

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744
Well Name: SILVER BULLET 16 STATE #521H (B2DM) / SILVER BULLET 16 W1CN STATE #3H API #: 30-015-54936 / 30-015-47693
Pool: [13354] CORRAL CANYON, BONE SPRING, SOUTH / [98220] PURPLE SAGE, WOLFCAMP (GAS)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
Print or Type Name

Drew Renner
Signature

9/23/2025
Date

575-393-5905
Phone Number

drenner@mewbourne.com
e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
September 23rd, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148


RE: Application for Pool Commingle / Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from eight wells and all future wells located on State lease LH18000001 which comprises of section 16 T26S, R29E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (Western MM #TBD) located in the NWNE of section 16, T26S, R29E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 9/23/2025

APPLICATION FOR POOL COMMINGLING / CENTRAL TANK BATTERY**Commingling procedure for Silver Bullet 16 leases:**

Mewbourne Oil Company is requesting approval for pool commingling for production from 8 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SILVER BULLET 16 STATE #521H (B2DM)	425' FNL & 330' FWL, Sec 16 T26S R29E	30-015-54936	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~820	~1280
SILVER BULLET 16 STATE #523H (B2CN)	425' FNL & 370' FWL, Sec 16 T26S R29E	30-015-54939	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~360	~1280
SILVER BULLET 16 STATE #553H (H3CN)	425' FNL & 390' FWL, Sec 16 T26S R29E	30-015-54937	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~850	~1280
SILVER BULLET 16 STATE #571H (H3DM)	426' FNL & 331' FWL, Sec 16 T26S R29E	30-015-54938	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~610	~1280
SILVER BULLET 16 W1CN STATE #3H	205' FNL & 2100' FWL, Sec 16 T26S R29E	30-015-47693	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~420	~1310
SILVER BULLET 16 W1CN STATE #4H	205' FNL & 2130' FWL, Sec 16 T26S R29E	30-015-47694	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~390	~1310
SILVER BULLET 16 W1DM STATE #1H	225' FNL & 330' FWL, Sec 16 T26S R29E	30-015-47691	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~220	~1310
SILVER BULLET 16 W1DM STATE #2H	225' FNL & 360' FWL, Sec 16 T26S R29E	30-015-47692	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~460	~1310

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Facility Process Flow and Measurement

The central tank battery is located in the NWNE of section 16, T26S, R29E, Eddy County, New Mexico. A Western common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the gas FMP(s) for the purpose of royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the oil FMP(s) for the purpose of royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 9/23/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
SILVER BULLET 16 STATE #521H (B2DM)	~200	~46	~\$65	~820	~1280	~\$2.50
SILVER BULLET 16 STATE #523H (B2CN)	~100	~46	~\$65	~360	~1280	~\$2.50
SILVER BULLET 16 STATE #553H (H3CN)	~100	~46	~\$65	~850	~1280	~\$2.50
SILVER BULLET 16 STATE #571H (H3DM)	~80	~46	~\$65	~610	~1280	~\$2.50
SILVER BULLET 16 W1CN STATE #3H	~70	~46	~\$65	~420	~1310	~\$2.50
SILVER BULLET 16 W1CN STATE #4H	~70	~46	~\$65	~390	~1310	~\$2.50
SILVER BULLET 16 W1DM STATE #1H	~80	~46	~\$65	~220	~1310	~\$2.50
SILVER BULLET 16 W1DM STATE #2H	~70	~46	~\$65	~460	~1310	~\$2.50
CTB Combined	~770	~46	~\$65	~4,130	~1295	~\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 9/23/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-015-54936	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code 335720	Property Name SILVER BULLET 16 STATE	Well Number 521H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 2941'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		425 FNL	330 FWL	32.0484776°N	103.9965503°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	26S	29E		58 FSL	363 FWL	32.0357083°N	103.9970466°W	EDDY

Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		15 FNL	493 FWL	32.0496093°N	103.9960175°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		255 FNL	451 FWL	32.0489470°N	103.9961563°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	26S	29E		116 FSL	365 FWL	32.0358669°N	103.9970266°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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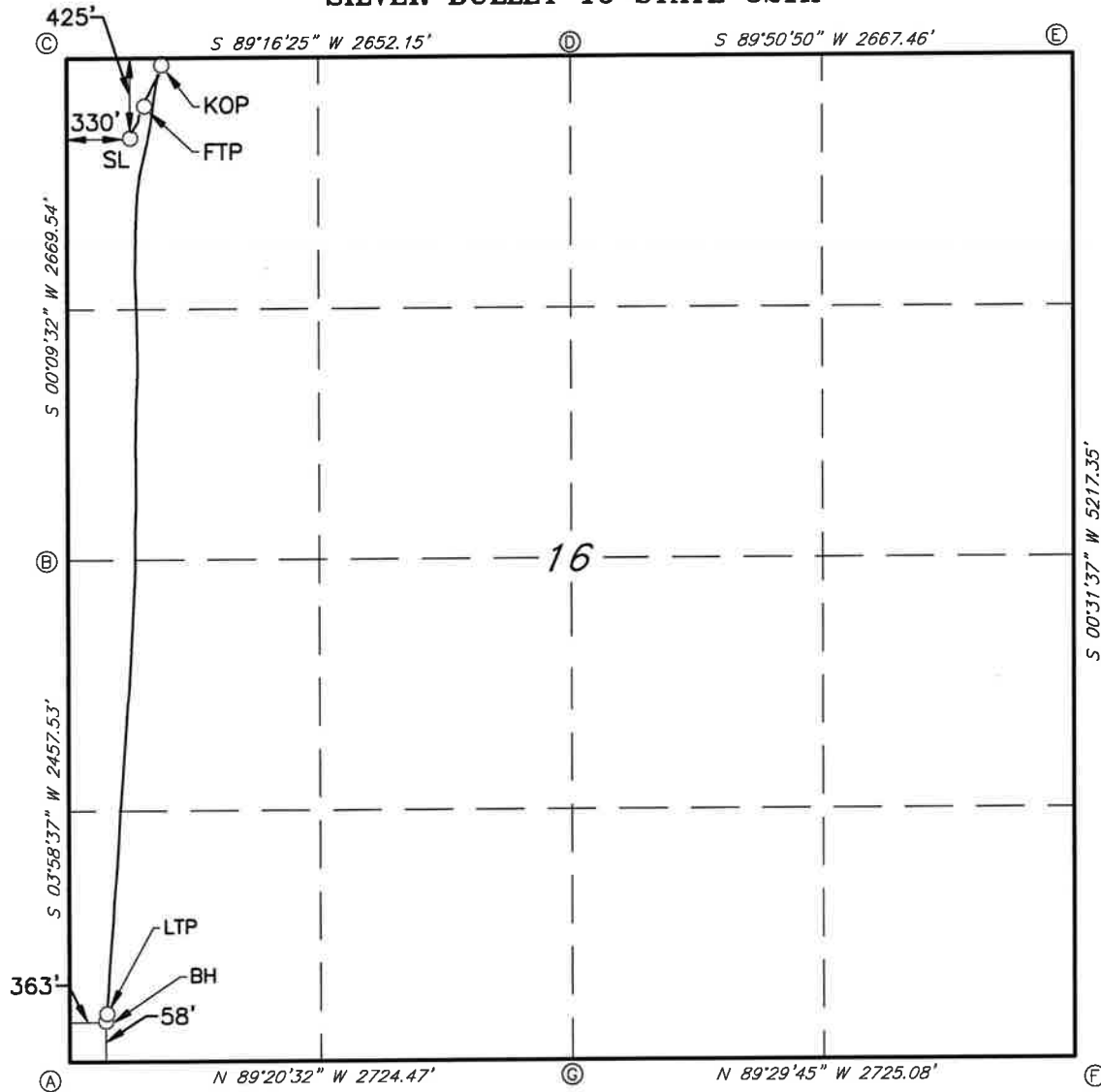
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number: 19680 Date of Survey: 05/04/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SILVER BULLET 16 STATE 521H



