHIBIT "B"**

Attached to the Communitization Agreement dated September 1, 2012 embracing the W/2 of Section 14, Township 26 South, Range 28 East, N.M.P.M., Eddy County, New Mexico

**OPERATOR OF COMMUNITIZED AREA:**

**Mewbourne Oil Company**

**DESCRIPTION OF LEASES COMMITTED**

**Tract No. 1**

**SW/4SW/4 Section 14, T26S, R28E, Eddy County, New Mexico**

Lease Serial No.:	NMNM 107374
Lease Date:	December 1, 2001
Lease Term:	10 years
Lessor:	United States of America
Original Lessee:	Featherstone Development Corporation
Present Lessee:	Chesapeake Exploration, LLC ..... 12.5%
Description of Land Committed:	<b><u>Township 26 South, Range 28 East, N.M.P.M.</u></b> Section 14: SW/4SW/4 Eddy County, New Mexico
Number of Acres:	40.00
Royalty Rate:	12.5%
ORRI Owners:	Chesapeake Exploration, LLC ..... 75% of 12.5%
Name and Percent WI Owners:	Mewbourne Oil Company ..... 75.0% Chesapeake Exploration, LLC ..... 25.0%

**Tract No. 2**

**NW/4, N/2SW/4 & SE/4SW/4 Section 14, T26S, R28E, Eddy County, New Mexico**

**Fee Lands**

A) Lease Dated:	October 30, 2006
Lease Term:	6 years
Lessor:	Richard B. Stumm
Lessee:	Chesapeake Exploration, LLC
Recorded:	Book 672, Page 790 & Book 800, Page 174
Description of Lands Committed:	<b><u>Township 26 South, Range 28 East, N.M.P.M.</u></b> Section 14: NW/4, N/2SW/4 & SE/4SW/4 Eddy County, New Mexico
Number of Acres:	280.00
Lessor's Interest:	3.345% (9.366 net acres)

Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Lessee is hereby granted the right and power, from time to time to pool or combine this lease, the lands covered by it or any part or horizon thereof with any other land, leases, mineral estate or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or the Oil Conservation Division of the Energy and Mineral Department of the State of New Mexico or any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon on production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil and gas acreage in the land covered by this lease in the units bears to the total number of surface acres in the unit. The production allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from that portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by Lessee as provided herein, may be dissolved be Lessee by recording an appropriate instrument in the County where the lands is situated at any time after the completion of a dry hole or the cessation of production on said unit.

Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

B) Lease Dated: October 30, 2006  
 Lease Term: 6 years  
 Lessor: J. Kevin Stumm  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 680, Page 790 & Book 800, Page 177  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 3.345% (9.366 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

C) Lease Dated: November 8, 2006  
 Lease Term: 6 years  
 Lessor: Robert H. Collins  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 685, Page 538 & Book 802, Page 365

Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 2.315% (6.482 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

D) Lease Dated: November 22, 2006  
 Lease Term: 6 years  
 Lessor: Leslie Collins Daniel  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 680, Page 119 & Book 800, Page 363  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 2.315% (6.482 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

E) Lease Dated: May 29, 2007  
 Lease Term: 6 years  
 Lessor: Steven John Sampson  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 701, Page 533 & Book 815, Page 1221  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 0.85% (2.38 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

F) Lease Dated: May 29, 2007  
 Lease Term: 6 years  
 Lessor: Mark Coad Sampson  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 701, Page 535 & Book 815, Page 1219  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 0.85% (2.38 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

G) Lease Dated: May 29, 2007  
 Lease Term: 6 years  
 Lessor: Richard Michael Sampson  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 701, Page 541 & Book 828, Page 267  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 0.69% (1.932 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

H) Lease Dated: May 29, 2007  
 Lease Term: 6 years  
 Lessor: Herbert M. Sampson, III  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 702, Page 923 & Book 815, Page 1217  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 0.69% (1.932 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

I) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Sydney Dehus  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 812, Page 1229  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 4.805% (13.454 net acres)  
 Royalty: 1/4<sup>th</sup>

Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

J) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: First National Bank of Omaha  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 808, Page 205  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 1.38% (3.864 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

K) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Frank Woods Peterson  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 813, Page 711  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 0.85% (2.38 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

L) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Leslie Miller Hines  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 813, Page 1  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 2.4025% (6.727 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A

Name and Percent

WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

M) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Stuart Miller, III  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 813, Page 3  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Lessor's Interest: 2.4025% (6.727 net acres)  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

N) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Jay J. Hunter  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 813, Page 5  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 0.51% (1.428 net acres)  
 Royalty: 1/5<sup>th</sup>  
 Other Burdens: Chesapeake Exploration, LLC ..... 75.0% of 5.0%  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

O) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Mary Ann Nyberg  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 812, Page 1231  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 0.69% (1.932 net acres)  
 Royalty: 1/5<sup>th</sup>  
 Other Burdens: Chesapeake Exploration, LLC ..... 75.0% of 5.0%  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

P) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: E. G. Silvius, a/k/a Edward George Silvius  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 813, Page 7  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 6.34% (17.752 net acres)  
 Royalty: 1/5<sup>th</sup>  
 Other Burdens: Chesapeake Exploration, LLC ..... 75.0% of 5.0%  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

Q) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Sally Ann Conrad  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 813, Page 11  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 1.89% (5.292 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

R) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Jane Coad O'Brien  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 813, Page 9  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 1.38% (3.864 net acres)  
 Royalty: 1/5<sup>th</sup>  
 Other Burdens: Chesapeake Exploration, LLC ..... 75.0% of 5.0%  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

S) Lease Dated: Effective May 29, 2010  
 Lease Term: 3 years  
 Lessor: Laura L. Silk, et.vir  
 Lessee: Chesapeake Exploration, LLC  
 Recorded: Book 811, Page 508  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 3.09% (8.652 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease A  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 75.0%  
 Chesapeake Exploration, LLC ..... 25.0%

T) Lease Dated: February 3, 2010  
 Lease Term: 3 years  
 Lessor: Thomas F. Jeffrey  
 Lessee: OGX Resources, LLC  
 Recorded: Book 807, Page 464

Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 0.17% (0.476 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Lessee is hereby granted the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with other land covered by this lease, and/or any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order to properly explore, or to develop and operate said leased premises in compliance with the spacing rules of the Oil Conservation Division of New Mexico, or other lawful authority, or when to do so, in the judgment of Lessee, promote the conservation of oil and gas in and under and that might be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres in each area, and unit pooled for gas hereunder shall not substantially exceed in area 640 acres plus a tolerance of ten percent (10%) thereof, provided that should government authority having jurisdiction permit the creation of unit larger than those specified, for the drilling and or operation of a well, units created may conform substantially in size with those permitted by government rules and regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instance shall not exhaust the rights of Lessee hereunder to pool the lease or portions thereof into other units. Lessee or its designate shall file for record in the records of the county in which the lease premises are situated an instrument describing and designating the pooled acreage as a pooled unit: and upon such filing the unit shall become effective as to all parties hereto, their

heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all owners of the surface, minerals, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of the provisions of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit ) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis-that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

Name and Percent  
WI Owners:

OXY USA Inc. ....	50.00000%
COG Production LLC .....	46.07739%
COG Acreage LP .....	3.92261%

U) Lease Dated: February 3, 2010  
 Lease Term: 3 years  
 Lessor: James Daniel Jeffrey  
 Lessee: OGX Resources, LLC  
 Recorded: Book 805, Page 1138  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 0.17% (0.476 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease T  
 Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

V) Lease Dated: February 3, 2010  
 Lease Term: 3 years  
 Lessor: John Peter Jeffrey  
 Lessee: OGX Resources, LLC  
 Recorded: Book 805, Page 33  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 0.51% (1.428 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease T  
 Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

W) Lease Dated: February 3, 2010  
 Lease Term: 3 years  
 Lessor: Justine Jeffrey  
 Lessee: OGX Resources, LLC  
 Recorded: Book 805, Page 33  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 0.85% (2.38 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease T  
 Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

X) Lease Dated: February 3, 2010  
 Lease Term: 3 years  
 Lessor: Elizabeth Coad Risko  
 Lessee: OGX Resources, LLC  
 Recorded: Book 805, Page 27  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 1.55% (4.34 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease T  
 Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

Y) Lease Dated: February 3, 2010  
 Lease Term: 3 years  
 Lessor: Joseph M. Jeffery  
 Lessee: OGX Resources, LLC  
 Recorded: Book 804, Page 1008  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 0.17% (0.476 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease T  
 Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

Z) Lease Dated: February 12, 2010  
 Lease Term: 3 years  
 Lessor: Marion Jean O'Neill & Jane P. Wiegert as JT  
 Lessee: OGX Resources, LLC  
 Recorded: Book 805, Page 880  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 3.6% (10.08 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease T  
 Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

AA) Lease Dated: April 13, 2011  
 Lease Term: 3 years  
 Lessor: Ellen Y. Ryan  
 Lessee: OGX Resources, LLC  
 Recorded: Book 852, Page 1060  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 3.26% (9.128 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease:

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

AB) Lease Dated: May 1, 2011  
 Lease Term: 3 years  
 Lessor: Lee M. Kugle  
 Lessee: OGX Resources, LLC  
 Recorded: Book 852, Page 1063  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 3.26% (9.128 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease AA  
 Name and Percent

WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

AC) Lease Dated: September 1, 2011  
 Lease Term: 3 years  
 Lessor: John C. Foley  
 Lessee: OGX Resources, LLC  
 Recorded: Book 866, Page 903  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 3.944359% (11.044205 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease AA  
 Name and Percent  
 WI Owners: OXY USA Inc. .... 50.00000%  
 COG Production LLC ..... 46.07739%  
 COG Acreage LP ..... 3.92261%

AD) Lease Dated: May 1, 2011  
 Lease Term: 3 years  
 Lessor: Russell Family LLC  
 Lessee: OGX Resources, LLC  
 Recorded: Book 853, Page 1217  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 1.55% (4.34 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order to properly explore, or to develop and operate said leased premises in compliance with the spacing rules of the Oil Conservation Division of New Mexico, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction permit the creation of units larger than those specified, for the drilling or operation of a well, units created may conform substantially in size with those permitted by governmental rules or regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not

conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee or its designee shall file for record in the records of the county in which the lease premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such filing the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of the provisions of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis-that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

Name and Percent  
WI Owners:

OXY USA Inc. .... 50.00000%  
COG Production LLC ..... 46.07739%  
COG Acreage LP ..... 3.92261%

AE) Lease Dated:

July 27, 2011

Lease Term:

3 years

Lessor:

Anthem Holdings, Inc. and AOG Mineral Partners, Ltd.

Lessee:

OGX Resources, LLC

Recorded:

Book 862, Page 1074

Description of Lands Committed:

**Township 26 South, Range 28 East, N.M.P.M.**  
Section 14: NW/4, N/2SW/4 & SE/4SW/4  
Eddy County, New Mexico

Number of Acres:

280.00

Lessor's Interest:

19.924744% (55.789282 net acres)

Royalty:

1/4<sup>th</sup>

Other Burdens:

None

Pooling Language in Lease:

Lessee is hereby granted the right to pool or consolidate the land covered by this lease, or any part thereof as to all formations, strata or stratum, with any other land, lease or leases, or any part or parts thereof as to all formations, strata or any stratum, on the immediate vicinity thereof for the production of oil and gas, or either of them, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises or to promote the conservation of oil or gas in and under and that may be produced therefrom. Pooling on one or more instances shall not exhaust the rights of Lessee hereunder to pool this lease or portions thereof into other or different units. Units pooled or consolidated for oil or gas hereunder shall not exceed the number of acres specified for producing units set forth in paragraph 6(b) of this leases; provided that if any Federal or state law or any order, rule or regulation of governmental authority shall prescribe a spacing pattern for the development of the field or allocate a producing allowable in whole or in part based upon acreage per well, then any such units may embrace acreage as may be so prescribed or as may be used in such allocation or allowable. Lessee shall file written unit designations in the county in which the lands are located, and shall forthwith forward to Lessor a copy of such unit designation, together with a plat thereof including the legal description of the unit and of the portion of the leased premises included therein. Such units shall be designated either before or after the completion of any well or wells, provided that after production of oil or gas is had from the pooled unit, the size or area of the pooled unit shall not be enlarged, and the acreage covered by the Lease Agreement and included in such unit may not be removed therefrom without Lessor's express prior written consent. Drilling or reworking operations or production on any part of the pooled acreage shall be treated for all purposes hereof as if such drilling or reworking operations are upon, or such production is from, the land described in this lease included within such pooled unit, whether the well or wells be located on land covered by this lease or not the entire acreage included in a unit shall be treated for all purposes, except the payment of royalties on production from the unit, as if it were included in this lease. In the event of such pooling, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of Lessor's acreage placed in the unit or its royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Name and Percent  
WI Owners:

OXY USA Inc. .... 50.00000%  
COG Production LLC ..... 46.07739%  
COG Acreage LP ..... 3.92261%