GEODETIC DATA

NAD 83 GRID - NM EAST

CORNER DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 381536.9 - E: 645681.5

LAT: 32.0484776° N
 LONG: 103.9965503° W

KICK OFF POINT (KOP)

15' FNL & 493' FWL - SEC.16
 N: 381949.1 - E: 645845.3

LAT: 32.0496093° N
 LONG: 103.9960175° W

MD: 7973.0'

FIRST TAKE POINT (FTP)

255' FNL & 451' FWL - SEC.16
 N: 381708.1 - E: 645803.1

LAT: 32.0489470° N
 LONG: 103.9961563° W

MD: 8507.0'

LAST TAKE POINT (LTP)

116' FSL & 365' FWL - SEC.16

N: 376949.0 - E: 645548.2

LAT: 32.0358669° N
 LONG: 103.9970266° W

MD: 13313.0'

BOTTOM HOLE (BH)

N: 376891.3 - E: 645542.2

LAT: 32.0357083° N
 LONG: 103.9970466° W

MD: 13371.0'

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"

N: 376837.6 - E: 645175.0

B: FOUND BRASS CAP "1940"

N: 379288.7 - E: 645345.4

C: FOUND BRASS CAP "1940"

N: 381957.6 - E: 645352.8

D: FOUND BRASS CAP "1940"

N: 381991.3 - E: 648004.2

E: FOUND BRASS CAP "1940"

N: 381998.4 - E: 650671.1

F: FOUND BRASS CAP "1940"

N: 376782.4 - E: 650623.1

G: FOUND BRASS CAP "1940"

N: 376806.3 - E: 647898.7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-015-54939	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code 335720	Property Name SILVER BULLET 16 STATE	Well Number 523H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 2940'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		425 FNL	370 FWL	32.0484787°N	103.9964213°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	26S	29E		62 FSL	1646 FWL	32.0356672°N	103.9929069°W	EDDY

Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	26S	29E		16 FNL	1465 FWL	32.0496317°N	103.9928790°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	26S	29E		472 FNL	1574 FWL	32.0483797°N	103.9925369°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	26S	29E		116 FSL	1647 FWL	32.0358151°N	103.9928930°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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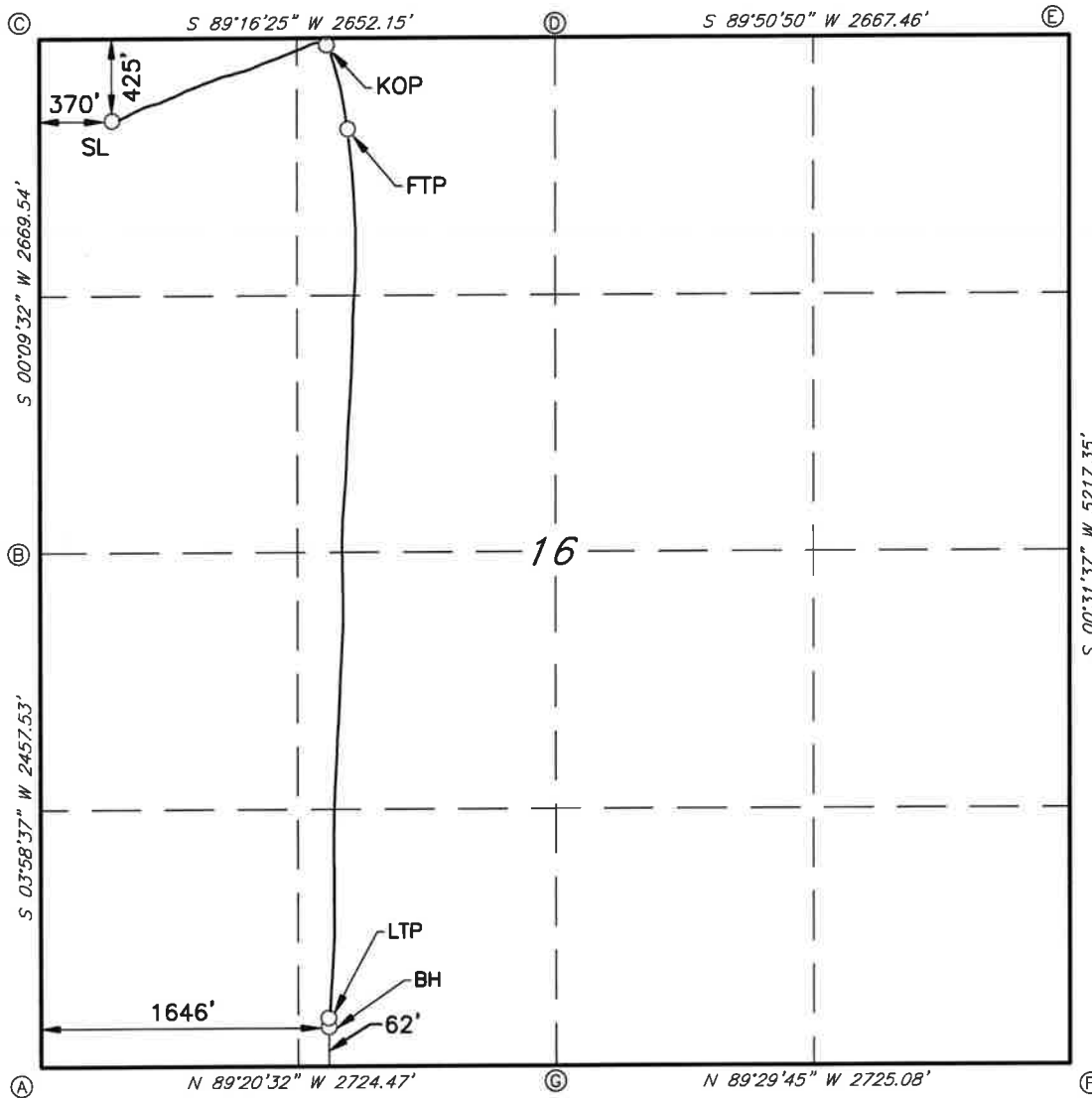
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 05/25/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SILVER BULLET 16 STATE 523H



GEODETIC DATA
NAD 83 GRID - NM EAST

CORNER DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 381537.5 - E: 645721.5
LAT: 32.0484787° N
LONG: 103.9964213° W

KICK OFF POINT (KOP)
16' FNL & 1465' FWL - SEC.16
N: 381960.3 - E: 646817.7
LAT: 32.0496317° N
LONG: 103.9928790° W
MD: 8065.0'

FIRST TAKE POINT (FTP)
472' FNL & 1574' FWL - SEC.16
N: 381505.2 - E: 646925.1
LAT: 32.0483797° N
LONG: 103.9925369° W
MD: 8865.0'

LAST TAKE POINT (LTP)
116' FSL & 1647' FWL - SEC.16
N: 376934.2 - E: 646829.2
LAT: 32.0358151° N
LONG: 103.9928930° W
MD: 13446.0'

BOTTOM HOLE (BH)
N: 376880.4 - E: 646825.0
LAT: 32.0356672° N
LONG: 103.9929069° W
MD: 13500.0'

A: FOUND BRASS CAP "1940"
N: 376837.6 - E: 645175.0

B: FOUND BRASS CAP "1940"
N: 379288.7 - E: 645345.4

C: FOUND BRASS CAP "1940"
N: 381957.6 - E: 645352.8

D: FOUND BRASS CAP "1940"
N: 381991.3 - E: 648004.2

E: FOUND BRASS CAP "1940"
N: 381998.4 - E: 650671.1

F: FOUND BRASS CAP "1940"
N: 376782.4 - E: 650623.1

G: FOUND BRASS CAP "1940"
N: 376806.3 - E: 647898.7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-015-54937	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code 335720	Property Name SILVER BULLET 16 STATE	Well Number 553H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 2940'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		425 FNL	390 FWL	32.0484791°N	103.9963567°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	26S	29E		60 FSL	1813 FWL	32.0356562°N	103.9923675°W	EDDY

Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	26S	29E		18 FNL	1972 FWL	32.0496400°N	103.9912439°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	16	26S	29E		558 FNL	1850 FWL	32.0481507°N	103.9916487°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	16	26S	29E		111 FSL	1809 FWL	32.0357963°N	103.9923700°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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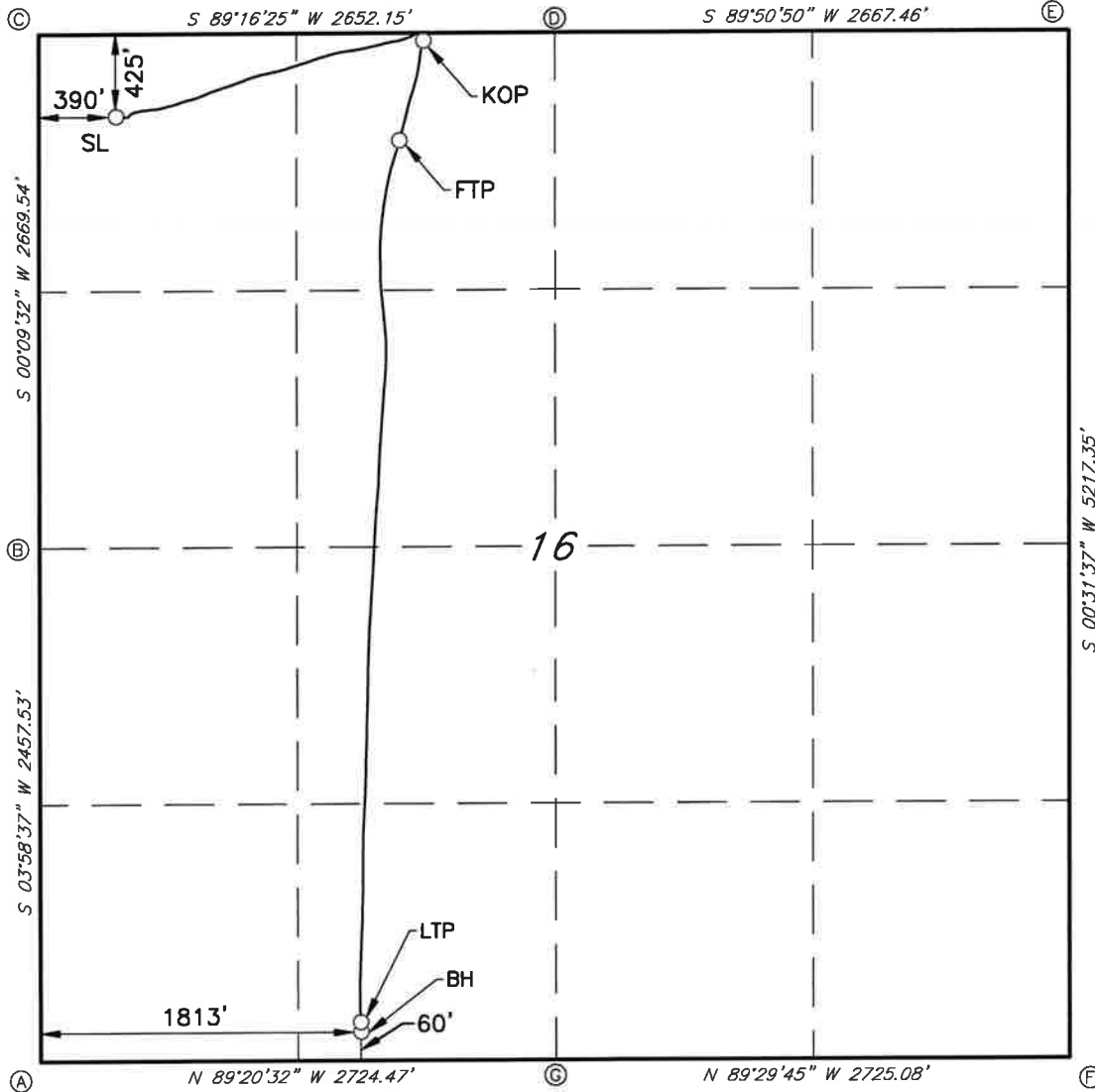
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 06/13/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SILVER BULLET 16 STATE 553H



GEODETIC DATA

NAD 83 GRID - NM EAST

CORNER DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 381537.7 - E: 645741.5

LAT: 32.0484791° N
LONG: 103.9963567° W

KICK OFF POINT (KOP)

18' FNL & 1972' FWL - SEC.16
N: 381964.9 - E: 647324.2

LAT: 32.0496400° N
LONG: 103.9912439° W

MD: 8633.0'

FIRST TAKE POINT (FTP)

558' FNL & 1850' FWL - SEC.16
N: 381422.8 - E: 647200.5

LAT: 32.0481507° N
LONG: 103.9916487° W

MD: 9496.0'

LAST TAKE POINT (LTP)

111' FSL & 1809' FWL - SEC.16
N: 376927.9 - E: 646991.3

LAT: 32.0357963° N
LONG: 103.9923700° W

MD: 14009.0'

BOTTOM HOLE (BH)

N: 376876.9 - E: 646992.2

LAT: 32.0356562° N
LONG: 103.9923675° W

MD: 14060.0'

A: FOUND BRASS CAP "1940"

N: 376837.6 - E: 645175.0

B: FOUND BRASS CAP "1940"

N: 379288.7 - E: 645345.4

C: FOUND BRASS CAP "1940"

N: 381957.6 - E: 645352.8

D: FOUND BRASS CAP "1940"

N: 381991.3 - E: 648004.2

E: FOUND BRASS CAP "1940"

N: 381998.4 - E: 650671.1

F: FOUND BRASS CAP "1940"

N: 376782.4 - E: 650623.1

G: FOUND BRASS CAP "1940"

N: 376806.3 - E: 647898.7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-015-54938	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code 335720	Property Name SILVER BULLET 16 STATE	Well Number 571H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 2941'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		425 FNL	350 FWL	32.0484780°N	103.9964858°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	26S	29E		61 FSL	508 FWL	32.0357114°N	103.9965820°W	EDDY

Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		22 FNL	685 FWL	32.0495953°N	103.9953986°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	26S	29E		201 FNL	643 FWL	32.0491014°N	103.9955368°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	26S	29E		112 FSL	507 FWL	32.0358512°N	103.9965724°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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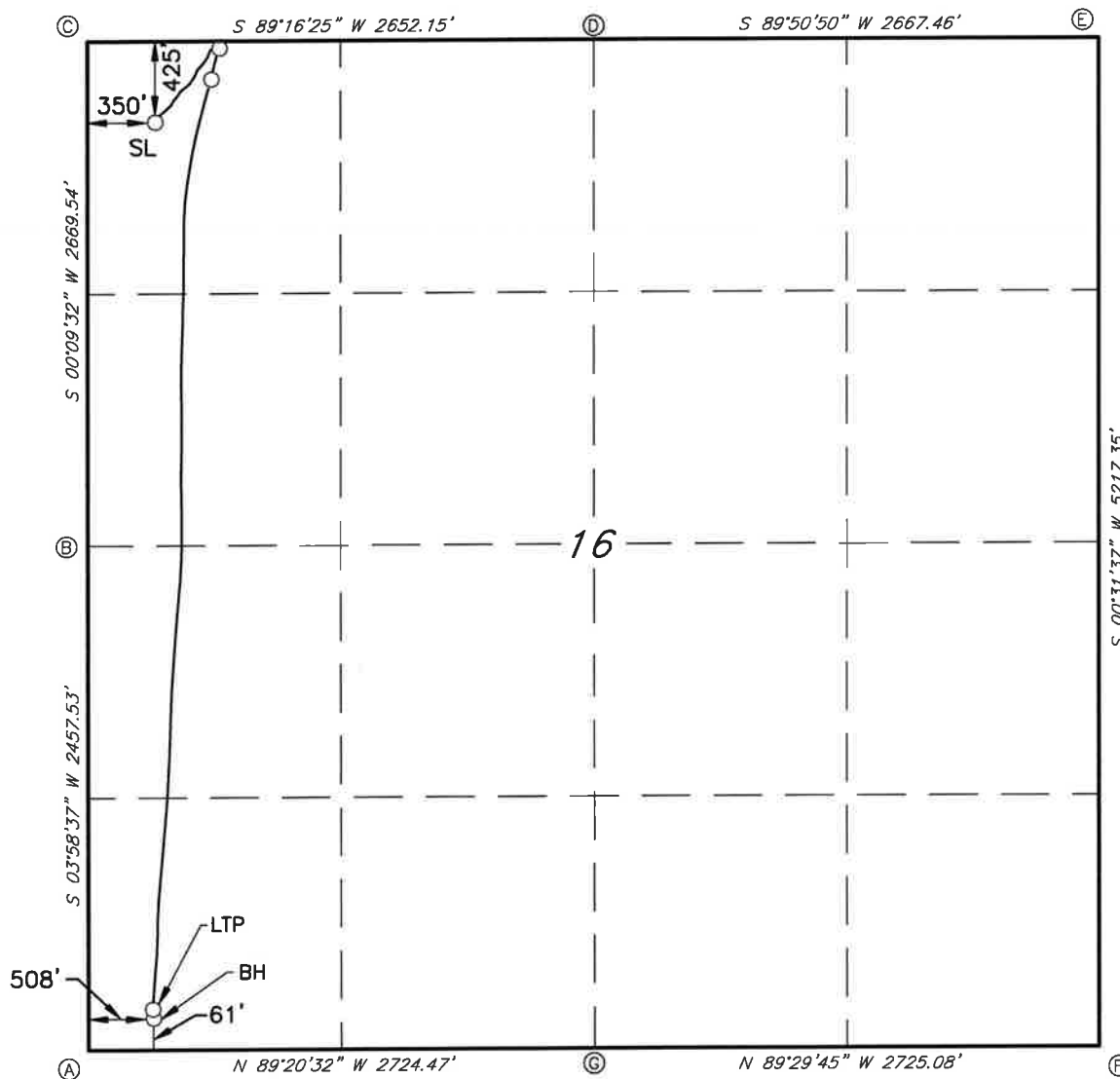
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 05/15/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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SILVER BULLET 16 STATE 571H



GEODETIC DATA
NAD 83 GRID - NM EAST

CORNER DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 381537.1 - E: 645701.5
LAT: 32.0484780° N
LONG: 103.9964858° W

KICK OFF POINT (KOP)
22' FNL & 685' FWL - SEC.16
N: 381944.6 - E: 646037.1
LAT: 32.0495953° N
LONG: 103.9953986° W
MD: 8632.0'

FIRST TAKE POINT (FTP)
201' FNL & 643' FWL - SEC.16
N: 381764.8 - E: 645994.8
LAT: 32.0491014° N
LONG: 103.9955368° W
MD: 9048.0'

LAST TAKE POINT (LTP)
112' FSL & 507' FWL - SEC.16
N: 376943.8 - E: 645689.0
LAT: 32.0358512° N
LONG: 103.9965724° W
MD: 13942.0'

BOTTOM HOLE (BH)
N: 376892.9 - E: 645686.2
LAT: 32.0357114° N
LONG: 103.9965820° W
MD: 13993.0'

A: FOUND BRASS CAP "1940"
N: 376837.6 - E: 645175.0

B: FOUND BRASS CAP "1940"
N: 379288.7 - E: 645345.4

C: FOUND BRASS CAP "1940"
N: 381957.6 - E: 645352.8

D: FOUND BRASS CAP "1940"
N: 381991.3 - E: 648004.2

E: FOUND BRASS CAP "1940"
N: 381998.4 - E: 650671.1

F: FOUND BRASS CAP "1940"
N: 376782.4 - E: 650623.1

G: FOUND BRASS CAP "1940"
N: 376806.3 - E: 647898.7

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name SILVER BULLET 16 W1CN STATE			6 Well Number 3H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2919'

10 Surface Location

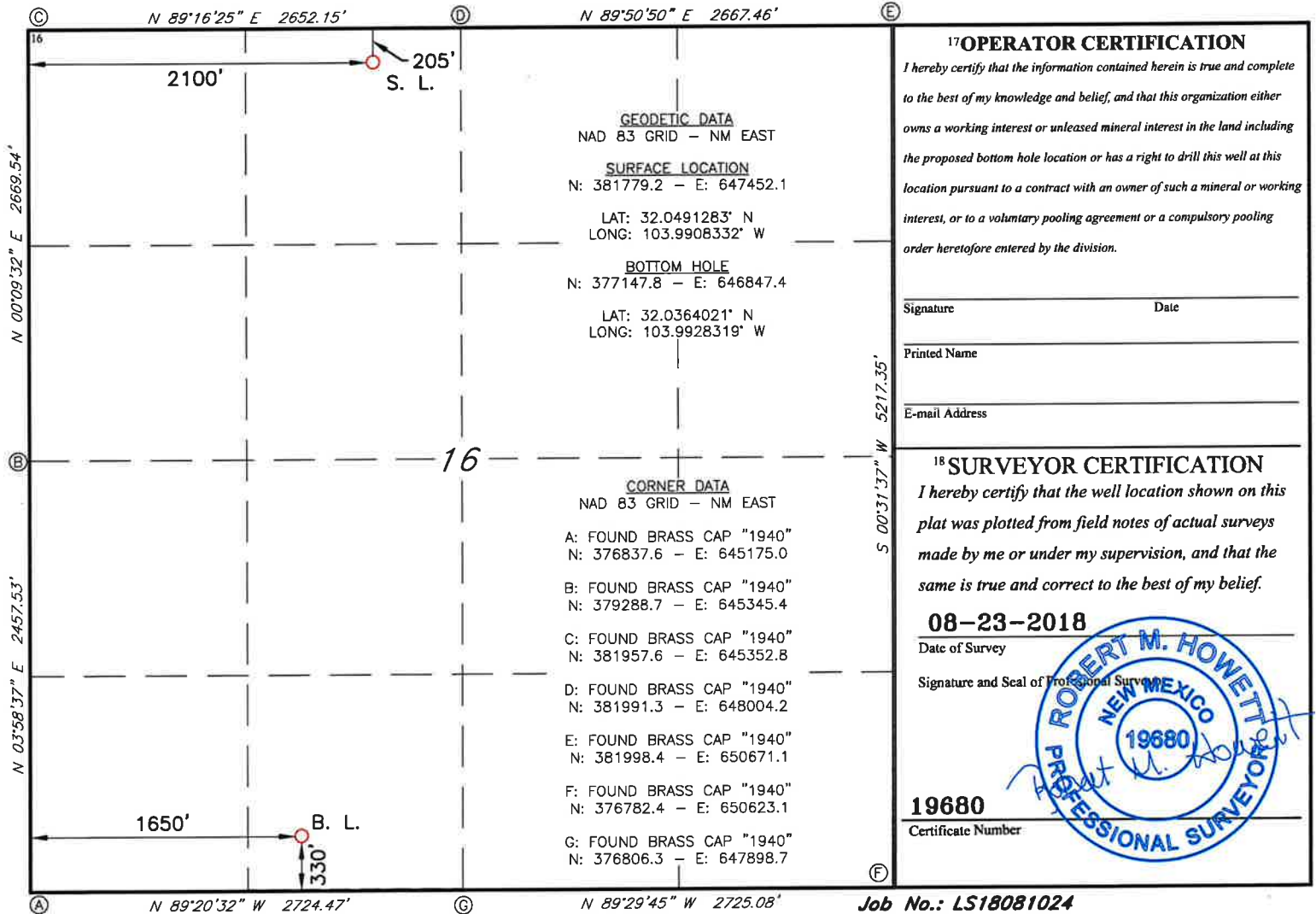
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
C	16	26S	29E		205	NORTH	2100	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	26S	29E		330	SOUTH	1650	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name SILVER BULLET 16 W1CN STATE			6 Well Number 4H
7 OGRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2920'