AF) Lease Dated: October 21, 2011  
 Lease Term: 6 months  
 Lessor: The Allar Company  
 Lessee: Allar Development LLC  
 Recorded: Book 885, Page 1090  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 7.471795% (20.951026 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Lessee is hereby granted the right to pool or unitize this lease, the land covered by it or any part thereof with any other land, lease, leases mineral estates or parts thereof for the production of oil, gas or any other minerals. Units pooled for gas hereunder shall not exceed one hundred sixty (160) acres, and units pooled for oil hereunder shall not exceed forty (4) acres, provided that if and Federal or State law, Executive order, rule or regulation shall prescribe a spacing pattern for the development of the filed or allocate a producing allowable on acreage per well, then such units shall embrace as much acreage as may be so prescribed or as may be used in such allocation or allowable. Lessee shall file written unit designations in the county in which the premises are located. Such units may be designated either before or after the completion of wells. Drilling operations and production on any part of the pooled acreage shall be treated as if such drilling operations were upon or such production was from the land described in this lease whether or not the well or wells be located on the land covered by this lease or not. The entire acreage pooled into a unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. In lieu of the royalties herein provided, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Name and Percent  
 WI Owner: Allar Development LLC..... 100%

AG) Lease Dated: October 21, 2011  
 Lease Term: 6 months  
 Lessor: EG3, Inc.  
 Lessee: EG3 Development LLC  
 Recorded: Book 885, Page 1087  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 2.490577% (6.973615 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease AF

Name and Percent  
 WI Owner: EG3 Development LLC..... 100%

AH) Lease Dated: February 20, 2012  
 Lease Term: 4 years  
 Lessor: John C. Foley  
 Lessee: Mewbourne Oil Company  
 Recorded: Book 906, Page 832  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 1/5<sup>th</sup> of 0.976154% (0.546646 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Lessee is hereby granted the right and power, from time to time to pool or combine this lease, the lands covered by it or any part or horizon thereof with any other land, leases, mineral estate or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or the Oil Conservation Division of the Energy and Mineral Department of the State of New Mexico or any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon on production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil and gas acreage in the land covered by this lease in the units bears to the total number of surface acres in the unit. The production allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from that portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by Lessee as provided herein, may be dissolved be Lessee by recording an appropriate instrument in the County where the lands is situated at any time after the completion of a dry hole or the cessation of production on said unit.

Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 100.0%

AI) Lease Dated: February 20, 2012  
 Lease Term: 4 years  
 Lessor: A. Michael Foley  
 Lessee: Mewbourne Oil Company  
 Recorded: Book 906, Page 836  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico

Number of Acres: 280.00  
 Lessor's Interest: 1/5<sup>th</sup> of 0.976154% (0.546646 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease AH  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 100.0%

AJ) Lease Dated: February 20, 2012  
 Lease Term: 4 years  
 Lessor: Thomas T. Foley  
 Lessee: Mewbourne Oil Company  
 Recorded: Book 909, Page 731  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 1/5<sup>th</sup> of 0.976154% (0.546646 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease AH  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 100.0%

AK) Lease Dated: February 20, 2012  
 Lease Term: 4 years  
 Lessor: Suzanne Foley-Jones  
 Lessee: Mewbourne Oil Company  
 Recorded: Book 906, Page 834  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 1/5<sup>th</sup> of 0.976154% (0.546646 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease AH  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 100.0%

AL) Lease Dated: February 20, 2012  
 Lease Term: 4 years  
 Lessor: Ann Marie Abboud  
 Lessee: Mewbourne Oil Company  
 Recorded: Book 906, Page 838  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Lessor's Interest: 1/5<sup>th</sup> of 0.976154% (0.546646 net acres)  
 Royalty: 1/4<sup>th</sup>  
 Other Burdens: None  
 Pooling Language in Lease: Same as Lease AH  
 Name and Percent  
 WI Owners: Mewbourne Oil Company ..... 100.0%

AM)Unleased Mineral Owner: COG Operating, LLC  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Owner's Interest: 9.464231% (26.499846 net acres)

AN)Unleased Mineral Owner: Concho Oil & Gas, LP  
 Description of Lands Committed: **Township 26 South, Range 28 East, N.M.P.M.**  
 Section 14: NW/4, N/2SW/4 & SE/4SW/4  
 Eddy County, New Mexico  
 Number of Acres: 280.00  
 Owner's Interest: 0.498141% (1.394795 net acres)

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.5%
2	280.00	87.5%
Total	320.00	100%

RECEPTION NO: 1312649 STATE OF  
 NEW MEXICO, COUNTY OF EDDY  
 RECORDED 11/18/2013 8:16 AM  
 BOOK 0958 PAGE 0868 *S. Calyon*  
 DARLENE ROSPRIM, COUNTY CLERK



ALERT: AN UNEXPECTED INCIDENT AT THE LA GUARDIA AIRPORT IN EAST ELMHURST, NY A...

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## 9414836208551293086976

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### Latest Update

Your item was delivered to an individual at the address at 11:40 am on January 13, 2026 in DALLAS, TX 75201.

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Feedback

### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75201

January 13, 2026, 11:40 am

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[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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**9414836208551293086983**

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### Latest Update

Your item was delivered to an individual at the address at 3:16 pm on January 21, 2026 in OMAHA, NE 68154.

---

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### Delivered

Delivered, Left with Individual

OMAHA, NE 68154

January 21, 2026, 3:16 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

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**9414836208551293087034**

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### Latest Update

Your item was delivered to an individual at the address at 11:35 am on January 15, 2026 in TACOMA, WA 98407.

---

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### Delivered

Delivered, Left with Individual

TACOMA, WA 98407

January 15, 2026, 11:35 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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# 9414836208551293087072

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### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:25 pm on January 12, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

January 12, 2026, 3:25 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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# 9414836208551293087119

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### Latest Update

Your item was picked up at the post office at 10:32 am on January 9, 2026 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

January 9, 2026, 10:32 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

**9414836208551293087010**

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**Latest Update**

Your item was picked up at the post office at 11:24 am on January 13, 2026 in ARTESIA, NM 88210.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

ARTESIA, NM 88210

January 13, 2026, 11:24 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

**9414836208551293087041**

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## Latest Update

Your item was delivered to an individual at the address at 1:26 pm on January 12, 2026 in AUSTIN, TX 78746.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

AUSTIN, TX 78746

January 12, 2026, 1:26 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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## Latest Update

Your item was returned to the sender at 7:40 am on January 20, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Alert

 Forward Expired

MIDLAND, TX 79701

January 20, 2026, 7:40 am

 In Transit to Next Facility

January 19, 2026

 See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

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**9414836208551293087133**

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### Latest Update

Your item was delivered to an individual at the address at 10:10 am on January 15, 2026 in OMAHA, NE 68130.

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Left with Individual

OMAHA, NE 68130

January 15, 2026, 10:10 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551293087027**

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### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Moving Through Network

**In Transit to Next Facility, Arriving Late**

January 13, 2026

**Arrived at USPS Regional Destination Facility**

GREENSBORO NC DISTRIBUTION CENTER

January 9, 2026, 11:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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# 9414836208551293087065

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## Latest Update

Your item was delivered to an individual at the address at 11:00 am on January 14, 2026 in DALLAS, TX 75225.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

DALLAS, TX 75225

January 14, 2026, 11:00 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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# 9414836208551293087102

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## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:03 pm on January 20, 2026 in SANTA ROSA, CA 95401.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

SANTA ROSA, CA 95401

January 20, 2026, 12:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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## Latest Update

Your item was delivered to an individual at the address at 11:50 am on January 21, 2026 in OMAHA, NE 68130.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

OMAHA, NE 68130

January 21, 2026, 11:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

Remove X

**9414836208551293087058**

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### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Moving Through Network

In Transit to Next Facility, Arriving Late

January 13, 2026

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER

January 9, 2026, 9:02 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293087089**

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### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on January 12, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

**Delivered**

**Delivered, Front Desk/Reception/Mail Room**

DALLAS, TX 75201

January 12, 2026, 1:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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**9414836208551293087126**

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**Latest Update**

Your item was picked up at a postal facility at 9:39 am on January 20, 2026 in BELTON, MO 64012.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Postal Facility**

BELTON, MO 64012

January 20, 2026, 9:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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**9414836208551293087157**

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## Latest Update

Your item was delivered to an individual at the address at 1:02 pm on January 15, 2026 in AUSTIN, TX 78746.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

AUSTIN, TX 78746

January 15, 2026, 1:02 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

ALERT: AN UNEXPECTED INCIDENT AT THE LA GUARDIA AIRPORT IN EAST ELMHURST, NY A...