10 Surface Location

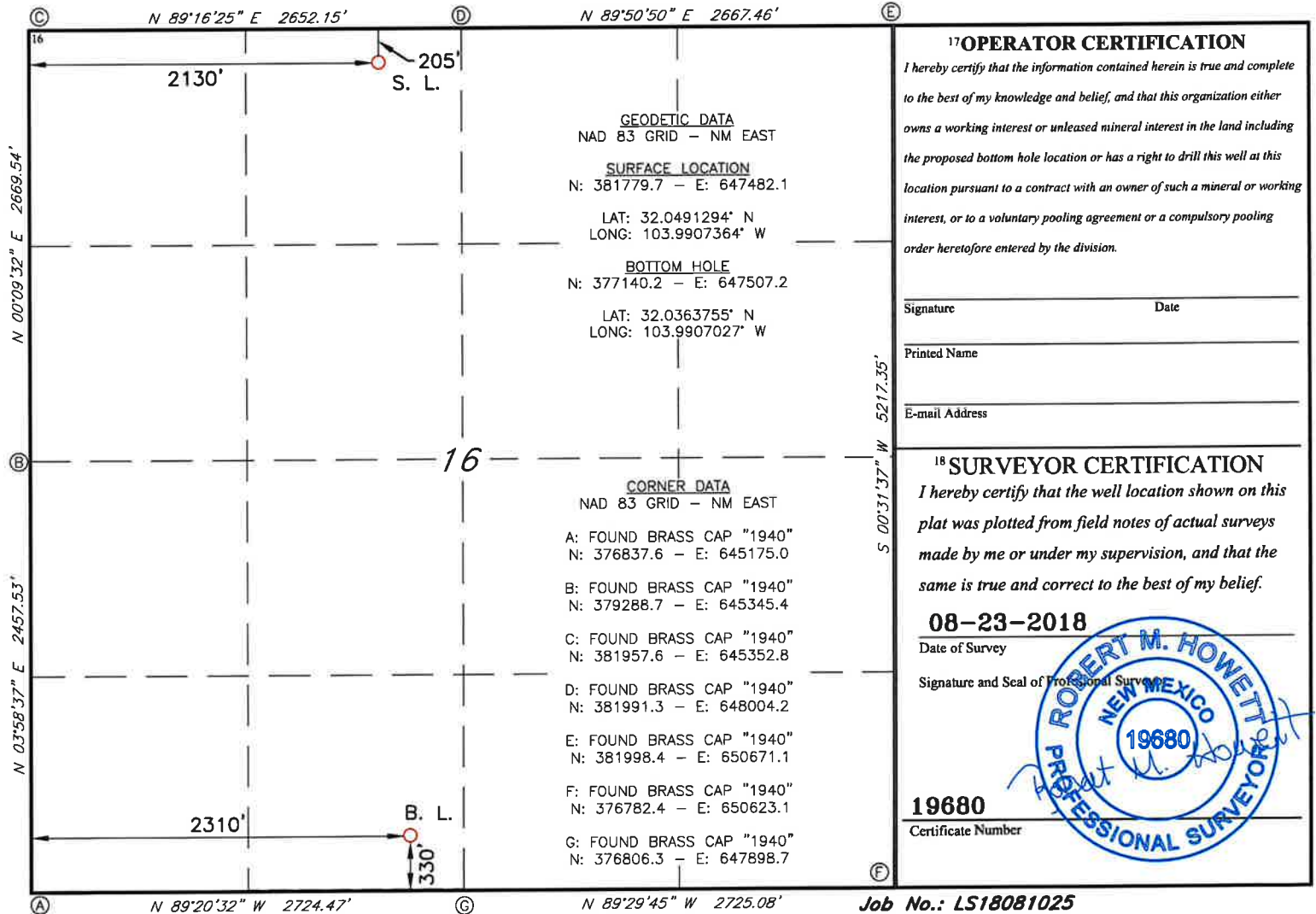
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
C	16	26S	29E		205	NORTH	2130	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	26S	29E		330	SOUTH	2310	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name SILVER BULLET 16 WIDM STATE			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2942'

10 Surface Location

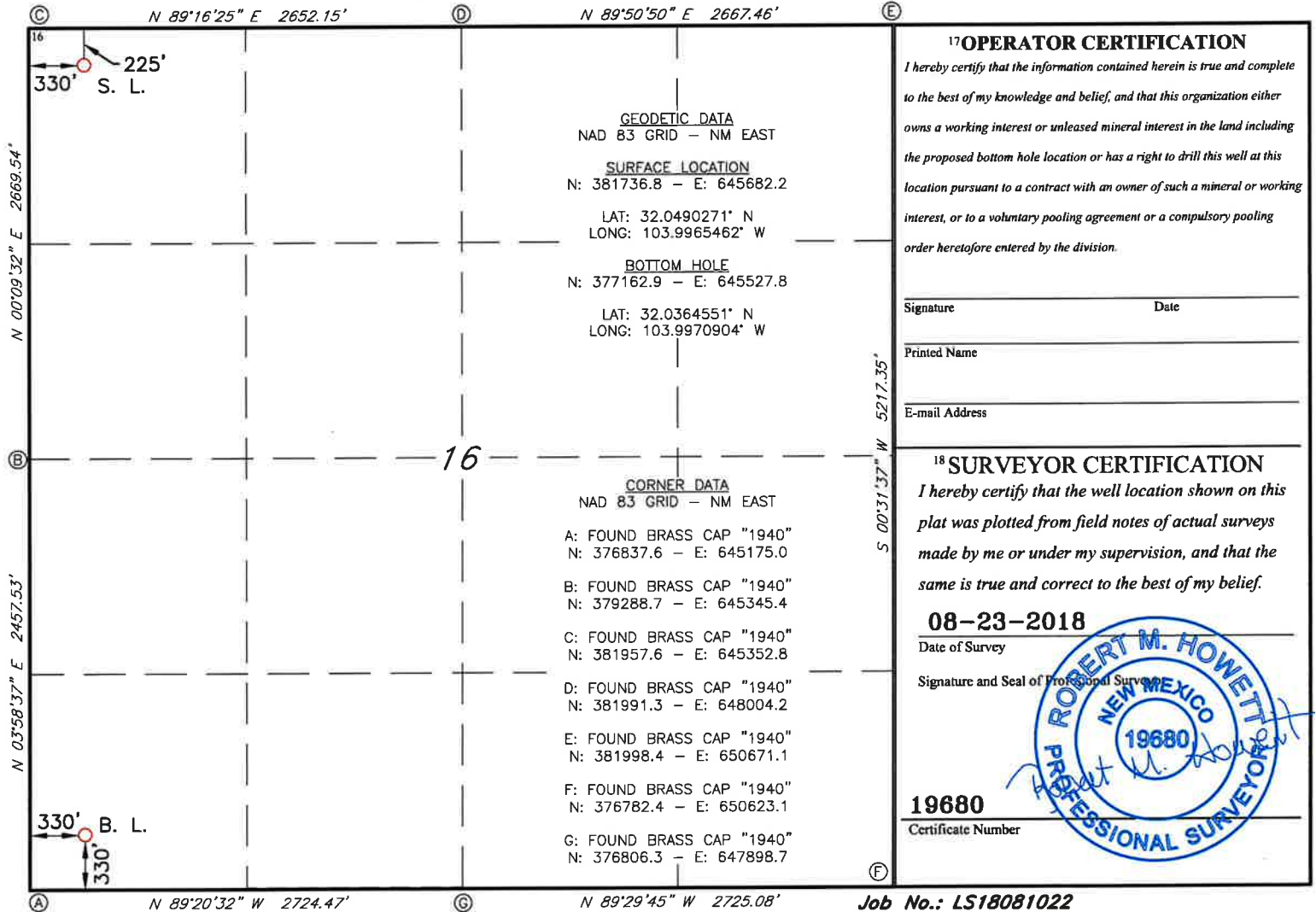
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	16	26S	29E		225	NORTH	330	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26S	29E		330	SOUTH	330	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name SILVER BULLET 16 WIDM STATE			⁶ Well Number 2H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 2941'