# USPS Tracking®

FAQs >

Tracking Number:

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## 9414836208551293086235

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### Latest Update

Your item was picked up at the post office at 9:05 am on January 12, 2026 in OMAHA, NE 68154.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

### Delivered

Delivered, Individual Picked Up at Post Office

OMAHA, NE 68154

January 12, 2026, 9:05 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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**941436208551293086228**

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### Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

**9414836208551293086242**

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### Latest Update

Your item was picked up at a postal facility at 10:20 am on January 12, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450

January 12, 2026, 10:20 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293086211**

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at a postal facility at 10:03 am on January 9, 2026 in GRAHAM, TX 76450.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450

January 9, 2026, 10:03 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

**9414836208551293086259**

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## Latest Update

Your item was picked up at the post office at 4:21 pm on January 12, 2026 in OMAHA, NE 68106.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Individual Picked Up at Post Office

OMAHA, NE 68106

January 12, 2026, 4:21 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

# 9414836208551293086266

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## Latest Update

Your item was picked up at the post office at 1:32 pm on January 20, 2026 in OMAHA, NE 68124.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

OMAHA, NE 68124

January 20, 2026, 1:32 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293086273

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## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:25 am on January 8, 2026 in TULSA, OK 74119.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

TULSA, OK 74119

January 8, 2026, 11:25 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

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**9414836208551293086280**

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### Latest Update

Your item was picked up at the post office at 10:16 am on January 8, 2026 in ROSWELL, NM 88201.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

January 8, 2026, 10:16 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

**9414836208551293086297**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 9:11 am on January 16, 2026 in DALLAS, TX 75225.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Post Office

DALLAS, TX 75225

January 16, 2026, 9:11 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551293086303

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:03 pm on January 12, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002

January 12, 2026, 1:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

# 9414836208551293086237

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

# 9414836208551293086334

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:22 pm on January 9, 2026 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202

January 9, 2026, 12:22 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

# 9414836208551293086341

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at the post office at 8:13 am on February 5, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701

February 5, 2026, 8:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ∨

Tracking Number:

**Remove** ✕

**9414836208551293086389**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item was picked up at the post office at 8:13 am on February 5, 2026 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701

February 5, 2026, 8:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ∨

Tracking Number:

**Remove** ✕

**9414836208551293086358**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 8:13 am on February 5, 2026 in MIDLAND, TX 79701.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701

February 5, 2026, 8:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

**9414836208551293086396**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 8:13 am on February 5, 2026 in MIDLAND, TX 79701.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701

February 5, 2026, 8:13 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

# 9414836208551293086365

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## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:20 am on January 10, 2026 in ALISO VIEJO, CA 92656.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Front Desk/Reception/Mail Room

ALISO VIEJO, CA 92656

January 10, 2026, 11:20 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

# 9414836208551293086419

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item has been delivered and is available at a PO Box at 6:55 am on January 13, 2026 in DALLAS, OR 97338.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, PO Box

DALLAS, OR 97338

January 13, 2026, 6:55 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551293086372**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 10:20 am on January 12, 2026 in GRAHAM, TX 76450.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450

January 12, 2026, 10:20 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

**9414836208551293086402**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 10:03 am on January 9, 2026 in GRAHAM, TX 76450.

---

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

## Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450

January 9, 2026, 10:03 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293086426

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was returned to the sender at 9:16 am on February 13, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Alert

 **Forward Expired**

MIDLAND, TX 79701

February 13, 2026, 9:16 am

 **In Transit to Next Facility**

February 12, 2026

 [See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293086464

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 3:58 pm on January 13, 2026 in MISSION, KS 66205.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

MISSION, KS 66205

January 13, 2026, 3:58 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

**9414836208551293086433**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:14 pm on January 13, 2026 in PORTLAND, OR 97211.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

PORTLAND, OR 97211

January 13, 2026, 2:14 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

Remove X

**9414836208551293086471**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 10:16 am on January 8, 2026 in ROSWELL, NM 88201.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

January 8, 2026, 10:16 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

**9414836208551293086440**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:07 am on January 9, 2026 in FORT WORTH, TX 76147.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, PO Box

FORT WORTH, TX 76147

January 9, 2026, 8:07 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

# 9414836208551293086488

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:04 pm on January 9, 2026 in LITTLETON, CO 80129.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

Delivered, Front Desk/Reception/Mail Room

LITTLETON, CO 80129

January 9, 2026, 12:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

ALERT: AN UNEXPECTED INCIDENT AT THE LA GUARDIA AIRPORT IN EAST ELMHURST, NY A...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9414836208551293086457

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 6:05 pm on January 12, 2026 in ESTES PARK, CO 80517.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

### Delivered

Delivered, Left with Individual

ESTES PARK, CO 80517  
January 12, 2026, 6:05 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414836208551293086495**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 2:05 pm on January 13, 2026 in RANCHO SANTA FE, CA 92091.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

RANCHO SANTA FE, CA 92091

January 13, 2026, 2:05 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293086549**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:04 am on January 14, 2026 in RENO, NV 89511.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Front Desk/Reception/Mail Room

RENO, NV 89511

January 14, 2026, 11:04 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293086600

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 1:36 pm on January 12, 2026 in OAK PARK, IL 60304.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Left with Individual

OAK PARK, IL 60304

January 12, 2026, 1:36 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

# 9414836208551293086556

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:28 pm on January 12, 2026 in OMAHA, NE 68132.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

OMAHA, NE 68132

January 12, 2026, 12:28 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414836208551293086617**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item was delivered to an individual at the address at 3:13 pm on January 9, 2026 in APEX, NC 27502.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

APEX, NC 27502

January 9, 2026, 3:13 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

Tracking Number:

**Remove** ✕

**9414836208551293086563**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at a postal facility at 10:11 am on January 15, 2026 in RESCUE, CA 95672.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Individual Picked Up at Postal Facility**

RESCUE, CA 95672

January 15, 2026, 10:11 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

[Remove](#) 

**9414836208551293086631**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 3:16 pm on January 9, 2026 in OMAHA, NE 68154.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

**Delivered, Left with Individual**

OMAHA, NE 68154

January 9, 2026, 3:16 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) 

Tracking Number:

Remove X

**9414836208551293086594**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 12:17 pm on January 9, 2026 in AUSTIN, TX 78746.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

AUSTIN, TX 78746

January 9, 2026, 12:17 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

**9414836208551293086662**

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:37 pm on January 13, 2026 in HOUSTON, TX 77027.

---

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027

January 13, 2026, 2:37 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

# 9414836208551293086686

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 7:01 am on January 9, 2026 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125

January 9, 2026, 7:01 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

# 9414836208551293086761

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 2:36 pm on January 9, 2026 in OMAHA, NE 68154.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

OMAHA, NE 68154

January 9, 2026, 2:36 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

**Remove** ✕

**Tracking Number:**

**9414836208551293086846**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

**Latest Update**

Your item was picked up at a postal facility at 8:23 am on January 9, 2026 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705

January 9, 2026, 8:23 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

**See More** ▾

**Remove** ✕

**Tracking Number:**

**9414836208551293086914**

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 11:22 am on January 15, 2026 in ABILENE, TX 79601.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

ABILENE, TX 79601

January 15, 2026, 11:22 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

**9414836208551293086693**

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:10 pm on January 12, 2026 in OMAHA, NE 68127.

Get More Out of USPS Tracking:

USPS Tracking Plus®

## Delivered

Delivered, Left with Individual

OMAHA, NE 68127

January 12, 2026, 2:10 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Remove X

Tracking Number:

**9414836208551293086785**

Copy      Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 11:27 am on January 12, 2026 in OMAHA, NE 68106.

---

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

### Delivered

**Delivered, Individual Picked Up at Post Office**

OMAHA, NE 68106

January 12, 2026, 11:27 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

**9414836208551293086884**

Copy      Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 1:28 pm on January 8, 2026 in OKLAHOMA CITY, OK 73120.

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Get More Out of USPS Tracking:

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### Delivered

**Delivered, Left with Individual**

OKLAHOMA CITY, OK 73120

January 8, 2026, 1:28 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

Remove 

**9414836208551293086969**

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### Latest Update

Your item was picked up at the post office at 9:53 am on January 12, 2026 in DENVER, CO 80225.

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### Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225

January 12, 2026, 9:53 am

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

Remove 

**9414836208551293086716**

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### Latest Update

This is a reminder to please pick up your item at the MIDLAND, TX 79710 Post Office.

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### Delivery Attempt

**Reminder to pick up your item**

MIDLAND, TX 79710  
January 12, 2026

**Available for Pickup**

CLAYDESTA  
612 VETERANS AIRPARK LN  
MIDLAND TX 79705-9998  
M-F 0800-1700  
January 7, 2026, 7:45 am

**See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ∨

Tracking Number:

**Remove X**

**9414836208551293086808**

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**Latest Update**

Your item was picked up at the post office at 10:16 am on January 8, 2026 in ROSWELL, NM 88201.