¹⁰ Surface Location

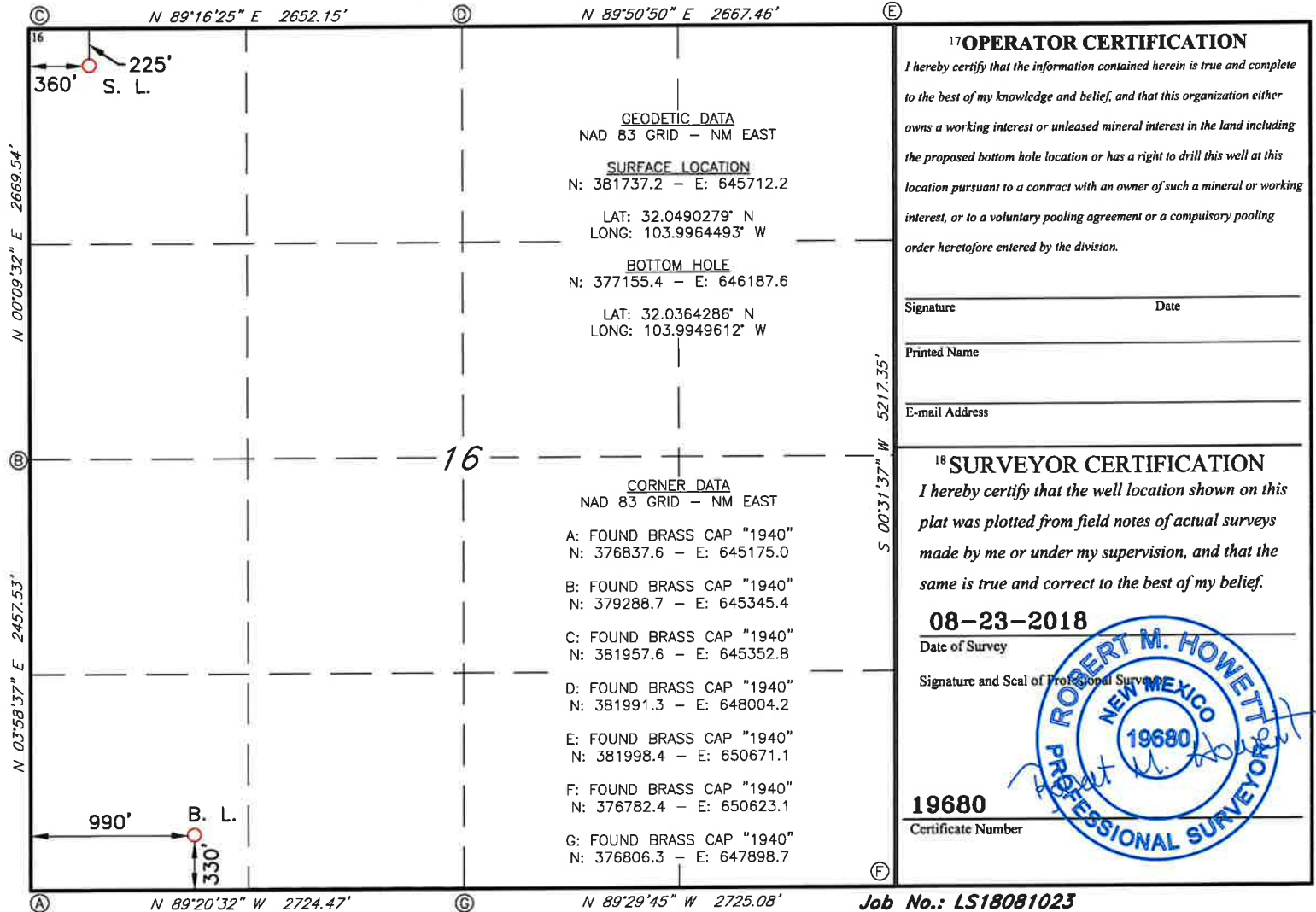
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	16	26S	29E		225	NORTH	360	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

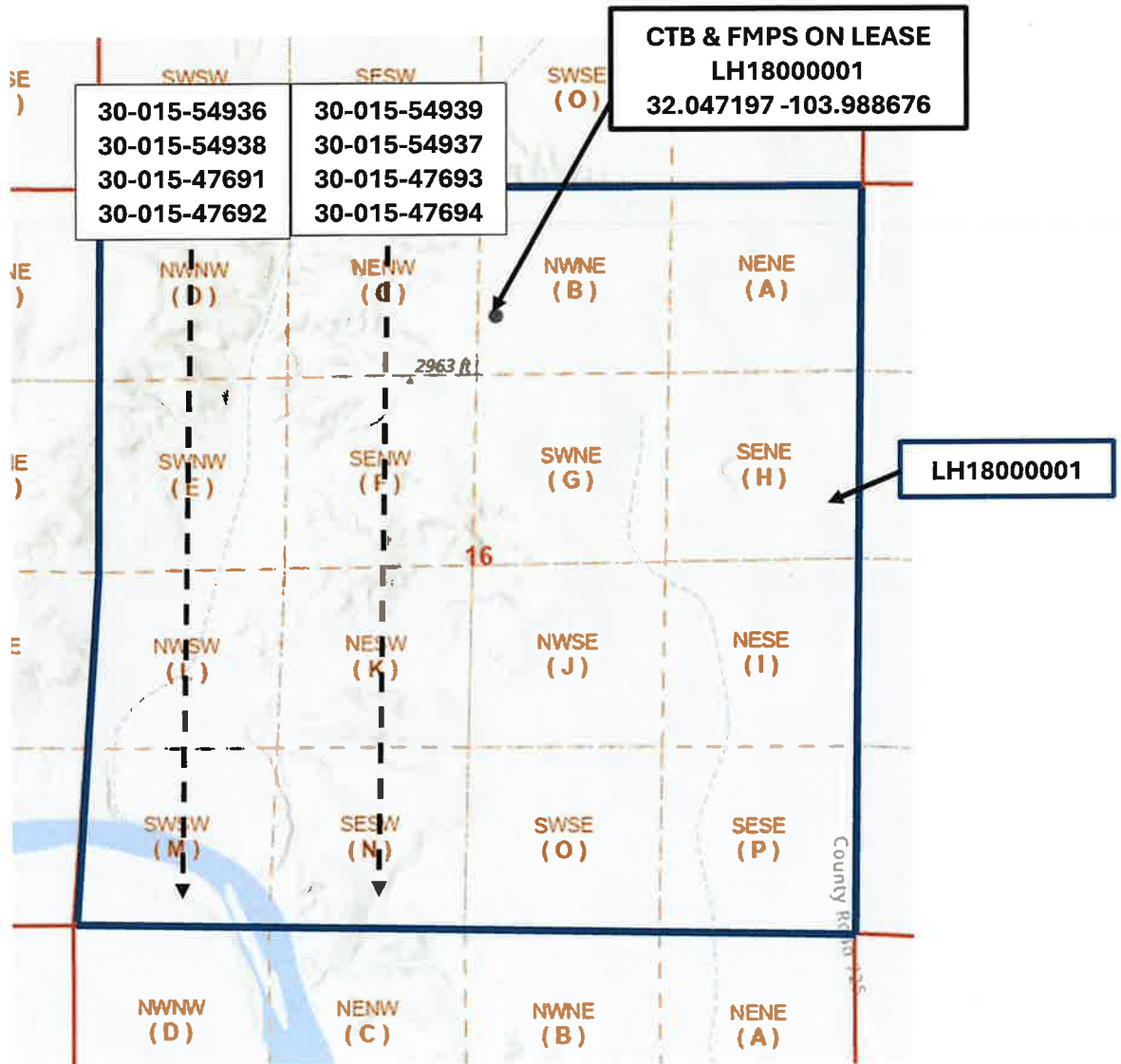
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26S	29E		330	SOUTH	990	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

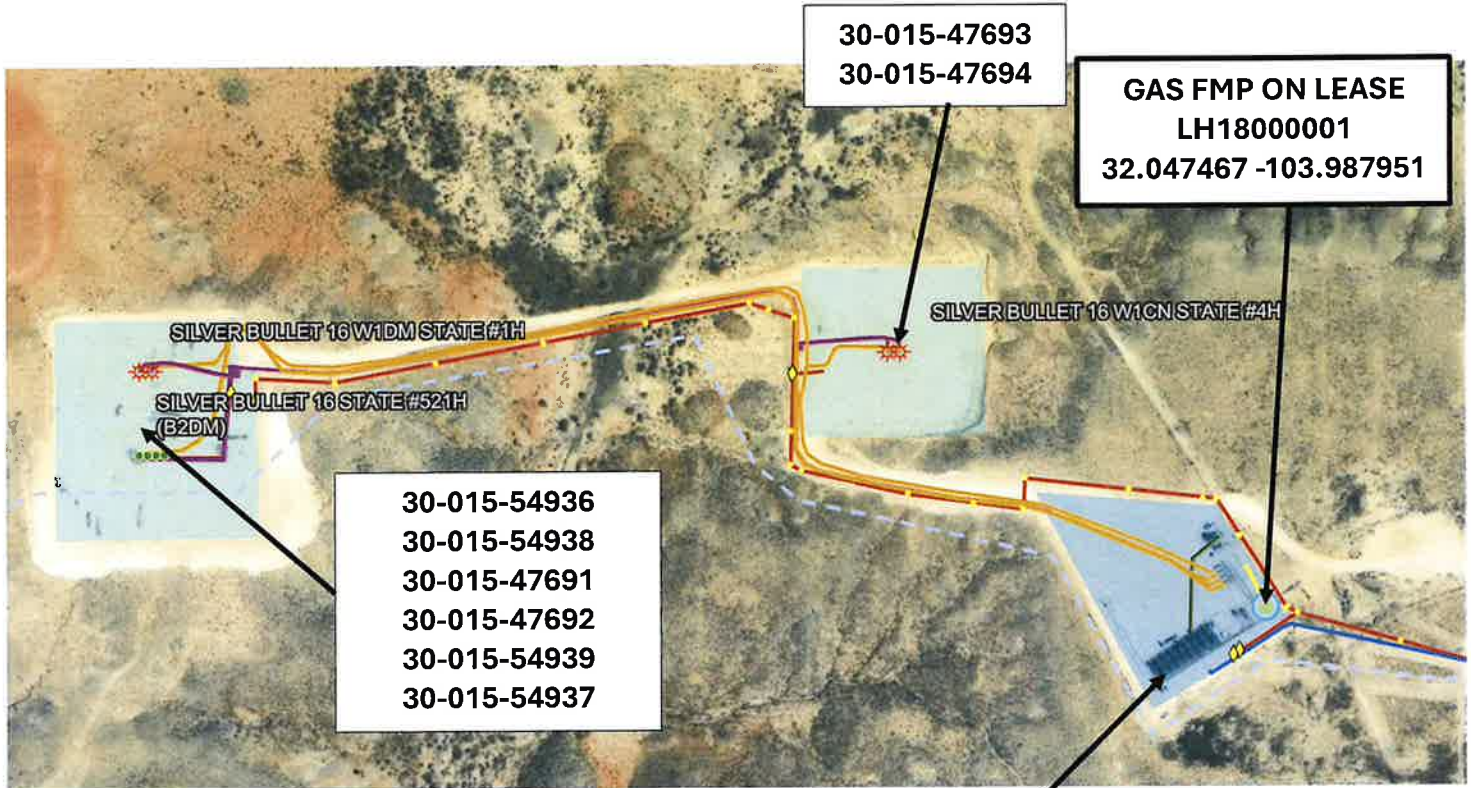
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.


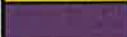


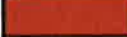
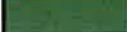


LEASE BOUNDARY MAP:



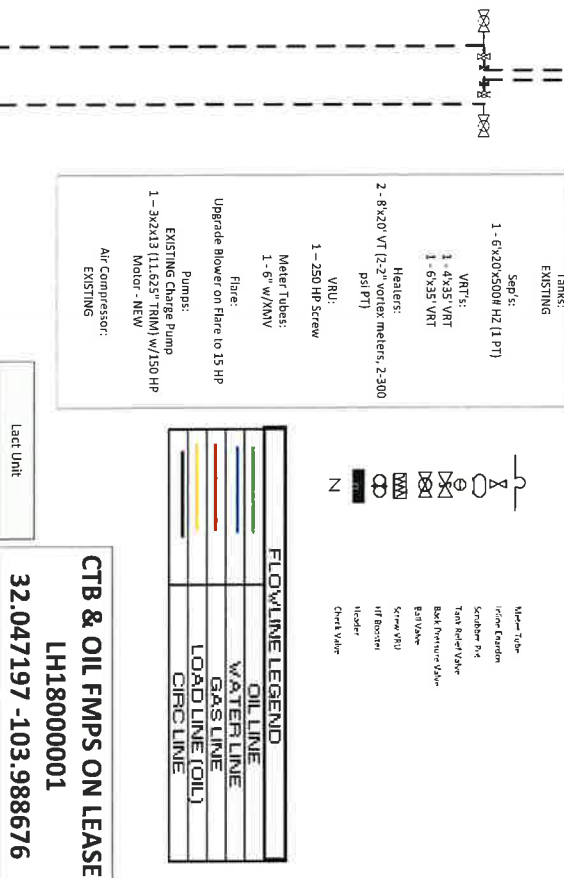
AERIAL VIEW:



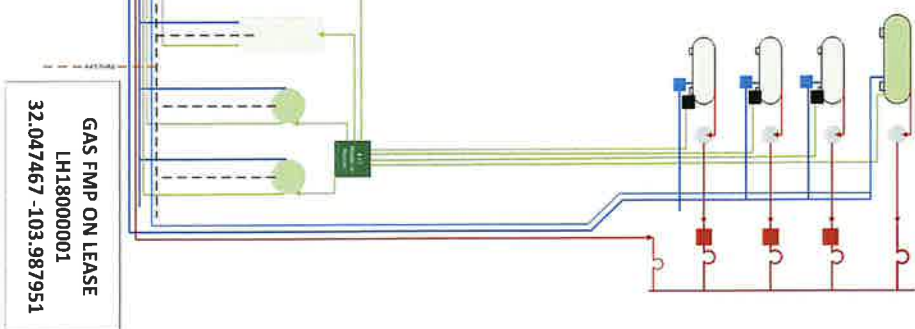
FLOWLINE LEGEND	
	PRODUCTION FLOWLINE
	INJECTION LINE
	GAS LINE
	WATER LINE
	ELECTRICAL
	DUMP LINE