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**Delivered**

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201  
January 8, 2026, 10:16 am

**See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

**See More** ∨

Tracking Number:

**Remove X**

**9414836208551293086938**

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## Latest Update

Your item was delivered to an individual at the address at 12:36 pm on January 9, 2026 in OMAHA, NE 68114.

---

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## Delivered

**Delivered, Left with Individual**

OMAHA, NE 68114

January 9, 2026, 12:36 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

**9414836208551293087003**

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 12:12 pm on January 12, 2026 in ROSWELL, NM 88201.

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## Delivered

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201

January 12, 2026, 12:12 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

Remove X

**9414836208551293086747**

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### Latest Update

Your item was delivered to an individual at the address at 3:03 pm on January 14, 2026 in OMAHA, NE 68106.

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USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

OMAHA, NE 68106

January 14, 2026, 3:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

**9414836208551293086815**

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### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:14 pm on January 10, 2026 in AUSTIN, TX 78703.

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USPS Tracking Plus®

## Delivered to Agent

Delivered to Agent, Left with Individual

AUSTIN, TX 78703

January 10, 2026, 1:14 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

[Remove](#) 

# 9414836208551293086860

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## Latest Update

Your item was picked up at the post office at 10:16 am on January 8, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

January 8, 2026, 10:16 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Track Another Package

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. PLC-1107**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 3/27/26

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-1107**  
**Operator: Mewbourne Oil Company (14744)**  
**Central Tank Battery: Delaware Ranch 14 CN Battery**  
**Central Tank Battery Location: UL C, Section 14, Township 26 South, Range 28 East**  
**Central Tank Battery: Delaware Ranch 14 B2BO Battery**  
**Central Tank Battery Location: UL P, Section 11, Township 26 South, Range 28 East**  
**Central Tank Battery: Delaware Ranch 11 W2NC Battery**  
**Central Tank Battery Location: UL N, Section 11, Township 26 South, Range 28 East**  
**Central Tank Battery: Delaware Ranch 11 NC Fee #1H Battery**  
**Central Tank Battery Location: UL P, Section 11, Township 26 South, Range 28 East**  
**Gas Title Transfer Meter Location: UL P, Section 11, Township 26 South, Range 28 East**

### Pools

Pool Name	Pool Code
RED BLUFF;BONE SPRING, SOUTH	51010
PURPLE SAGE;WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105306155 (129327)	W2	14-26S-28E
BLM Lease NMNM 105528824 (107374)	N2NE	11-26S-28E
FEE "A"	E2W2	11-26S-28E
FEE "B"	W2	11-26S-28E
FEE "C"	W2E2	14-26S-28E
FEE "D"	E2W2	14-26S-28E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-39423	DELAWARE RANCH 11 NC FEE #001H	E2W2	11-26S-28E	51010
30-015-44594	DELAWARE RANCH 11 W1NC FEE #002H	W2	11-26S-28E	98220
30-015-44584	DELAWARE RANCH 11 W2NC FEE #001H	W2	11-26S-28E	98220
30-015-39425	DELAWARE RANCH 14 B2BO FEE #001H	W2E2	14-26S-28E	51010
30-015-42816	DELAWARE RANCH 14 B2CN FEE #002H	E2W2	14-26S-28E	51010
30-015-40438	DELAWARE RANCH 14 CN FEE COM #001H	W2	14-26S-28E	98220

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit B**

Order: **PLC-1107**  
Operator: **Mewbourne Oil Company (14744)**

<b>Wells</b>				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-40438	DELAWARE RANCH 14 CN FEE COM #001H	W2	14-26S-28E	A1
30-015-39425	DELAWARE RANCH 14 B2BO FEE #001H	W2E2	14-26S-28E	B1
30-015-42816	DELAWARE RANCH 14 B2CN FEE #002H	E2W2	14-26S-28E	B1
30-015-44594	DELAWARE RANCH 11 W1NC FEE #002H	W2	11-26S-28E	C1
30-015-44584	DELAWARE RANCH 11 W2NC FEE #001H	W2	11-26S-28E	C1
30-015-39423	DELAWARE RANCH 11 NC FEE #001H	E2W2	11-26S-28E	D1

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 539602

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 539602
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/31/2026