CTB & OIL FMPS ON LEASE
LH1800001
32.047197 -103.988676

Facility Diagram	
Operator	Mewbourne Oil Company
Facility Name	Silver Bullet 16 Battery
Facility Location	32.047194, -103.988291
Property Number	48074000
Lease Breakdown	(320 ACRES LH18000001): (100% STATE) (160 ACRES LH18000001): (100% STATE)
Field	(98220) PURPLE SAGE, WOLF CAMP (GAS) [13354] CORRAL CANYON, BONE SPRING, SOUTH
Wells in Facility	API #
SILVER BULLET 16 W1CN STATE #3H	30-015-47693
SILVER BULLET 16 W1CN STATE #4H	30-015-47694
SILVER BULLET 16 W1DM STATE #1H	30-015-47691
SILVER BULLET 16 W1DM STATE #2H	30-015-47692
SILVER BULLET 16 STATE #521H (B2DM)	30-015-54936
SILVER BULLET 16 STATE #523H (B2CN)	30-015-54939
SILVER BULLET 16 STATE #553H (H3CN)	30-015-54937
SILVER BULLET 16 STATE #571H (H3DM)	30-015-54938



EQUIPMENT LEGEND	
	3 PHASE HORIZONTAL TANK SEPARATOR
	VERTICAL HEATER TREATER
	HORIZONTAL SEPARATOR
	VERTICAL HEATER TREATER
	FLARE
	BULK VENT
	TEST VENT
	OIL TANK
	GUN BARREL (GB)
	WATER TANK
	METER TUBE
	AIR COMPRESSOR
	VRU
	LACT
	WATER ALLOCATION METER
	OIL ALLOCATION METER
	GAS ALLOCATION METER



Entrance

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
9/23/2025



Petroleum Engineer

Print or Type Name
Date

Signature

Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

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- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
9/23/2025



Petroleum Engineer

Print or Type Name
Date

Signature

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[13354] CORRAL CANYON, BONE SPRING, SOUTH				
[98220] PURPLE SAGE, WOLFCAMP (GAS)				

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) WELL TESTING
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 9/23/2025TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905E-MAIL ADDRESS: drenner@mewbourne.com**Central Tank Battery**

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SILVER BULLET 16 STATE #521H (B2DM)	425' FNL & 330' FWL, Sec 16 T26S R29E	30-015-54936	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~820	~1280
SILVER BULLET 16 STATE #523H (B2CN)	425' FNL & 370' FWL, Sec 16 T26S R29E	30-015-54939	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~360	~1280
SILVER BULLET 16 STATE #553H (H3CN)	425' FNL & 390' FWL, Sec 16 T26S R29E	30-015-54937	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~850	~1280
SILVER BULLET 16 STATE #571H (H3DM)	425' FNL & 350' FWL, Sec 16 T26S R29E	30-015-54938	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~610	~1280
SILVER BULLET 16 W1CN STATE #3H	205' FNL & 2100' FWL, Sec 16 T26S R29E	30-015-47693	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~420	~1310
SILVER BULLET 16 W1CN STATE #4H	205' FNL & 2130' FWL, Sec 16 T26S R29E	30-015-47694	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~390	~1310
SILVER BULLET 16 W1DM STATE #1H	225' FNL & 330' FWL, Sec 16 T26S R29E	30-015-47691	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~220	~1310
SILVER BULLET 16 W1DM STATE #2H	225' FNL & 360' FWL, Sec 16 T26S R29E	30-015-47692	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~460	~1310

MEWBOURNE OIL COMPANY

4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905

September 16, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the originating wells referenced below in addition to all future wells located on State Lease LH-1800, which comprises all or portions of Section 16, T29S, R29E, Eddy County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, and all gas production will be gathered and measured by a common gas sales meter (Western MM #TBD), located in the NWNE of Section 16, T26S, R29E, Eddy County, New Mexico. While production is metered at multiple points, the primary allocation method is based on the most recent well test data. Wells are allocated their proportionate share of CTB's daily gas, oil, and water volumes based on their individual 24-hour test results. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Further information detailing each well is attached.

If you object to this application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at drenner@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

Notice List - Silver Bullet 16 Commingle

Owner	Tracking Number
OXY USA INC 5 Greenway Plaza, Suite 110 Houston, TX 77046	9414 8362 0855 1288 2417 79
NEW MEXICO STATE LAND OFFICE 310 OLD SANTA FE TRAIL SANTA FE, NM 87501	9414 8362 0855 1288 2418 09
NHPP II FORTUNA PERMIAN LP 1106 WITTERD STE 400 HOUSTON, TX 77055	9414 8362 0855 1288 2418 47
SAVITAR ALPHA ENERGY LLC 6465 GREENWOOD PLAZA BLVD STE 1000 CENTENNIAL, CO 80111	9414 8362 0855 1288 2418 92

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE (as defined in 19.15.12.7 A. NMAC)

IDENTICAL (as defined in 19.15.12.7 B. NMAC)

Signed: 
Printed Name: Mitch Robb
Title: Petroleum Landman
Date: 9/23/2025

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414836208551288241779

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 12:44 pm on September 29, 2025 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

September 29, 2025, 12:44 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



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Product Information



See Less ^

Tracking Number:

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9414836208551288241809

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This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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USPS Tracking Plus[®]

Delivery Attempt

Reminder to Schedule Redelivery of your item

October 4, 2025

Available for Pickup

SANTA FE

120 S FEDERAL PL STE 101

SANTA FE NM 87501-9902

M-F 0800-1730; SAT 0900-1530

September 29, 2025, 5:22 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

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9414836208551288241847

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Latest Update

Your item was delivered to an individual at the address at 3:14 pm on September 29, 2025 in HOUSTON, TX 77055.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77055

September 29, 2025, 3:14 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Remove ✕

Tracking Number:

9414836208551288241892

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:08 pm on September 29, 2025 in ENGLEWOOD, CO 80111.

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USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ENGLEWOOD, CO 80111

September 29, 2025, 12:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PC-1416

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 3/27/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1416
Operator: Mewbourne Oil Company (14744)
Central Tank Battery: Silver Bullet 16 Central Tank Battery
Central Tank Battery Location: UL B, Section 16, Township 26 South, Range 29 East
Gas Title Transfer Meter Location: UL B, Section 16, Township 26 South, Range 29 East

Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
SLO Lease LH-1800-0001	ALL	16-26S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54936	SILVER BULLET 16 STATE #521H	W2W2	16-26S-29E	13354
30-015-54939	SILVER BULLET 16 STATE #523H	E2W2	16-26S-29E	13354
30-015-54937	SILVER BULLET 16 STATE #553H	E2W2	16-26S-29E	13354
30-015-54938	SILVER BULLET 16 STATE #571H	W2W2	16-26S-29E	13354
30-015-47693	SILVER BULLET 16 W1CN STATE #003H	W2	16-26S-29E	98220
30-015-47694	SILVER BULLET 16 W1CN STATE #004H	W2	16-26S-29E	98220
30-015-47691	SILVER BULLET 16 W1DM STATE #001H	W2	16-26S-29E	98220
30-015-47692	SILVER BULLET 16 W1DM STATE #002H	W2	16-26S-29E	98220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508560

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 508560
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/31/2026